



P.O. Box 4289
Farmington, NM 87402

September 9, 2013

New Mexico Oil Conservation Division
Engineering Bureau
1220 South St. Francis Drive
Santa Fe, NM 87505

Cancellation of DHC 3391
Federal A 1M – API 30-045-30910

Dear Sirs:

Burlington Resources Oil & Gas Company, LP a subsidiary of ConocoPhillips Company wishes to cancel DHC 3391 dated 2/2005 for the Federal A 1M well. This well has been producing from a gas pocket encountered during the drilling and cementing of this well in Feb. 2005. The gas pocket has now depleted and we can safely enter the wellbore and cement the production string and complete the well per the normal perforation stimulation process that we do when we complete a conventional well.

At the time of permitting we permitted this as to be a Mesaverde (MV)/Dakota (DK)/Chacra (CH) well as permitted with the DHC 3391. Since then we have found that the Chacra interval is not something we want to complete at this time so we are dropping the CH completion on this well. Per Bill Hoppe, Geologist at the Aztec District NMOCD office he instructed us to cancel DHC 3391 with Santa Fe and reapply for a DHC with the Aztec District for the MV and DK intervals.

If you have any question, please feel free to call me at 505-326-9518.

Respectfully,

A handwritten signature in black ink, appearing to read 'Patsy Clugston', followed by a small checkmark-like flourish.

Patsy Clugston
Staff Regulatory Technician

cc: Well File
NMOCD Aztec District

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



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ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify Cancel DHC-3391

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ~~EE~~ Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
 [B] ☐ Offset Operators, Leaseholders or Surface Owner
 [C] ☐ Application is One Which Requires Published Legal Notice
 [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Patsy Clugston

Print or Type Name

Patsy Clugston
Signature

Staff Regulatory Tech.

Title

9/9/13

Date

Patsy.L.Clugston@conocophillips.com

e-mail Address