

**3R - 445**

**GENERAL  
CORRESPONDENCE**

**2013**

3R-445

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

### Release Notification and Corrective Action

#### OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: Energen Resources	Contact: Ed Hasely
Address: 2010 Afton Place, Farmington, NM 87401	Telephone No.: (505) 324-4131
Facility Name: Julander Federal #1E	Facility Type: Oil / Gas Well

Surface Owner: Fee	Mineral Owner: Federal	API No.: 3004525000
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#### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
K	31	29N	11W	1515	South	1840	West	San Juan

Latitude 36.67966 Longitude -108.03485

#### NATURE OF RELEASE

Type of Release: Condensate	Volume of Release: 96 bbls	Volume Recovered: 0
Source of Release: Storage Tank	Date and Hour of Occurrence: 1/14/13; 11:30 am	Date and Hour of Discovery: 1/14/13; 11:30 am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Brandon Powell - OCD Mark Kelly - BLM	
By Whom? Ed Hasely	Date and Hour: 1/14/13; 1:45 pm - OCD, 3:30 pm - BLM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. NA	

If a Watercourse was Impacted, Describe Fully.\* NA

RCVD JAN 28 '13  
OIL CONS. DIV.  
DIST. 3

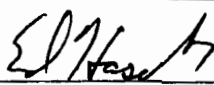
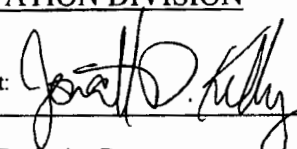
#### Describe Cause of Problem and Remedial Action Taken.\*

The load valve on the condensate storage tank froze and broke, allowing the contents of the tank to leak out into the bermed area. The fluids did not travel outside the bermed area.

#### Describe Area Affected and Cleanup Action Taken.\*

The storage tank was moved to allow the excavation of impacted soils. The excavated soils are currently being excavated and transported to an approved commercial landfarm. Upon completion of excavation work, soil samples will be collected from the walls and bottom to verify clean closure, then the excavation will be backfilled with clean soils. A final report will be submitted with the lab reports upon the completion of the project.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Ed Hasely	Approved by Environmental Specialist: 	
Title: Sr. Environmental Engineer	Approval Date: 2/7/2013	Expiration Date:
E-mail Address: ed.hasely@energen.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 1/24/13	Phone: (505) 330-3584	

\* Attach Additional Sheets If Necessary

NSK 1305853515