	\$12013 SUSPENSE	e engineer PG	07 /26/2013	THE SWD APPI	NO. pAXK 1320753607
		AB	OVE THIS LINE FOR DIVISION USE ONLY	(1438)	1
	Γ	NEW MEXICO OIL CO - Enginee	ONSERVATION D ering Bureau -	IVISION	33 TEN
		1220 South St. Francis	5	87505	
		ADMINISTRATIV		ON CHECKLIS	ST
TΗ	HIS CHECKLIST IS MA	ANDATORY FOR ALL ADMINISTRA WHICH REQUIRE PRO	TIVE APPLICATIONS FOR E CESSING AT THE DIVISION		RULES AND REGULATIONS
Applic	[DHC-Down [PC-Pool	ndard Location] [NSP-Non 1hole Commingling] [CT ol Commingling] [OLS - [WFX-Waterflood Expansio	B-Lease Commingling Off-Lease Storage] on] [PMX-Pressure oosal] [IPI-Injection] [PLC-Pool/Lease [OLM-Off-Lease Meas Maintenance Expansi	Commingling] surement] ion]
[1]	TYPE OF AP [A]	PLICATION - Check The Location - Spacing Unit -		-	
	Check [B]	One Only for [B] or [C] Commingling - Storage - DHC CTB	Measurement	OLS 🗌 OLM	
	[C]	Injection - Disposal - Pre			Consolidated State 3 30-025-29711
	[D]	Other: Specify			(Devonian Fm)
[2]	NOTIFICAT	ION REQUIRED TO: - C X Working, Royalty or	Theck Those Which Ap Overriding Royalty Ir	ply, or Does Not Ap terest Owners	pply (doalt granting LU
	[B]	X Offset Operators, Le	easeholders or Surface	Owner	
	[C]	X Application is One	Which Requires Publis	hed Legal Notice	
	[D]	X Notification and/or (U.S. Bureau of Land Managem	Concurrent Approval b ent - Commissioner of Public Land	y BLM or SLO s, State Land Office	
	[E]	X For all of the above,	Proof of Notification	or Publication is Attac	hed, and/or,
	[F]	Waivers are Attache	ed		
[3]		CURATE AND COMPLE ATION INDICATED AB		N REQUIRED TO P	ROCESS THE TYPE

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Notes Otestand and he commutated			
Note: Statement must be completed	oy an inggaldual v	with managerial and	for supervisory capacity

Brian Wood	Bildel	Consultant	7-25-13
Print or Type Name	Signature	Title	Date
		brian@permitswest	.com

e-mail Address

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL

RESOURCES DEPARTMENT

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

-	APPLICATION FOR AUTHORIZATION TO INJECT
ĩ.	PURPOSE: Secondary Recovery Pressure Maintenance XXX Disposal Storage Application qualifies for administrative approval? Yes No
II.	OPERATOR: COBALT OPERATING, LLC
	ADDRESS: 3001 NORTH BIG SPRING, SUITE 207, MIDLAND, TX 79705
	CONTACT PARTY: BRIAN WOOD (PERMITS WEST, INC.) PHONE: 505 466-8120
III.	WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
IV.	Is this an expansion of an existing project?YesXXXNo If yes, give the Division order number authorizing the project:
V.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
VII.	Attach data on the proposed operation, including: CONSOLIDATED STATE 3
	 Proposed average and maximum daily rate and volume of fluids to be injected; Whether the system is open or closed; Proposed average and maximum injection pressure; Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and, If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
*VIII.	Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
IX.	Describe the proposed stimulation program, if any.
*X.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
*XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
XIII.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.
XIV.	Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
	NAME: BRIAN WOOD
	SIGNATURE: DATE: JULY 23, 2013
	E-MAIL ADDRESS. brian@permitswest.com

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal:

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
 - (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining material, and setting depth.

(4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
 - (1) The name of the injection formation and, if applicable, the field or pool name.
 - (2) The injection interval and whether it is perforated or open-hole.
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
 - (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

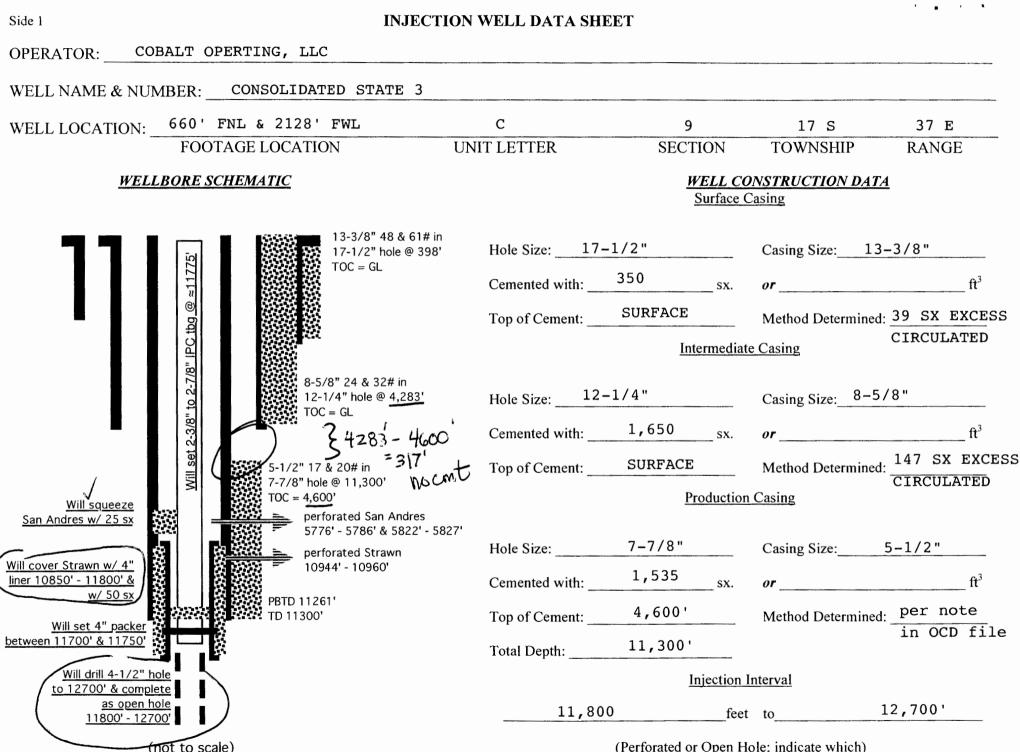
All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.



(Perforated or Open Hole; indicate which)

GL to 10,700': 2-7/8" N-80 6.5# 10,700' to 11,775': 2-3/8" N-80 4.6# INJECTION WELL DATA SHEET

Tubing Size: see above []	Lining Material:	INTERNAL	PLASTIC	COATED
Type of Packer: 4" ASIX nickel plated				
Packer Setting Depth: <u>11,700' - 11,750'</u>				
Other Type of Tubing/Casing Seal (if applicable):				
Additio	onal Data			

1. Is this a new well drilled for injection? (DISPOSAL) Yes XXX No

If no, for what purpose was the well originally drilled?

ORIGINALLY DRILLED AS A SHIPP; STRAWN OIL WELL.

- 2. Name of the Injection Formation: -STRAWN-
- 3. Name of Field or Pool (if applicable): <u>SWD: STRAWN (POOL CODE 96188)</u>
- 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. <u>ONLY PERFORATED IN THE STRAWN</u>

EXISTING STRAWN PERFS: 10,944' - 10,960' (WILL COVER WITH LINER & CEMENT)

Son Andres

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

OVER: WOLFCAMP (8,733'), ABO (8,504'), TUBB (7,710'),

SAN ANDRES (4,875'), & YATES (3,172')

UNDER: none

30-025-29711

I. Purpose is to deepen and convert an existing 11,300' deep Strawn oil well to a saltwater disposal well. Disposal will be in the Devonian (11,800' – 12,700'). This is the SWD; Devonian Pool (NMOCD pool code 96101). Well was previously approved (on June 14, 2012 in R-13569, Case 14834) as a Strawn disposal well. The Strawn pressured up and Cobalt was unable to inject.

- II. Operator: Cobalt Operating, LLC (OGRID #286255)
 Operator phone number: (432) 682-8686
 Operator address: 3001 North Big Spring, Suite 207 Midland, TX 79705
 Contact for Application: Brian Wood (Permits West, Inc.) Phone: (505) 466-8120
- III. A. (1) Lease: New Mexico State Land Office lease E0-8563-0004 Lease Size: 480 acres (see Exhibit A for C-102 and map) Closest Lease Line: 512' Lease: N2NE4 & N2SW4 Section 8 and W2 Section 9, T 17 S, R 37 E Surface Owner: New Mexico State Land Office
 - A. (2) Surface casing (13-3/8", 48# & 61#) was set in 1986 at 398' in a 17-1/2" hole. Casing was cemented to the surface with 250 sacks Pacesetter[®] light with 2% CaCl₂ followed by 100 sacks Class C with 2% CaCl₂. Circulated 39 sacks excess.

Intermediate casing (8-5/8", 24# & 32#) was set at 4,283' in a 12-1/4" hole. Casing was cemented to the surface with 1,450 sacks Pacesetter[®] light with 15 pounds per sack salt and 1/4 pound per sack cello flake followed by 200 sacks Class C with 2% CaCl₂. Circulated 147 sacks excess.

Production casing (5-1/2", N-80, L T & C, 17# & 20#) was set at 11,300' (TD) in a 7-7/8" hole and cemented to 4,600' with 1,535



COBALT OPERATING, LLC CONSOLIDATED STATE 3 660' FNL & 2128' FWL SEC. 9, T. 17 S., R. 37 E. LEA COUNTY, NEW MEXICO

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sacks in 2 stages. Cement baskets were set at 10,352' and 10,359' and a DV tool was set at 8,423'.

First stage of long string was cemented with 260 sacks Pacesetter[®] light Class H with 6% KCl + 0.6% CF-2 + 0.4% TF-4 + 1/4 pound per sack cello flake (= 12.7 pounds per gallon & 2.0 cubic feet per sack) and 375 sacks Class H with 3% KCl + + 0.8% CF-2 + 0.4% TF-4 + 1/4 pound per sack cello flake (= 15.6 pounds per gallon & 1.18 cubic feet per sack).

Second stage of long string was cemented with 800 sacks Pacesetter[®] light Class C with 6% KCl + 0.6% CF-2 + 0.4% TF-4 + 1/4 pound per sack cello flake (= 12.7 pounds per gallon & 2.0 cubic feet per sack) and 100 sacks Class C (= 14.8 pounds per gallon & 1.32 cubic feet per sack).

Cobalt proposes to deepen the 11,300' well to 12,700' via 4-1/2" hole. A 4" flush joint liner (11.6 #, J-55) will be run from 10,850' to 11,800' and cemented to the top of the liner with 50 sacks (75 cubic feet) Class H with fluid loss additives mixed at 1.5 cubic feet per sack. Remainder of hole will be an open-hole completion.

- A. (3) Tubing will be 10,700' of 2-7/8" IPC (N-80, 6.5#, EUE) and 1,075' of 2-3/8" IPC (N-80, 4.6#, EUE). Setting depth will be at ≈11,775'. (Disposal interval will be 11,800' 12,700'.)
- A. (4) A 4" ASIX nickel plated packer will be set between 11,700' and 11,750' (50' to 100' above the top of the open-hole interval (11,800' 12,700').
- B. (1) Injection zone will be the Devonian limestone, which is part of the SWD; Devonian Pool (NMOCD pool code number 96101). Estimated fracture gradient is ≈0.7 psi per foot.



- B. (2) Injection interval will be 11,800' to 12,700'. The entire well bore is currently cased. After the well is deepened 1400' to 12700', then the bottom 900' will be left open hole.
- B. (3) The well was drilled in 1986 and proposed for plugging and abandonment in 1999 and 2003. Cumulative production is 125,183 barrels of oil and 494,675 Mcf of gas from the Shipp; Strawn oil pool. Oil production ceased after 1998. An average of 76 Mcf of gas per month was produced in 2011, and only 5 Mcf for all of December 2011 (see Exhibit B).
- B. (4) Well was perforated in 1986 in the Strawn with 66 0.33" shots between 10,944' 10,960. These existing perforations will be covered with a liner and cement from 10,850' to 11,800'. Well was perforated in 2013 in the San Andres from 5,776' to 5,786' and from 5,822' to 5,827' with 2 shots per foot. These existing perforations will be squeezed with 25 sacks.
- B. (5) Next higher oil or gas zone in the area of review is the Strawn. Strawn produced in this well. Closest (1,768' north) current Strawn producer is in the Shipp; Strawn Pool at the Bureaucrat AGV 1 (30-025-30767). There is no lower producing oil or gas zone in the area of review. Next potential lower oil or gas zone is the Silurian. Potential oil or gas zones above or below the Devonian (from shallow to deep) include:

Yates (8 miles south in Eumont; Yates-& Rivers-Queen Pool in 28-18s-37e) San Andres (2.2 mi. west in Lovington; Grayburg-San Andres Pool in 7-17s-37e) Paddock (1 mile NW in the Lovington; Paddock Pool in 5-17s-37e) Tubb (1.5 miles north in the Lovington; Tubb Pool in 33-16s-37e) Abo (1 mile southwest in the Midway; Abo Pool in 17-17s-37e) Bone Spring (4.1 miles SE at a now plugged wildcat in 25-17s-37e) Wolfcamp (1.5 miles SE in the Humble City; Wolfcamp Pool in 14-17s-37e) Strawn (in this well in the Shipp; Strawn Pool) Atoka (1 mile east in Shipp; Atoka Pool in 3-17s-37e) Mississippian (9 miles west in Shoe Bar – Mississippian Gas Pool in 12-17s-35e)



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Devonian (3,379' southwest in Midway; Devonian Pool in 8-17s-37e) Silurian (27 miles south in McCormack; Silurian Pool in 32-21s-37e) Ellenburger (21 miles south in Cary; Simpson-Ellenburger Pool in 36-20s-37e)

Closest (3,379' southwest) Devonian producer is Cobalt's Warren 2 (30-025-26953). Production for all of 2012 was 437 barrels of oil and no gas. Production for the first 5 months of 2013 was 25 barrels of oil and no gas. Four other wells in T. 17 S., R. 37 E. produced from the Midway; Devonian Pool. All four are now plugged. The Devonian in the Consolidated State 3 is below the oil-water contact (Exhibit B).

IV. This is not an expansion of an existing injection project. It is disposal only.

V. Exhibit C shows 9 wells (1 producing oil + 6 plugged & abandoned oil + 1 saltwater disposal + 1 plugged water supply well) within a half-mile radius. State Engineer records indicate the water supply well was 137' west of the Consolidated State 3 wellhead. No evidence of the water well was found during November 17, 2011 and June 24, 2013 field inspections. State records indicate the 120' deep water well was drilled in 1953 and plugged in 1954.

Exhibit D shows 227 existing wells (34 producing oil or gas + 92 plugged & abandoned +8 water injectors or disposals + 93 water wells) within a 2-mile radius.

Exhibit E shows all leases and lessors (only State and fee) within a one-half mile radius. Exhibit F shows all leases and lessors (only State and fee) within a 2-mile radius. Details on the leases within a one half-mile radius are:

<u>T. 17 S., R. 37 E.</u>	Lessor	Lease Number	Lessee
W2SE4 & SESE Section 4	fee	fee	Chesapeake
SESW Section 4	NMSLO	B0-2517-0000	ConocoPhillips
SESW Section 4	NMSLO	B0-2517-0001	Enduro
N2SW4 Section 4	NMSLO	EO-8636-0001	ConocoPhillips
SWSW Section 4	NMSLO	VB-0665-0002	Chevron
SESE Section 5	fee	fee	Chesapeake



COBALT OPERATING, LLC CONSOLIDATED STATE 3 660' FNL & 2128' FWL SEC. 9, T. 17 S., R. 37 E. LEA COUNTY, NEW MEXICO

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SENE Section 8	fee	fee	Cobalt
NENE Section 8	NMSLO	V0-9192-0000	Monte Vista
NW4 Section 9	NMSLO	VB-2166-0000	Yates Petroleum
NE4 Section 9	NMSLO	VB-2289-0000	Dakota Resources
N2SW4 Section 9	NMSLO	VB-2230-0000	Crown Oil
NWSE Section 9	NMSLO	VB-2033-0001	Texland

VI. None of the nine wells that are within a half-mile penetrated the Devonian. Wells within the area of review are:

OPERATOR	WELL A	PI 30-025-	<u>T. 17 S., R. 37 E.</u>	ZONE(S)	<u>STATUS</u>	TD	DISTANCE
Frisbie & Yancy	water supply	(NMSEO L 02327)	NENW Section 9	Ogallala	P & A	120'	137'
Sinclair	State 335	05431	330 FN & 2310 FE Section 9	Wildcat; Paddock	P & A	6500	908'
Dakota	NM Ex State 2	29440	330 FN & 1980 Fe Section 9	SWD; Strawn	SWD	11300	1228'
Tipperary	Jons 4 State	28806	560 FS & 1650 FW Section 4	Shipp; Strawn	P & A	11336	1312'
Pennzoil	Viersen 3	29829	150 FS & 2080 FE Section 4	Shipp; Strawn	P & A	11240	1344'
Chevron	Bubba 4 State 1	37420	731 FS & 1043 FW Section 4	Shipp; Strawn	Oil	11195	1768'
Fasken	Consolidated 1	27183	2310 FN & 330 FW Section 9	Undesignated (Strawn test & TD in Miss.)	P & A	11073	2453' 🗸
Cimarex	Viersen 2	29445	1300 FS & 1650 FE Section 4	Shipp; Strawn	P & A	11281	2469'
Exxon	NM EX State 1	29367	330 FN & 660 FE Section 9 Hu	Midway; Abo mble City; Wolfc Shipp; Strawn	P & A amp	11412	2523'



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Chevron	Lea YL State 1	29640	2086 FS & 2086 FW Section 4	Shipp; Strawn	P & A	11250	2750'

- VII. 1. Average injection rate will be \approx 1,500 bwpd. Maximum injection rate will be \approx 2,000 bwpd.
 - 2. System will be closed. Cobalt has an existing pipeline to the well.
 - Average injection pressure will be ≈1,500 psi Maximum injection pressure will be 2,360 psi (= 0.2 psi/foot x 11,800' (top of open hole)).
 - 4. Water source will be produced water only from Cobalt wells. Cobalt currently has 6 other wells in New Mexico. Two are Devonian wells, two are Strawn wells, one is a Wolfcamp well, and one is a Woodford well. A summary of closest analyses in the WAIDS database follows. (There is no Woodford analysis in the database. The Woodford well last produced in November 2006.)

Well	Kendrick Estate 1	Snyder A Com 1	L Cooper A 1	
API #	30-025-07139	30-025-34073	30-025-07301	
Location	J-5-12s-38e	18-6-16s-36e	N-12-17s-38e	
Formation	Wolfcamp	Strawn	Devonian	
Parameter (mg/l)				
Barium		0.679		
Bicarbonate	79	423.454	999	
Calcium		2175.33	1,097.00	
Chloride	92,950	43,455.70	15,643	
H2S		2.092		
Iron		41.301		
Magnesium		458.969	1,077	
Potassium		141.653		
Sodium		24,921.80		
Strontium	\sim	270.262		
Sulfate	916	430.723	(2,337)	
Total Dissolved			1	
Solids	151,099	69,174	29,118.50	



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No compatibility problems have been reported from the two closest Devonian saltwater disposal wells (30-025-23937 (& 30-025-28083). Over 13,544,416 barrels have been disposed in those two wells.

5. There has been Devonian production from four wells (see below) within one mile. Three of the wells have since been plugged and abandoned. The fourth well may be converted to a saltwater disposal well. The Devonian in the Consolidated State 3 is below the oil-water contact (Exhibit B).

Well	Operator	API #	Distance	Status
Warren 2	Cobalt	30-025-26953	3,379'	oil well
Davoil State 1	Fasken	30-025-27393	4,083'	P & A
Warren 1	Fasken	30-025-26323	4,346'	P&A
Consolidated State A 1	Fasken	30-025-27593	5,239'	P&A

VIII. The Devonian Formation consists of fractured limestone. It is an estimated 1,019' thick in this well. Closest possible underground source of drinking water above the proposed disposal interval is the Ogallala Formation at the surface. There are 2 salt zones and at least 11,055' of separation between the bottom of the Ogallala and the top of the Devonian. Exhibit G shows nearby water wells.

State Engineer records indicate there was one well 137' west of the Consolidated State 3 and a second well is 5,300' northeast. Neither well could be found during field inspections. The closer well was drilled to 120' in 1953 and plugged in 1954. The other well was drilled to 90' in 1953.

A third well, not in the State Engineer's records, was found during the inspection. It is a windmill that is 3,264' east. A sample was collected in 2011. Its analysis is in Exhibit G. Four samples and analyses from 2013 are also in Exhibit G.

No underground source of drinking water is below the proposed disposal interval. Produced water is currently being disposed above the Devonian at a Strawn well (30-025-29440) 1,228' east and was disposed into the Abo at a well (30-025-20267) 8,383' southwest.



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Formation tops are:

Ogallala = 0'Salt = 625'Anhydrite = 2,030'Yates = 3,172'San Andres = 4,875'Glorieta = 6,366'Tubb = 7,710'Abo = 8,504'Wolfcamp = 8.733'Strawn = 10,934' Atoka = 11.080'Devonian = 11.681' Current Total Depth: 11,300' Proposed total Depth = 12,700'

IX. The well will be stimulated with acid to clean out scale or fill.

Χ. Compensated neutron litho density, dual Induction/SFL, and dip meter logs were run and are on file NMOCD.

XI. There are numerous water wells within a mile radius. See Exhibit G for sample points and results.

XII. Cobalt is not aware of any geologic or engineering data that may indicate the Devonian is in hydrologic connection with any underground sources of water. Ninety-three Devonian saltwater disposal wells have been approved in New Mexico. Closest Quaternary fault is >75 miles southwest (Exhibit H).



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COBALT OPERATING, LLC CONSOLIDATED STATE 3 660' FNL & 2128' FWL SEC. 9, T. 17 S., R. 37 E. LEA COUNTY, NEW MEXICO

XIII. Notice (this application) is being sent to the surface owner (NM State Land Office), all oil and gas lessees or operating right holders (see below), and all Devonian interests within a half-mile (Exhibit I).

<u>T. 17 S., R. 37 E.</u>	Lease Number	Lessee or Operating Right
W2SE4 & SESE Section 4	fee	Chesapeake
SESW Section 4	B0-2517-0000	ConocoPhillips
SESW Section 4	B0-2517-0001	Enduro
N2SW4 Section 4	E0-8636-0001	ConocoPhillips, Chevron
SWSW Section 4	VB-0665-0002	Chevron
SESE Section 5	fee	Chesapeake
SENE Section 8	fee	Cobalt
NENE Section 8	V0-9192-0000	Monte Vista
NW4 Section 9	VB-2166-0000	Yates Petroleum
NE4 Section 9	VB-2289-0000	Dakota Resources
N2SW4 Section 9	VB-2230-0000	Crown Oil
NWSE Section 9	VB-2033-0001	Texland

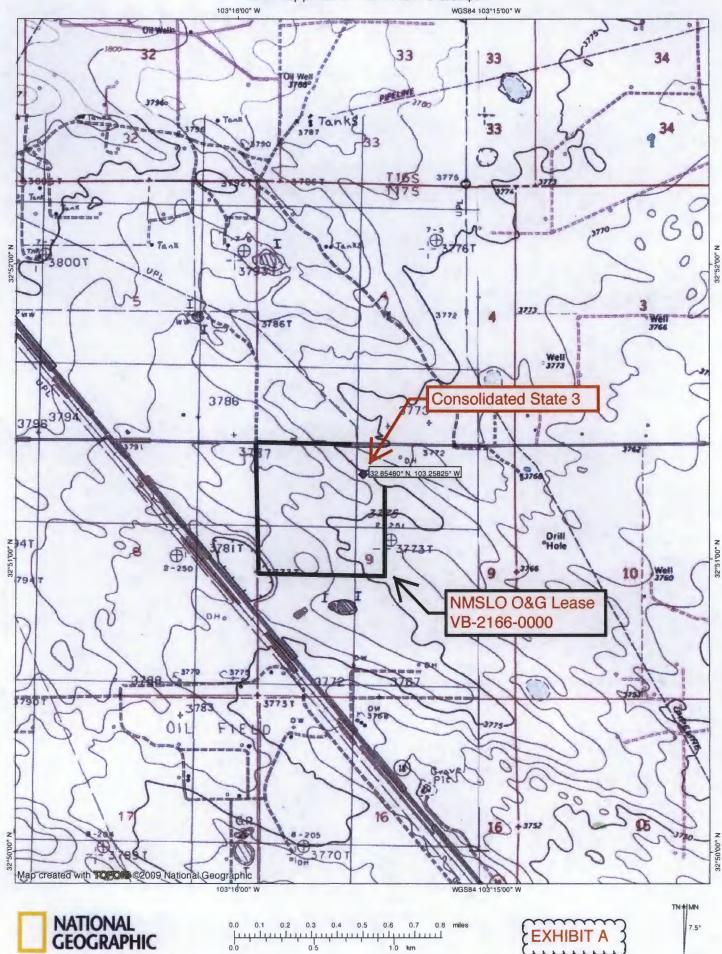
A legal ad (Exhibit J) was published on June 18, 2013.



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TOPO! map printed on 11/01/11 from "Untitled.tpo"



1/01/11

NEW MEXICO OIL CONSERVATION COMMISSION WELL ,ATION AND ACREAGE DEDICATION T

Form C+102 Supersedes C+128 Elfective 14-65

BARBARA FASKEN Leave CONSOLIDATED STATE and the set of			All distances mi	unt be from t	he auter bounda	aries of t	he Section.			
Letter Section 9 Township 175 37E County LEA 650 test trem the NORTH Ites and 2128 test trem the WEST ites 3778,7 Strawn Postcard Arrenation Shipp Bab Arrenation 377 3778,7 Strawn Postcard Arrenation Bab Arrenation Arrenation Arrenation 3778,7 Strawn Shipp Bab Arrenation Arrenation Arrenation 3778,7 Strawn Strawn Shipp Bab Arrenation Arrenation 0utilise the acreage dedicated to the well, outline each and identify the ownership thereof (bosh as to working interesta of orgolity). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated with owners been consolidated. (Use reverse side of the form if a constanded onti, eliminating such interests, has been approved by the Commitiation of arced pooling, or there is 'yes.'' type of consolidation 16 and the constant and tract descriptions which have actually been consolidated. (Use reverse side of the formation consolidated on the well more than on the place and tract description of the formation consolidated is the information consolidated on the more consolidated on the well more than on the place and tract description of the formation consolidated is the information constrastande constant the conston the place and tract th	BAR	BARA FASKEN		Lea		SOLID	ATED ST	A LE	Well No.	3
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producing year	Oil	Gas	Water	Co2
1992**	123607	394575	0	0
1993	1069	14018	0	0
1994	479	12538	0	0
1995	25	10162	0	0
1996	0	8126	0	0
1997	1	7118	0	0
1998	2	6528	0	0
1999	0	5598	0	0
2000	0	4241	0	0
2001	0	4006	0	0
2002	0	3274	0	0
2003	0	2971	0	0
2004	0	4510	0	0
2005	0	5574	0	0
2006	0	4438	0	0
2007	0	2530	0	0
2008	0	1267	0	0
2009	0	1124	0	0
2010	0	1169	0	0
2011	0	908	0	0
2012	0	0	0	0
2013	0	0	0	0
summary	1576	100100	0	0

Production Summary of api:3002529711 pool:SHIPP;STRAWN

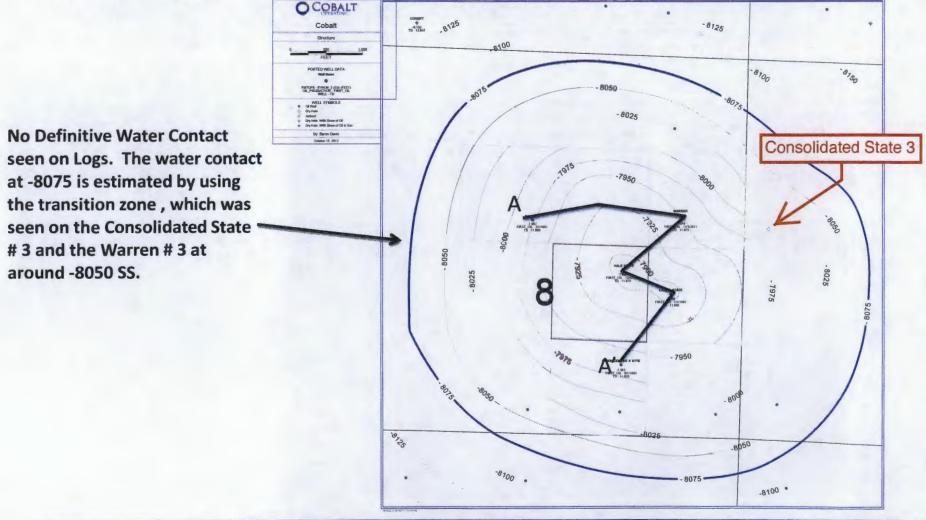
**represents cumulative production data from pre-ONGARD database until December 1992.

• This well and pool combination has no other pre-ongard data.



Structure – Top of Wristen Group

The Midway Field is fault bounded. The faults were not seen in the log data, and no seismic was viewed, so the location of the faults is not known. This structure is a "best-estimate", using only the 7 data points obtained from the log data, and thus limits accuracy in volumetric reserve estimates. X-sect A to A' on Pg. 15 is shown on the map.



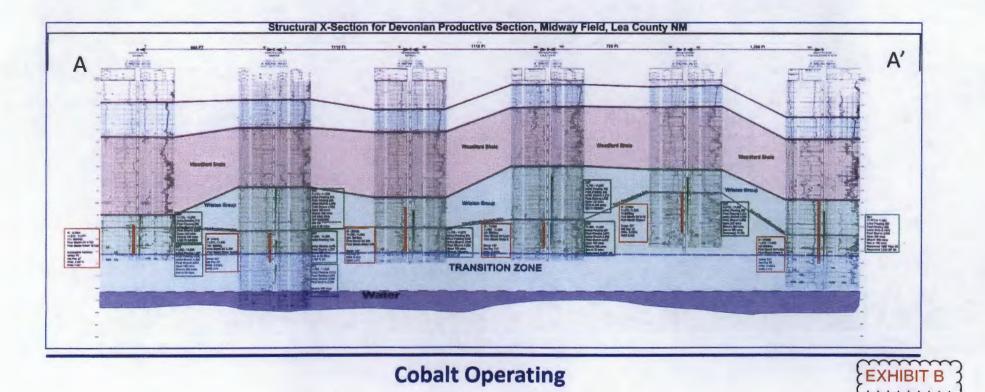


Structural X-Sect

>Wells were drilled to different depths and have different amounts of section logged. For example the Warren # 3 has only 75 ft of section while the Warren # 1 was drilled deeper and has 202 ft of section. This discrepancy makes volumetric estimates inaccurate.

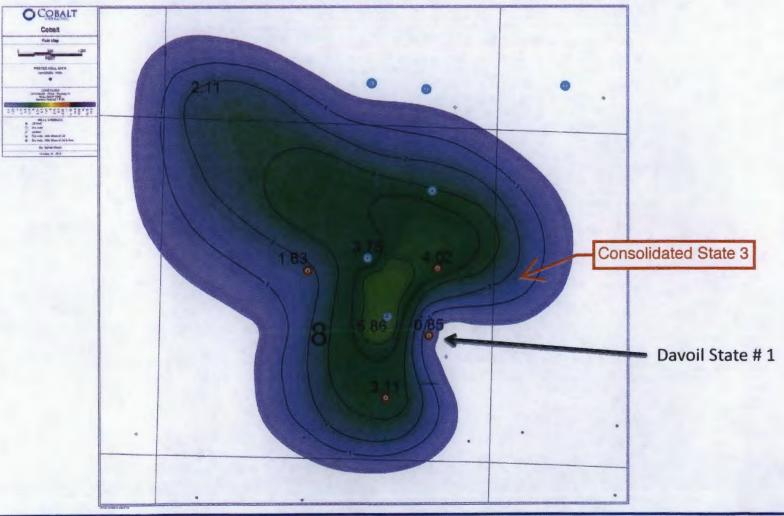
> Porosity/fractures are at different depths and do not follow current structure suggesting digenesis occurred before and after structural deformation.

> Cutoffs used to calculate transition are calibrated with DST data, and are seen with a general decrease in resisitivity with depth. The long in depth transition zone is related to the low porosity and complexity of these carbonates.



Gross Pay – PhiH

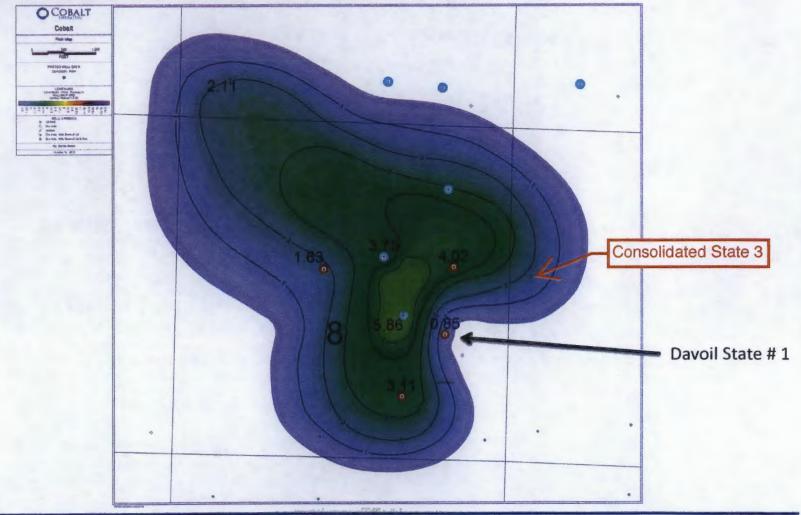
Gross pay was made by digitizing the seven sonic curves and gamma ray curves, in the wells that penetrated the Devonian. Cutoffs were established from DST data and a PhiH calculation (Porosity X Height) was made. Because several wells did not go as deep as other wells, the PhiH map is a best estimate and most likely an underestimate of volumetric reserves. In addition, the Davoil State #1 limits the porosity map to the SE, which probably doesn't represent the true porosity of the reservoir.





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Net Pay – PhiH

Net Pay was made by combining the structure map with the PhiH map and using the transition zone as the cutoff. Volumetric analysis to calculate Original Oil in Place (OOIP) was then calculated by plugging in the acreage (A), PhiH (ϕ x Height), water saturation (Swi) and the

formation volume factor of oil (B,).

 $7758 \times A \times h \times \phi \times (1 - S_{wi})$ OOIP =Boi

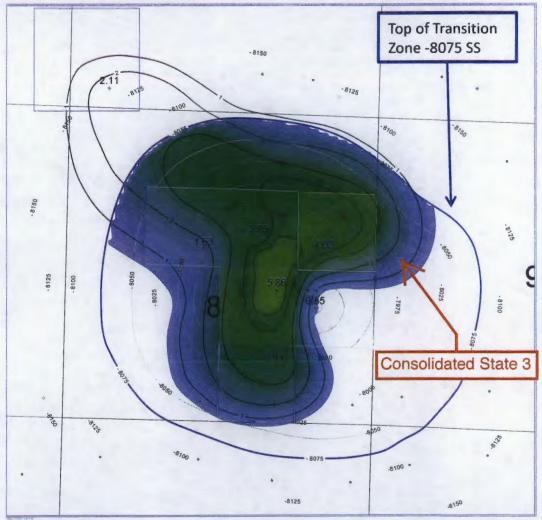
Limitations to OOIP calculation

Structure map created from seven data points extracted from log data. Without seismic, the actual configuration of the reservoir is less accurate and results in a large error to the OOIP calculation.

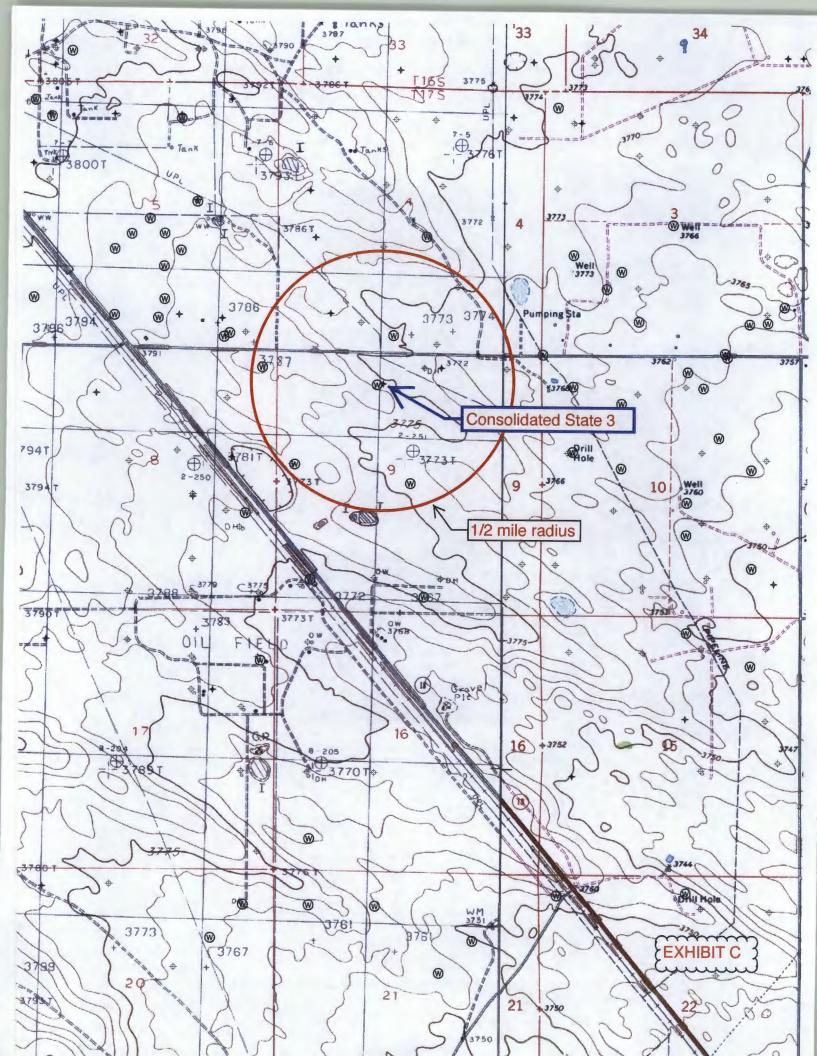
A zero percent cutoff for OOIP was made at the transition zone, which will underestimate the OOIP. The transition zone which has OOIP, is very large due to the low porosity. Underestimating the OOIP is a more cautious approach.

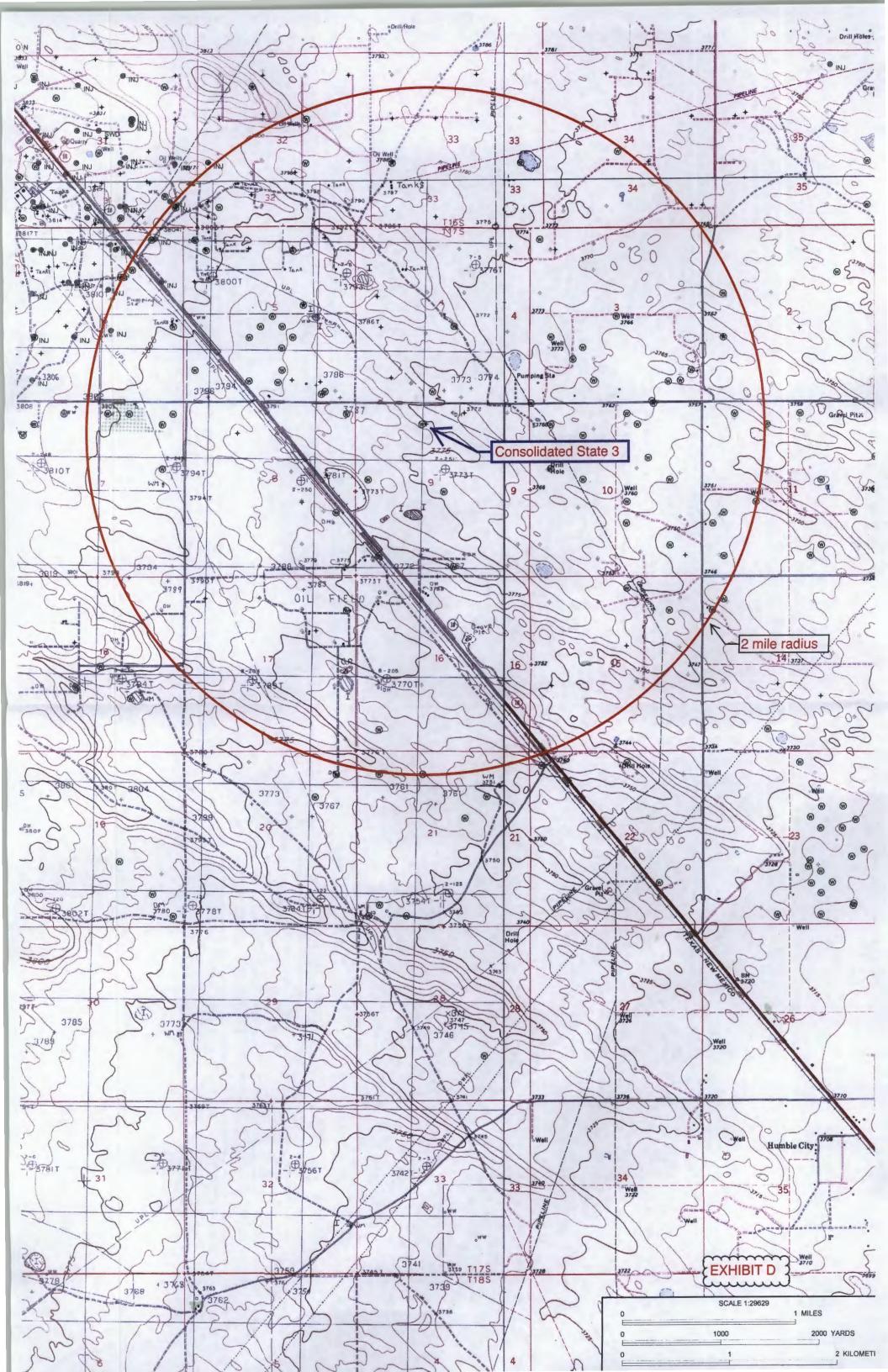
Davoil St # 1 creates a relic of no porosity to the SE, which is most likely incorrect in this shallow-water depositional system. The data point is honored, and probably creates an underestimation of OOIP.

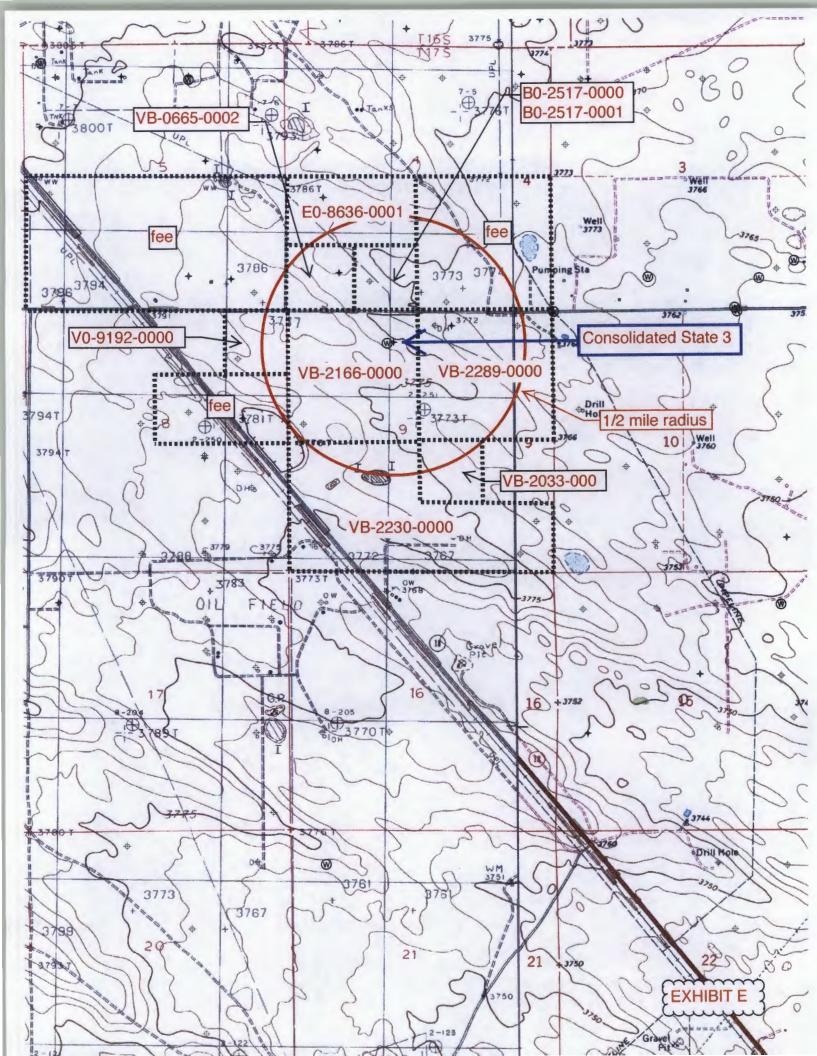
> The Wristen on the NW shelf in New Mexico is described as a structural play and not a stratigraphic play. This indicates the porosity is more ubiquitous than the PhiH map on Midway Field indicates and thus the porosity is greater and the OOIP is greater.

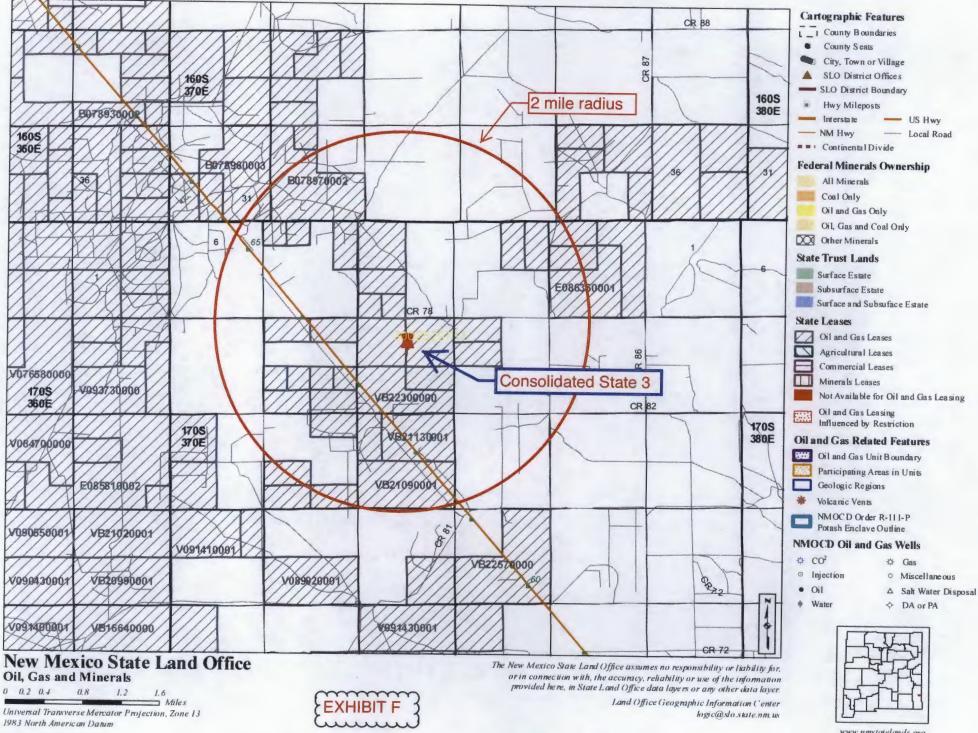












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www.nmstatelands.org



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(R=POD has (A CLW##### in the POD suffix indicates the been replaced, POD has been replaced O=orphaned. & no longer serves a (quarters are 1=NW 2=NE 3=SW 4=SE) C=the file is water right file.) (quarters are smallest to largest) (NAD83 UTM in meters) (In feet) closed) POD Sub-QQQ Depth Depth Water Code basin County 64 16 4 Sec Tws Rng **POD Number** Well Water Column X Y Distance L 02327 L LE 2 1 09 17S 37E 662941 3636532* 🍛 43 120 32 88 LΕ 225 L 11492 L 663034 303 4 4 3 04 17S 37F 3636834* 🍛 LE L 05209 L 09 17S 37E 663161 3635924* 🦢 636 100 42 58 LE L 08401 3 3 662444 3636025* 🏜 185 L 1 09 17S 37E 742 60 125 L 11894 POD1 LE 37E L 2 2 2 08 17S 662235 3636622* 🍋 754 226 L 03158 L LE 1 4 04 17S 37E 663230 3637441* 🏜 938 100 40 60 1 L 09365 LE L 3 4 4 05 17S 37E 662028 3636825* 🍛 999 141 64 77 L 12208 POD1 LE L 10 17S 37E 663963 3636736 🏜 999 200 1 1 1 L 12034 POD1 L LE 3 4 4 05 17S 37E 661996 3636802 🌺 1023 160 70 90 L 09815 LE 3636546* 🍑 L 1 1 10 17S 37E 664151 1167 150 65 85 3635719* 🍓 L 05758 L LE 2 08 17S 37E 662149 110 50 60 4 1167 L 05872 L LE 37E 3636143* 🍑 155 50 105 3 10 17S 664158 1237 1 L 05050 L LE 09 17S 662558 100 43 З 3 37E 3635321* 🍋 1286 57 L 05214 L LΕ 3 37E 663264 3635229* 🌄 1335 105 45 3 09 17S 60 4 L 00650 L LE 1 3 03 17S 37E 664136 3637350* 🥁 224 80 144 1411 80 L 00650 R L LE 03 17S 37E 664136 3637350* 🍑 224 1 3 1411 144 L 13235 POD1 70 L LΕ 3 3 4 05 17S 37E 661591 3636903 🍑 1440 140 70 L 09581 L LE 3 05 17S 37E 661625 3637020* 🏜 1442 130 70 60 1 4 L 10156 L LΕ 2 3636450* 🍛 152 3 10 17S 37E 664453 1471 1 L 11644 L LE 1 4 05 17S 37E 661720 3637324* 🍑 1490 120 61 59 L 06946 LE 3637149* 🍑 L 3 03 17S 37E 664345 1493 100 45 55 L 09552 L LE 3 1 4 05 17S 37E 661619 3637223* 🥁 1528 124 65 59 L LE 37E 3637223* 🏎 158 L 11197 3 1 4 05 17S 661619 1528 LE L 11583 L 3 4 1 10 17S 37E 664460 3636047* 1554 205 LE L L 11614 3 4 1 10 17S 37E 664460 3636047* 1554 199 LE L 11225 L 3 2 05 17S 37E 661812 3637625* 1600 180 70 110 4

*UTM location was derived from PLSS - see Help

Page 1 of 2



(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)	(R=POD has been replaced, O=orphaned, C=the file is closed)	(quarters are 1=NW 2=NE 3=SW 4 (quarters are smallest to largest)	,	UTM in n	neters)	(In feet)	
	POD							
	Sub-	QQQ				•	Depth	
POD Number	Code basin Cou	inty 64 16 4 Sec Tws Rng	X	Y	Distance	Well	Water	Column
				Aver	age Depth to	Water:	58	feet
					Minimum	Depth:	32	feet
					Maximum	Depth:	80	feet
Record Count: 26								

UTMNAD83 Radius Search (in meters):

Easting (X): 662984

Northi

Northing (Y): 3636535

Radius: 1610

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



Lab Order 1306A51

Hall Environmental Analysis Laboratory, Inc.

Date Reported: 7/2/2013

CLIENT: Cobalt Energy			Client Samp	le ID: 1		
Project: Cobalt SWQ	Collection Date: 6/24/2013 2:22:00 PM					
Lab ID: 1306A51-001	Matrix: AQUEOUS Received Date: 6/25/2013 1:15:00 PM					
Analyses	Result	RL Q	ual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	t: JRR
Chloride	70	5.0	mg/L	10	6/26/2013 6:10:06 PM	R11606
EPA METHOD 1664A					Analys	t: SMS
N-Hexane Extractable Material	ND	5.3	B mg/L	1	6/29/2013	8120
SM2540C MOD: TOTAL DISSOLVED S	OLIDS				Analys	t: KS
Total Dissolved Solids	457	20.0	mg/L	1	6/28/2013 1:07:00 PM	8138

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits

- Analyte detected in the associated Method Blank В
- Holding times for preparation or analysis ex Н EXHIBIT G
- ND Not Detected at the Reporting Limit
- Р Sample pH greater than 2 for VOA and TOC on
 - RL Reporting Detection Limit

Lab Order 1306A51

Hall Environmental Analysis Laboratory, Inc.

Date Reported: 7/2/2013

CLIENT: Cobalt Energy	Client Sample ID: 2							
Project: Cobalt SWQ	Project: Cobalt SWQ Collection Date: 6/24/2013 2:25:00 PM							
Lab ID: 1306A51-002	Matrix: A	QUEOUS	Received	Date: 6/2	5/2013 1:15:00 PM			
Analyses	Result	RL Q	ual Units	DF	Date Analyzed	Batch		
EPA METHOD 300.0: ANIONS					Analys	st: JRR		
Chloride	72	5.0	mg/L	10	6/26/2013 7:24:35 PM	R11606		
EPA METHOD 1664A					Analys	st: SMS		
N-Hexane Extractable Material	ND	5.4	B mg/L	1	6/29/2013	8120		
SM2540C MOD: TOTAL DISSOLVE	D SOLIDS				Analys	st: KS		
Total Dissolved Solids	591	20.0	* mg/L	1	6/28/2013 1:07:00 PM	8138		

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- Н Holding times for preparation or analysis ex EXHIBIT G
- Not Detected at the Reporting Limit ND
- Sample pH greater than 2 for VOA and TOCom Р
- RL Reporting Detection Limit

Lab Order 1306A51

Hall Environmental Analysis Laboratory, Inc.

Date Reported: 7/2/2013

CLIENT: Cobalt Energy			Client Samp	le ID: 3		
Project: Cobalt SWQ			Collection	Date: 6/2	24/2013 2:30:00 PM	
Lab ID: 1306A51-003	Matrix: A	QUEOUS	Received	Date: 6/2	25/2013 1:15:00 PM	
Analyses	Result	RL Q	ual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	t: JRR
Chloride	34	5.0	mg/L	10	6/26/2013 7:49:24 PM	R11606
EPA METHOD 1664A					Analys	t: SMS
N-Hexane Extractable Material	ND	5.3	B mg/L	1	6/29/2013	8120
SM2540C MOD: TOTAL DISSOL	VED SOLIDS				Analys	t: KS
Total Dissolved Solids	391	20.0	mg/L	1	6/28/2013 1:07:00 PM	8138

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- Н Holding times for preparation or analysis ex EXHIBIT G
- ND Not Detected at the Reporting Limit
- Sample pH greater than 2 for VOA and TOC only Р
- RL Reporting Detection Limit

Lab Order 1306A51

Hall Environmental Analysis Laboratory, Inc.

Date Reported: 7/2/2013

CLIENT:	Cobalt Energy	Client Sample ID: 4							
Project:	Cobalt SWQ	Collection Date: 6/24/2013 2:33:00 PM							
Lab ID:	1306A51-004	Matrix: AQUEOUS Received Date: 6/25/2013 1:15:00 PM					0 PM		
Analyses		Result	RL	Qual	Units	DF	Date Analyz	ed	Batch
EPA MET	HOD 300.0: ANIONS							Analyst:	JRR
Chloride		190	50		mg/L	100	6/26/2013 8:5	1:26 PM	R11606
EPA MET	HOD 1664A							Analyst:	SMS
N-Hexan	e Extractable Material	ND	5.8	в	mg/L	1	6/29/2013		8120
SM2540C	MOD: TOTAL DISSOLVE	D SOLIDS						Analyst:	KS
Total Dis	solved Solids	904	20.0	*	mg/L	1	6/28/2013 1:0	7:00 PM	8138

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis ex

EXHIBIT G

- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2 for VOA and TOCompetence
- RL Reporting Detection Limit

Hall Environmental Analysis Laboratory, Inc.

•

Date: 09-Dec-11 Analytical Report

CLIENT:	Permits West			Client Sample	ID: Section 9	Water Well
Lab Order:	1111998			Collection D	ate: 11/26/201	11 11:50:00 AM
Project:	Cobalt Consolidated 3	}			ved: 11/29/201	
Lab ID:	1111998-01			Mat	rix: AQUEOU	JS
Analyses		Result	PQL	Qual Units	DF	Date Analyzed
EPA METHOD	1664					Analyst: MAW
N-Hexane Extra	actable Material	ND	5.0	mg/L	1	12/6/2011
SM2540C MOE	: TOTAL DISSOLVED S	OLIDS				Analyst: KS
Total Dissolved	Solids	394	20.0	mg/L	1	12/2/2011 4:02:00 PM

- * Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- NC Non-Chlorinated
- PQL Practical Quantitation Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

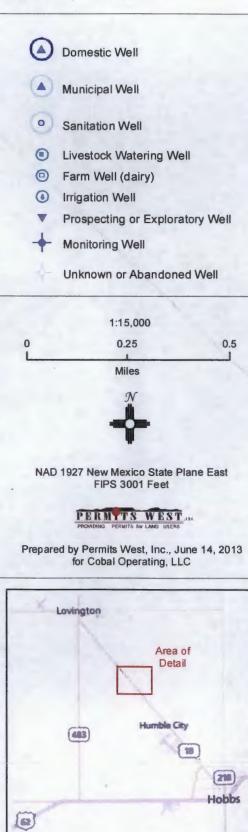


Cobalt Operating LLC

-

Proposed Proposed Warren #1 Salt Water Disposal Well

Sections 8 & 9, Town 17S, Range 37E Lea County, New Mexico





103.2833* W

103.2667° W



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Prospecting)

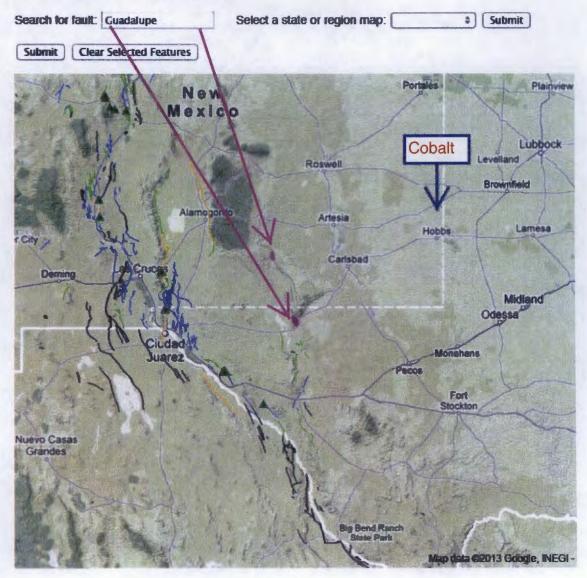
22,85° 1

103 25° W



Geologic Hazards Science Center

EHP Quaternary Faults







July 23, 2013

Cindy A. Pfister 4 Ridgemar Ct. Midland TX 79705

Cobalt Operating, LLC is applying (application attached) to convert its Consolidated State 3 well to a saltwater disposal well. As required by NM Oil Conservation Division Rules, I am notifying you of the following proposed saltwater disposal well. This letter is a notice only. No action is needed unless you have questions or objections.

 Well Name:
 Consolidated State 3 (state lease)
 TD = 12,700'

 Proposed Injection Zone:
 Devonian (from 11,800' to 12,700')

 Location:
 660' FNL & 2128' FWL Sec. 9, T. 17 S., R. 37 E., Lea County, NM

 Approximate Location:
 ≈8 air miles southeast of Lovington, NM

 Applicant's Address:
 3001 North Big Spring, Suite 207, Midland TX 79705

<u>Submittal Information</u>: Application for a saltwater disposal well will be filed with the NM Oil Conservation Division (NMOCD). If you have an objection, or wish to request a hearing, then it must be filed with the NMOCD within 15 days of receipt of this letter. The New Mexico Oil Conservation Division address is 1220 South St. Francis Dr. Santa Fe, NM 87505. Their phone number is (505) 476-3440.

Please call me if you have any questions.

Sincerely.

Brian Wood

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July 23, 2013

Dakota Resources, Inc. 4914 N. Midkiff Midland TX 79705

Cobalt Operating, LLC is applying (application attached) to convert its Consolidated State 3 well to a saltwater disposal well. As required by NM Oil Conservation Division Rules, I am notifying you of the following proposed saltwater disposal well. This letter is a notice only. No action is needed unless you have questions or objections.

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 Approximate Location:
 ≈8 air miles southeast of Lovington, NM

 Applicant Name:
 Cobalt Operating, LLC
 (432) 682-8686

 Applicant's Address:
 3001 North Big Spring, Suite 207, Midland TX 79705

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Please call me if you have any questions.

Sincerely

Brian Wood

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	PS Form 2803, August 2005 See Revenue for Instructions





Warren Schneider 115 W. Laurelhurst Circle The Woodlands TX 77382

Cobalt Operating, LLC is applying (application attached) to convert its Consolidated State 3 well to a saltwater disposal well. As required by NM Oil Conservation Division Rules, I am notifying you of the following proposed saltwater disposal well. This letter is a notice only. No action is needed unless you have questions or objections.

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Sincerely,

Brian Wood

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2	City State, 2044		
	PS Form 3630, August	2030	See Reverse for Instructions

PERMYTS WEST PROVIDING PERMITS for LAND USERS 37 Verano Loop, Santa Fe, NM 87508 (505) 465-8120

July 23, 2013

Mary Gay Rulla 271 CO RD 563 Brownwood TX 76801

Cobalt Operating, LLC is applying (application attached) to convert its Consolidated State 3 well to a saltwater disposal well. As required by NM Oil Conservation Division Rules, I am notifying you of the following proposed saltwater disposal well. This letter is a notice only. No action is needed unless you have questions or objections.

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 (432) 682-8686

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Please call me if you have any questions.

Sincerely,







Sandra A. Matejek 1323 Waterside Dr. Dallas TX 75218

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Please call me if you have any questions.

Sincerely,

Brian Wood

U.S. Postal Service 11 CERTIFIED MAIL:: RECEIPT (Domestic Mail Only: No Insurance Coverage Provided) For delivery information whit our websile at www.snpe.com.	
Return Receipt Foo	
PS Farm 3900, August 2000 See Revorse for Instruction	5

PERMITS WEST

July 23, 2013

Claudia D. Wilbourn 12 Stutz Ct. Midland TX 79705

Cobalt Operating, LLC is applying (application attached) to convert its Consolidated State 3 well to a saltwater disposal well. As required by NM Oil Conservation Division Rules, I am notifying you of the following proposed saltwater disposal well. This letter is a notice only. No action is needed unless you have questions or objections.

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 Applicant Name:
 Cobalt Operating, LLC
 (432) 682-8686

 Applicant's Address:
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Sincerely,

Brian Wood

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	PŞ Form 3600, August	2006	Son Reverse for Instruction	5





B.D. Davis, Jr. 2505 Ella Lee Lane, Houston Houston TX 7701-6312

Cobalt Operating, LLC is applying (application attached) to convert its Consolidated State 3 well to a saltwater disposal well. As required by NM Oil Conservation Division Rules, I am notifying you of the following proposed saltwater disposal well. This letter is a notice only. No action is needed unless you have questions or objections.

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Please call me if you have any questions.

Sincerely,

Bian Wood





July 23, 2013

Pacific Natural Resources, LLC 2505 Ella Lee Lane, Houston Houston TX 7701-6312

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 660' FNL & 2128' FWL Sec. 9, T. 17 S., R. 37 E., Lea County, NM

 Approximate Location:
 ≈8 air miles southeast of Lovington, NM

 Applicant's Address:
 Cobalt Operating, LLC
 (432) 682-6886

 Applicant's Address:
 3001 North Big Spring, Suite 207, Midland TX 79705

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Please call me if you have any questions.

Sincerely,

U.S. Postal Service ... CERTIFIED MAIL, RECEIPT omestic Mail Only; No Insurance Coverage Provided) ŪS 0 ECOS NI 871 Posiaci Contilied Fee JUL 25 2013 1000 Rolom Recoipt Fee Fleshcod Dalivery Fee 87555 1500 Total Postage & Feas \$ 7.17 Natural Resources Ē Sea Revoteo for Instruct m 3200, August 2006





Foundation Income Asset Management P.O. Box 3627 Tulsa OK 74101

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Please call me if you have any questions.

Sincerely,

Brian Wood





July 23, 2013

į

Wright Capital Corp. 500 Chestnut St, Suite 1300 Abilene TX 79602

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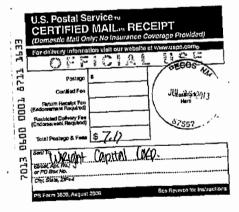
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 (432) 682-8686

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Sincerely,

Brian Wood







Paul King UP Holder Reporting Section P.O. Box 12019 Austin TX 78711-2019

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 Location:
 660' FNL & 2128' FWL Sec. 9, T. 17 S. R. 37 E., Lee County, NM

 Approximate Location:
 ≈8 air miles southeast of Lovington, NM

 Applicant's Address:
 3001 North Big Spring, Suite 207, Midland TX 79705

<u>Submittal Information:</u> Application for a saltwater disposal well will be filed with the NM Oil Conservation Division (NMOCD). If you have an objection, or wish to request a hearing, then it must be filed with the NMOCD within 15 days of receipt of this letter. The New Mexico Oil Conservation Division address is 1220 South St. Francis Dr. Santa Fe, NM 87505. Their phone number is (505) 476-3440.

Please call me if you have any questions.

Sincerely,

Brian Wood





37 Verano Loop, Santa Fe. NM 87508 (505) 466-8120

July 23, 2013

Elizabeth F. Myers 14001 W. 92nd St., #303 Lenexa KS 66215

Cobalt Operating, LLC is applying (application attached) to convert its Consolidated State 3 well to a saltwater disposal well. As required by NM Oil Conservation Division Rules, I am notifying you of the following proposed saltwater disposal well. This letter is a notice only. No action is needed unless you have questions or objections.

Well Name:Consolidated State 3 (state lease) $\underline{TD} = 12,700^{\circ}$ Proposed Injection Zone:Devonian (from 11,800' to 12,700')Location:660' FNL & 2128' FWL Sec. 9, T. 17 S., R. 37 E., Lea County, NMApproximate Location: ≈ 8 air miles southeast of Lovington, NMApplicant Name:Cobalt Operating, LLC(432) 682-8686Applicant's Address:3001 North Big Spring, Suite 207, Midland TX 79705

<u>Submittal Information</u>: Application for a saltwater disposal well will be filed with the NM Oil Conservation Division (NMOCD). If you have an objection, or wish to request a hearing, then it must be filed with the NMOCD within 15 days of receipt of this letter. The New Mexico Oil Conservation Division address is 1220 South St. Francis Dr. Santa Fe, NM 87505. Their phone number is (505) 476-3440.

Sincerely,

Brian Wood







Teal Royalties LLC P.O. Box 660082 Dallas TX 75266-0082

Cobalt Operating, LLC is applying (application attached) to convert its Consolidated State 3 well to a saltwater disposal well. As required by NM Oil Conservation Division Rules, I am notifying you of the following proposed saltwater disposal well. This letter is a notice only. No action is needed unless you have questions or objections.

 Well Name:
 Consolidated State 3 (state lease)
 TD = 12,700'

 Proposed Injection Zone:
 Devonian (from 11,800' to 12,700')

 Location:
 660' FNL & 2128' FWL Sec. 9, T. 17 S., R. 37 E., Lea County, NM

 Approximate Location:
 ≈8 air miles southeast of Lovington, NM

 Applicant's Address:
 3001 North Big Spring, Suite 207, Midland TX 79705

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Please call me if you have any questions.

Sincerely,

Brian Wood

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July 23, 2013

Barbara Sue Brady Schmidt 401 Bay Hill Dr. Newport Beach CA 92660

Cobalt Operating, LLC is applying (application attached) to convert its Consolidated State 3 well to a saltwater disposal well. As required by NM Oil Conservation Division Rules, I am notifying you of the following proposed saltwater disposal well. This letter is a notice only. No action is needed unless you have questions or objections.

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U.S. Postal Service :...



Brian Wood

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Round Hill Royalty Ltd. Partnership P.O. Box 25128 Dallas TX 75225

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 Location:
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 Approximate Location:
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 Applicant Name:
 Cobalt Operating, LLC
 (432) 682-8686

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Brian Wood

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PS Form 3500, August 2008

PERMITS WEST PROVIDING PERMITS for LAND USERS 37 Verano Loop, Santa Fe, NN 87508 (505) 456-6120

July 23, 2013

Mary Debora Brady 1804 Lake Crest Ln Plano TX 75023-7442

Cobalt Operating, LLC is applying (application attached) to convert its Consolidated State 3 well to a saltwater disposal well. As required by NM Oil Conservation Division Rules, I am notifying you of the following proposed saltwater disposal well. This letter is a notice only. No action is needed unless you have questions or objections.

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Please call me if you have any questions.

Sincerely.







Avis K. Miller P.O. Box One Tulsa OK 74193

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Please call me if you have any questions.

Sincerely, Brian Wood





July 23, 2013

Barbara Jane Dewey 11006 Oregon Curve Bloomington MN 55438

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Sincerely,

Brian Wood







William F. Martin P.O. Box One Tulsa OK 74103

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 Location:
 660' FNL & 2128' FWL Sec. 9, T. 17 S, R. 37 E., Lea County, NM

 Approximate Location:
 ≈8 air miles southeast of Lovington, NM

 Applicant Name:
 Cobalt Operating, LLC

 (432) 682-8686

 Applicant's Address:
 3001 North Big Spring, Suite 207, Midland TX 79705

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Please call me if you have any questions.

Sincerely.

Brian Wood

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July 23, 2013

Francesca R. Miller 908 Forham Dr. Davis CA 95616

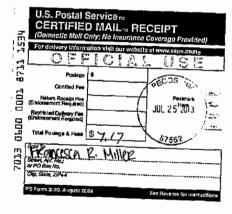
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Well Name: Consolidated State 3 (state lease) <u>TD</u> = 12,700' <u>Proposed Injection Zone:</u> Devonian (from 11,800' to 12,700') <u>Location:</u> 660' FNL & 2128' FWL Sec. 9, T. 17 S., R. 37 E., Lea County, NM <u>Approximate Location:</u> ≈8 air miles southeast of Lovington, NM <u>Applicant Name:</u> Cobait Operating, LLC (432) 682-6866 <u>Applicant's Address</u>: 3001 North Big Spring, Suite 207, Midland TX 79705

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Please call me if you have any questions.

Sincerely,







William K. Warren Foundation P.O. Box 470372 Tulsa OK 74147-0372

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Well Name:Consolidated State 3 (state lease) $\underline{TD} = 12,700$ '<a href="Proposed Injection Zone: Devonian (from 11,800" to 12,700")<a href="Proposed Injection Zone: Set in miles southeast of Lovington, NMApplicant Sandras Cobalt Operating, LLC (432) 682-8686Applicant's Address: 3001 North Big Spring, Suite 207, Midland TX 79705

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Please call me if you have any questions.

Sincerely,

Brian Wood

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July 23, 2013

Brady Family Trust P.O. Box 3039 Fayetteville AR 7202-3039

Cobalt Operating, LLC is applying (application attached) to convert its Consolidated State 3 well to a saltwater disposal well. As required by NM Oil Conservation Division Rules, I am notifying you of the following proposed saltwater disposal well. This letter is a notice only. No action is needed unless you have questions or objections.

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 Applicant's Address:
 3001 North Big Spring, Suite 207, Midland TX 79705

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Sincerely.

Brian Wood







Dorchester Minerals OK LP 3838 Oak Lawn, Suite 300 Dallas TX 75219-4541

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Please call me if you have any questions.

Sincerely.

Brian Wood

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July 23, 2013

Richard Wright Martin 1905 #3 Fairlawn Austin TX 78704

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Applicant's Address:
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Sincerely,

Brian Wood







Kirby Minerals 101 N. Robinson No. 10000 Oklahoma City OK 73102-5514

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 Applicant Name:
 Cobalt Operating, LLC
 (432) 682-8686

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Please call me if you have any questions.

Sincerely,

Brian Wood

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July 23, 2013

Mary Louise Brady 37 Scarborough Rd. Manchester CT 00604

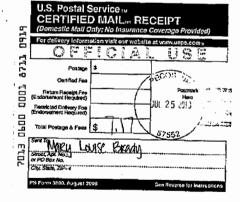
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Sincerely.

Brian Wood







F. Bennett Watts 1110 N. Henness Rd. #685 Casa Grande AZ 85122

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 (432) 682-8686

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Sincerely,

Brian Wood

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July 23, 2013

Josephsol Rudy Trustee 22499 Imperial Velley Dr. Houston TX 77073-1173

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Sincerely







Whitmire Companies, LLC P.O. Box 3326 Tulsa OK 74101-3326

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Brian Wood

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July 23, 2013

Rachel Joan Brady Garrett 616 Woolf Court Rochelle IL 61068

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Brian Wood







Nantucket Resources Group, LC P.O. Box 2101 Midland TX 79702

Cobalt Operating, LLC is applying (application attached) to convert its Consolidated State 3 well to a saltwater disposal well. As required by NM Oil Conservation Division Rules, I am notifying you of the following proposed saltwater disposal well. This letter is a notice only. No action is needed unless you have questions or objections.

Well Name: Consolidated State 3 (state lease) <u>TD</u> = 12,700' <u>Proposed Injection Zone</u>: Devonian (from 11,800' to 12,700') <u>Location</u>: 660' FNL & 2128' FWL Sec. 9, T. 17 S., R. 37 E., Lea County, NM <u>Approximate Location</u>: ≈8 air miles southeast of Lovington, NM <u>Applicant Name</u>: Cobalt Operating, LLC (432) 682-8686 <u>Applicant's Address</u>: 3001 North Big Spring, Suite 207, Midland TX 79705

<u>Submittal Information</u>: Application for a saltwater disposal well will be filed with the NM Oil Conservation Division (NMOCD). If you have an objection, or wish to request a hearing, then it must be filed with the NMOCD within 15 days of receipt of this letter. The New Mexico Oil Conservation Division address is 1220 South St. Francis Dr. Santa Fe, NM 87505. Their phone number is (505) 476-3440.

Please call me if you have any questions.

Sincerely

Brian Wood

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July 23, 2013

Mary W. Martin 4333 Silver Moss Dr. #201 Vero Beach FL 32963-3434

Cobalt Operating, LLC is applying (application attached) to convert its Consolidated State 3 well to a saltwater disposal well. As required by NM Oil Conservation Division Rules, I am notifying you of the following proposed saltwater disposal well. This letter is a notice only. No action is needed unless you have questions or objections.

 Well Name:
 Consolidated State 3 (state lease)
 TD = 12,700'

 Proposed Injection Zone:
 Devonian (from 11,800' to 12,700')

 Location:
 660' FNL & 2128' FWL Sec. 9, T. 17 S., R. 37 E., Lea County, NM

 Approximate Location:
 ≈8 air miles southeast of Lovington, NM

 Applicant Name:
 Cobat! Operating, LLC
 (432) 682-8686

 Applicant's Address; 3001 North Big Spring, Suite 207, Midland TX 79705

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Please call me if you have any questions.

Sincerely







Nick Jaramillo New Mexico State Land Office P. O. Box 1148 Santa Fe, NM 87504-1148

Dear Nick,

Cobalt Operating, LLC is applying (application attached) to convert its Consolidated State 3 well to a saltwater disposal well. As required by NM Oil Conservation Division Rules, I am notifying you of the following proposed saltwater disposal well. This letter is a notice only. No action is needed unless you have questions or objections.

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Please call me if you have any questions.

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Sincerely

Brian Wood

PERMITS WEST PROVIDING PERMITS for LAND USERS 37 Verage Long, Santa Fe, NN 87508 (505) 455-8120

July 23, 2013

Condor Power Company, LLC 2505 Ella Lee Lane Houston TX 77019-6312

Cobalt Operating, LLC is applying (application attached) to convert its Consolidated State 3 well to a saltwater disposal well. As required by NM Oil Conservation Division Rules, I am notifying you of the following proposed saltwater disposal well. This letter is a notice only. No action is needed unless you have questions or objections.

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Sincerely,

Brian Wood







The Trust Humble 35421 Kanis Rd. Paron AR 72122

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Please call me if you have any questions.

sincerely, ZS-Wal

Brian Wood

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July 23, 2013

Douglas H. Smith 3953 Meadowbrook Rd. S1. Louis Park MN 55426

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Tritium Resources, LLC 3001 N. Big Spring St., Suite 207 Midland TX 79705

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 Approximate Location:
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 Applicant's Address:
 3001 North Big Spring, Suite 207, Midland TX 79705

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Please call me if you have any questions.

Sincerely.

Brian Wood



PERMYTS WEST PROVIDING PERMITS for LAND USERS 37 Verang Logs, Santa Fe, NM 87508 (505) 456-8120

July 23, 2013

Yates Petroleum Corporation 105 South 4th St. Artesia NM 88210

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Please call me if you have any questions.

Sincerely,







CBR Oil Properties, LLC P.O. Box 1518 Roswell NM 88202-1518

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 Location:
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 Applicant Location:
 ≈8 air miles southeast of Lovington, NM

 Applicant's Address:
 3001 North Big Spring, Suite 207, Midland TX 79705

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Please call me if you have any questions.

Sincerely,

HWW

Brian Wood





July 23, 2013

Texland Petroleum 777 Main St., Suite 3200 Fort Worth TX 76102

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Proposed Injection Zone:
Devonian (from 11,800' to 12,700')Location:
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Appricant Name:
Cobalt Operating, LLC
Applicant's Address; 3001 North Big Spring, Suite 207, Midland TX 79705

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Sincerely. Brian Wood







Chesapeake Operating, Inc. P.O. Box 18496 Oklahoma City OK 73154

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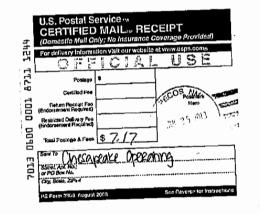
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Please call me if you have any questions.

Sincerely,

Brian Wood



PERMYTS WEST PROVIDING PERMITS for LAND USERS 37 Verang Loop, Santa Fa, NM 87508 (505) 458-8120

July 23, 2013

Monte Vista Exploration Company, Inc. P.O. Box 345 Albuquerque NM 87103

Cobalt Operating, LLC is applying (application attached) to convert its Consolidated State 3 well to a saltwater disposal well. As required by NM Oil Conservation Division Rules, I am notifying you of the following proposed saltwater disposal well. This letter is a notice only. No action is needed unless you have questions or objections.

 Well Name:
 Consolidated State 3 (state lease)
 TD = 12,700'

 Proposed Injection Zone:
 Devonian (from 11,800' to 12,700')

 Location:
 660' FNL & 2128' FWL Sec. 9, T. 17 S., R. 37 E., Lea County, NM

 Approximate Location:
 ≈8 air miles southeast of Lovington, NM

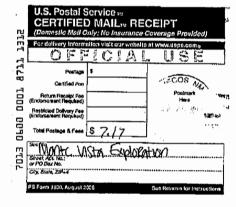
 Applicant Name:
 Cobalt Operating, LLC
 (432) 682-8686

 Applicant's Address; 3001 North Big Spring, Suite 207, Midland TX 79705

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Please call me if you have any questions.

Sincerely_ Brian Wood



EXHIBI



Enduro Operating, LLC 777 Main St., Suite 800 Fort Worth TX 76102

Cobalt Operating, LLC is applying (application attached) to convert its Consolidated State 3 well to a saltwater disposal well. As required by NM Oil Conservation Division Rules, I am notifying you of the following proposed saltwater disposal well. This letter is a notice only. No action is needed unless you have questions or objections.

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 Proposed Injection Zone:
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 Location:
 660' FNL & 2128' FWL Sec. 9, T. 17 S., R. 37 E., Lea County, NM

 Approximate Location:
 ≈8 air miles southeast of Lovington, NM

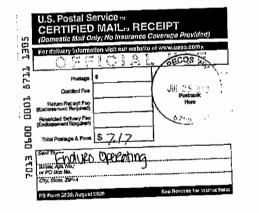
 Applicant's Address:
 3001 North Big Spring, Suite 207, Midland TX 79705

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Please call me if you have any questions.

Sincerely,

Brian Wood



PERMITS WEST PROVIDING PERMITS for LAND USERS 37 Verano Loop, Santa Fe, NM 87508 (505) 456-8120

July 23, 2013

Chevron USA Inc. P.O. Box 2100 Houston TX 77252

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Sincerely,

Brian Wood

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Conoco Phillips Company 3401 E. 30th St. Farmington NM 87402

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 TD = 12,700'

 Proposed Injection Zone: Devonian (from 11,800' to 12,700')

 Location: 660' FNL & 2128' FWL Sec. 9, T. 17 S., R. 37 E., Lea County, NM

 Approximate Location: ≈8 air miles southeast of Lovington, NM

 Applicant's Address:

 3001 North Big Spring, Suite 207, Midland TX 79705

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Please call me if you have any questions.

Sincerely.

Brian Wood





July 23, 2013

Crown Oil Partners IV, LP P.O. Box 50820 Midland TX 79701

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Sincerely.







Sue Ellen Shafer 1704 Bonita Drive Knoxville TN 37918

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 Location: 660' FNL & 2128' FWL Sec. 9, T. 17 S., R. 37 E., Lea County, NM

 Approximate Location: =8 air miles southeast of Lovington, NM

 Applicant Name:
 Cobalt Operating, LLC

 (432) 682-8686

 Applicant's Address:

 3001 North Big Spring, Suite 207, Midland TX 79705

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Sincerely

Brian Wood

U.S. Postal Service to CERTIFIED MAIL to RECEIPT (Comastio Mail Only; No Insurance Coverage Provided) For delivery information visit our websile at www.uspa.coms
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July 23, 2013

Condor Power Company, LLC 2505 Ella Lee Lane Houston TX 77019-6312

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 (432) 682-8686

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Sincerely.





Yesco Energy, LLC 249-8 Yongdap-dong Sungdong-gu Seoul South Korea 133-851

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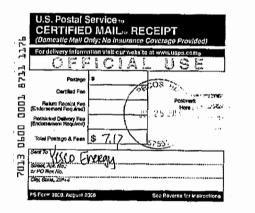
Well Name:
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Approximate Location:
 \approx 8 air miles southeast of Lovington, NM
Applicant Name:
Cobalt Operating, LLC
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Applicant's Address:
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Sincerely, Bildel

Brian Wood





July 23, 2013

Tritium Resources 3001 N Big Spring St. Ste 207 Midland TX 79705

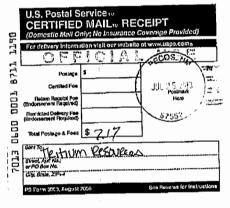
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 TD = 12,700'

 Proposed Injection Zone: Devonian (from 11,800' to 12,700')
 Location: 660' FNL & 2128' FWL Sec. 9, T. 17 S., R. 37 E., Lea County, NM

 Approximate Location:
 ≈8 air miles southeast of Lovington, NM

 Applicant Name:
 Cobalt Operating, LLC
 (432) 682-8686

 Applicant's Address; 3001 North Big Spring, Suite 207, Midland TX 79705

<u>Submittal Information</u>: Application for a saltwater disposal well will be filed with the NM Oil Conservation Division (NMOCD). If you have an objection, or wish to request a hearing, then it must be filed with the NMOCD within 15 days of receipt of this letter. The New Mexico Oil Conservation Division address is 1220 South St. Francis Dr. Santa Fe, NM 87505. Their phone number is (505) 476-3440.

Please call me if you have any questions.

Sincerely.

Brian Wood

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July 23, 2013

Sage Energy, Inc. 10600 S Road V Manter KS 67862

Cobalt Operating, LLC is applying (application attached) to convert its Consolidated State 3 well to a saltwater disposal well. As required by NM Oil Conservation Division Rules, 1 am notifying you of the following proposed saltwater disposal well. This letter is a notice only. No action is needed unless you have questions or objections.

 Well Name:
 Consolidated State 3 (state lease)
 TD = 12,700'

 Proposed Injection Zone:
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 Location:
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 Approximate Location:
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Please call me if you have any questions.

Sincerely

Brian Wood



EXHIBIT I





Pfiefer Energy Company, LLC 480 Willow Dr. Pittsburgh PA 15243

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 Location: 660' FNL & 2128' FWL Sec. 9, T. 17 S., R. 37 E., Lea County, NM

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Please call me if you have any questions.

Sincerely,

Brian Woo

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July 23, 2013

Harvard Energy Partners, L.P. P.O. Box 936 Roswell NM 88201

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 Approximate Location:
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 Applicant's Address:
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 (432) 682-8686

 Applicant's Address:
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Stevens, Revocable Trust P.O. Box 3087 Roswell NM 88202-3087

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Please call me if you have any questions.

Sincerely,







July 23, 2013

Lamar B. Roemer, PHD 35 N. Wyden Dr. Houston TX 77056

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Lauren Corporation P.O. Box 27830 Denver CO 80227

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Please call me if you have any questions.

Sincerely,

Burnd

Brian Wood





July 23, 2013

Lucinda Loveless P.O. Box 8 Hondo NM 88336-0008

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Sincerely.

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David Petroleum Corp 116 West First St. Roswell NM 88203

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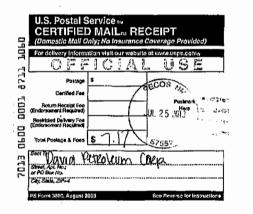
Well Name:Consolidated State 3 (state lease)TD = 12,700'Proposed Injection Zone:Devonian (from 11,800' to 12,700')Location:660' FNL & 2128' FWL Sec. 9, T. 17 S., R. 37 E., Lea County, NMApproximate Location:~8 air miles southeast of Lovington, NMApplicant Name:Cobalt Operating, LLC(432) 682-8686Applicant's Address:3001 North Big Spring, Suite 207, Midland TX 79705

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Please call me if you have any questions.

Sincerely,

Brian Wood



PERMITS WEST.

July 23, 2013

Don A. Hood Trust P.O. Box 1740 Brackettbille TX 78832

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Please call me if you have any questions.

Sincerely,

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Davoil, Inc. P.O. BOX 122269 Fort Worth TX 76121-2262

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Please call me if you have any questions.

Sincerely

Brian Wood

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July 23, 2013

Susan Dee Bergfeld 2001 South Donnybrook Tyler TX 75701

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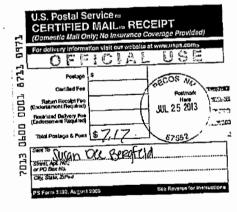
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 Applicant Name: Cobalt Operating, LLC
 (432) 682-8686

 Applicant's Address: 3001 North Big Spring, Suite 207, Midland TX 79705

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Martin Oil & Gas Investments, LLC 9404 Kisoba Terrace Austin TX 78749

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 3001 North Big Spring, Suite 207, Midland TX 79705

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Please call me if you have any questions.

Sincerely.

Brian Wood

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Bartin Dila Gao Investments
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July 23, 2013

Kent R. Ellison 1015 Walts Ave. Sioux Falls SD 57104

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Sincerely,

Brian Wood







Carolyn Loveless Schlicher P.O. Box 606 Roswell NM 88202-0606

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Please call me if you have any questions.

Sincerely.

Brian Wood



PERMYTS WEST PROVIDING PERMITS for LAND USERS 37 Verano Loop, Santa Fe, NM 87508 (305) 455-8120

July 23, 2013

John F. Sheridan 151 South Birch St. Denver CO 80246-1016

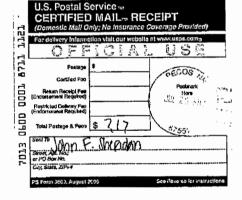
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Sincerely,

Brian Wood







Wilfred W. Martin Jr, Resid Trust P.O. Box 99084 Fort Worth TX 76113-9974

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PERMYTS WEST PROVIDING PERMITS for LAND USERS 37 Verano Loop, Santa Fe NM 87508 (505) 455-8120 . .

July 23, 2013

Miller Oil & Gas Assets II, LC P.O. Box 3193 Englewood CO 80155

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Please call me if you have any questions.



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Judy Meadows 3721 E. Dahlia Drive Phoenix AZ 85032

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Please call me if you have any questions.

Sincerely

Brian Wood

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July 23, 2013

Ralph R. Laforge HC 65 Box 27 Alpine TX 79830

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 Applicant's Address:
 3001 North Big Spring, Suite 207, Midland TX 79705

<u>Submittal Information</u>: Application for a saltwater disposal well will be filed with the NM Oil Conservation Division (NMOCD). If you have an objection, or wish to request a hearing, then it must be filed with the NMOCD within 15 days of receipt of this letter. The New Mexico Oil Conservation Division address is 1220 South St. Francis Dr. Santa Fe, NM 87505. Their phone number is (505) 476-3440.

Sincerely

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i	PS Form 3830, August 20	56	See Roverse for Instructions		



David A. Remus 2 Conway Circle Duluth MN 55701

Cobalt Operating, LLC is applying (application attached) to convert its Consolidated State 3 well to a saltwater disposal well. As required by NM Oil Conservation Division Rules, I am notifying you of the following proposed saltwater disposal well. This letter is a notice only. No action is needed unless you have questions or objections.

 $TD = 12,700^{\circ}$ Well Name: Consolidated State 3 (state lease) Proposed Injection Zone: Devonian (from 11,800' to 12,700') Location: 660' FNL & 2128' FWL Sec. 9, T. 17 S., R. 37 E., Lea County, NM Approximate Location: ≈8 air miles southeast of Lovington, NM (432) 682-8686 Applicant Name: Cobalt Operating, LLC Applicant's Address: 3001 North Big Spring, Suite 207, Midland TX 79705

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Please call me if you have any questions.

Sincerely

Brian Wood





July 23, 2013

Myron W. Gunnels 2903 W. Golf Course Rd. Midland TX 79701-2910

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Tom & Mary Berlin #6 Prism Cove Pl. The Woodlands TX 77381

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 Consolidated State 3 (state lease)
 TD = 12,700'

 Proposed Injection Zone:
 Devonian (from 11,800' to 12,700')

 Location:
 660' FNL & 2128' FWL Sec. 9, T. 17 S., R. 37 E., Lea County, NM

 Approximate Location:
 ~8 air miles southeast of Lovington, NM

 Applicant Name:
 Cobalt Operating, LLC
 (432) 682-8686

 Applicant's Address;
 3001 North Big Spring, Suite 207, Midland TX 79705

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Brian Wood

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	P5 Form 3000, August 2000 See Raverse for Instructions			



July 23, 2013

Kristin Wilbourn 12 Stutz Ct. Midland TX 79705

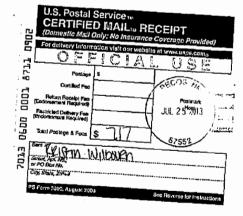
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Please call me if you have any questions.

Sincerely,





Affidavit of Publication

State of New Mexico. County of Lea.

I. DANIEL RUSSELL PUBLISHER of the Hobbs News-Sun, a newspaper published at Hobbs. New Mexico, do solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period

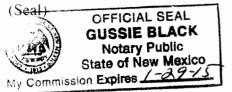
of 1 issue(s). Beginning with the issue dated June 18, 2013 and ending with the issue dated June 18, 2013

PUBLISHER Sworn and subscribed to before me this 18th day of June, 2013

une Black

Notary Public

My commission expires January 29, 2015



This newspaper is duly qualified to publish legal notices or advertisments within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made. 02108485 00 BRIAN WOOD PERMITS WEST 37 VERANO LOOP SANTA FE, NM 87508

00116654

EXHIBIT J





Legal Notice June 18, 2013

Cobalt Operating, LLC is applying to convert the Consolidated State #3 to a saltwater disposal well. Disposal will be into the Devonian (11,681' - 12,700'). The well is located 8 miles southeast of Lovington at 660 FNL & 2128 FWL Sec. 9, T. 17 S., R. 37 E., Lea County. Maximum disposal rate will be 2,000 bwpd. Maximum injection pressure will be 2,336 psi. Interested parties must file objections or requests for hearing with the NM Oil Conservation Division, 1220 South Saint Francis Dr., Santa Fe, NM 87505 within 15 days. Additional information can be obtained by contacting: Brian Wood, Permits West, Inc., 37 Verano Loop, Santa Fe, NM 87508. Phone number is (505) 466-8120. #28221

C-108 Review	Checklist: Re	07/25/13 Add. Reque	st:	Reply Date:	Suspended: [Ver 8]				
Issued Permit: WFX / PMX SWD Number: 1438 Permit Date $91/23/13$ Legacy Permits/Orders: $\frac{47}{13569}$									
Well No. 3 Well Name(s): Consolidated State									
API : 30-0 25 - 29711 Spud Date: 07/15/06 New or Old: N (UIC Class II Primacy 03/07/1982)									
Footages (dd) FNL 2128 F	=WLLot_		sp_175		County_Leo				
General Location: ~ 10 miles SE of Lovington Pool: Swip: Son Andres Pool No.: Shipp; Strawn									
Operator:	perating L			86255 contact: _	Brian Wood	,			
COMPLIANCE RULE 5.9: Inactive W	/ells: <u>2</u>	al Wells: Find	Assur:	Compl. Order?	N_ 15 5.9 OK? Yes	-			
Well File Reviewed & Current Status: TA: two attempts to convert to SwiD - once into San Andres perfs 02/22/12 (2012) then into Strawn [Oid 10944-10960]									
Well Diagrams: Proposed New O	l Before Conversion (After Conversion	re Elogs in	maging?: <u>Yes- Cl</u>	Vi Dual Ind Digne	e-			
Planned Rehab Work to Well: <u>Re</u>	enter - so	weeze SA perfs	[deep	en liner wij	from criginal drill	-			
Well Construction Details:	Sizes (in)	Setting		Cement	Cement Top and	Ì			
Plannedor ExistingCond	Borehole / Pipe	Depths (ft)		Sx or Cf	Determination Method				
Plannedor ExistingSurface		0 to 398	Stage Tool	350	City to Surface				
Planned_or Existing		0.404783		1650	Cuilto Stance				
Planned_or Existing Long St/Prog			847.3	1st:650/2nd:900	Gale 2				
Planned_or Existing _ Liner		10.850-6 11.90		l coopena pa	(ac)				
Planned or Existing OHY PERF	Naudrill-60	1,200 to 12,700	Inj Length	Completion	Operation Details:				
Injection Stratigraphic Units:	レンクロン Depths (ft)	Injection or Confining	QOÚ Tops?	Drilled TD 11 30	O PBTD 11 261				
Adjacent Unit: Litho. Struc. Por.	+770	Sprank	10934	New TD 2,700					
Confining Unit: Litho Struc. Por.	+567	Atoka Shale	11080	Open Hole	or Perfs (),				
Proposed Inj Interval TOP:	11 800	Devonion	11233	_Thing Size	_ Inter Coated? <u>Ves</u>				
Proposed Inj Interval BOTTOM:	12700	Devorian	?		epth 11700 - 11730				
Confining Unit: Litho Struc. Por		Fusselman	?		11700 (100-ft limit)				
Adjacent Unit: Litho. Struc. Por.		Montaya	7		ace Press _ 2360				
AOR: Hydrologic a	Ind Geologic In	formation		Admin Inj. Press	2360_ (0.2 psi per ft)				
POTASH: B.111, P. Wyoticed? NA_BLM Sec Ord & WIPP & Noticed? NA_SALADO: T: 025 B: 2030 CLIFF HOUSE MA									
Disposal Fluid: Formation Source(s	\$ Strown	Bone Springer	ysis?		Only Commercial				
Disposal Interval: Injection Rate (A	vg/Max BWPD):	500/2000 rotectab	le Waters: U	K) CAPITAN	REEF: thru Madjacont				
H/C Potential: Producing Interval?	05710 Formerly Pr	roducing? <u>No</u> Methe	od: E Log /M	udiog/DST/Depleted/0	Other Mudlog				
AOR Wells: 1/2-M Radius Map?_	Vell List?	Total No. Wells P	enetrating Ir	iterval: He	orizontals?				
Penetrating Wells: No. Active Wel	IsNum Repair	s? $-\frac{9}{7}$ on which well(s)?		•	Diagrams?				
Penetrating Wells: No. P&A Wells	Num Repairs?	$- \oint$ on which well(s)?			Diagrams?				
NOTICE: Newspaper Date 06/1	+ Inucto	1 Congra Phill	Surface C		N. Date 07/23	3			
RULE 26.7(A): Identified Tracts?	CS_Affected Per	sons: Chevron / Y	otes/ E	entera / Crown	Texton Date 07/23	13			
\circ 0.14		orm. Water qual	its/cm	t placement/	Unknown HC pot."	1			
Add Permit Cond: (1) Salmit	z calculate	on for E.log		Múa log for	- 13 fection Interna	ł			