TYPE NSL

PRG1325359819

ABOVE THIS LINE FOR DIVISION USE ONLY

### NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505





### **ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Annlin	ation Acronym	WHICH REQUIRE PROCESSING AT	THE DIVISION LEVEL IN SANTA FE	
мрыс	[NSL-Non-Sta [DHC-Dow [PC-Po	ndard Location] [NSP-Non-Standard   nhole Commingling] [CTB-Lease Co ool Commingling] [OLS - Off-Lease S [WFX-Waterflood Expansion] [PMX [SWD-Salt Water Disposal] [IP	ommingling] [PLC-Pool/Lease Storage] [OLM-Off-Lease Mea -Pressure Maintenance Expans I-Injection Pressure Increase]	Commingling] surement] ion]
	[EOR-Qua	lified Enhanced Oil Recovery Certific	ation] [PPR-Positive Producti	on Response]
[1]	TYPE OF AI [A]	PPLICATION - Check Those Which A Location - Spacing Unit - Simultaneo  NSL □ NSP □ SD	apply for [A] bus Dedication	ogos Operating
	Check [B]	Cone Only for [B] or [C]  Commingling - Storage - Measureme  DHC CTB PLC	ent PC OLS OLM	ogos Operating PI Pending Rita #7N Bec.5/T23N/RGW
	[C]	Injection - Disposal - Pressure Increa	se - Enhanced Oil Recovery	
	[D]	Other: Specify		
[2]	NOTIFICAT [A]	ION REQUIRED TO: - Check Those  Working, Royalty or Overriding		pply
	[B]	Offset Operators, Leaseholders	or Surface Owner	
p	[C]	Application is One Which Requ	ires Published Legal Notice	
	[D]	Notification and/or Concurrent .  U.S. Bureau of Land Management - Commission	Approval by BLM or SLO er of Public Lands, State Land Office	
	[E]	For all of the above, Proof of No	otification or Publication is Attac	hed, and/or,
	[F]	☐ Waivers are Attached		
[3]		CURATE AND COMPLETE INFO	RMATION REQUIRED TO P	ROCESS THE TYPE
	al is accurate a	TION: I hereby certify that the information complete to the best of my knowled equired information and notifications are	lge. I also understand that no ac	
	Note	: Statement must be completed by an individe	ual with managerial and/or supervisor	y capacity.
John Aust	tin Akers		VP of Land	9/5/2013
Print o	r Type Name	Signature	Title	Date
			e-mail Address	logosresourcesllc.com



4001 N. Butler Blvd. Bldg 7101 Farmington, NM 87401 Phone: (832) 794-1355

Fax: (303) 974-1767

Ms. Jami Bailey, Director New Mexico Oil Conservation Division 1220 S. St. Francis Dr.

Sent Via Priority Mail Delivery Confirmation- 9/5/2013

Santa Fe, NM 87505

Logos Operating, LLC	تب	
Request for Administrative Approval		
Unorthodox Well Location	í	
Counselors Gallup-Dakota pool	۵.	
Rita 7N Well- API not yet granted- permit submitted 9/4/2013	70	أمسي
562' FSL and 1858' FWL (vertical)		$\bigcirc$
SE/4SW/4 Section 5, T23N, R6W	<del></del>	$\subseteq$
Rio Arriba County, New Mexico	$\Xi$	$\cup$
	Unorthodox Well Location Counselors Gallup-Dakota pool Rita 7N Well- API not yet granted- permit submitted 9/4/2013 562' FSL and 1858' FWL (vertical) SE/4SW/4 Section 5, T23N, R6W	Logos Operating, LLC Request for Administrative Approval Unorthodox Well Location Counselors Gallup-Dakota pool Rita 7N Well- API not yet granted- permit submitted 9/4/2013 562' FSL and 1858' FWL (vertical) SE/4SW/4 Section 5, T23N, R6W

Dear Ms. Bailey:

Very truly yours,

On behalf of Logos Operating, LLC ("Logos") and pursuant to Division Rule 19.15.15.13 and the special pool rules governing the well location requirements for the Counselors Gallup-Dakota pool, we request administrative approval an unorthodox well location for the RITA 7N to be located 562' FSL and 1858' FWL of Section 5, T23N, R6W NMPM in Rio Arriba County. The SW/4 of Section 16 will be dedicated to the well.

The special pool rules for the Gallup-Dakota pool (oil) provide that wells shall be drilled not closer than 660' to any quarter section boundary and not closer than 1320' to any other well drilled or drilling that is capable of producing from the same pool. The location proposed for this well is consequently unorthodox by approximately 98' to the South toward the spacing unit in the NW/4 of Section 8, T23N, R6W, NMPM. It is also unorthodox by approximately 174 feet toward the Rita 5 well located 890' FSL and 760' FWL. The C-102 plat showing the proposed location for the well is attached hereto.

Logos seeks an exception from the applicable well location rules for the following reasons: The BLM (surface owner only) has identified cultural and environmentally sensitive areas that require this specific location as opposed to other potential locations in the qtr-qtr.

Pursuant to Order No. R-7034, the only operator that is encroached upon by this NSL request is LOGOS Operating, (Operator of the Rita 7N and the NW/4 of Section 8) as such, no notification to any other affected party should be required.

The Division's Administrative Application Checklist is enclosed. Should more information be

required, please do not hesitate to contact me at 303-550-1877.

John Austin Akers

Vice President of Land

DISTRICT I 1625 M. French Dr., Hobbs, N.M. 88240 Phone: (576) 393—6161 Fac: (576) 393—0720 DISTRICT II
811 S. First St., Artesia, N.M. 88210
Phone: (876) 748-1283 Fax: (676) 748-9720
DISTRICT III
1000 Rio Brasos Rd., Astec, N.M. 87410
Phone: (506) 334-6178 Fax: (506) 334-6170

N00'40'35"W 2584.67'

# State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011
Submit one copy to appropriate
District Office

30 - API	Number	3119	8	Pool Code		Coinselo	Pool Name		
<sup>4</sup> Property Code		Property Nam							
70GRID No. 289408				*Operator Name  LOGOS OPERATING, LLC			Elevation 6803		
0-011					10 Surface	Location			
UL or lot no.	Section 5	Township 23-N	Range 6-W	Lot Idn	Feet from the 562	North/South line SOUTH	Feet from the 1858	East/West line WEST	RIO ARRIBA
			11 Bott	om Hole	Location	If Different Fr	om Surface		
L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acre	15		18 Joint or	Infill	<sup>14</sup> Consolidation	Code	<sup>16</sup> Order No.		1
LOT 4		LO	T 3		LOT 2	LOT 1	belief, and a working land includ has a right	that this organisation interest or unleased m ling the proposed botto to drill this well at	either owns vineral interest in th m hole location or this location pursues
ASIS OF BEAF TWEEN FOUND JARTER CORNER M.P.M. RIO ARR	MONUMENTS OF SECTION BA COUNTY	S AT THE SO ON 5, TOWNSI Y, NEW MEXIC	UTHWEST C	ORNER AND	THE SOUTH	LOT 1	belief, and a working land includ has a right	that this organisation interest or uniteased mileage to thing the proposed botto is delli this well at including the unite and owner of a interest, or to a volumilsory pooling order he	either owne elevated interest in the mole location or this location pursuan much a mineral or tany pooling agreeme extrafore entered by time of the control
LOT 4  ASIS OF BEAF ETWEEN FOUND JARTER CORNER M.P.M. RIO ARR NE BEARS: S 8 P.S. LOCAL GRII  JO BLM 964" BC	MONUMENTS OF SECTION IBA COUNTY 9'04'53" E	S AT THE SO ON 5, TOWNSI Y, NEW MEXIC	UTHWEST C	ORNER AND	THE SOUTH	LOT 1	beliaf, and a working land include has a right to a control working or a comportation.  Shgmattup  Printed  E-mail	that this organisation interest or uniteased miles the proposed botto is derill this well at inct with an owner of a interest, or to a volumilsory pooling order he leave to the latest think the	internal interest in the m hole location or this location pursuan much a mineral or tary positing agreement aptrofers intered by the location process of the location position of the location position of the location of the

562×562=315,844 660×860×2=871,200

## OIL CONSERVATION DIVISION

# STATE OF HEW MEXICO AGY AND MINERALS DEPARTMENT

### P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

All distances must be from the outer houndaries of the Section.

\			11	·····	****************************		Well No.		
MERRION OIL & GAS CORPORATION				RITA			**************************************		
Juit Letter	Section	Township	Ra	**************************************	County	***************************************			
M	5	23N		6W	Rio A	rriba			
Actual Footage Lo	cation of Well:	<u></u>	unang samunda		A				
890	1001 110111 1116	outh line o	nd 760	fee	t from the	West	line		
Ground Level Elev			Pool			1	Dedicated Acreage:		
6820	······································	lup	****	selors Gall			160 Acres		
2. If more		ated to the subject					e plat below. nereof (both as to working		
	communitization,	different ownership unitization, force-p answer is "yes;" typ	ooling. etc	?		nterests of	all owners been consoli-		
this form No allows	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-								
de-1999				***************************************	,		CERTIFICATION		
general control of the control of th	0900	lifa.	5	705 00	Det in	tained he	certify that the information con- rein is true and complete to the y knowledge and belief.  Dunn		
	Se			OS. DIV.		Сотрану	ons Manager Oil & Gas Corporation		
	       	5				shown on notes of under my is true o	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my and belief.		
760 ®	         Fee		Laterappy of the second state of the second st			1 1	per I. 1983 Professional Engineer Surveyor Si Kerr Jr.		
•	Sea	10001-11				1 3950	And the state of t		

### **Brooks, David K., EMNRD**

From: Brooks, David K., EMNRD

Sent: Monday, September 16, 2013 11:15 AM

To: aakers@logosresourcesllc.com

**Subject:** Rita #7N; NSL Application

#### Good morning Mr. Akers

This application raises the same issues as the one we corresponded about last week. Both are in pools that have an exception procedure that is not identical to the NSL procedure in 19.15.15.13 NMAC.

To again avoid the ambiguity about the meaning I "offset operators" in the pool rules, please advise if working interest ownership in the NW/4 of Section 8 is identical to that in the SW/4 of Section 5. If so an NSL can be granted without notice under 19.15.15.13, and I do not have to be concerned about whether or not notice would be required under Order R-7304.

Thanks
David K. Brooks

### **Brooks, David K., EMNRD**

From: John Austin Akers <aakers@logosresourcesllc.com>

Sent: Monday, September 16, 2013 12:32 PM

To: Brooks, David K., EMNRD
Subject: RE: Rita #7N; NSL Application

Dear Mr. Brooks,

The ownership in the N/2NW/4 of Section 8 is identical to the ownership in the SW/4 of Section 5. Logos also operates the S/2NW/4 of Section 8, however the royalty interest owners do differ. Please let me know if the ownership in the N/2NW would suffice as the affected parties.

Thank you,

John "Austin" Akers Vice President of Land Logos Resources, LLC Phone: 615-523-2661

From: Brooks, David K., EMNRD [mailto:david.brooks@state.nm.us]

Sent: Monday, September 16, 2013 12:15 PM

To: John Austin Akers

Subject: Rita #7N; NSL Application

Good morning Mr. Akers

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Thanks

David K. Brooks

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