07	12/13		ENGINEER PB CF/Ce/2013 TYPE OF APP NO. DAVIC B1973374
JATEIN		SUSPENS	
		2	ABOVE THIS LINE FOR DIVISION USE ONLY NEW MEXICO OIL CONSERVATION DIVISION NEO EVED - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505 DJE 12 P 2: 13
	1161		ADMINISTRATIVE APPLICATION CHECKLIST
	ation Ac [NSL-N [DH	ronyms on-Stan IC-Dowr IPC-Poo	NDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE dard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] hole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] of Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] fied Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	ТҮРЕ	OF AP [A]	PLICATION - Check Those Which Apply for [A] 36-015-28501 Location - Spacing Unit - Simultaneous Dedication 1/4 fess Petrodeum Corp- NSL NSP SD
		Check [B]	One Only for [B] or [C] NPOUP 46 Commingling - Storage - Measurement DHC CTB DHC CTB PLC PC
		[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR
		[D]	Other: Specify
[2]	NOTIF	FICATI [A]	ON REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
		[B]	Offset Operators, Leaseholders or Surface Owner
		[C]	Application is One Which Requires Published Legal Notice
		[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
		[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
		[F]	Waivers are Attached
[3]			URATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE FION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Miriam Morales Print or Type Name

Title Signature

<u>7/9/13</u> Date

mmorales@yatespetroleum.com e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

PECE 1220 S. St Francis Drive Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

2013 JEL 12 P 2: 13

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME:	Yates Petroleum Corporation
OPERATOR ADDRESS:	105 South Fourth St. Artesia, NM 88210
ADDI ICATION TVDE.	

APPLICATION TYPE:

LEASE TYPE:

Pool Commingling Dealer Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

State Federal Fee

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling ⊠Yes □No

		OL COMMINGLIN ts with the following in			
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
				-	
					L
(2) Are any wells producing at top	allowables? Yes No				
(3) Has all interest owners been no	tified by certified mail of the pr	oposed commingling?	□Yes □No.		
(4) Measurement type: Meter			"h	· · · · · · · · · · · · · · · · · · ·	

Will commingling decrease the value of production? UPes INo If "yes", describe why commingling should be approved (5)

(B) LEASE COMMINGLING Please attach sheets with the following information

	Trease actuen sheets with the tonowing his	ormation	
(1)	Pool Name and Code.		
(2)	Is all production from same source of supply? Yes No		
(3)	Has all interest owners been notified by certified mail of the proposed commingling?	□Yes	□No
(4)	Measurement type: Metering Other (Specify)		

(C) POOL and LEASE COMMINGLING Please attach sheets with the following information

(1)Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

Is all production from same source of supply? Yes No (1)(2)Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATIO Please attach sheets with the f		
(1) A schematic diagram of facilit	y, including legal location.		
(2) A plat with lease boundaries s	howing all well and facility locations. Include	lease numbers if Federal or State lands	are involved.
(3) Lease Names, Lease and Well	Numbers, and API Numbers.		
I hereby certify that the information	above is true and complete to the best of my k	nowledge and belief.	
SIGNATURE:	TITLE: Produ	tion Analyst	DATE: 7/9/; 3
TYPE OR PRINT NAME Miriam	Morales	TELEPHON	E NO.: <u>(575) 748-1471</u>

E-MAIL ADDRESS: mmorales@yatespetrolem.com

	UNITED STATES ARTMENT OF THE INTERIOR				ORM APPROVED MB No. 1004-0137
BURI	EAU OF LAND MANAGEMENT			E	xpires July 31, 2010
	TICES AND REPORTS ON			5. Lease Serial No	
	form for proposals to drill or to re Use Form 3160-3 (APD) for such			6. If Indian, Allotte	
	LICATE - Other instruct	ions on page 2.		-	reement, Name and/or No.
1. Type of Well				NMNM1102	
Oil Well Gas	Well Other PA			8. Well Name and	
2. Name of Operator				NNDUP Unit	: #46
Yates Petroleum Corporation	2h Dha	ne No. (include area cod	(0)	9. API Well No. 30-015-2850	11
3a. Address 105 S. 4th St., Artesia, NM 88		575-748-1471	ie)		
4. Location of Well (Footage, Sec., T., R., M.,		5/5-/40-14/1		-	or Exploratory Area
,				11. County or Pari	
660' FNL & 1980' FEL Sec. 21-	T19S-R25E Unit B, NWI	NE		Eddy County	, New Mexico
	JATE BOX(ES) TO INDIC		F NOTICE, RE		
TYPE OF SUBMISSION		TYPE	OF ACTION		
	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off
X Notice of Intent	Alter Casing	Fracture Treat	Reclamation		Well Integrity
		=			
Subsequent Report	Casing Repair	New Construction	Recomplete		X Other Off lease
	Change Plans	Plug and Abandon	Temporarily	Abandon	measurement
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispo	sal	
NDDUP #46 (Ross EG Feder The production will be measu Please see plat and site secu A list of all owners being notif Please see attached continua	olete horizontally, give subsurface location performed or provide the Bond No. on file If the operation results in a multiple corr it Notices must be filed only after all requi- ion. Dectfully requests approva ral #14, possible future na ared and sold at the Patric urity diagram. Tied is attached as well as ation	as and measured and true ver with BLM/BIA. Required su pletion or recompletion in a r rements, including reclamatic I to off lease mea- ime). It AIZ tank battery	rtical depths of all pert ubsequent reports mus lew interval, a Form 3 on, have been complet sure production facilities loca	inent markers and zor st be filed within 30 of 160-4 must be filed or ed and the operator h DN fOr the	ies. Jays Icce as
 I hereby certify that the foregoing is true a Name (Printed/Typed) 	and correct				
Miriam Mo	orales	Title Produ	ction Analyst		
Signature & Junia	1 Charles	Date 7/9/13			
	THIS SPACE FOR FE	DERAL OR STATE O	FFICE USE		
Approved by		Title		Date	
Conditions of approval, if any, are attached. certify that the applicant holds legal or equit which would entitle the applicant to conduct o	able title to those rights in the subj			· · · · · ·	
Title 18 U.S.C. Section 1001 and Title 43 U.S any false, fictitious or fraudulent statements o			nd willfully to make t	to any department o	or agency of the United States

٢

Continuation on off lease measurement for NDDUP #46.

Oil measurement

.

Tanks will be isolated and no surface commingling will take place.

Gas Measurement

The well will have its own meter and no surface commingle will take place.

All equipment is located on Fee land and waiver to access property is attached.

All gate combinations will be sent to BLM office via email.

By utilizing the existing facilities the off lease measurement of production is in the interest of conservation, economic feasibility, the reduction of environmental impact area, and will not reduce royalty or improper measurement of production

See attached economic impact report.

We understand that the request approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. And, we will submit within 30 days an application for right-of-way approval to the BLM's Realty Section in your office if we have not already done so.

District I PO Box 1980, Hobbs, NM 8228-1980 District II PO Drawer DD, Artesia, NM 82211-0719 District III 1000 Rio Brazzo Rd., Azzec, NM 87410 District IV PO Box 2082, Santa Fe, NM 82894-2083 State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

NEER

١.

5412

NM

WELL LOCATION AND ACREAGE DEDICATION PLAT ¹ Pool Code ' Pod Name, Glorieta 7 Yeso API Number Niseven Kivers. North 97565 2mm 30-015-28501 Property Code Well Number 14 **ROSS EG FEDERAL COM** OGRID No. ⁴ Operator Name * Elevation 025575 YATES PETROLEUM CORPORATION 3489. ¹⁰ Surface Location North/South Enc UL or lot no. Section Township Lot Ida Feet from the Feet from the East/West Line County Range В 21 19S 25E 660 NORTH 1980 EAST EDDY ¹¹ Bottom Hole Location If Different From Surface Feet from the North/South line Feet from the East/West line UL or lot no. Section Tewnship Range Lot Ida County " Dedicated Acres " Joint or Infill | " Consolidation Code | " Order No. 60 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 17 OPERATOR CERTIFICATION 16 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief 1980 NM-557142 Printed Name Ken Beardemphl Title Landman Date 3-30-95 ¹⁸SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. MARUES Desc of Survey R. REDD MARCH 29 1995 EN MEXICo

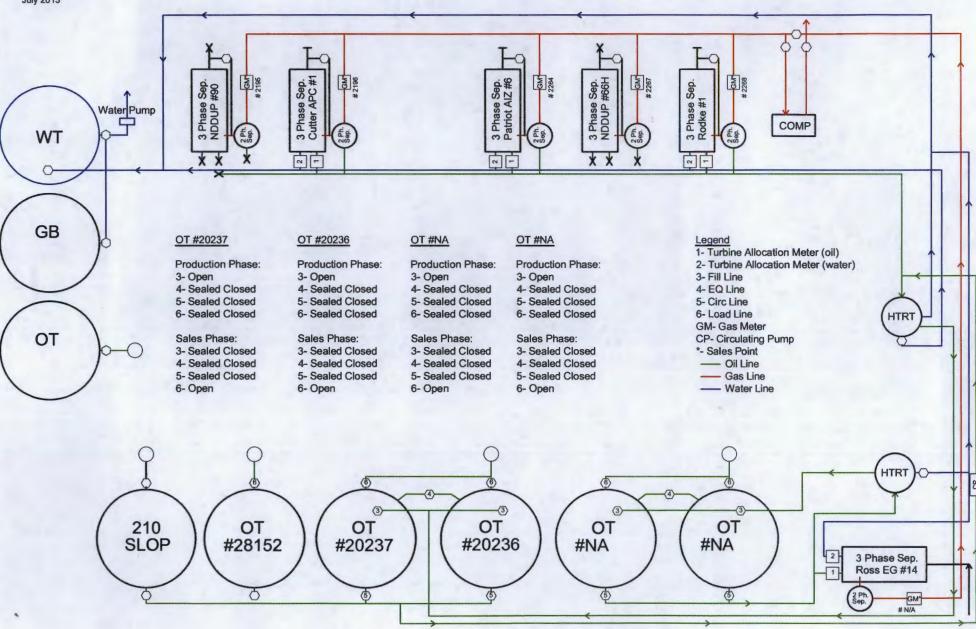


105 South 4th Street Artesia, NM 88210 (575) 748-1471

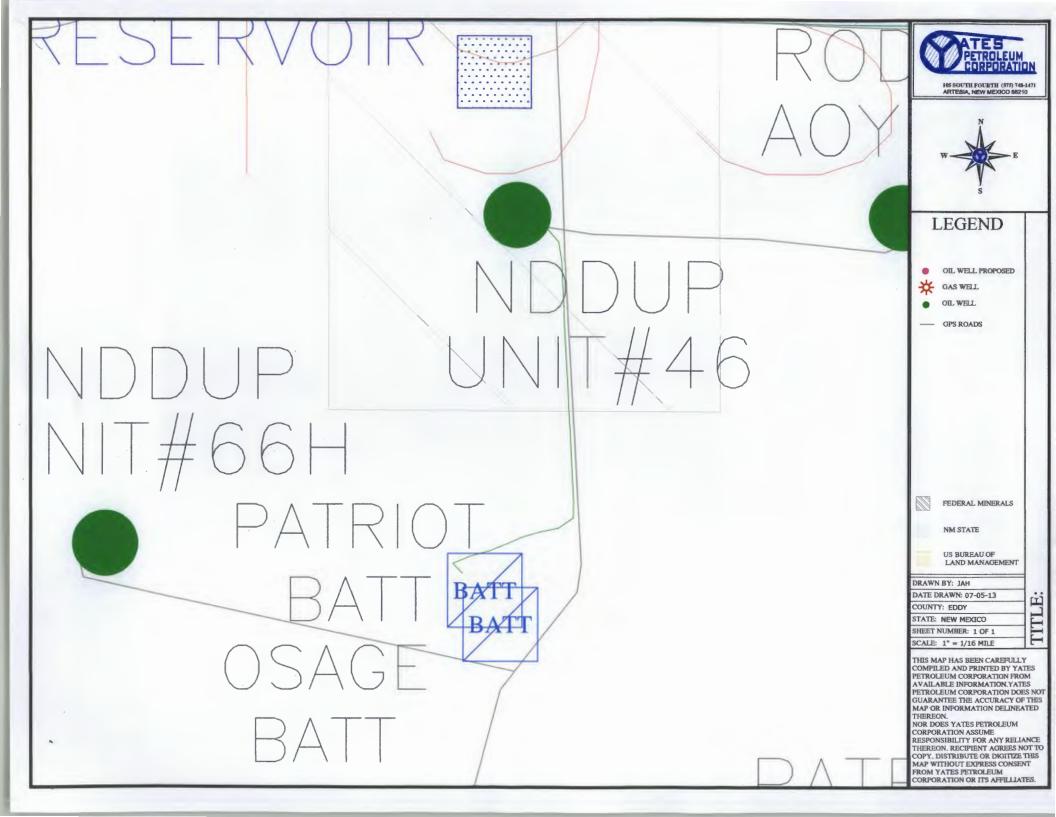
Michael Farmer July 2013

PATRIOT / RODKE BATTERY

Sec 21-T19S-R25E * Unit G * SWNE Eddy County, NM



This diagram is subject to the Yates Petroleum Corporation August 1983 Security Plan, which is on file at 105 South 4th Street, Artesia, NM.



SURFACE RELEASE AGREEMENT

I J. T. ROSS, Of the County of Eddyin the state of NEW MEXICO, am the surface owner of the lands described below. I do hereby give authorization to the Bureau of Land Management to enter said lands associated with the Yates Petroleum facility listed below. I further hereby give authorization to enter any gates and use any roadways located on surface lands owned by me that is needed to access the location described as:

Patriot/Rodke Battery_ Sec 21-T19S-R25E (SWNE) Eddy County, NM

Surface Owner

P.O. Box 211 Zakewool NV4 88254

EUR FOR YPC OPERATED YESO RECOMPLETIONS OF DAGGER DRAW WELLS

The average AFE for these wells is \$377K with an estimated rate of return of 5.5% or a value of \$23,347 using the power tools generated type curve, so the cost of building a battery would have a negative value of <\$126,653>.

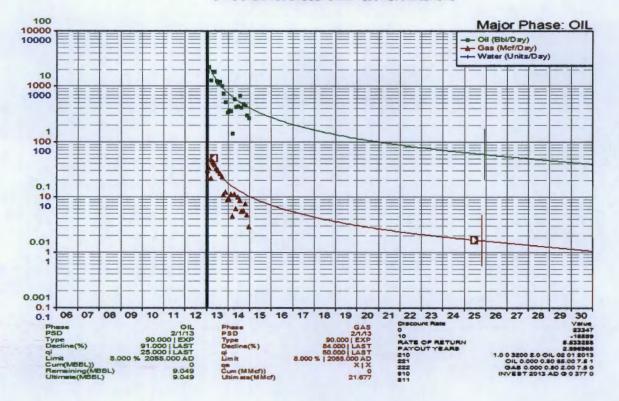
The type curve was generated with power tools using the wells listed below.

. .

	OIL EUR	GAS EUR	GOR
AMOLE AMM STATE COM 2	4,783	6,838	1.43
PATRIOT AIZ 6	13,784	60,023	4.35
CUTTER APC 1	15,290	54,772	3.58
AMOLE AMM STATE COM 4	13,115	17,883	1.36
TACKITT AOT 1	6,445	12,780	1.98
ROSS EG FEDERAL 8	4,236	6,654	1.57
BOYD X STATE 12	5,303	6,529	1.23
TACKITT AOT 2	7,471	12,558	1.68
RODKE AOY 1	6,695	15,282	2.28
AVERAGE	8,569	21,480	2.16

AVERAGE DAGGER DRAW YESO RECOMPLETION SASED ON POWER TOOLS TYPE CURVE OF 9 YPC OPERATED DAGGER DRAW YESO RECOMPLETIONS

.



DATA REPORT

OGRE(R) V2.6 BTAX FILE NAME: DDYESO~1(1) CASE NAME: DD YESO RECOMPL TYPE CURVE 101 DD YESO RECOMPL TYPE CURVE 104 SEVEN RIVERS NORTH GLORIETA YESO 105 YATES PETROLEUM CORPORATION

117 CASE \$COM 120 1 2013 12 1 1 2013 10 M

· •

210 1.00000000 .00 3200.00 2.000 OIL 2/01/2013 PHASE CUM PROD REV. INT PRICE SEV. TAX NO. OF RATIO TO NAME (MUNITS) FRACTION (\$/UNIT) (PCT) WELLS MAJOR PH 221 OIL .000 80000000 85.000 7.500 1.0 222 GAS .000 .00000000 2.000 7.500 .0 223 WATER .000 .000 .000 .000 .000 223 WATER .000 .000 .000 .000 .000 .000 223 WATER .000 .000 .000 .000 .000 .000 .000 405 OIL EXP LAST X 8.000 % D<		W.I. FRACTION		OP. COST (\$/MO.)	ADV. TAX (PCT)	MAJOR PH. NAME	PROD DATE (MO/DY/YR)				
NAME (MUNITS) FRACTION (\$/UNIT) (PCT) WELLS MAJOR PH 221 OIL .000 .80000000 2.000 7.500 1.0 222 GAS .000 .80000000 2.000 7.500 .0 223 WATER .000 .00000000 .000 .000 .0 PH. NAME CURVE TP DECLINE% QI RATE QT RATE CUM. LIMIT (M OR Y) 405 OIL 90.000 91.000 25.000 x 8.000 % D 406 OIL EXP LAST LAST X 2055.000 AD D CALC OIL EXP EAST LAST X 2050.000 AD D D CALC OIL EXP END= 8.000 5.96 .053 42.000 YRS D 14. 410 GAS 90.000END= 8.000 50.000 X 8.000 <td< td=""><td>210</td><td></td><td>.00</td><td></td><td>2.000</td><td>OIL</td><td>2/01/2013</td><td></td><td></td><td></td><td></td></td<>	210		.00		2.000	OIL	2/01/2013				
221 OIL .000 .80000000 85.000 7.500 1.0 222 GAS .000 .80000000 2.000 7.500 .0 223 WATER .000 .00000000 .000 .000 .000 .000 PH. NAME CURVE TP DECLINE% QI RATE QT RATE CUM. LIMIT (M OR Y) 405 OIL 90.000 91.000 25.000 x 8.000 % D 405 OIL 90.000END= 8.000 25.000 x 8.000 % D 406 OIL EXP LAST LAST x 2055.000 AD D 410 GAS 90.000END= 8.000 50.000 x 8.000 % D 411 GAS EXP LAST LAST x 2055.000 AD D CALC GAS 90.000END= 8.000 50.000 1.614						(PCT)					
405 OIL 90.000 91.000 25.000 X 8.000 % D CALC OIL 90.000 END= 8.000 25.000 .596 12.948 YRS D 11. 406 OIL EXP END= 8.000 .596 .053 42.000 YRS D 14. 410 GAS 90.000 END= 8.000 50.000 X 8.000 % D CALC GAS 90.000 84.000 50.000 X 8.000 % D CALC GAS 90.000 END= 8.000 50.000 X 8.000 % D CALC GAS 90.000 END= 8.000 1.614 12.803 YRS D 28.1 CALC GAS EXP LAST LAST X 2055.000 AD D 28.1 CALC GAS EXP END= 8.000 1.614 .141 42.000 YRS D <td>222</td> <td>GAS</td> <td>.000</td> <td>.80000000</td> <td>2.000</td> <td>7.500 7.500</td> <td>.0</td> <td></td> <td></td> <td></td> <td></td>	222	GAS	.000	.80000000	2.000	7.500 7.500	.0				
405 OIL 90.000 91.000 25.000 x 8.000 % D CALC OIL 90.000 PD= 8.000 25.000 .596 12.948 YRS D 11. 406 OIL EXP LAST LAST X 205.000 AD D CALC OIL EXP END= 8.000 .596 .053 42.000 YRS D 14. CALC GAS 90.000 84.000 50.000 X 8.000 % D 28. 410 GAS 90.000END= 8.000 50.000 1.614 12.803 YRS D 28. CALC GAS EXP LAST LAST X 2055.000 AD D 28. CALC GAS EXP END= 8.000 1.614 .141 42.000 YRS D 35. CALC GAS EXP END= 8.000 1.614 <td< td=""><td></td><td>PH. NAME</td><td>CURVE TP</td><td>DECLINE%</td><td>QI RATE</td><td>QT RATE</td><td></td><td></td><td>(M OR Y)</td><td>CALC</td><td>VALUE</td></td<>		PH. NAME	CURVE TP	DECLINE%	QI RATE	QT RATE			(M OR Y)	CALC	VALUE
410 GAS 90.000 84.000 50.000 x 8.000 % D CALC GAS 90.000 END= 8.000 50.000 1.614 12.803 YRS D 28. 411 GAS EXP LAST LAST X 2055.000 AD D CALC GAS EXP END= 8.000 1.614 .141 42.000 YRS D 35. INV <name< td=""> INV. POINT (G OR N) TANG-M\$ ISEHLD-M\$ RISK FRAC OVHD F</name<>	CALC	OIL	90.000END	= 8.000	25.000	. 596	8.000 12.948	% YRS	D	11.816	MBBL
CALC GAS 90.000END= 8.000 50.000 1.614 12.803 YRS D 28.7 411 GAS EXP LAST X 2055.000 AD D CALC GAS EXP END= 8.000 1.614 .141 42.000 YRS D 35. INV NAME INV. POINT (G OR N) TANG-M\$ LSEHLD-M\$ RISK FRAC OVHD F	CALC	OIL	EXP END:	LASI = 8.000 84.000	LAST . 596 50.000	.053 x	42.000 8.000	YRS	D	14.192	MBBL
CALC GAS EXP END= 8.000 1.614 .141 42.000 YRS D 35. INV NAME INV. POINT (G OR N) TANG-M\$ INTANG-M\$ LSEHLD-M\$ RISK FRAC OVHD F				= 8.000	50.000 LAST	1.614 X				28.940	MMCF
					1.614	.141		YRS	D	35.386	MMCF
		INV NAME	INV. PO	OINT	(G OR N)	TANG-M\$	INTANG-M\$	LSEHLD-M\$	RISK FRAC	OVHD FLAG	
810 INVEST 2013.000 AD G .000 377.000 .000	810	INVEST	2013.000	AD	G	.000	377.000	.000			

 ECONOMIC LIFE
 (YRS):
 5.000

 GROSS OIL
 (MBBL):
 9.049

 GROSS GAS
 (MMCF):
 21.677

DD YESO RECOMPL TYPE CURVE

. .

SEVEN RIVERS NORTH GLORIETA YESO

DATE: 06/14/13 TIME: 09:15:20 FILE: DDYESO~1 PROP: 1 STID: BASE .CMD: CURRENT: .OUT: SAMPLE YATES PETROLEUM CORPORATION

AS OF JANUARY 1, 2013

RESERVES AND ECONOMICS

	GROSS PRODUCTIO			UCTION		ES GAS \$/M	OP NET OPER REVENUES	ERATIONS, SEV+ADV TAXES	M\$ NET OPER EXPENSES	CAPITAL COSTS, M S	CASH FLOW BTAX, M S	10.00 PCT CUM. DISC BTAX, MS
12-13 12-14 12-15 12-16 12-17	1.974 1.208 .863	9.687 4.903 3.096 2.242 1.749	3.470 1.579 .966 .690 .533	7.750 3.922 2.477 1.794 1.399	85.00 85.00 85.00	2.00 2.00 2.00 2.00 2.00 2.00	310.450 142.059 87.064 62.238 48.103	29.027 13.282 8.141 5.819 4.498	35.200 38.400 38.400 38.400 38.400 38.400		-130.777 90.377 40.523 18.019 5.205	-143.166 -64.829 -32.897 -19.989 -16.599
S TOT	9.049 22	1.677	7.238	17.342	85.00	2.00	649.914	60.767	188.800	377.000	23.347	-16.599
REM.	.000	.000	.000	.000	.00	.00	.000	.000	.000	.000	.000	-16.599
TOTAL	9.049 22	1.677	7.238	17.342	85.00	2.00	649.914	60.767	188.800	377.000	23.347	-16.599
CUM.	.000	.000		NET OIL R				615.230 34.684		-PRESENT WO		PW OF NET
ULT.	9.049 22	1.677		NET GAS R TOTAL R	EVENUES			649.914	DISC RATE	PW OF NET BTAX, MS		BTAX, M\$
BIAX NET	E OF RETURN (PCT) OUT OUT (DISC) INCOME/INVEST INCOME/INVEST (1		1.06	PROJECT L DISCOUNT GROSS OIL GROSS GAS GROSS WEL	RATE (P WELLS WELLS			5.000 10.000 1.000 .000 1.000	.0 2.0 5.0 8.0 10.0 12.0	23.347 14.467 2.039 -9.432 -16.599 -23.419	30.0 35.0 40.0 45.0 50.0 60.0	-72.601 -83.311 -93.073 -102.011 -110.230 -124.843
FINAL PRODUCTI	W.I. FRACTION W.I. FRACTION ON START DATE N FIRST LINE		1.000000 1.000000 2/01/13 12.00	INITIAL N	ET OIL	FRACTI FRACTI	ON ON	.800000 .800000 .800000 .800000	15.0 18.0 20.0 25.0	-33.049 -42.026 -47.680 -60.785	70.0 80.0 90.0 100.0	-124.843 -137.466 -148.497 -158.236 -166.911
WATER	GROSS PROD. (MU)		.000	WATER N	IET PROD	UCTION	(MU)	.000	WATER	NET REVENUE	S (M\$)	.000

MARTIN YATES, III 1912-1985 FRANK W. YATES 1936-1986

> 5.P YATES 1914-2008



JOHN A. YATES

JOHN A. YATES JR. CHAIRMAN OF THE BOARD PRESIDENT

JOHN D. PERINI EXECUTIVE VICE PRESIDENT CHIEF FINANCIAL OFFICER

JAMES S. BROWN CHIEF OPERATING OFFICER

105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (575) 748-1471

www.yatespetroleum.com

July 9, 2013

RE: Off Lease Measurement NDDUP Unit #46 Eddy County, New Mexico

Dear Interest Owner,

Yates Petroleum is notifying you of an application to off lease measure production from the NDDUP unit #46.

The production will be measured and sold at the Patriot AIZ tank battery facilities located at Sec. 21-T19S-25E.

Oil measurement

Tanks will be isolated and no surface commingling will take place.

Gas Measurement

The well will have its own meter and no surface commingle will take place.

All equipment is located on Fee land and waiver to access property will be sent to BLM.

All gate combinations will be sent to BLM office via email.

By utilizing the existing facilities the off lease measurement of production is in the interest of conservation, economic feasibility, the reduction of environmental impact area, and will not reduce royalty or improper measurement of production.

We understand that the request approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. And, we will submit within 30 days an application for right-of-way approval to the BLM's Realty Section in your office if we have not already done so.

If you should have any questions, please call me at (575) 748-4200 (direct line)

Sincerely,

Miriam Morales Production Analyst

I hereby approve this application

Yates E oleum Cor foration KATHY H. PORTER

SECRETARY

DENNIS G. KINSEY TREASURER

MARTIN YATES, III 1912-1985

FRANK W. YATES 1936-1986

> S.P YATES 1914-2008



JOHN A. YATES

JOHN A. YATES JR. CHAIRMAN OF THE BOARD PRESIDENT

JOHN D. PERINI EXECUTIVE VICE PRESIDENT CHIEF FINANCIAL OFFICER

JAMES S. BROWN CHIEF OPERATING OFFICER

105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (575) 748-1471

www.yatespetroleum.com

July 9, 2013

RE: Off Lease Measurement NDDUP Unit #46 Eddy County, New Mexico

Dear Interest Owner,

Yates Petroleum is notifying you of an application to off lease measure production from the NDDUP unit #46.

The production will be measured and sold at the Patriot AIZ tank battery facilities located at Sec. 21-T19S-25E.

Oil measurement

Tanks will be isolated and no surface commingling will take place.

Gas Measurement

The well will have its own meter and no surface commingle will take place.

All equipment is located on Fee land and waiver to access property will be sent to BLM.

All gate combinations will be sent to BLM office via email.

By utilizing the existing facilities the off lease measurement of production is in the interest of conservation, economic feasibility, the reduction of environmental impact area, and will not reduce royalty or improper measurement of production.

We understand that the request approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. And, we will submit within 30 days an application for right-of-way approval to the BLM's Realty Section in your office if we have not already done so.

If you should have any questions, please call me at (575) 748-4200 (direct line)

Sincerely,

Miriam Morales Production Analyst

I hereby approve this application

rebenou haron Company: MYCO Industries, Inc.

KATHY H. PORTER SECRETARY MARTIN YATES, III 1912-1985 FRANK W. YATES 1936-1986

S.P YATES



JOHN A. YATES

JOHN A. YATES JR. CHAIRMAN OF THE BOARD PRESIDENT

JOHN D. PERINI EXECUTIVE VICE PRESIDENT CHIEF FINANCIAL OFFICER

JAMES 5. BROWN CHIEF OPERATING OFFICER

105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (575) 748-1471

www.yatespetroleum.com

July 9, 2013

RE: Off Lease Measurement NDDUP Unit #46 Eddy County, New Mexico

Dear Interest Owner,

Yates Petroleum is notifying you of an application to off lease measure production from the NDDUP unit #46.

The production will be measured and sold at the Patriot AIZ tank battery facilities located at Sec. 21-T19S-25E.

Oil measurement

Tanks will be isolated and no surface commingling will take place.

Gas Measurement

The well will have its own meter and no surface commingle will take place.

All equipment is located on Fee land and waiver to access property will be sent to BLM.

All gate combinations will be sent to BLM office via email.

By utilizing the existing facilities the off lease measurement of production is in the interest of conservation, economic feasibility, the reduction of environmental impact area, and will not reduce royalty or improper measurement of production.

We understand that the request approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. And, we will submit within 30 days an application for right-of-way approval to the BLM's Realty Section in your office if we have not already done so.

If you should have any questions, please call me at (575) 748-4200 (direct line)

Sincerely,

Miriam Morales Production Analyst

I hereby approve this application

ABO Petroleum Company: orporatio KATHY H. PORTE SECRETARY

MARTIN YATES, III 1912-1985

FRANK W. YATES

S.P YATES



JOHN A. YATES

JOHN A. YATES JR. CHAIRMAN OF THE BOARD PRESIDENT

JOHN D. PERINI EXECUTIVE VICE PRESIDENT CHIEF FINANCIAL OFFICER

JAMES S. BROWN CHIEF OPERATING OFFICER

105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (575) 748-1471

www.yatespetroleum.com

July 9, 2013

RE: Off Lease Measurement NDDUP Unit #46 Eddy County, New Mexico

Dear Interest Owner,

Yates Petroleum is notifying you of an application to off lease measure production from the NDDUP unit #46.

The production will be measured and sold at the Patriot AIZ tank battery facilities located at Sec. 21-T19S-25E.

Oil measurement

Tanks will be isolated and no surface commingling will take place.

Gas Measurement

The well will have its own meter and no surface commingle will take place.

All equipment is located on Fee land and waiver to access property will be sent to BLM.

All gate combinations will be sent to BLM office via email.

By utilizing the existing facilities the off lease measurement of production is in the interest of conservation, economic feasibility, the reduction of environmental impact area, and will not reduce royalty or improper measurement of production.

We understand that the request approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. And, we will submit within 30 days an application for right-of-way approval to the BLM's Realty Section in your office if we have not already done so.

If you should have any questions, please call me at (575) 748-4200 (direct line)

Sincerely,

Miriam Morales Production Analyst

I hereby approve this application

ompany: <u>SHARBRO Energy, L</u>

KATHY H. PORTER SECRETARY DENNIS G. KINSEY TREASURER MARTIN YATES, III 1912-1985

FRANK W. YATES

1914-2008



JOHN A. YATES

JOHN A. YATES JR. CHAIRMAN OF THE BOARD PRESIDENT

JOHN D. PERINI EXECUTIVE VICE PRESIDENT CHIEF FINANCIAL OFFICER

JAMES S. BROWN CHIEF OPERATING OFFICER

105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (575) 748-1471

www.yatespetroleum.com

July 9, 2013

RE: Off Lease Measurement NDDUP Unit #46 Eddy County, New Mexico

Dear Interest Owner,

Yates Petroleum is requesting approval from the Bureau of Land Management and Oil Conservation Division to off lease measure production from the NDDUP unit #46.

The production will be measured and sold at the Patriot AIZ tank battery facilities located at Sec. 21-T19S-25E.

Oil measurement

Tanks will be isolated and no surface commingling will take place.

Gas Measurement

The well will have its own meter and no surface commingle will take place.

All equipment is located on Fee land and waiver to access property will be sent to BLM.

All gate combinations will be sent to BLM office via email.

By utilizing the existing facilities the off lease measurement of production is in the interest of conservation, economic feasibility, the reduction of environmental impact area, and will not reduce royalty or improper measurement of production.

We understand that the request approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. And, we will submit within 30 days an application for right-of-way approval to the BLM's Realty Section in your office if we have not already done so.

Any objections must be filed in writing with the Oil Conservation Division in Santa Fe within 20 days from the date the division received the application. Application will be sent in conjunction with notification to owners.

If you should have any questions, please call me at (575) 748-4200 (direct line)

Sincerely,

Quin Corales

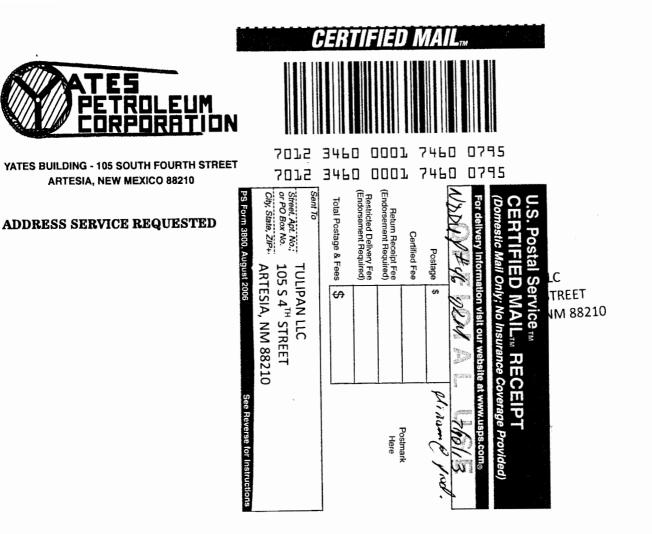
Miriam Morales Production Analyst

DENNIS G. KINSEY TREASURER



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. 	A. Signature
 Attach this card to the back of the mailpiece, or on the front if space permits. 	B. Received by (<i>Printed Name</i>) C. Date of Deliver
1. Article Addressed to:	 D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
NEARBURG EXPLORATION CO LLC	
NEARBURG EXPLORATION CO LLC P O BOX 678100	
	3. Service Type D Certified Mail Express Mail Registered Return Receipt for Merchandis Insured Mail C.O.D.
P O BOX 678100	Certified Mail Express Mail Registered Return Receipt for Merchandis

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS, FOLD AT DOTTED LINE



OF THE RETURN ADDRESS, FOLD AT DOTTED LINE
PLACE STICKEN AT TOP OF ENVELOPE TO THE HIGHT

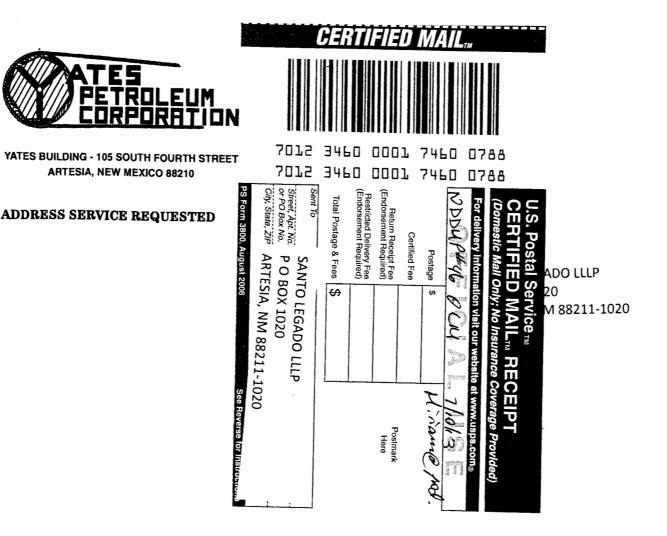
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse 	A. Signature X □ Agent Addressee
 so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	B. Received by (<i>Printed Name</i>) C. Date of Delivery
1. Article Addressed to:	 D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
TULIPAN LLC 105 S 4 TH STREFT	
ARTESIA, NM 88210	3. Service Type Certified Mail Express Mail Registered Return Receipt for Merchandise Insured Mail C.O.D.
	4. Restricted Delivery? (Extra Fee)
2. Article Number (Transfer from se 7012 3460 0001	7460 0795

ł

Domestic Return Receipt

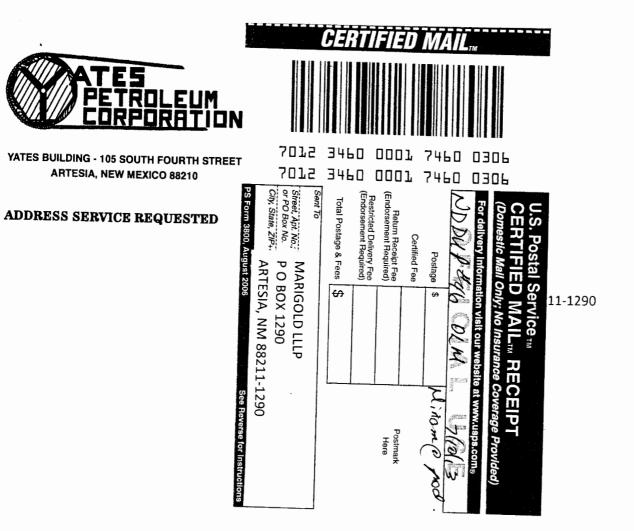
102595-02-M-1540

Ę



COMPLETE THIS SECTION ON DELIVERY SENDER: COMPLETE THIS SECTION A. Signature Complete items 1, 2, and 3. Also complete Agent item 4 if Restricted Delivery is desired. Х Print your name and address on the reverse Addressee so that we can return the card to you. C. Date of Delivery B. Received by (Printed Name) Attach this card to the back of the mailpiece, or on the front if space permits. D. Is delivery address different from item 1? Yes 1. Article Addressed to: 🗆 No If YES, enter delivery address below: SANTO LEGADO LLLP P O BOX 1020 ARTESIA, NM 88211-1020 3. Service Type Certified Mall Express Mail Return Receipt for Merchandise Insured Mall C.O.D. 4. Restricted Delivery? (Extra Fee) Yes 2. Article Number 7012 3460 0001 7460 0788 (Transfer from s PS Form 3811, February 2004 102595-02-M-1540 g Domestic Return Receipt

FOLD AT DOTTED LINE



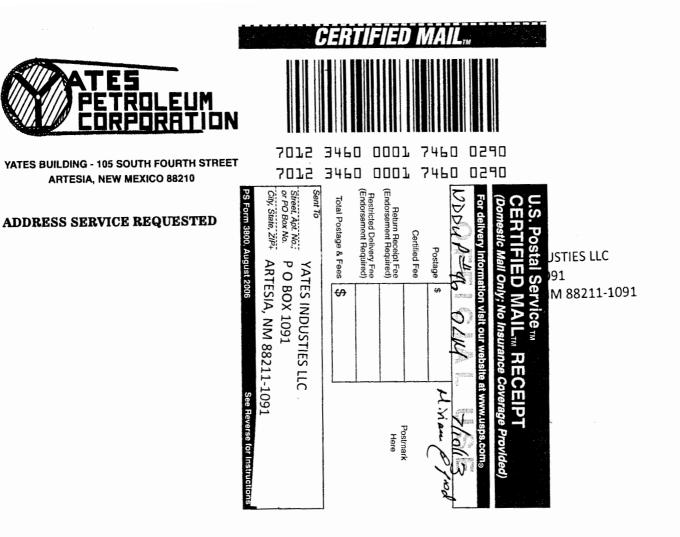
PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS, FOLD AT DOTTED LINE

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X Agent B. Received by (Printed Name) C. Date of Delivery
1. Article Addressed to: MARIGOLD LLLP P O BOX 1290	 D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
ARTESIA, NM 88211-1290	3. Service Type Al Certified Mail Express Mail Registered Return Receipt for Merchandise Insured Mail C.O.D. 4. Restricted Delivery? (Extra Fee) Yes
2. Article Number (Transfer from s 701234600001)	7460 0306

PS Form 3811, February 2004

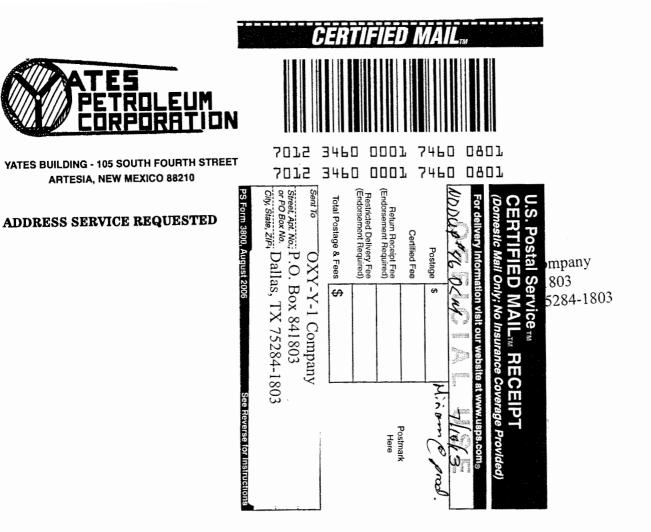
Domestic Return Receipt

102595-02-M-1540



PLACE STICKER AT TOP OF ENVELOPE TO THE RICHT				
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY			
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X Grinted Name) C. Date of Deliver			
1. Article Addressed to: YATES INDUSTIES LLC P O BOX 1091	D. Is delivery address different from item 1? ☐ Yes ; If YES, enter delivery address below: ☐ No			
ARTESIA, NM 88211-1091	3. Service Type Certified Mall Express Mall Registered Return Receipt for Merchandise Insured Mall C.O.D. 4. Restricted Delivery? (Extra Fee) Yes			
2. Article Number (Transfer from s 7012 3460 0001	7460 0290			
PS Form 3811, February 2004 Domestic R	leturn Receipt 102595-02-M-154			

1100 18 0304 58



PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS, FOLD AT DOTTED LINE

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse 	A. Signature
 so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	B. Received by (<i>Printed Name</i>) C. Date of Delivery
1. Article Addressed to:	 D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
OXY-Y-1 Company P.O. Box 841803	
Dallas, TX 75284-1803	3. Service Type 21 Certified Mail Express Mail Registered Return Receipt for Merchandise Insured Mail C.O.D.
· 4	4. Restricted Delivery? (Extra Fee)
2. Article Number (Transfer from se 7012 3460 0001	7460 0801

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540 %