0	8/05/12	ISE ENGINEER B 08/15/2013 TYPE PC PAPE NG 1322741672
DATE IN	1~ 1[3   SUSPEN	
<b>N</b> 6 No C	well iDed/ hecklist	NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505
		ADMINISTRATIVE APPLICATION CHECKLIST
Tŀ	HIS CHECKLIST IS N	IANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Applic	[DHC-Dow [PC-Pc	ndard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] nhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] ool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] lified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF AI [A]	PLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication
	[A]	PLICATION - Check Those Which Apply for [A]       Federal MA A * L         Location - Spacing Unit - Simultaneous Dedication       30-025-01339         NSL       NSP       SD         Gone Only for [B] or [C]       Federal MA A * Z
	Check	COne Only for [B] or [C] Federal MAA *2
	[B]	Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
	[D]	Other: Specify
[2]	NOTIFICAT [A]	ION REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached
[3]		CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE ATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

#### Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Jerry Sherrell	See attached letter	Production Clerk	08-05-2013
Print or Type Name	Signature	Title	Date
		jerrys@mec.com	
		e-mail Address	

District I	State of New Mexico
1625 N. French Drive, Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210	Energy, Minerals and Natural Resources Department
District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St Francis Dr, Santa Fe, NM 87505	OIL CONSERVATION DIVISION 1220 S. St Francis Drive Santa Fe, New Mexico 87505
	LEOD SUDELCE COMMINCE INC. (DIVE

MACK ENERGY CORPORATION

Form C-107-B Revised August 1, 2011

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

#### **APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

MACK ENERGY CONTINUE						
OPERATOR ADDRESS: PO BOX 960 ARTESIA, NM 88211-0960					3	10
APPLICATION TYPE:					المرب	
X Pool Commingling Lease Commingling	X Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)					
LEASE TYPE: 🔲 Fee 🗌	State X Federa	al			ŧ	a sa na sa
Is this an Amendment to existing Orde					- Ch	
Have the Bureau of Land Managemen	t (BLM) and State Land	l office (SLO) been not	tified in writing o	of the proposed com	minglir	
	(A) POC	L COMMINGLIN	G		$\mathbb{R}^{2}$	$\circ$
	. ,	s with the following in			22	Ū
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Vol	lumes
CORBIN;ABO 13150	37.8	36.6				
CORBIN; DELAWARE 13190	34.0	36.6				
		4				
	· · · · · · · · · · · · · · · · · · ·	-				
(2) Are any wells producing at top allow	ables? TYes X No		<u> </u>	L		
(3) Has all interest owners been notified		posed commingling?	X Yes No.			
	X Other (Specify) PERIC		_			
(5) Will commingling decrease the value of production? Yes X No If "yes", describe why commingling should be approved						
	(B) LEAS	SE COMMINGLIN	G		1	
		s with the following ir				
(1) Pool Name and Code.						
(2) Is all production from same source of supply? Yes No						
(3) Has all interest owners been notified by certified mail of the proposed commingling?						

(3) Has all interest owners been notified by certified mail of the proposed commingling?

(4) Measurement type: Metering Other (Specify)

#### (C) POOL and LEASE COMMINGLING Please attach sheets with the following information

Complete Sections A and E. (1)

OPERATOR NAME:

#### (D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

Yes No Is all production from same source of supply? (1)Include proof of notice to all interest owners. (2)

#### (E) ADDITIONAL INFORMATION (for all application types) Please attach sheets with the following information

A schematic diagram of facility, including legal location. (1)

A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved. (2)

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Ŵ. leng SIGNATURE:

TITLE: PRODUCTION CLERK

DATE: 8-1-2013

TYPE OR PRINT NAME JERRY W. SHERRELL

TELEPHONE NO.: 575-748-1288

E-MAIL ADDRESS: \_\_jerrys@mec.com\_

Form 3160-5 (August 2007)		UNITED STATI TMENT OF THE U OF LAND MAN	INTER			O Ex 5. Lease Serial No	ORM APPROVED MB No. 1004-0137 spires July 31, 2010
Do not us	se this for		o drill	ON WELLS or to re-enter an for such proposals		NMNM-016796 6 If Indian, Allottee o	u Tribe Name
	SUBMIT IN T	RIPLICATE - Other instru	ictions of	1 page 2.		7 If Unit of CA Agree	ement, Name and or Nu
1 Type of Well     I Type of Well	Gas Well	Other				8. Well Name and No. Federal MA A #1	& #2
2 Name of Operator	lack Energy	Corporation				9. API Well No. Multiple	
3a Address			36. Pho	one No. (include area code	0	10. Field and Pool or I	Exploratory Area
P.O. Box 960 Arte				5) 748-1288		Corbin;Abo/Corbi	
4. Location of Well (Footag	e, Sec., T,R,M	, or Survey Description	7			II. Country or Parish,	State
Sec. 31 T17S R33E						Lea, NM	
	12. CHECK T	HE APPROPRIATE BO	X(ES)	TO INDICATE NATURE	OF N	OTICE, REPORT OR OTHI	ER DATA
TYPE OF SUBMISSI	ON			ТҮР	e of	ACTION	
Notice of Intent	]	Acidize		Deepen		Production (Start/Resume)	Water Shut-Off
Notice of Intent	ļĪ	Alter Casing		Fracture Treat		Reclamation	Well Integrity
Subsequent Report		Casing Repair	Ľ	New Construction		Recomplete	Other Surface Commingle
		Change Plans .	Ļ	Plug and Abandon	Ц	Temporarily Abandon	
Final Abandonment No		Convert to Injection	L	Plug Back		Water Disposal	and a second
the proposal is to deep Attach the Bond under w following completion of	en directional hich the work the involved o d. Final Aban s ready for fina	ly or recomplete horiz will be performed or properations. If the operation donment Notices must bal inspection.)	ontally, g ovide th on result be filed c	ive subsurface locations and t e Bond No. on file with BI is in a multiple completion only after all requirements.	neasu .M BI or ree meluo	red and true vertical depths of A. Required subsequent repo- completion in a new interval, drig reclamation, have been	rk and approximate duration there do full pertinent markers and zones orts must be tiled within 30 days a form 3160-4 must be tiled once completed and the operator tab production. It is requested
that surface commingling of							
The tank battery is located tests. This facility is equip interest in this lease, include	ped with tes	sting equipment to	ensure	proper allocation. Ma	for ick I	production will be mea energy has made notific	sured using periodic well ration to all parties owning an
Mack Energy is currently produces facility.							
14.1 hereby certify that the for	egoing is true a	ind correct. Name (Printe	d Typed)				
Jerry W. Sherrell				Title Productio	n Cl	erk	
Signature Zenny	. W.	Sherrell		Date 5/30-13			

/ 0	THIS SPACE FOR FEDERAL	OR STATE OFFICE USE	
Approved by		File	Date
	d. Approval of this notice does not warrant or certify itle to those rights in the subject lease which would thereon.	Office	
	U.S.C. Section 1212, make it a crime for my person l sentations as to any matter within its jurisdiction.	cnowingly and willfully to make to any departme	ent or agency of the United States any Jalse

(Instructions on page 2)

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# MEMO

- DATE: May 29, 2013
- TO: Bureau of Land Management NMOCD
- FROM: STACI SANDERS MACK ENERGY CORPORATION
- RE: <u>FEDERAL MA-A LEASE</u> NMNM-016796 T17S, R33E SECTION 31: LOT 2, E/2NW/4 LEA COUNTY, NEW MEXICO

Mack Energy Corporation respectfully requests approval to surface commingle production in our Federal MA-A Lease (NMNM-016796). The Federal MA-A #1 produces from the Abo formation and the Federal MA-A #2 produces from the San Andres formation. Production will be commingled at the Federal MA-A #2 Tank Battery. Allocation for the oil and gas will be done using periodic well tests at the Tank Battery.

All wells going into the Tank Battery will have identical working and revenue interests after payout, but currently are different due to non-consent owners in the #1 Well.

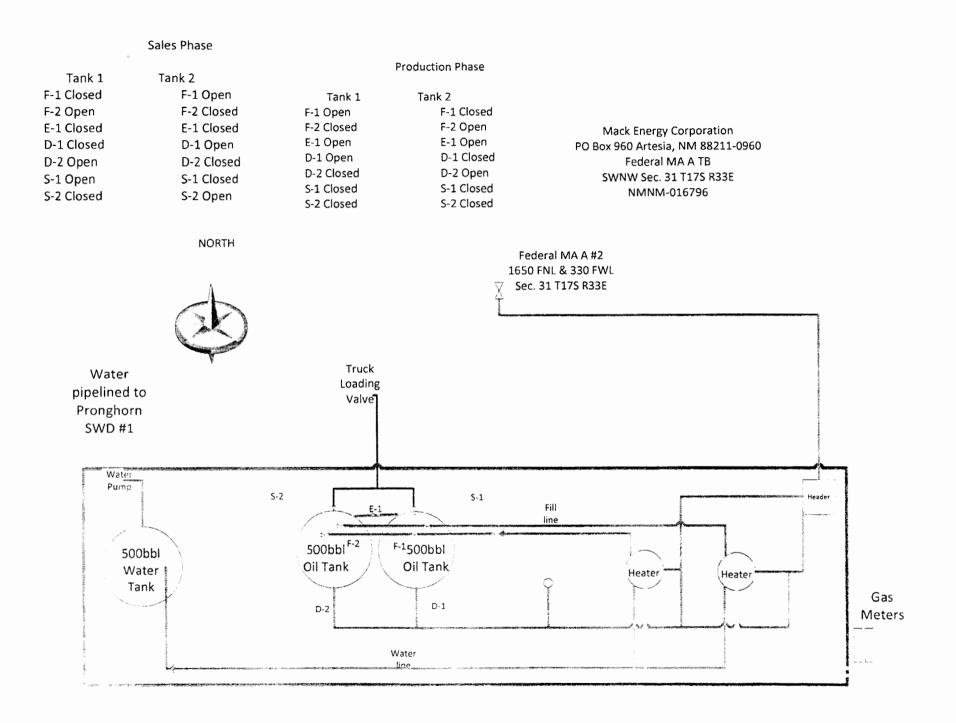
Please do not hesitate to contact me should you require any further information.

Sincerely,

Mack Energy Corporation

anders Staci Sanders

Land Department



#### WORKING INTEREST OWNERS / FEDERAL MA-A WELLS:

Iverson Family Oil & Gas LLC 4870 S. Lewis, Suite 200 Tulsa, OK 74105

P A I, Incorporated c/o Paul D. Iverson, Jr. 4437 Northwest 32 Place Oklahoma City, OK 73112

Moore & Shelton Co., Ltd. P.O. Box 3070 Galveston, Texas 77552

Edward R. Hudson Trusts No. 1, 2, & 3 Edward R. Hudson Jr., Trustee 616 Texas Street Fort Worth, Texas 76102

Delmar Hudson Lewis Living Trust Bank of America NA, Trustee P.O. Drawer 832407 Dallas, Texas 75283-2407

The Edward R. Hudson Trust 4 F/B/O Mary Hudson Ard 222 W. 4<sup>th</sup> St. PH-5 Fort Worth, Texas 76102

Iverson III Inc. c/o Steve Iverson 3454 S. Zunis Ave. Tulsa, Oklahoma 74105

Alvin Martin Iverson Trust Peter Martin Iverson, Trustee 5073 S. 76 E. Ave., Suite D Tulsa, Oklahoma 74145-6232

P.I.P. 1990 Trust Pamela J. Burke, Trustee P.O. Box 10508 Midland, TX 79702 W.W.I. 1990 Trust Pamela J. Burke, Trustee P.O. Box 10508 Midland, TX 79702

Claire Ann Iverson Rev Living Trust Pamela J. Burke, Trustee P.O. Box 10508 Midland, TX 79702

Siefried James Iverson III Rev Living Trust Pamela J. Burke, Trustee P.O. Box 10508 Midland, TX 79702

Lindy's Living Trust Francis H. Hudson, Trustee 4200 S. Hulen St., #302 Fort Worth, Texas 76109-4914

Peter Iverson 202 Valencia Street Santa Ana, California 92706-2937



August 1, 2013

# VIA CERTIFIED MAIL 7012 2210 0000 8949 0795

Alvin Martin Iverson Trust Peter Martin Iverson, Trustee 5073 S. 76 E. Ave., Suite D Tulsa, OK 74145-6232

Dear Sir or Madam:

This letter will serve as notice that Mack Energy Corporation has requested administrative approval from the NMOCD to surface commingle production on the Federal MA A lease. Production from the Corbin;Abo and Corbin;Delaware will be commingled at a central tank battery located in the SW/4 NW/4 Sec. 31 T17S R33E. There are currently 2 producing wells within this lease. Well 1(Corbin;Abo) & 2(Corbin;Delaware).

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the application to surface commingle if no objection has been made within the 20 days after the application has been received.

Sincerely,

Tung W. Shendl

Jerry W. Sherrell Production Clerk

JWS/



August 1, 2013

## VIA CERTIFIED MAIL 7012 2210 0000 8949 0801

Claire Ann Iverson Rev Living Trust Pamela J. Burke, Trustee PO Box 10508 Midland, TX 79702

Dear Sir or Madam:

This letter will serve as notice that Mack Energy Corporation has requested administrative approval from the NMOCD to surface commingle production on the Federal MA A lease. Production from the Corbin;Abo and Corbin;Delaware will be commingled at a central tank battery located in the SW/4 NW/4 Sec. 31 T17S R33E. There are currently 2 producing wells within this lease. Well 1(Corbin;Abo) & 2(Corbin;Delaware).

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the application to surface commingle if no objection has been made within the 20 days after the application has been received.

Sincerely,

Jung W. Shenell

Jerry W. Sherrell Production Clerk

JWS/



August 1, 2013

# VIA CERTIFIED MAIL 7012 2210 0000 8949 0818

Delmar Hudson Lewis Living Trust Bank of America NA, Trustee P.O. Drawer 832407 Dallas, TX 75283-2407

Dear Sir or Madam:

This letter will serve as notice that Mack Energy Corporation has requested administrative approval from the NMOCD to surface commingle production on the Federal MA A lease. Production from the Corbin;Abo and Corbin;Delaware will be commingled at a central tank battery located in the SW/4 NW/4 Sec. 31 T17S R33E. There are currently 2 producing wells within this lease. Well 1(Corbin;Abo) & 2(Corbin;Delaware).

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the application to surface commingle if no objection has been made within the 20 days after the application has been received.

Sincerely,

Jung W. Shendl

Jerry W. Sherrell Production Clerk

JWS/



August 1, 2013

# VIA CERTIFIED MAIL 7012 2210 0000 8949 0825

Edward R. Hudson Trusts 1, 2 &3 Edward R. Hudson Jr., Trustee 616 Texas Street Fort Worth, TX 76102

Dear Sir or Madam:

This letter will serve as notice that Mack Energy Corporation has requested administrative approval from the NMOCD to surface commingle production on the Federal MA A lease. Production from the Corbin;Abo and Corbin;Delaware will be commingled at a central tank battery located in the SW/4 NW/4 Sec. 31 T17S R33E. There are currently 2 producing wells within this lease. Well 1(Corbin;Abo) & 2(Corbin;Delaware).

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the application to surface commingle if no objection has been made within the 20 days after the application has been received.

Sincerely,

lung W. Shend

Jerry W. Sherrell Production Clerk

JWS/



August 1, 2013

# VIA CERTIFIED MAIL 7012 2210 0000 8949 0832

Edward R. Hudson Trust 4 F/B/O Mary Hudson Ard 222 W. 4<sup>th</sup> St. PH-5 Fort Worth, TX 76102

Dear Sir or Madam:

This letter will serve as notice that Mack Energy Corporation has requested administrative approval from the NMOCD to surface commingle production on the Federal MA A lease. Production from the Corbin;Abo and Corbin;Delaware will be commingled at a central tank battery located in the SW/4 NW/4 Sec. 31 T17S R33E. There are currently 2 producing wells within this lease. Well 1(Corbin;Abo) & 2(Corbin;Delaware).

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the application to surface commingle if no objection has been made within the 20 days after the application has been received.

Sincerely,

Juny W. Shend

Jerry W. Sherrell Production Clerk

JWS/



August 1, 2013

## VIA CERTIFIED MAIL 7012 2210 0000 8949 0849

Iverson Family Oil & Gas LLC 4870 S. Lewis, Suite 200 Tulsa, OK 74105

Dear Sir or Madam:

This letter will serve as notice that Mack Energy Corporation has requested administrative approval from the NMOCD to surface commingle production on the Federal MA A lease. Production from the Corbin;Abo and Corbin;Delaware will be commingled at a central tank battery located in the SW/4 NW/4 Sec. 31 T17S R33E. There are currently 2 producing wells within this lease. Well 1(Corbin;Abo) & 2(Corbin;Delaware).

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the application to surface commingle if no objection has been made within the 20 days after the application has been received.

Sincerely,

Tung W. Shenell

Jerry W. Sherrell Production Clerk

JWS/



August 1, 2013

# VIA CERTIFIED MAIL 7012 2210 0000 8949 0856

Iverson III Inc. c/o Steve Iverson 3454 S. Zunis Ave. Tulsa, OK 74105

Dear Sir or Madam:

This letter will serve as notice that Mack Energy Corporation has requested administrative approval from the NMOCD to surface commingle production on the Federal MA A lease. Production from the Corbin;Abo and Corbin;Delaware will be commingled at a central tank battery located in the SW/4 NW/4 Sec. 31 T17S R33E. There are currently 2 producing wells within this lease. Well 1(Corbin;Abo) & 2(Corbin;Delaware).

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the application to surface commingle if no objection has been made within the 20 days after the application has been received.

Sincerely,

Jung W. Shenell

Jerry W. Sherrell Production Clerk

JWS/



August 1, 2013

## VIA CERTIFIED MAIL 7012 2210 0000 8949 0863

Lindy's Living Trust Francis H. Hudson, Trustee 4200 S. Hulen St., #302 Fort Worth, TX 76109-4914

Dear Sir or Madam:

This letter will serve as notice that Mack Energy Corporation has requested administrative approval from the NMOCD to surface commingle production on the Federal MA A lease. Production from the Corbin;Abo and Corbin;Delaware will be commingled at a central tank battery located in the SW/4 NW/4 Sec. 31 T17S R33E. There are currently 2 producing wells within this lease. Well 1(Corbin;Abo) & 2(Corbin;Delaware).

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the application to surface commingle if no objection has been made within the 20 days after the application has been received.

Sincerely,

Juny W. Shered

Jerry W. Sherrell Production Clerk

JWS/



August 1, 2013

## VIA CERTIFIED MAIL 7012 2210 0000 8949 0870

Moore & Shelton Co., Ltd. PO Box 3070 Galveston, TX 77552

Dear Sir or Madam:

This letter will serve as notice that Mack Energy Corporation has requested administrative approval from the NMOCD to surface commingle production on the Federal MA A lease. Production from the Corbin;Abo and Corbin;Delaware will be commingled at a central tank battery located in the SW/4 NW/4 Sec. 31 T17S R33E. There are currently 2 producing wells within this lease. Well 1(Corbin;Abo) & 2(Corbin;Delaware).

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the application to surface commingle if no objection has been made within the 20 days after the application has been received.

Sincerely,

Jung W. Shened

Jerry W. Sherrell Production Clerk

JWS/



August 1, 2013

#### VIA CERTIFIED MAIL 7012 2210 0000 8949 0887

P.I.P 1990 Trust Pamela J. Burke, Trustee PO Box 10508 Midland, TX 79702

Dear Sir or Madam:

This letter will serve as notice that Mack Energy Corporation has requested administrative approval from the NMOCD to surface commingle production on the Federal MA A lease. Production from the Corbin;Abo and Corbin;Delaware will be commingled at a central tank battery located in the SW/4 NW/4 Sec. 31 T17S R33E. There are currently 2 producing wells within this lease. Well 1(Corbin;Abo) & 2(Corbin;Delaware).

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the application to surface commingle if no objection has been made within the 20 days after the application has been received.

Sincerely,

Jung W. Shenell

Jerry W. Sherrell Production Clerk

JWS/



August 1, 2013

## VIA CERTIFIED MAIL 7012 2210 0000 8949 2461

PAI, Incorporated c/o Paulo D. Iverson, Jr. 4437 Northwest 32 Place Oklahoma City, OK 73112

Dear Sir or Madam:

This letter will serve as notice that Mack Energy Corporation has requested administrative approval from the NMOCD to surface commingle production on the Federal MA A lease. Production from the Corbin;Abo and Corbin;Delaware will be commingled at a central tank battery located in the SW/4 NW/4 Sec. 31 T17S R33E. There are currently 2 producing wells within this lease. Well 1(Corbin;Abo) & 2(Corbin;Delaware).

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the application to surface commingle if no objection has been made within the 20 days after the application has been received.

Sincerely,

Juny W. Shenell

Jerry W. Sherrell Production Clerk

JWS/



August 1, 2013

# VIA CERTIFIED MAIL 7012 2210 0000 8949 2478

Peter Iverson 202 Valencia Street Santa Ana, CA 92706-2937

Dear Sir or Madam:

This letter will serve as notice that Mack Energy Corporation has requested administrative approval from the NMOCD to surface commingle production on the Federal MA A lease. Production from the Corbin;Abo and Corbin;Delaware will be commingled at a central tank battery located in the SW/4 NW/4 Sec. 31 T17S R33E. There are currently 2 producing wells within this lease. Well 1(Corbin;Abo) & 2(Corbin;Delaware).

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the application to surface commingle if no objection has been made within the 20 days after the application has been received.

Sincerely,

Tray W. Shenel

Jerry W. Sherrell Production Clerk

JWS/



August 1, 2013

# VIA CERTIFIED MAIL 7012 2210 0000 8949 2485

Siefried James Iverson III Rev Living Trust Pamela J. Burke, Trustee PO Box 10508 Midland, TX 79702

Dear Sir or Madam:

This letter will serve as notice that Mack Energy Corporation has requested administrative approval from the NMOCD to surface commingle production on the Federal MA A lease. Production from the Corbin;Abo and Corbin;Delaware will be commingled at a central tank battery located in the SW/4 NW/4 Sec. 31 T17S R33E. There are currently 2 producing wells within this lease. Well 1(Corbin;Abo) & 2(Corbin;Delaware).

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the application to surface commingle if no objection has been made within the 20 days after the application has been received.

Sincerely,

Jung W. Shenell

Jerry W. Sherrell Production Clerk

JWS/



August 1, 2013

## VIA CERTIFIED MAIL 7012 2210 0002 5864 5353

W.W.I. 1990 Trust Pamela J. Burke, Trustee PO Box 10508 Midland, TX 79702

Dear Sir or Madam:

This letter will serve as notice that Mack Energy Corporation has requested administrative approval from the NMOCD to surface commingle production on the Federal MA A lease. Production from the Corbin;Abo and Corbin;Delaware will be commingled at a central tank battery located in the SW/4 NW/4 Sec. 31 T17S R33E. There are currently 2 producing wells within this lease. Well 1(Corbin;Abo) & 2(Corbin;Delaware).

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the application to surface commingle if no objection has been made within the 20 days after the application has been received.

Sincerely,

y W. Shendl

Jerry W. Sherrell Production Clerk

JWS/

	ense engineer DB	66/10/2013	TYPE PC APP NO	PASATEHSKE 14966
	NEW MEXICO OIL CONS RECENCE Engineering 1220 South St. Francis Driv	g Bureau -		PPBG1322741672
	ADMINISTRATIVE A	PPLICATIO	N CHECKLIS	τ
Application Acronym [NSL-Non-St [DHC-Do [PC-F	MANDATORY FOR ALL ADMINISTRATIVE WHICH REQUIRE PROCESSI	APPLICATIONS FOR EX ING AT THE DIVISION LE ndard Proration Uni ase Commingling] _ease Storage}[OL [PMX-Pressure Mai al][IPI-Injection Pro	CEPTIONS TO DIVISION R VEL IN SANTA FE it] [SD-Simultaneous [PLC-Pool/Lease Co .M-Off-Lease Measu intenance Expansion essure Increase]	Dedication
[A]	<b>PPLICATION</b> - Check Those W         Location - Spacing Unit - Sim         NSL       NSP         NSL       NSP         Sk One Only for [B] or [C]         Commingling - Storage - Mea         DHC       CTB	nultaneous Dedication SD	on <u>30-0</u> 2 <u>30-02</u> ∣OLS □ OLM	S-01339 25-3:388 Maule Every Corp.
[C] [D]	Injection - Disposal - Pressure WFX PMX	e Increase - Enhance SWD IPI		Mark Every forp. Fed MA #1988
[21 NOTIFICAT [A]	TION REQUIRED TO: - Check Working, Royalty or Ove			
[B]	Offset Operators, Leaseh	olders or Surface O	wner	
[C]	Application is One Which	h Requires Publishe	d Legal Notice	
[D]	Notification and/or Conc U.S. Bureau of Land Management - Com			
[E]	For all of the above, Proc	of of Notification or	Publication is Attach	ed, and/or,
[F]	Waivers are Attached			
[31 SUBMIT AC	CCURATE AND COMPLETE	INFORMATION I	REQUIRED TO PR	OCESS THE TYPE

CERTIFICATION: I hereby certify that the information submitted with this application for administrative [41 approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

OF APPLICATION INDICATED ABOVE.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Jerry W. Sherrell	Jenn W. Shened	Production Clerk	5/30/13
Print or Type Name	Signatuk	Title	Date

jerrys@mec.com e-mail Address

Submit 3 Copies To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 June 19, 2008
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. Multiple
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
District IV 1220 S. St. Francis Dr., Santadel J.M. 1995 - 87505	3 P 1: 05 Ptanta Fe, NM 87505	6. State Oil & Gas Lease No. Federal NMNM-016796
SUNDRY NOTIC	7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR, USE "APPLICA PROPOSALS.)	Federal MA A	
1. Type of Well: Oil Well 🛛 🔿	8. Well Number Multiple	
2. Name of Operator Mack E	9. OGRID Number 013837	
3. Address of Operator		10. Pool Name or Wildcat
P.O. Box 960	Artesia, NM 88210	Corbin;Abo/Corbin;Delaware
4. Well Location		
Unit Letter Lot 2, E/2NW/4	feet from the line and	feet from theline
Section 31	Township 17S Range 33E	NMPM County Lea
	11. Elevation (Show whether DR, RKB, RT, GP etc.	c.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTI	ON TO:	SUBSEQUENT RE	PORT OF:
PERFORM REMEDIAL WORK PLUG	AND ABANDON 🔲		ALTERING CASING
TEMPORARILY ABANDON	GE PLANS	COMMENCE DRILLING OPNS.	PANDA
PULL OR ALTER CASING 🔲 MULTI	PLE COMPL	CASING/CEMENT JOB	
DOWNHOLE COMMINGLE			
			_
OTHER: Surface Commingle		OTHER:	

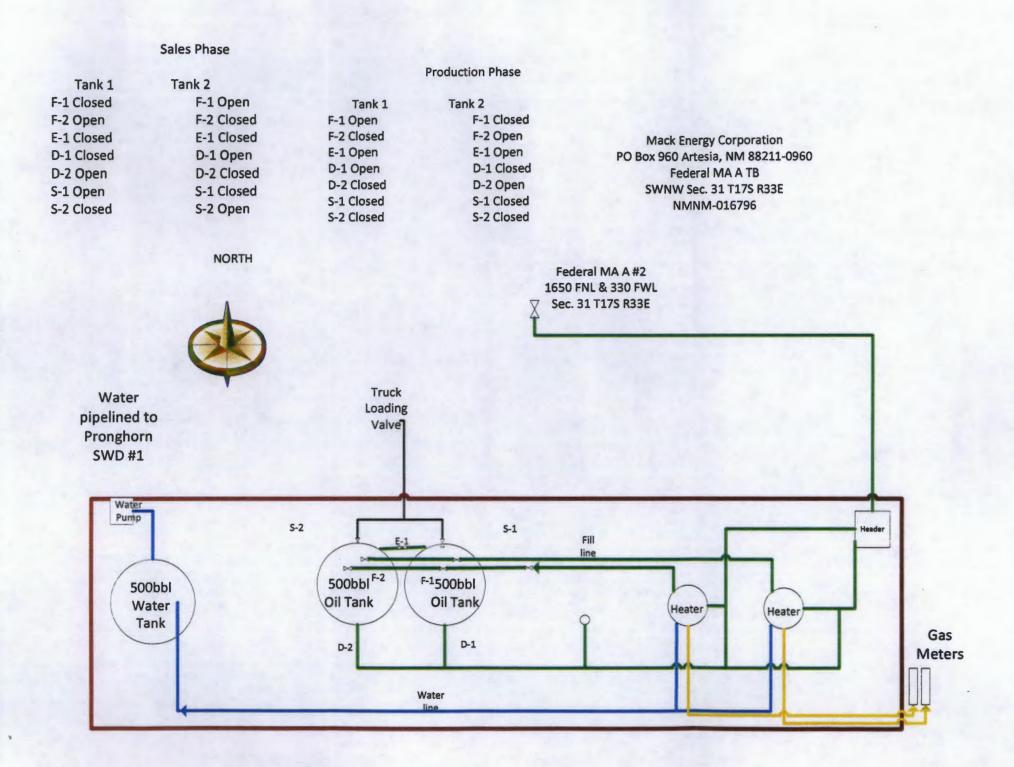
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Mack Energy Corporation as operator respectfully requests administrative approval to surface commingle and measurement of production. It is requested that surface commingling of Corbin; Abo and Corbin; Delaware pools be approved for the following lease: Federal MA A (NMNM-016796) Sec. 31, T17S, R33E

The tank battery is located in the SW/4 NW/4, Sec. 31 T17S R33E. Proper allocation for production will be measured using periodic well tests. Mack Energy has made notification to all parties owning an interest in this lease, including the oil purchaser, of the intent to commingle. Interests in all pools on this lease are common.

Mack Energy is currently producing the Federal MA A #2 in the Corbin; Delaware at this TB and intend to send the Abo production from the #1 to this facility. At this time we are requesting approval to add the Abo to this production.

Spud Date:	Rig Release Date:					
I hereby certify that the information above is true slid complete to the best of my knowledge and belief.						
SIGNATURE Jerry W. Shened	TITLE Production Clerk	DATE5/30/13				
Type or print name Jerry W. Sherrell For State Use Only	E-mail address: jerrys@mec.com	PHONE: <u>(575)748-1288</u>				
APPROVED BY: Conditions of Approval (if any):	_TITLE	DATE				



# MEMO

. 1

- DATE: May 29, 2013
- TO: Bureau of Land Management NMOCD
- FROM: STACI SANDERS MACK ENERGY CORPORATION
- RE: <u>FEDERAL MA-A LEASE</u> NMNM-016796 T17S, R33E SECTION 31: LOT 2, E/2NW/4 LEA COUNTY, NEW MEXICO

Mack Energy Corporation respectfully requests approval to surface commingle production in our Federal MA-A Lease (NMNM-016796). The Federal MA-A #1 produces from the Abo formation and the Federal MA-A #2 produces from the San Andres formation. Production will be commingled at the Federal MA-A #2 Tank Battery. Allocation for the oil and gas will be done using periodic well tests at the Tank Battery.

All wells going into the Tank Battery will have identical working and revenue interests after payout, but currently are different due to non-consent owners in the #1 Well.

Please do not hesitate to contact me should you require any further information.

Sincerely,

Mack Energy Corporation

anders) Staci Sanders

Land Department

From:	Brooks, David K., EMNRD
Sent:	Monday, July 01, 2013 4:27 PM
То:	jerrys@mec.com
Subject:	Surface Commingle Application - Federal MA #1 and Federal MA #2

Good Afternoon, Mr. Sherrell

Due to the non-consent interest as indicated by the land certification, this commingling application must be treated as a "diverse ownership" application.

Accordingly we need copies of notices sent to interest owners as would be provided for a diverse ownership application.

Sincerely

From:	Jerry Sherrell <jerrys@mec.com></jerrys@mec.com>
Sent:	Thursday, August 01, 2013 9:44 AM
То:	Brooks, David K., EMNRD
Subject:	RE: Federal MA ## 1 & 2 - Surface commingling application

Good morning Mr. Brooks,

The application and notification letters will be sent out today.

Jerry W. Sherrell Mack Energy Corporation PO Box 960 Artesia, NM 88211-0960 Office 575-748-1288 Cell 432-260-8363 jerrys@mec.com

From: Brooks, David K., EMNRD [mailto:david.brooks@state.nm.us]
Sent: Wednesday, July 31, 2013 9:02 AM
To: Jerry Sherrell
Subject: Federal MA ## 1 & 2 - Surface commingling application

Good morning, Mr. Sherrell

My file on this application reflects that I sent a request for additional information on July 1 (attached), but does not reflect a response.

Please advise if a response has been provided. In the absence of a response by next week, we will cancel this application without prejudice to its being re-filed at a later time.

Sincerely

From:	Brooks, David K., EMNRD
Sent:	Wednesday, July 31, 2013 9:02 AM
То:	jerrys@mec.com
Subject:	Federal MA ## 1 & 2 - Surface commingling application
Attachments:	Surface Commingle Application - Federal MA #1 and Federal MA #2

Good morning, Mr. Sherrell

My file on this application reflects that I sent a request for additional information on July 1 (attached), but does not reflect a response.

Please advise if a response has been provided. In the absence of a response by next week, we will cancel this application without prejudice to its being re-filed at a later time.

Sincerely

From:	Brooks, David K., EMNRD
Sent:	Thursday, August 22, 2013 3:37 PM
То:	jerrys@mec.com
Subject:	Mack Energy - Fed MA #1 and #2 - Commingling Application
Attachments:	Surface Commingle Application - Federal MA #1 and Federal MA #2; RE: Federal MA ##
	1 & 2 - Surface commingling application

Good afternoon, Mr. Sherrell

I am wondering what is the status of this application is in view of the attached prior correspondence.

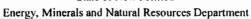
If notices were sent on August 1 or 2, it would now be ripe for issuance of an order, but we need copies of the notices.

Sincerely

District I 1625 N. French Drive, Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 **District IV** 1220 S. St Francis Dr. Santa Fe, NM 87505

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Form C-107-B Revised August 1, 2011

OIL CONSERVATION DIVISION 1220 S. St Francis Drive Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

#### **APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: MACK ENERGY CORPORATION							
OPERATOR ADDRESS: PO BOX 960 ARTESIA, NM 88211-0960							
APPLICATION TYPE:							
X Pool Commingling Lease Commingling	; Pool and Lease Com	mingling Off-Lease S	Storage and Measure	ment (Only if not Surface	Commingled)		
LEASE TYPE: 🗌 Fee 🔲	State X Federa	al					
Is this an Amendment to existing Order							
Have the Bureau of Land Management	(BLM) and State Land	l office (SLO) been no	tified in writing o	of the proposed comm	ingling		
X Yes No							
		L COMMINGLIN s with the following in			<b>an guilte: Janni in line (1440 al</b> 18 20 (16 20 14 20		
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes		
CORBIN; ABO 13150	37.8	36.6					
CORBIN; DELAWARE 13190	34.0	36.6					
<ul><li>(2) Are any wells producing at top allowal</li><li>(3) Has all interest owners been notified b</li></ul>		magad commingling?	X Yes No.				
(4) Measurement type:	• •		X Yes No.				
(5) Will commingling decrease the value of			be why commingling	ng should be approved			
	(B) LEAS	SE COMMINGLIN	G		ar na air chann an an ann an ann ann ann ann an an a		
		s with the following in					
(1) Pool Name and Code.							
(2) Is all production from same source of s (3) Has all interest owners been notified by			Yes No				
<ul> <li>(3) Has all interest owners been notified by certified mail of the proposed commingling?</li> <li>(4) Measurement type: Metering Other (Specify)</li> </ul>							
(C) POOL and LEASE COMMINGLING Please attach sheets with the following information							
(1) Complete Sections A and E.							
	) OFF-LEASE ST	ORAGE and MEA	SUREMENT		TAMIC N. IT MINISTER WEITSCONDERN AND ALL ADDRESS OF THE PE		
(D) OFF-LEASE STORAGE and MEASUREMENT Please attached sheets with the following information							
(1) Is all production from same source of supply? Yes No							
(2) Include proof of notice to all interest owners.							
(E) ADDITIONAL INFORMATION (for all application types)							
Please attach sheets with the following information							
(1) A schematic diagram of facility, including legal location.							
<ul> <li>(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.</li> <li>(3) Lease Names, Lease and Well Numbers, and API Numbers.</li> </ul>							
( <i>s)</i> באמשי ואשוואיש, נאמשי מווע אירו ואשוווטכוג, מווע אורו ואשוועסבוג.							
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE: Jenny W. Shend TITLE: PRODUCTION CLERK DATE: 8-1-2013							
TYPE OR PRINT NAME_JERRY W. SHE	RRELL	£	A PRIAEPHON	NO575-748-1288_			
E-MAIL ADDRESS:jerrys@mec.com			)UANI				

Form 3160-5 (August 2007)		UNITED STATES ARTMENT OF THE INTERIOR EAU OF LAND MANAGEMENT			O! Ex 5. Lease Serial No.				
						NMNM-016796 6 If Indian, Allottee of	6 If Indian, Allottee of Tribe Name		
	SUBMIT	IN TRIPLICATE - Other instr	ictions on ,	page 2.		7 If Unit of CA/Agree	ment, Name and or Ne		
1 Type of Well	Well Gas W	'ell Other		an a		8 Well Name and No Federal MA A #1	8 Well Name and No Federal MA A #1 & #2		
2 Name of Operato	Mack Ene	rgy Corporation				9. API Well No. Multiple	na n		
3a Address		<u>M</u> 1	3b. Phor	ne No. finclude area code	e)	10. Field and Pool or 1	xploratory Area		
P.O. Box 9	60 Artesia, NM	88210-0960	(575	) 748-1288		Corbin;Abo/Corbi	1;Delaware		
4. Location of Wel	Footage, Sec. T.	R.M. or Survey Description			****	11. Country or Parish, 1	State		
Sec. 31 T175 R	33E					Lea, NM	Lea, NM		
	12. CHEC	K THE APPROPRIATE B	)X(ES) T	O INDICATE NATURE	OF NO	TICE, REPORT OR OTHE	R DATA		
TYPE OF S	TYPE OF SUBMISSION TYPE OF ACT					CTION	namen an an ann an an an ann an ann an ann an a		
Notice of Inte	Cast	Acidize Alter Casing		Deepen Fracture Treat	Contraction of the local division of the loc	roduction (Start/Resume) eclamation	Water Shut-Off Weil Integraty		
Subsequent B	Report	Casing Repair		New Construction Plug and Abandon		ecomplete apararily Alxoritor	Other Surface Commungle		
Final Abando	onment Notice	Convert to Injection	C	Plug Back	<b></b> w	ater Disposal	r Disposal		
the proposal i Attach the Bor following com testing has been	s to deepen directing ad under which the y pletion of the involv	onally or recomplete horiz work will be performed or p ed operations. If the operation bandonment Notices must	ontally, giv ovide the on results	e subsurface locations and i Bond No. on file with Bl in a multiple completion	measured I.M/BIA or recon	land true vertical depths of Required subsequent repo- npletion in a new interval, i	c and approximate duration there ef- all pertinent markers and zones rts must be filed within 30 days a Form 3166-4 must be filed ones ompleted and the operator has		
		ttor respectfully reque al MA A #1 Corbin;A				and measurement of p	roduction. It is requested		
ests. This facility	is equipped with		ensure p	roper allocation. Ma			ured using periodic well ttion to all parties owning an		
							n to Federal MA A #2-113 2 Abo production to this		

14 Thereby certify that the foregoing is true and correct Name (Printed Typed)						
Jerry W. Sherrell	Tule Production Clerk					
Signature Juny W. Stevel	Date 5/30 13					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by						
an a	L'ile Date					
Conditions of approval, if any, are attached. Approval of this notice does not warrant or ec- that the applicant holds legal or equitable title to those rights in the subject lease which we entitle the applicant to conduct operations thereon.						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for my person knowingly and willfully to make to any department or agency of the l-nucl states and back fuctions or fraudulent statements or representations as to any matter within its jurisdiction.						

(Instructions on page 2)

facility.

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# MEMO

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DATE: May 29, 2013

- TO: Bureau of Land Management NMOCD
- FROM: STACI SANDERS MACK ENERGY CORPORATION
- RE: FEDERAL MA-A LEASE NMNM-016796 T17S, R33E SECTION 31: LOT 2, E/2NW/4 LEA COUNTY, NEW MEXICO

Mack Energy Corporation respectfully requests approval to surface commingle production in our Federal MA-A Lease (NMNM-016796). The Federal MA-A #1 produces from the Abo formation and the Federal MA-A #2 produces from the San Andres formation. Production will be commingled at the Federal MA-A #2 Tank Battery. Allocation for the oil and gas will be done using periodic well tests at the Tank Battery.

All wells going into the Tank Battery will have identical working and revenue interests after payout, but currently are different due to non-consent owners in the #1 Well.

Please do not hesitate to contact me should you require any further information.

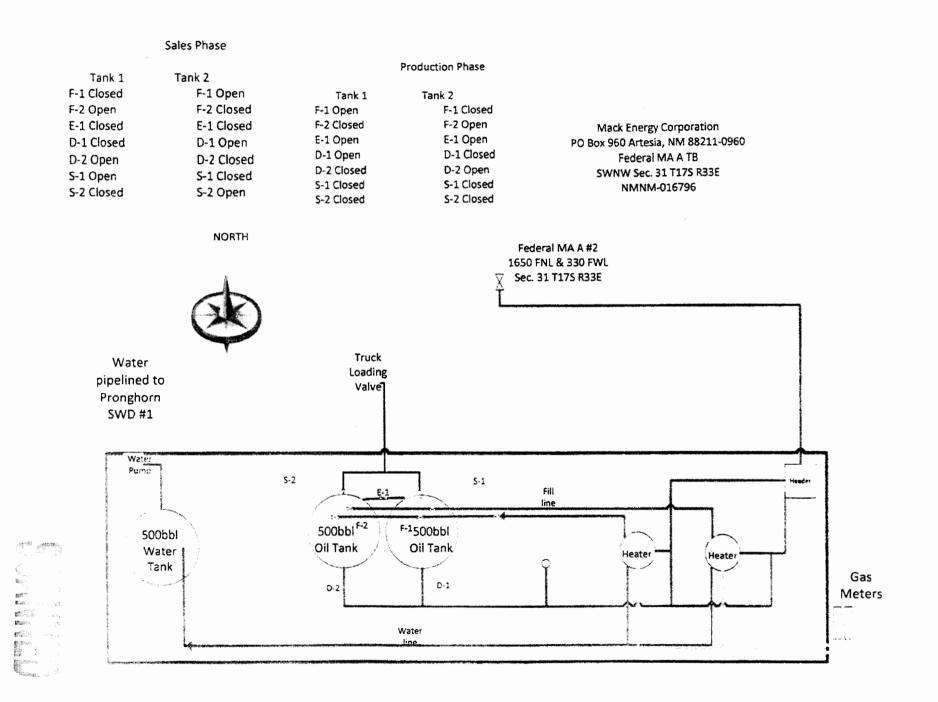
Sincerely,

Mack Energy Corporation

anders au Staci Sanders

Land Department







August 1, 2013

#### VIA CERTIFIED MAIL 7012 2210 0002 5864 5353

W.W.I. 1990 Trust Pamela J. Burke, Trustee PO Box 10508 Midland, TX 79702

Dear Sir or Madam:

Sincerely,

עחדם בבדה ממחר ממסי הייי

This letter will serve as notice that Mack Energy Corporation has requested administrative approval from the NMOCD to surface commingle production on the Federal MA A lease. Production from the Corbin;Abo and Corbin;Delaware will be commingled at a central tank battery located in the SW/4 NW/4 Sec. 31 T17S R33E. There are currently 2 producing wells within this lease. Well 1(Corbin;Abo) & 2(Corbin;Delaware).

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the application to surface commingle if no objection has been made within the 20 days after the application has been received.

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U.S. Postal Service CERTIFIED MAIL RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	A. Signature A. Signature A. Signature A. Addressee	
For delivery information visit our website at www.usps.com OFFICIALUSE	B. Beceived by (Brinted Name) C. Date of Delivery PAM BURKE 8-19-13 D. Is delivery address different from Item 1? Yes	
Postage \$ Cartified Fee Beturn Receipt Fee	If YES, enter delivery address below: INO	
Return Receipt Fee (Endorsement Required)		
Total Ponton & Enan & G	Service Type     Certified Mail     Express Mall     Registered     Insured Mail     C.O.D.	
Street, PO Box 10508	4. Restricted Delivery? (Extra Fee)	SLANNED
City 34 Midland, TX 79702	DDD2 5864 5353	··· ••• ••••••••••••••••••••••••••••••



August 1, 2013

#### VIA CERTIFIED MAIL 7012 2210 0000 8949 2485

Siefried James Iverson III Rev Living Trust Pamela J. Burke, Trustee PO Box 10508 Midland, TX 79702

Dear Sir or Madam:

This letter will serve as notice that Mack Energy Corporation has requested administrative approval from the NMOCD to surface commingle production on the Federal MA A lease. Production from the Corbin;Abo and Corbin;Delaware will be commingled at a central tank battery located in the SW/4 NW/4 Sec. 31 T17S R33E. There are currently 2 producing wells within this lease. Well 1(Corbin;Abo) & 2(Corbin;Delaware).

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the application to surface commingle if no objection has been made within the 20 days after the application has been received.

Sincerely,

	U.S. Postal Service CERTIFIED MAIL (Domestic Mail Only; No Insurance Coverage Provided) For delivery information visit our website at www.usps.com OFFICIAL USE Postage \$ Postage \$		COMPLETE THIS SECTION ON DELIVERY         A Signature         X       Complete the section of
2016 ככוע עעע	Certified Fee Return Receipt Fee (Endorsemant Required) Restricted Delivery Fee (Endorsement Required) Total Postage & Fees Sent To Sent To Siegfried James Iverson III Street, Ap PO Box 10508 City, State Midland, TX 79702 PS Form	tions	3. Service Type         Ø Certified Mail       Express Mail         Registered       Return Receipt for Merchandise         Insured Mail       C.O.D.         4. Restricted Delivery? (Extra Fee)       Yes         0000       8949       2485         um Receipt       102595-02-M-1540





August 1, 2013

#### VIA CERTIFIED MAIL 7012 2210 0000 8949 2478

Peter Iverson 202 Valencia Street Santa Ana, CA 92706-2937

Dear Sir or Madam:

This letter will serve as notice that Mack Energy Corporation has requested administrative approval from the NMOCD to surface commingle production on the Federal MA A lease. Production from the Corbin;Abo and Corbin;Delaware will be commingled at a central tank battery located in the SW/4 NW/4 Sec. 31 T17S R33E. There are currently 2 producing wells within this lease. Well 1(Corbin;Abo) & 2(Corbin;Delaware).

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the application to surface commingle if no objection has been made within the 20 days after the application has been received.

Sincerely,

Jung W. Shenel



SCANNED



SCANNED

August 1, 2013

#### VIA CERTIFIED MAIL 7012 2210 0000 8949 2461

PAI, Incorporated c/o Paulo D. Iverson, Jr. 4437 Northwest 32 Place Oklahoma City, OK 73112

Dear Sir or Madam:

Sincerely,

This letter will serve as notice that Mack Energy Corporation has requested administrative approval from the NMOCD to surface commingle production on the Federal MA A lease. Production from the Corbin;Abo and Corbin;Delaware will be commingled at a central tank battery located in the SW/4 NW/4 Sec. 31 T17S R33E. There are currently 2 producing wells within this lease. Well 1(Corbin;Abo) & 2(Corbin;Delaware).

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the application to surface commingle if no objection has been made within the 20 days after the application has been received.

SENDER: COMPLETE THIS SECTION COMPLETE THIS SECTION ON DELIVERY U.S. Postal Service Agent CERTIFIED MAIL RECEIPT Addressee (Domestic Mail Only; No Insurance Coverage Provided) 2461 (Printed Name) C. Date of Delivery For delive dress different from item 1? 
Yes 8949 delivery address below: \$ Postage SIA A Certified Fee 0000 Return Receipt Fee (Endorsement Required) Here 2013 **Restricted Delivery Fee** 2210 (Endorsement Required Express Mail fail C Return Receipt for Merchandise 6. Total Postage & Fees \$ C.O.D. эH Sent To P.A. I Incorporated livery? (Extra Fee) C Yes ru Street, Apt 4437\_NW 32nd Place 2461 Oklahoma City, OK 73112 or PO Box City, State, 102595-02-M-1540





August 1, 2013

#### VIA CERTIFIED MAIL 7012 2210 0000 8949 0887

P.I.P 1990 Trust Pamela J. Burke, Trustee PO Box 10508 Midland, TX 79702

Dear Sir or Madam:

Sincerely.

This letter will serve as notice that Mack Energy Corporation has requested administrative approval from the NMOCD to surface commingle production on the Federal MA A lease. Production from the Corbin;Abo and Corbin;Delaware will be commingled at a central tank battery located in the SW/4 NW/4 Sec. 31 T17S R33E. There are currently 2 producing wells within this lease. Well 1(Corbin;Abo) & 2(Corbin;Delaware).

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the application to surface commingle if no objection has been made within the 20 days after the application has been received.

JO 8949 0887	For delivery inform OFF Postage Certified Fee	D MAIL RECEIPT Daly; No Insurance Coverage Provided) retion visit our website at www.usps.com I CIAL USE S S S S S S S S S S S S S	COMPLETE THIS SEC A. Signature B. Received by (Print P. Arm B. M D. Is delivery address of If YES, enter deliver	RKE 8-	12 Agent ☐ Addressee Date of Delivery -   { -   3	
7012 2210 0000	Return Receipt Fee (Endorsement Required) Restricted Delivery Fee (Endorsement Required) Total Postage & Fees Sent To P.I.P. Street, Apr. Pamel or PO Box A PO Boc City, State. Midlan PS Form 38	1990 Trust a J. Burke, Trustee	3. Service Type Certified Mall Registered Insured Mail 4. Restricted Delivery 1000 8949 m Receipt	Express Mail Return Receipt C.O.D. (Extra Fee)	for Merchandlee	CANNED



# VIA CERTIFIED MAIL 7012 2210 0000 8949 0870

Moore & Shelton Co., Ltd. PO Box 3070 Galveston, TX 77552

Dear Sir or Madam:

August 1, 2013

This letter will serve as notice that Mack Energy Corporation has requested administrative approval from the NMOCD to surface commingle production on the Federal MA A lease. Production from the Corbin;Abo and Corbin;Delaware will be commingled at a central tank battery located in the SW/4 NW/4 Sec. 31 T17S R33E. There are currently 2 producing wells within this lease. Well 1(Corbin;Abo) & 2(Corbin;Delaware).

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the application to surface commingle if no objection has been made within the 20 days after the application has been received.

Sincerely,

+ W. Shend SENDER COMPLETE THE CO COMPLETE THIS SECTION ON DELIVERY U.S. Postal Service A. Signature CERTIFIED MAIL RECEIPT C Agent X 22 (Domestic Mail Only; No Insurance Coverage Provided) Addres B. Rece b Date of Delivery ved by / Printed Name 80 NO. 20 8949 D. Is delivery address different from it If YES, enter delivery address below: Postage S NIG - 1 2013 Certified Fee 0000 Return Receipt Fee (Endorsement Required) Restricted Delivery Fee (Endorsement Regulard) 221,0 3. Service Type Certified Mail Express Mail 6.77 Total Postano & Fons \$ Registered C Return Receipt for Merchandise Moore & Shelton Co. Ltd. Insured Mail C.O.D. Sent To ru PO Box 3070 ] Yes 701 Straet, Apt or PO Box Galveston, TX 77552-0000 City, State,



August 1, 2013

#### VIA CERTIFIED MAIL 7012 2210 0000 8949 0863

Lindy's Living Trust Francis H. Hudson, Trustee 4200 S. Hulen St., #302 Fort Worth, TX 76109-4914

Dear Sir or Madam:

This letter will serve as notice that Mack Energy Corporation has requested administrative approval from the NMOCD to surface commingle production on the Federal MA A lease. Production from the Corbin;Abo and Corbin;Delaware will be commingled at a central tank battery located in the SW/4 NW/4 Sec. 31 T17S R33E. There are currently 2 producing wells within this lease. Well 1(Corbin;Abo) & 2(Corbin;Delaware).

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the application to surface commingle if no objection has been made within the 20 days after the application has been received.

Sincerely,

Ing W. Shenell



SCANNED



August 1, 2013

#### VIA CERTIFIED MAIL 7012 2210 0000 8949 0856

Iverson III Inc. c/o Steve Iverson 3454 S. Zunis Ave. Tulsa, OK 74105

Dear Sir or Madam:

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This letter will serve as notice that Mack Energy Corporation has requested administrative approval from the NMOCD to surface commingle production on the Federal MA A lease. Production from the Corbin; Abo and Corbin; Delaware will be commingled at a central tank battery located in the SW/4 NW/4 Sec. 31 T17S R33E. There are currently 2 producing wells within this lease. Well 1(Corbin; Abo) & 2(Corbin; Delaware).

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the application to surface commingle if no objection has been made within the 20 days after the application has been received.

Sincerely, . W. Shenelt THIS SECTION ON DELIVERY U.S. Postal Service CERTIFIED MAILTERECEIPT Agent (Domestic Mail Only; No Insurance Coverage Provided) - Addres te of Deliver D. Is delivery address different from item 1? Postage D No as helow: **Certified Fee** 'CR SDN Postmark 201 Return Receipt Fee (Endorsement Required) Restricted Delivery Fee (Endorsement Required) コーロロ Service Type Total Postage & Fees \$ 6.77 Centified Mail C Express Mail Sent Tc Iverson III, Inc. C Registered Beturn Receipt for Merchandi FU c/o Steve Iverson Insured Mail C.O.D. יודנ 1. Restricted Delivery? (Extra Fee) C Yes or PO1 3454 S. Zunis Ave. 0000 8949 0856 city, st Tulsa, OK 74105-0000 102595-02-M-1540



August 1, 2013

#### VIA CERTIFIED MAIL 7012 2210 0000 8949 0849

Iverson Family Oil & Gas LLC 4870 S. Lewis, Suite 200 Tulsa, OK 74105

Dear Sir or Madam:

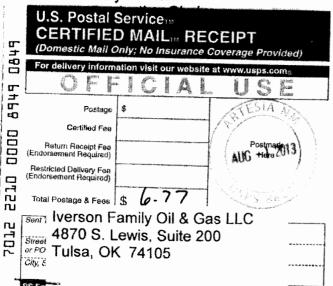
This letter will serve as notice that Mack Energy Corporation has requested administrative approval from the NMOCD to surface commingle production on the Federal MA A lease. Production from the Corbin;Abo and Corbin;Delaware will be commingled at a central tank battery located in the SW/4 NW/4 Sec. 31 T17S R33E. There are currently 2 producing wells within this lease. Well 1(Corbin;Abo) & 2(Corbin;Delaware).

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the application to surface commingle if no objection has been made within the 20 days after the application has been received.

Sincerely,

Jung W. Shenell

Jerry W. Sherrell



CANNED