| | 13 13 | SUSPENS | E | ENGINEER | LOGGED IN /16/13 | TYPEPLC | PPAG1325958644 |
|--------|-----------|--------------------------------|--|--|---|--|--|
| | | | | ABC | IVE THIS LINE FOR DIVISION USE ONLY | | |
| | | ז | | - Enginee | DNSERVATION DI ring Bureau - Drive, Santa Fe, NM 8 | | PLC-384 |
| | | | ADMI | NISTRATIV | E APPLICATIO | ON CHECK | LIST |
| TI | HIS CHECK | LIST IS MA | | | TIVE APPLICATIONS FOR EX CESSING AT THE DIVISION L | | ION RULES AND REGULATIONS |
| Applic | ГОН | lon-Stan IC-Dowr [PC-Poo | ndard Loo nhole Con ol Comm [WFX-Wa [SW] | mmingling] [CTE ingling] [OLS - (iterflood Expansio /D-Salt Water Disp | | [PLC-Pool/Le OLM-Off-Lease laintenance Exp Pressure Increas | ase Commingling] Measurement] ansion] se] |
| [1] | TYPE | OF AP [A] | Locatio | | se Which Apply for [A Simultaneous Dedicati] SD | | |
| | | Check [B] | Commi | ly for [B] or [C] ingling - Storage - I HC 🔲 CTB [2] | |] ols 🗌 d | |
| | | [C] | | on - Disposal - Pres FX 🗌 PMX [| sure Increase - Enhanco SWD IPI [| ed Oil Recovery | PPR Apache Corp. (3 wells in appl.) - 30-025-41081 |
| | | [D] | | Specify | | | - 30-025-41081 |
| [2] | NOTI | FICATI [A] | $ON REC \square W$ | QUIRED TO: - Cl orking, Royalty or | neck Those Which App Overriding Royalty Int | oly, or Does No erest Owners | Pinot #1 30-025-41082 |
| | | [B] | O | ffset Operators, Lea | aseholders or Surface C |)wner | 20-025 -11002 Pinot#2 |
| | | [C] | | pplication is One W | /hich Requires Publish | ed Legal Notice | 30-025-40290 |
| | | [D] | | | oncurrent Approval by nt - Commissioner of Public Lands, | | white all #2 |
| | | [E] | Fo | or all of the above, I | Proof of Notification of | r Publication is A | ttached, and/or, |

[F] Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

| REESA HOLLAND FISHER | Reesa Jisha | SR STAFF REG TECH | 9/10/2013 |
|----------------------|-------------|---------------------------|-----------|
| Print or Type Name | Signature | Title | Date |
| | | Desce Heller desce abasem | |

PINOT / WHITE OWL WELLS

Reesa.Holland@apachecorp.com e-mail Address District I 1625 N. French Drive, Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St Francis Dr, Santa Fe, NM 87505 State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

| OPERATOR NAME: | Apache Corporation | | | | |
|--|--|---|------------------------------|---|---|
| _ | 303 Veterans Airpark Lane Mi | idland TX 79705 | PINO | OT / WHITE OWL LE | EASES |
| APPLICATION TYPE: | _ | _ | | | |
| | Commingling Pool and Lease Co | | Storage and Measur | ement (Only if not Surface | e Commingled) |
| LEASE TYPE: 🛛 Fee | | | 1 | <u>, 1)</u> | |
| | ing Order? □Yes ⊠No If agement (BLM) and State Land | | | | ingling |
| □Yes □No N/A | | | | | |
| | | DL COMMINGLIN ts with the following in | | | |
| (1) Pool Names and Codes | Gravities / BTU of Non-Commingled Production | Calculated Gravities / BTU of Commingled Production | | Calculated Value of Commingled Production | Volumes |
| House; Blinebry (33230) | 36.0 | _ | | | New |
| House; Tubb (78760) | 36.0 | | | | Wells |
| House; Drinkard (33250) | 36.0 | | | | Prod Tests |
| House; Abo (33210) | 38.5 | | | | Attached |
| (2) Are any wells producing at | top allowables? TYes ANO | | l | L | |
| (4) Measurement type: | notified by certified mail of the pretering | LL TESTS | ¥es ☐No. be why commingli | ng should be approved | |
| | | SE COMMINGLIN | | | |
| (1) Pool Name and Code. | Please attach sheet | ts with the following in | itormation | · · · · · · · · · · · · · · · · · · · | |
| (2) Is all production from same(3) Has all interest owners been | source of supply? \Box Yes \Box N notified by certified mail of the prop | | □Yes □N | 0 | |
| (4) Measurement type: Met | ering Other (Specify) | | | | |
| | | | | | |
| | | I LEASE COMMIN ts with the following in | | | |
| (1) Complete Sections A and E | | | | | |
| | | | CUDEMENT | | والمراجع وال |
| | (D) OFF-LEASE ST Please attached she | ets with the following | | | |
| (1) Is all production from same | source of supply? Yes N | | | | |
| (2) Include proof of notice to al | l interest owners. | | | | |
| r | (E) ADDITIONAL INFO | RMATION (for all | application ty | vnes) | |
| | | ts with the following in | | (pes) | |
| · · · | ility, including legal location. | | | | |
| | s showing all well and facility locat ell Numbers, and API Numbers. | ions. Include lease numbe | ers if Federal or Sta | ate lands are involved. | |
| I hereby certify that the information | on above is true and complete to the | e best of my knowledge an | d belief. | | |
| SIGNATURE: Kesa | Tisher T | ITLE:Sr Staff Regulat | ory Tech | DATE:9/ | 10/2013 |
| TYPE OR PRINT NAME | REESA HOLLAND FISHER | | TE | LEPHONE NO.: 432-8 | 318-1062 |

E-MAIL ADDRESS: Reesa.Holland@apachecorp.com

PINOT & WHITE OWL POOL/LEASE COMMINGLE

| Pinot #1 | 30-025-41081 | C-2-20S-38E | 330' FNL & 2310' FWL | Blinebry/Tubb/Drinkard (DHC later) Abo currently producing |
|--------------|--------------|-------------|----------------------|---|
| Pinot #2 | 30-025-41082 | E-2-20S-38E | 1850' FNL & 990' FWL | Blinebry/Tubb/Drinkard |
| White Owl #2 | 30-025-40290 | D-2-20S-38E | 475' FNL & 1075' FWL | Blinebry/Tubb/Drinkard |

(NOTE: Upon interest owner approval, Apache plans to decommission the current White Owl #1 battery and request approval to also tie this well into new battery.)

White Owl #1

30-025-36689

D-2-20S-38E 582'

582' FNL & 330' FWL

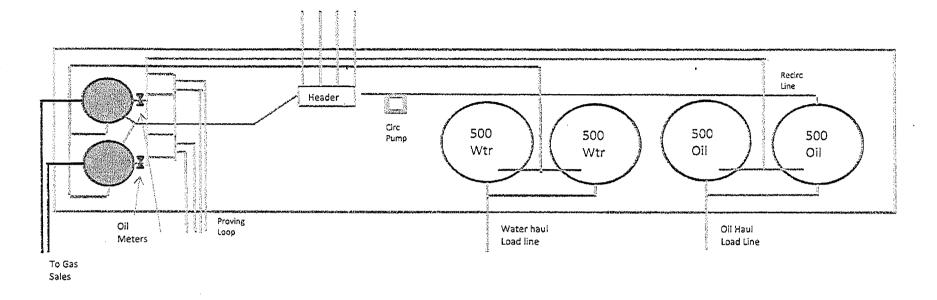
Blinebry/Tubb/Drinkard/Abo

DailyProductionForm

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| | | | Current Month-T | o-Date | | | Current De | N | | | | Previous | | | |
| REGION DISTRICT | FIELD COMPLETION | Ges (| NCF) OII (BBLS) | | | description FT C | hoke Ces | | | | son Description F | Choke Ge | | | (BBLS) |
| | HOUSE PINOT #1 [ABO] | | 67 71 | 18 | | 0 | 0 | 67 | 71 | 18 0 | 0 | 0 | 83 | 75 | 10 |
| | HOUSE WHITE OWL #1 | | 2 1 | 0 | 0 | 0 | 0 | 2 | 1 | 00 | 0 | 0 | 2 | 1 | 0 |
| | HOUSE WHITE OWL #1 | | 4 0 | . 1 | 0 | 0 | 0 | 4 | 0 | 1 0 | 0 | 0 | 4 | 0 | 3 |
| | HOUSE WHITE OWL #1 | | 9 1 | 1 | 0 | 0 | 0 | 9 | 1 | 1 0 | .0 | 0 | 9 | 1 | 3 |
| PERMIAN EUNICE | HOUSE WHITE OWL #1 | (1088) | 5 0 | 1 | , 0 | | 0 | 5 | U | 1 U | U | U | 5 | U | . |
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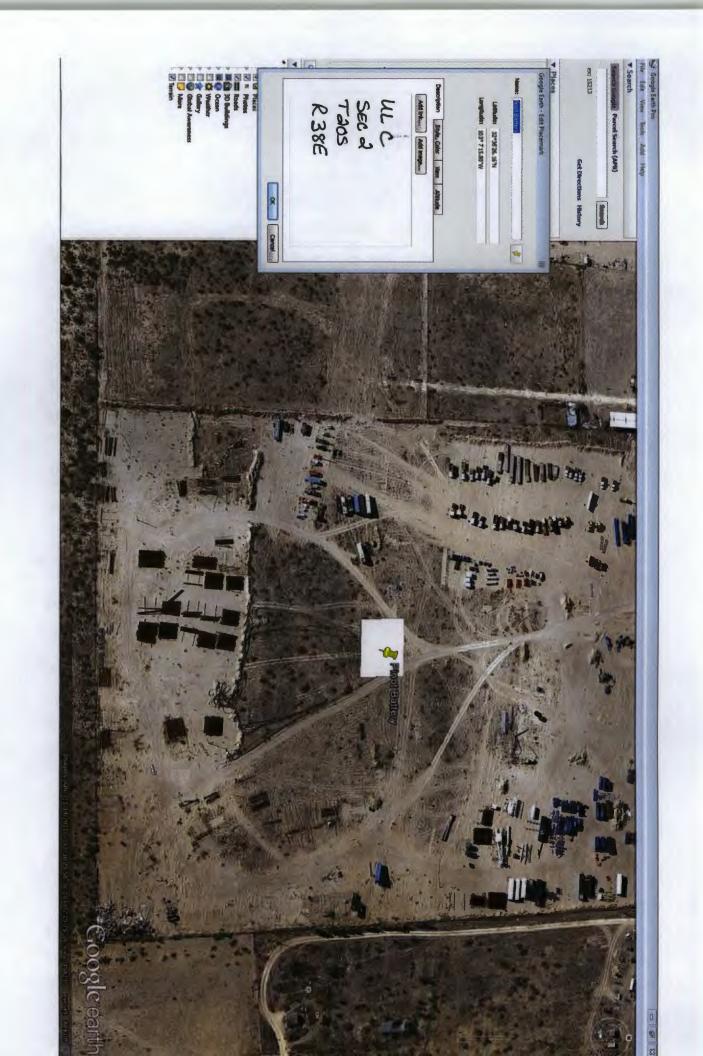
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BATTERY LOCATED @ PINOT #1 C-2-T205-R38E

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| DISTRICT I 1826 M. Franch Dr., Hobbs, NM REAL Phone (676) 359-0101 Par. (976) 399-0760 DISTRICT II 811 S. First St., Arteela, NM 86 Phone (676) 196-1253 Par. (576) 740-076 DISTRICT III 1000 Rio Brezce Rd., Antoc, NM Phane (650) 346-6178 Par. (640) 344-617 DISTRICT IV 1220 B. St. Francis Dr., Santa Pe, MM Phone (565) 676-3406 Pr.; (560) 478-647 | 87410 87503 | OIL | CONS 122 Sant | SERVATI 20 South St. ta Fe, New M | Resources Departm ON DIVIS Francis Dr. Jexico 87505 | Sub ION | Revised Aug mit one copy to a Dist | ppropriate riot Office | |
|--|--|--|--|---|--|--|--|---|--|
| API Number | WI | 5 | Paol Code | , | GE DEDICATI | Pool Name | | | |
| 30-025-411 Property Code |)8[| 332. | 30 | Property Nau | we j Blu | eliry | Well Nu | umber | |
| 39779 | | | | PINOT Operator Nam | | | 1 Eleval | | |
| 873 | | | APA | CHE CORPO | • | | 357 | | |
| | | | T-1 T4- | Surface Loca | | Read from the | Part /Wart 12- | | |
| UL or lot No. Section LOT 3 2 | Township 20 S | Range 38 E | Lot Idn | Feet from the 330 | North/South line | Feet from the 2310 | East/West Bine WEST | County LEA | |
| LL | I | Bottom | Hole Loc | ation If Diffe | rent From Sur | lace | | | |
| UL or lot No. Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County | |
| Dedicated Acres Joint or | Infill Cons | olidation C | Code Ore | ier No. | | | | | |
| 39.11 | | | | | | | | | |
| NO ALLOWABLE WI | | | | | INTIL ALL INTER APPROVED BY 1 | | EN CONSOLIDA | TED | |
| 2310' | OT 3 SURFACE LO(Lot - N 32'3 mg - W 103'C WSPCE- N 58 MSPCE- N 58 MSPCE- N 58 MSPCE- N 58 MSPCE- N 58 (NAD-27) | 36'30.46" 07'13.31" 7220.0 4851.2 36'30.05" 07'11.59" 7160.9 3669.4 | LOT 2 N: 5674016 E: 873902 NAC 27 | | T / E: 67643.4 NAD 27 | OPERATO. I horeby cer contained hereit of the bast of my i this organization indensit or unlass indensit of unlass indensit of unlass indensit of unlass indensit of unlass or is a veluxitar computery politic indensity politic Bigmature ViCKI. Bigmature ViCKI. Bigmature VICKI. BIGMA Brinted Name VICKI. BIGMA Email Address SURVEYOI I hereby certify on this plat was actual surveys supervison and correct to the Date Suffeyee Signature of S Professional S Cartificate No | R CERTIFICAT that the well locath s plotted from field made by one or that the same to best of my below that the same to best of my below the same to that the same to the same to | ation ete to and that ing with an interest or a metered by S//L Date Date | |

| DISTRICT I 1625 M. Franch Dr., Hobbs, NM 88240 Phone (075) 362-6161 Fac: (570) 363-6789 DISTRICT II Bil S. First SL., Artesis, NM 85210 Phone (076) 746-1857 Fac: (570) 746-7789 DISTRICT III 1000 Rio Brazos Rd., Astoc, NM 87410 Phone (096) 384-6170 Phone (096) 384-6170 | OIL | Energy, Kin CON: 122 | erels and Netwood SERVAT 20 South Si | ew Mexico ral Resources Depar TON DIVI 5. Francis Dr. Mexico 87505 | SION | Sub | Revised Augu | |
|---|---|--|--|--|---|---|------------------------|--|
| DISTRICT IV 1220 3. SL Prahois Dr., Sabla Pe, NH 67505 Phone (506) 476-3460 Par (865) 476-3463 | WELL LO | CATION | AND ACR | EAGE DEDICA | TION PLA | Т | CI AMENDED | REPORT |
| API Number | | Pool Code | | 11. | A Pool I | | | |
| 30-025-4 08 | 18 | 740 | Property N | House | jul | <u> </u> | Well Nu | umber |
| 39779 OGRID No. | | | PINOT Operator N | | | | 1 Bievet | lon |
| 873 | | APA | CHE CORF | | | | 357 | |
| | | | Surface Lo | | | | | |
| LOT 3 2 20 S | | Lot Idn | Feet from the 330 | North/South lin | e Feet from | | East/West line WEST | County LEA |
| | | Hole Loc | | ferent From S | | | | L |
| UL or lot No. Section Township | Range | Lot Idn | Feet from the | e North/South lin | e Feet from | the | Bast/West line | County |
| Dedicated Acres Joint or Infill | Consolidation | Code Ore | der No. | | | | | |
| NO ALLOWABLE WILL BE | ASSICNED | TO THIS | CONDIETION | | FRESTS HA | VR BR | EN CONSOLIDA | TTED |
| | | | | N APPROVED B | | | | |
| Lat - N Lang - W NMSPCE- (NAC Lat - N Lang - W NMSPCE- | LOCATION 32'36'30.46" 103'07'13.31" 587220.0 = 914851.2 =83) 32'36'30.05" 103'07'11.59" N 587160.9 E 873669.4 5-27) | LOT 2 N::657401.5 E:673990.2 NAD 27 | | LOT 1 E-AT | 227 / h contains (he bes (he bes)(he bes))))))))))))))))))))))))))))))))))) | reby cer ad herris to fray indisation or unleased or unleased or unleased or indi- or indi- to the hare d Neares hare to the cortise to or the to the hare d Neares hare to the t | wranch | ation lete to end that they and that they are to the well at with an therest or a ontered by 28//3 Dato 0 Dato 10N ION Ion shown t noises of under my frue and |
| | | N.: 582242.1 E.: 874059.4 NAD 27 | | E.; 8 | Certifi 76696 8 10 27 | onte No | SIN SURVEYS | 7977 28369 |

APR 0 3 2013

DISTRICT 1 1920 N. French Dr., Hobbe, NM 88240 Phese (978) 399-6181 fam (676) 357-0780 DISTRICT II 611 S. FUT ST., Artegia, NM 88210 Phese (978) 719-1253 Far (676) 749-0790 OIL CONSERVATION DIVISION DISTRICT III 1000 Rio Brazos Rd., Asteo, NM 87410 Phone (606) 334-6178 Page (606) 534-6170 DISTRICT IV 1220 8. 8L. Francis Dr., Santa Fe, NM 87505 Fhoma (505) 478-3468 Fas: (803) 478-3468 WELL LOCATION AND ACREAGE DEDICATION PLAT

State of New Mexico Energy, Minerals and Natural Resources Department

Submit one copy to appropriate District Office

Form C-102

Revised August 1, 2011

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1220 South St. Francis Dr. Santa Fe, New Mexico 87505

□ AMENDED REPORT

| 30-015-41 | 0011 | 532 | 250 | | Pool Name | | | | | |
|--|---|--|---|--------------------|-----------|---|--|--|--|--|
| Property Code | | | | Property PIN(| | | | Welt Nu | mber | |
| OGRID No. | | | | Operator | - Name | | Elevat 357 | | | |
| 873 | | <u></u> | | CHE COI Surface | 5576 | | | | | |
| UL or lot No. Section | Township | Range | | Feet from | | North/South line | Feet from the | East/West line County | | |
| (C) LOT 3 2 | 20 S | 38 E | | 330 | 2310 | 10 WEST LEA | | | | |
| | | Bottom | Hole Location If Different From Surface | | | | | | | |
| UL or lot No. Section | Township | Range | Loi Idm | Feel from | the | North/South line | Feet from the | Bast/West line | County | |
| Dedicated Acres 39.77 NO ALLOWABLE W | | nsolidation (SSIGNED 7 | | r No. OMPLETIC | 10 NC | VTIL ALL INTER | ESTS HAVE BE | EN CONSOLIDA | ATED | |
| | ORAN | ION-STAN | DARD UNIT | r has be | EEN A | PPROVED BY T | HE DIVISION | <u> </u> | · | |
| 2310' | (NAD-8) Lot - N 32 Long - W 102 NMSPCF- ^{N 5} | 2'36'30.46" 3'07'13.31" 187220.0 114851.2 3) 2'36'30.05" 3'07'11.59" 587160.9 373669.4 | LOT 2 N: 587491.5 E: 673980.2 NAU 27 | | | N: 582273 K: 582273 N: 582273 N: 582273 N: 582273 E: 876683 N: 582273 E: 876687 N: 582273 | I hereby cer contained hereis the basis of my i his organization instruction or has conserved or unlead isoation or has conserved such a conserved such a conse | Capachectry R CERTIFICAT that the well location made by me or that the same is baset of my bolisy that the same is baset of my bolisy that be a same is baset of my bolisy that baset of my boli | and that she to and that the the with an unit on sherest, or a mersed by 28//3 Date 0.00000 ION on shown notes of under thy irus and | |

| HOBBS | OCD | |
|---|--|---|
| DISTRICT I 1625 N. French Dr., Hodds, NM 88240 74000 (373) 353-8161 743: (876) 393-0720 DICTUDICT II ADD 0 0 | State of New Mexico Emergy, Minerals and Natural Resources Department ZUIJ | Form C-102 Revised August 1, 2011 |
| | (UIJ CONSERVATION DIVISION | Submit one copy to appropriate District Office |
| DISTRICT III 1000 Rio Brazoz Rd., Aztec. NM 87410 Phone (505) 334-6178 Fax: (505) 334-6170 | 1220 South St. Francis Dr. | |
| DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone (505) 478-3400 Fax: (509) 476-3408 | | AMENDED REPORT |
| API Number | OCATION AND ACREAGE DEDICATION P | ol Name |
| 30-025-41081 Property Code | Property Name | Well Number |
| 39179 | PINOT | 1 |
| ogrid No. 873 | - Operator Name APACHE CORPORATION | Elevation 3576' |
| | Surface Location | |
| UL or lot No. Section Township Range LOT 3 2 20 S 38. E | | from the Esst/West line County 2310 WEST LEA |
| | h Hole Location If Different From Surface | |
| UL or lot No. Section Township Range | Lot Idn Feet from the North/South line Feet | from the East/West line County |
| Dedicated Acres Joint or Infill Consolidation | Code Order No. | |
| 37,77 | | |
| | TO THIS COMPLETION UNTIL ALL INTERESTS NDARD UNIT HAS BEEN APPROVED BY THE D | |
| LOT 4 N: 507469.5 LOT 4 E: 871356.1 LOT 3 | | OPERATOR CERTIFICATION |
| 2310' | E:873996.2 con NAD 27 the | I hereby certify that the information ntained herein is true and complete to e best of my knowledge and belief, and that is organization either owns a working |
| | ind lar loc | crest or unleased mineral interest in the ad including the proposed bottom hole ation or has a right to drill this well at |
| | thả oru or | is location pursuant to a contract with an ner of such a mineral or working interest, to a voluntary pooling agreement or a npulsory pooling order heretofore entered by |
| | | division. Roging 4/24/, 2 |
| SURFACE LOCATION Lat - N 32*36'30.46 Long - W 103*07'13.31 | Si | gnature Date |
| NMSPCE- N 587220.0 NMSPCE- E 914851.2 (NAD-83) | | VICKI DIDWN |
| Lat - N 32'36'30.05 Long - W 103'07'11.59 NMSPCE- N 587160.9 NMSPCE- R 75669.4 | | <u>KI. blown Capachecorp. co</u> m nail Address |
| (NAD-27) | | SURVEYOR CERTIFICATION |
| | · · · | ereby certify that the well location shown this plat was plotted from field notes of |
| | act su; | val surveys made by me or under my pervison and that the same is true and |
| | co7 | rrect to the best of my belief. |
| | Da | the Suffered W MEXICo |
| | | ofessional Surveyor |
| | | |
| | | |
| | N.: 582242.1 N.: 582273.7 Ce E.: 874059.4 E:: 875696.8 | rtificate No. Gary L. Jones 7977 |
| | E: 874058/4 L: 8780600 NAD 27 NAD 27 | BASIN SURVEYS 28369 |

APR 2 9-2013

DISTRICT I 1025 N. Franch Dr., Hebbe, NM 88240 Fhame (379) 389-5161 Pur (676) 363-6720 DISTRICT II 811 S. First St., Artesia, NM 88210 Phone (678) 786-1887 Pure (677) 766-9780 DISTRICT III 1000 Flo Erawog Rd., Astoc. NM 87410 Phone (669) 384-6170 Pure (609) 854-6170 DISTRICT IV 1200 S. St. Francis Dr., Santa Fe, NM 87505 Phone (669) 470-3400 Pure (600) 876-8682

State of New Mexico Energy, Minerals and Natural Resources Department

Revised August 1, 2011 Submit one copy to appropriate District Office

Form C-102

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

District Office

AMENDED REPORT

Pool Code Pool Name API Number 30-025-4108 33230 Blinebry Nouse Property Name Well Number operty Code 17 PINOT 2 819 **Operator** Name Klevation 3571' APACHE CORPORATION Surface Location UL or lot No. Township Lot Idn Feet from the North/South line Bast/West line County Section Range Feet from the 2 20 S 38 E 1850 NORTH 990 WEST LEA Ε Bottom Hole Location If Different From Surface UL or lot No. Section Township Range Lot Idn Feet from the North/South line Feet from the Bast/West line County Dedicated Acres Joint or Infill Consolidation Code Order No. 40 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION N : 587544.1 E.: 878833.4 NAD 27 N: 587491.5 E: 673996.2 LOT 2 NAD 27 LOT 1 OPERATOR CERTIFICATION LOT 4 LOT 3 I hereby certify that the information contained herein is true and complete to the best of my involvedge and beild, and that this organisation either owns a working interest or unleased mineral interest in the location or has a right to drill this well at this location pursuant is a contract with an owner of such a mineral or working interest, or is a voluntary positing agreement or a computary positing order hereiofore entered by the division. NL: 887460 5 E.: 871366.1 NAD 21 850 3/24/13 BOUK SURFACE LOCATION Lat - N 32'36'15.67" Long - W 103'07'28.72" NMSPCE- N 585710.1 (NAD-83) Date Signature licKi D 990 Printed Name Lat - N 32"36'15.26" Long - W 103"07'27.00" NMSPCE - N 585651.0 (NAD-27) vicki.browne patheen D. Com Email Address SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was piolted from field notes of actual surveys made by me or under my supervison, and that the some is true and correct to the best of my belief. WET 20 A HERICO Date al of Sign Pro Certificate No. Gar L. Jones 7977 N.: 662273.7 E.: 876696.8 NAD 27 N.; 582242. E.; 674059.4 NAD 27 28244 BASIN SURVEYS

DISTRICT I 1925 N. French Dr., Hobbe, NH 58240 Phase (878) 582-040 Fem (574) 344-0780 DISTRICT II 511 S. Pirat SL. Artesia, NH 88210 Phase (878) 748-1259 Faul (576) 748-0779 DISTRICT III 1000 Rio Brasos Sd., Atteo. NH 87410 Pheses (600) 334-6179 Faul (500) 334-6179 DISTRICT IV 1250 S. St. Pracels Dr., Santa Fe, NM 67605 Prace (500) 475-5609 Tr., 544

State of New Mexico Energy, Minerals and Natural Resources Department

Revised August 1, 2011

D AMENDED REPORT

Form C-102

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

Submit one copy to appropriate District Office

30-025-41082 Pool Code Pool Name Эu 78760 Jeuse Property Code Property Name Well Number 19 0 PINOT 2 Operator Name Elevation OCRID No. 873 3571 APACHE CORPORATION Surface Location Feet from the UL or lot No. Lot Idn Feet from the North/South line Bast/West line Section Township Range County Ε 2 20 S 38 E 1850 NORTH 990 WEST LEA Bottom Hole Location If Different From Surface UL or lot No. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County Dedicated Acres Joint or Infill Consolidation Code Order No. 40 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION N.: 587544,1 E.: 676533.4 NAD 27 N.: 567491.5 E.: 073890.2 LOT 2 NAD 27 LOT 1 **OPERATOR CERTIFICATION** LOT 4 LOT J OFERATOR CERTIFICATION I hereby certify that the information conteined harris, is true and complete to the organization either owns a working interval or unleased mineral interval in the location or unaster mineral interval in the location or has a right to drill this well at this iscation pursuant to a contract with an owner af such a mineral or working isisters, or to a wohanizry pooling agreement or a computation, pooling agreement of a the division. N.: 587469.5 E.: 07 1356.1 NAD 27 Moroun 3/24/13 SURFACE LOCATION
 SURFACE_LOCATION

 Lai - N
 32'36'15.67"

 Long - W
 103'07'28.72"

 NMSPCE- N
 585710.1

 NMSPCE- N
 585710.1

 Lai - N
 32'36'15.26"

 Long - W
 103'07'27.00"

 NMSPCE- N
 585651.0

 NMSPCE- N
 585651.0

 NMSPCE- N
 585651.0

 NMSPCE- Z
 103'07'27.00"
 Date Signature Vicki rown 990' Printed Name ICKI, brown pachecing com Email Address SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief. Mpt-ALL MEXICO Date Sign al of Prof • 1 Cortificate No. Gary L. Jones 7977 N.: 562273.7 E.: 876896.8 NAD 27 N.: 582242.1 E.: 874059 NAD 27 28244 BASIN SURVEYS

DISTRICT I 1825 N. French Dr., Hobbe, NM 68240 Phone (973) 383-6161 Pull (576) 398-0720 DISTRICT II 811 S. First SL., Artesis, NM 88210 Phone (878) 746-1220 Pun (676) 746-0720

DISTRICT III 1000 Rio Brazos Rd., Astec, NM 87410 Fhees (808) 834-6178 Phz (808) 834-6170 DISTRICT IV 120 9. 84. Prancis Dr., Sanka Fo, NM 67505 Pbeas (605) 470-3409 Paul (800) 470-3462

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

| PD604 (603) 670-3409 P | at: (oto) 410- | -3404 | WELL LO | CATIO | N AND ACH | REAG | E DEDICATI | IN PLAT | 🗆 AMENDED | REPORT |
|----------------------------------|------------------|-------------------------|--|--------------|------------------|--|--|---|---|--------------------|
| | Number | Linon | | Pool Code | | /1 | use: Arin | Pool Name | | |
| 30-02 | | 11002 | | 250 | | | | | | |
| Property (| Code A | | | | Property PINO | | | | Well No | umber |
| OGRID N | | | | | Operator | | ••••• • •• | | Eleva. | Lion. |
| 873 | 3 | | | AF | ACHE COR | RPOR | ATION | | 357 | 1' |
| | | | | | Surface 1 | Locat | ion | | | |
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| UL or lot No. | Section | Township | Range | Lot Idn | Feet from t | he I | North/South line | Fect from the | Rest/West line | County |
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| Dedicated Acre | a Joint | or Infill Ca | nsolidation | Code (| Order No. | | | | | |
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| | | URAF | | | | | PPROVED BY T | HE DIVISION | | |
| LOT 4 | | LOT 3 | N.: 587491.5 E.: 873990.2 | LOT 2 | | LOT | N.: 687544.1 1 E.: 670833.4 NAD 27 | | OR CERTIFICAT | NON |
| NL: 587469.5 E.: 871356.1 | | 1 | NAD 27 | l | · | Ì | NAD 27 | contained herei | rtify that the inform in is true and compl | lets to |
| MAD 27 | | ł | | | | Ì | | the best of my this organizatio | knowledge and belief n either owns a work ased mineral interest | ing |
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| | 5 | 1 | | 1 | | 1 | | owner of such | a mineral or working | interest. |
| | | 1 | | 1 | | 1 | | compulsory pool | ry pooling agreement ling order heretafore | entered by |
| Contraction of the second second | 4. 200 A . 2 4." | SURFACE L | | | | + ' | | (An | 911AL 3/2 | 6/13 |
| | | Lori – N | 32"36"15.67" | ĺ | | 1 | | Signature | | Date |
| 990' | - | Long – W 1 NWSPCE– N | 585710.1 913549.6 | 1 | | 1 | | Vicki | prown | |
| | | (NAD- | -83) | j . | | i | | Printed Nam | Branchen | NOIM |
| | | 🛚 Lona ~ W 1 | 32'36'15.26" 03'07'27.00" 585651 D | ! | | i | | Email Addres | B | p.com |
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| ļ | | 1 | | | | - | | | and and a state | |
| | | ł | | N.: 582242.1 | | i | N.; 582373. E.; 676690 | | Gary L. Jones | 7977 |
| | مى يې دى | · L | | NAD 27 | | <u>. </u> | NAD 27 | B/ | SIN SURVEYS | 28244 |

| DISTRICT I 1625 N. French Dr., Hobbs, NM 6824 Fhans (376) 398-9415 Fam: (576) 393-977 DISTRICT II 811 S. Firel St., Artesia, NM 8 Thome (576) 748-1292 Artesion 746-129 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM Fhans (606) 944-9178 Fam: (605) 854-91 DISTRICT IV 1220 6. 31. Francis Dr., Santa Po, N Fhans (606) 478-5490 Fam: (608) 478-34 | E0 E210 E20 70 70 E E E E E E E E E | oil Reĉen | CON: 122 122 VED San | SERVATI 20 South St. ta Fe, New M | Resources Departm ON DIVIS Francis Dr. | ION | Revised Aug | ppropriate rist Office |
|---|--|--|-------------------------------|---|--|-----------------------|---|--|
| API Number 30-025-402 | | | Pool Code 230 | <u> </u> | se; Alinet | Pool Name | | |
| Property Code 303233 | / 0 | | | Property Name WHITE OW | e | <u> </u> | Well No | ımber |
| OGRID No. 873 | | | | Operator Name ACHE CORPC | 0 | | Bloval 357 | |
| | | | | Surface Loca | | | | - |
| UL or lot No. Section LOT 4 2 | Township 20 S | Range 38 E | Lot Idn | Feet from the 475 | North/South line | Foet from the 1075 | East/West line WEST | County LEA |
| | | | | | rent From Sur | | | |
| UL or lot No. Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| Pedicated Acres Joint of 39.73 | r Infill Co | nsolidation | Code Or | der No. | | | | · |
| NO ALLOWABLE W | | | | | INTIL ALL INTER APPROVED BY | | EN CONSOLIDA | ATED |
| LOT 4 N: 597489.5 E: 671957 NUD27 1075' Lot - N 32'36'29.27" Long - W 103'07'27.72" NMSPCE- E 913619.9 (NAD-83) Lot - N 32'36'28.86" Long - W 103'07'26.00" NMSPCE- N 587026.9 NMSPCE- E 872438.1 (NAD-27) | LOT 3 | N.: 697491.6 E.: 673962 - NAD 27 | LOT 2 | | N:: 507544. T / E:: 070633. NAD 27 NAD 27 | A Certificate No. | R CERTIFICAT that the well locations a plotted from field made by me ar that the some is best of my belle MEX- VEX- Surveyor 707 85 10 10 10 10 10 10 10 10 10 10 | iation lets to solution (in the total with an (interest, or a antored by 3/4/13 Date Date Date UNP.CO VION ton shown t noises of undar my true and |

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HOBBS OCD

| DISTRICT 1 1025 M. Fronch Dr., Hobbs, NM 6024 Phone (576) 393-6161 Fam (676) 393-0720 DISTRICT II 011 S. Firet St., Artosia, NM BB Phone (678) 748-1203 Fam (575) 748-9720 DISTRICT III 1000 Rio Brezos Rd., Aztec, NM Phone (603) 354-617 Fam (503) 384-617 | RECEIVED | 13 : Ener OIL C | rgy, Miner CONS 1220 | ERVAT | ew Mexico rel Resources ION Di Francis Mexico 87 | Department IVISI(Dr. | Sub | Revised Augu mit one copy to a | |
|---|----------------|--|------------------------------------|------------------------|--|--|--|---|--|
| DISTRICT IV 1220 S. SL Francis Dr., Sante Fe, NW Phone (608) 476-3460 Faz: (608) 478-346 | 4 87600 WEI | LL LOCA | | - | EAGE DED | | N PLAT | AMENDED | REPORT |
| 30-025-4029 | \dot{o} | 78760 | Code D | | Nauce | : Ju | Pool Name | <u></u> | |
| Property Code 303233 | L | | | Property N WHITE O | ame | 1000 | <u> </u> | Well Nu 2 | mber |
| OGRID No. 873 | | | | Operator N CHE CORF | eme | | | Eleval 3575 | |
| 010 | | | | Surface Lo | | | | | |
| UL or lot No. Section | - | - 1 | ot Idn | Feet from the | | | Feet from the | East/West line | County |
| LOT 4 2 | | 58 E | | 475 | NOR Iferent Fro | | 1075 | WEST | LEA |
| UL or lot No. Section | | | | Feet from the | | | Feet from the | East/West line | County |
| Dedicated Acres Joint or 39.73 | Infill Consol | Idation Code | e Orde | r No. | - I | | I | | |
| NO ALLOWABLE W | | | | | | | | EN CONSOLIDA | TED |
| | OR A NON | -STANDA | RD UNIT | T HAS BEE | N APPROVE | D BY TH | E DIVISION | | |
| LOT 4 N:5874895 E:67138.1 NAD 27 1075' SL SURFACE LOCATION Lat - N 32'36'29.27" Long - W 103'07'27.72" NMSPCE - N 587086.0 E 913619.9 (NAD-83) Lat - N 32'36'28.86" Long - W 103'07'26.00" NMSPCE - N 587026.9 NMSPCE - E 872438.1 (NAD-27) | | 1: 607 (41.6) 1: 607 (41.6) NAD 27 | or 2 | | LOT 1 | E: 676933.4 NAD 27 | I hereby cer contained herein the best of my this organization interest or unless location or has to the best of my this location pur councer of such a or to a voluntar compulsery pool tha division. Nickel Signature ViCKI Printed Name ViCKI. DIOI Email Address SURVEYO I hereby certify on this plat wo actual surveys supervison an correct to the | R CERTIFICAT that the well locations so pointed from field made by me or d that the same (s bost of my belles) | ation ete to and thui ing the the ois will at with an interest, or a mitered by <u>4//3</u> Date <u>or p. Co</u> ION on shown noise of under visy true and |
| | | E | : 682242.1 : 874059.4 NAD 27 | | | N.: 582273.7 E.: 876593.8 NAD 27 | Date Curvers Signeture & Professional | | 7977 28243 |



| DISTRICT I (625 M. Prench Dr., He hone (978) 393-4161 Fas DISTRICT II 611 S. First St., AT Phase (976) 746-1885 Fas DISTRICT III 1000 Ric Brazos Rd. Phase (976) 334-61178 Pa | u (678) 383-07 Lesia, NM; 8 u: (575) 748/97 | 20 8210 RECE | | , c c | . Min DNS 122 | SERVA 20 South | turel TI(St. | v Mexico Resources Departm ON DIVIS Francis Dr. Texico 87505 | | sul N | Revised Augu | |
|---|---|------------------------|--------------------------------------|--------------|---------------------|-------------------|---------------------|--|------|--|--|--|
| DISTRICT IV 1220 9, St. Francis Dr. Phone (603) (76-3460 Par | , Santa Pe, N 22 (505) 476-34 | 62 | WELL LO | CATI | ION | AND AC | REA | .GE DEDICATI | ON | PLAT | AMENDED | REPORT |
| | lumber | ~ | 220 | Pool Co | ode | | | 11. | ^ | Pool Name | | |
| 30-025- Property Co | | 50 | 332 | 50 | | Property | | teuse; N | ru | nnark | ノ Well Nu | mher |
| 303233 | | | | | | WHITE | | | | | 2 | |
| OGRID No. | | | | | | Operator | Nam | 10 | | | Elevat | |
| 813 | | | | | APA | CHE COP | RPO | RATION | | | 357 |) |
| | | | | | | Surface | Loca | ation | | | | |
| UL or lot No. | Section | Township | Range | Lot | idn | Feet from | the | North/South line | Fee | t from the | East/West line | County |
| LOT 4 | 2 | 20 S | 38 E | | | 475 | | NORTH | | 1075 | WEST | LEA |
| | | - | Bottom | Hole | Loc | cation If I |)iffe | rent From Su | face | | | |
| UL or lot No. | Section | Township | Range | Lot 1 | idn | Feet from | the | North/South line | Fee | t from the | East/West line | County |
| Dedicated Acres 39.73 | Joint o | r Infill Co | onsolidation | Code | Ore | der No. | | · | | | I | |
| | WADIT N | | SCICNED | <u> </u> | | CONDIFIC | N T | INTIL ALL INTE | PFST | S HAVE DE | TEN CONSOLID | TED |
| NO ALLO | WADLE W | | | | | | | APPROVED BY | | | and consolabl | (LED |
| | 36'29.27" 07'27.72" 3619.9 36'28.86" 07'26.00" 17026.9 2438.1 | LOT 3 | N: 627491.6 E: 673491.6 NAD 27 | | | | | N: 567541 F E: 87541 NAD 27 | × | I hereby ce contained hereis the best of my this organizatio inferest or unit land including land including land including or to a volunta computsory pool with division. Signature Vicki Printed Nam (CKI. 600 Eunail Addres SURVEYC I hereby certify on this plat w actual surveys supervison at correct to th Date Survey Professional | When the well locat so that the well locat so that the well locat made by me or ad that the same is best of my bolts that y son of that the same is best of my bolts that the same is best of my bolts | vation lete to ornd that ing in the well at whith an interest, or a interest by /4//3 Date ////3 Date ////3 Date ////3 Date ////3 Date ////3 ////3 Date ////3 /////3 /////3 ////3 ////3 /////3 /////3 /////3 /////3 /////3 /////3 /////3 //////// |
| | | | | N.: 88 | 1059.A | | | N.: 5822 E.: 8786 1940 : | 96.6 | Certificate N | o. Gury L. Jones | 7977 28243 |

| Submit 3 Copies To Appropriate District State of New Mexico | Form C-103 |
|--|--|
| District I HOBBS OPEN Minerals and Natural Resources | June 19, 2008 WELL API NO. |
| 1023 IN. Flench Dr., Hobos, NW 88240 | 30-025-41081 |
| District III 1301 W. Grand Ave., Artesia, NM 8821 AUG 1 92013220 South St. Francis Dr. | 5. Indicate Type of Lease |
| | STATE FEE X |
| District IV Santa Fe, NIVI 87505 | 6. State Oil & Gas Lease No. |
| 1220 S. St. Francis Dr., Santa Fe, NM RECEIVED - | |
| SUNDRY NOTICES AND REPORTS ON WELLS | 7. Lease Name or Unit Agreement Name |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH | Pinot |
| PROPOSALS.) | 8. Well Number 001 |
| 1. Type of Well: 🖾 Oil/Well 🔲 Gas Well 🗍 Other: | 9. OGRID Number |
| 2. Name of Operator Apache Corporation | 873 |
| 3. Address of Operator | 10. Pool name or Wildcat |
| 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705 | House;Blinebry/House;Tubb/House;Drinkard |
| 4. Well Location | . / |
| Unit Letter C : 330 feet from the North line and 231 | 0 feet from the <u>West</u> line |
| Section 2 Township 20S Range 38E | NMPM County Lea |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc., | |
| 3576' GL | |
| | |
| 12. Check Appropriate Box to Indicate Nature of Notice, | Report or Other Data |
| NOTICE OF INTENTION TO: SUB | SEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR | |
| TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI | ILLING OPNS. P AND A |
| PULL OR ALTER CASING 📋 MULTIPLE COMPL 🔲 CASING/CEMEN | T JOB |
| DOWNHOLE COMMINGLE | |
| OTHER: OTHER: | П |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, an | d give pertinent dates, including estimated date |
| of starting any proposed work). SEE RULE 1103. For Multiple Completions: At | tach wellbore diagram of proposed completion |
| or recompletion. | |
| Apache would like to DHC the following pools: K-(1363 | |
| Deal Names | |
| Pool Names: Perforations: House; Blinebry 33230 Blinebry 6102'-6529' | |
| House; Tubb 78760 Tubb 6740'-6778' | |
| House; Drinkard 33250 Drinkard 6980'-7096' The allocation method will be as follows based on offset production. (See attached appli | cation for exception to Rule 303 C |
| OIL GAS WATER | cation for exception to Rule 303-0.) |
| Blinebry 20% 23% 39% | |
| Tubb 13% 26% 19% Drinkard 67% 51% 42% | C-HOB-521 |
| | |
| Downhole commingling will not reduce the value of these pools. Ownership is the same | e for each of these pools. |
| · · · · · · · · · · · · · · · · · · · | |
| Spud Date: 07/27/2013 Rig Release Date: 08/07/2013 | |
| | |
| | ł |
| I hereby certify that the information above is true and complete to the best of my knowledge | ge and belief. |
| $0 1 \cdot 1$ | |
| SIGNATURE Klesa Hisher TITLE Sr Staff Reg Tech | DATE 08/16/2013 |
| | |
| Type or print name Reesa Holland Fisher E-mail address: Reesa Holland@apa | PHONE: 432/818-1062 |
| For State Use Only | |
| APPROVED BY | |
| | DATES-CI-COL3 |
| Conditions of Approval (if any): | DATE-CI-COL3 |
| Conditions of Approval (if any): | AUG 2 1 2013 |

| Submit 3 Copies To Appropriate Distri HOBBS OCD State of New Mexico | Form C-103 |
|--|--|
| District I Energy, Minerals and Natural Resources | June 19, 2008 WELL API NO. |
| 1625 N. French Dr., Hobbs, NM 8824 AUG 2 3 2013 District II | 30-025-40290 |
| District III District IIII District IIII District III District III District III | 5. Indicate Type of Lease |
| 1000 Rio Brazos Rd., Aztec, NM 87410 RECEIVED Santa Fe, NM 87505 | STATE FEE 6. State Oil & Gas Lease No. |
| District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | 6. State Off & Gas Lease No. |
| SUNDRY NOTICES AND REPORTS ON WELLS | 7. Lease Name or Unit Agreement Name |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | White Owl (303233) |
| 1. Type of Well: Oil Well Gas Well Other: | 8. Well Number ₀₀₂ |
| 2. Name of Operator Apache Corporation | 9. OGRID Number 873 |
| 3. Address of Operator | 10. Pool name or Wildcat |
| 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705 | House;Blinebry/House;Tubb/House;Drinkard |
| 4. Well Location | |
| Unit Letter D : 475 feet from the North line and 107 | |
| Section 2 Township 20S Range 38E | NMPM County Lea |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc. 3574' GL |) At example to the second se |
| 12. Check Appropriate Box to Indicate Nature of Notice, | Report or Other Data |
| NOTICE OF INTENTION TO: SUB | SEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK D PLUG AND ABANDON REMEDIAL WOR | K 🗌 ALTERING CASING 🗌 |
| TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR | |
| PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN DOWNHOLE COMMINGLE | T JOB |
| | |
| OTHER: OTHER: | |
| Describe proposed or completed operations. (Clearly state all pertinent details, an of starting any proposed work). SEE RULE 1103. For Multiple Completions: A | |
| or recompletion | |
| Apache would like to DHC the following pools: | 4C- HOB- 522 |
| Pool Names: Estimated Perforations: | |
| House; Blinebry 33230 Blinebry 6102'-6529' House; Tubb 78760 Tubb 6740'-6778' | |
| House; Drinkard 33250 Drinkard 6980'-7096' | |
| The allocation method will be as follows based on offset production. (See attached appl OIL GAS WATER | cation for exception to Rule 303-C.) |
| Blinebry 18% 21% 36% | |
| Tubb 12% 26% 18% Drinkard 70% 53% 46% | |
| | |
| Downhole commingling will not reduce the value of these pools. Ownership is the same | for each of these pools. |
| Spud Date: 08/09/2013 Rig Release Date: 08/18/2013 | |
| | |
| I hereby certify that the information above is true and complete to the best of my knowledge | e and belief. |
| ρ γ . | |
| SIGNATURE KOLA Higher TITLE Sr. Staff Reg Tech | DATE 08/19/2013 |
| Type or print name Reesa Holland Fisher E-mail address: Reesa Holland@apa | checorp.com PHONE: 432/818-1062 |
| For State Use Only Petroleum Engine | eer |
| APPROVED BY: | DATE AUG 28 2013 |
| Conditions of Approval (IFany): | DAIL NOU BU LUIU |

AUG 28 2013

Working and Royalty Interest Owners

RE: Request for Approval Surface Commingling and Allocation by Well Test White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations) Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations) Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations) <u>Township 20 South, Range 38 East;</u> Section 2: NW¹/₄ Lea County, New Mexico

Dear Interest Owners,

Apache Corporation ("Apache") hereby requests your approval to surface commingle production from the proposed White Owl #2 well (API No. 30-025-40290), to be located in the NW¼NW¼ (Lot 4), the proposed Pinot #1 well (API No. 30-025-41081), to be located in the NE¼NW¼ (Lot 3), and the proposed Pinot #2 well (API No. 30-025-41082), to be located in the SW¼NW¼ (Lot 3), all in Section 2, Township 20 South, Range 38 East, Lea County, New Mexico and further allocate production from said wells by monthly well test. Apache further requests your approval to surface commingle production from any future well(s) drilled by Apache, or its successors and assigns, and located in the NW¼ of Section 2, and allocate production to each well using monthly well tests.

Please be aware that the interest ownership for the White Owl Lease (being the NW¼NW¼) differs from the Pinot Lease (being the NE¼NW¼ and S½NW¼) and, therefore, in order to commingle production from each well at the surface and account for each well's production in the manner proposed above, Apache must first obtain approval from the affected interest owners.

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Please evidence your approval of Apache's proposal by executing below and returning one (1) copy to my attention using the enclosed prepaid envelope provided for your convenience. Should you have any questions, please do not hesitate to contact me at (432) 818-1093.

Apache Corp. JUL 1 8 2013

Permian Land Dept.

Sincerely, APACHE CORPORATION Wiewell Hamon

Michelle Hanson Landman (432) 818-1190 fax Michelle.hanson@apachecorp.com

The undersigned hereby approves to surface commingle production from the White Owl #2, Pinot #1 and Pinot #2 wells, as well as any future wells that may be drilled, as provided for above, and further approves to account for each well's production in the manner set forth above, all subject to final approval by the New Mexico Oil Conservation Division.

| Сотрару: |
|------------------------|
| By: Judith Rettennouse |
| Title: |
| Date: 28 June 2013 |
| |

JUDITH RITTENHOUSE 2434 E CONTERRA STREET MESA, AZ 85213-7706

Working and Royalty Interest Owners

RE: Request for Approval Surface Commingling and Allocation by Well Test White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations) Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations) Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations) <u>Township 20 South, Range 38 East:</u> Section 2: NW¹/₄ Lea County, New Mexico

ADacho Corp.

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Sincerely, APACHE CORPORATION

Maule Hanon

Michelle Hanson Landman (432) 818-1190 fax <u>Michelle.hanson@apachecorp.com</u>

The undersigned hereby approves to surface commingle production from the White Owl #2, Pinot #1 and Pinot #2 wells, as well as any future wells that may be drilled, as provided for above, and further approves to account for each well's production in the manner set forth above, all subject to final approval by the New Mexico Oil Conservation Division.

| Company: Estate of Parton V. Anderson | PAYTON VICTOR ANDERSON ESTATE |
|---------------------------------------|--|
| By faret loegs ler | EVELYN B ANDERSON, EXEC |
| Title: Sull, Ind. Exec | PO BOX 132947 THE WOODLANDS, TX 77393 |
| Date: $4/12/2013$ | |

Working and Royalty Interest Owners



RE: Request for Approval Surface Commingling and Allocation by Well Test White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations) Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations) Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations) <u>Township 20 South. Range 38 East:</u> Section 2: NW¹/4 Lea County, New Mexico

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Sincerely, APACHE CORPORATION Maula Hann

Michelle Hanson Landman (432) 818-1190 fax Michelle.hanson@apachecorp.com

The undersigned hereby approves to surface commingle production from the White Owl #2, Pinot #1 and Pinot #2 wells, as well as any future wells that may be drilled, as provided for above, and further approves to account for each well's production in the manner set forth above, all subject to final approval by the New Mexico Oil Conservation Division.

Company: By: In di vidual Title: Date:

MARK MEIER PO BOX 1417 BREAUX BRIDGE, LA 70517



Working and Royalty Interest Owners

RE: Request for Approval Surface Commingling and Allocation by Well Test White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations) Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations) Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations) <u>Township 20 South, Range 38 East:</u> Section 2: NW¹/₄ Lea County, New Mexico

Dear Interest Owners,

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Sincerely, APACHE CORPORATION Walle Haven

Michelle Hanson Landman (432) 818-1190 fax <u>Michelle.hanson@apachecorp.com</u>

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| Company |
|-----------------------|
| By: BETTY PI DAEPSSEr |
| Title: Trustin |
| Date: 5/30/13 |
| |

BETTY M DREESSEN REVOC LIVING TRUST BETTY M DREESSEN TRUSTEE P O BOX 817 LOS ALTOS, CA 94022-0121

Working and Royalty Interest Owners



RE: Request for Approval Surface Commingling and Allocation by Well Test White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations) Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations) Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations) <u>Township 20 South, Range 38 East:</u> Section 2: NW¹/₄ Lea County, New Mexico

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Michelle Hanson Landman (432) 818-1190 fax <u>Michelle.hanson@apachecorp.com</u>

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By Title Date:

C & I POWELL REV LIV TR 6-78. CRAIG C & INGRID DRESSEN POWELL TTEES PO BOX 416 LOS ALTOS, CA 94022



Working and Royalty Interest Owners

Request for Approval Surface Commingling and Allocation by Well Test White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations) Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations) Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations) <u>Township 20 South, Range 38 East:</u> Section 2: NW¹/₄ Lea County, New Mexico

Dear Interest Owners,

RE:

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Sincerely, APACHE CORPORATION

Michelle Hanson Landman (432) 818-1190 fax Michelle.hanson@apachecorp.com

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Company By: Title: Date:

INGRID DREESSEN POWELL PO BOX 416 LOS ALTOS, CA 94023

Working and Royalty Interest Owners



RE: Request for Approval Surface Commingling and Allocation by Well Test White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations) Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations) Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations) <u>Township 20 South, Range 38 East:</u> Section 2: NW¹/₄ Lea County, New Mexico

Dear Interest Owners,

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Sincerely, APACHE CORPORATION

Maule Hann

Michelle Hanson Landman (432) 818-1190 fax Michelle.hanson@apachecorp.com

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Title: Date:

KENNETH D ANDERSON PO BOX 300596 DENVER, CO 80203

Working and Royalty Interest Owners

RE: Request for Approval Surface Commingling and Allocation by Well Test White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations) Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations) Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations) <u>Township 20 South, Range 38 East;</u> Section 2: NW¼ Lea County, New Mexico

Dear Interest Owners,

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Michelle Hanson Landman (432) 818-1190 fax Michelle.hanson@apachecorp.com

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Compa By: Title: Date:

M&M FAMILIES TR U/T/A JAMES L MARR, TRUSTEE 1308 SW 114TH OKLAHOMA CITY, OK 73170

Apache Corp.

Working and Royalty Interest Owners

JUN 26 2013

Permian Land Dept.

RE: Request for Approval Surface Commingling and Allocation by Well Test White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations) Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations) Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations) <u>Township 20 South, Range 38 East:</u> Section 2: NW¹/₄ Lea County, New Mexico

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Sincerely, APACHE CORPORATION

Merel Hanon

Landman (432) 818-1190 fax Michelle.hanson@apachecorp.com

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| Company: _ | JUKN AUSSEN EFDENHUSS TESTTR. |
|------------|-------------------------------|
| Ву: 14 | m. mill, p. |
| Title: | in male, y. |
| Date: | _ |

JOHN AUSTIN RITTENHOUSE TEST TR FLOYD M MELTON, SUCCESSOR TTEE PO BOX 534 GREENWOOD, MS 38930

Apache Corp.

Working and Royalty Interest Owners

JUN 2 6 2013

Permian Land Dept.

RE: Request for Approval Surface Commingling and Allocation by Well Test White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations) Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations) Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations) <u>Township 20 South, Range 38 East;</u> Section 2: NW¹/₄ Lea County, New Mexico

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Michelle Hanson Landman (432) 818-1190 fax Michelle.hanson@apachecorp.com

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| Company: HEENS UN DEVESEES OF INLEN TYNER | HEIRS OR DEVISEES OF LOREN TYNER LAMB |
|---|---------------------------------------|
| By: My Calling Cal | PO BOX 534 |
| Title: MUTLY CAPTERENE MANB SOLG HEER | GREENWOOD, MS 38930 |
| Date: 6/20/13 | |

Working and Royalty Interest Owners

Apache Corp.

JUN 26 2013

Permian Land Dept.

RE: Request for Approval Surface Commingling and Allocation by Well Test White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations) Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations) Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations) <u>Township 20 South, Range 38 East:</u> Section 2: NW¹/₄ Lea County, New Mexico

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Sincerely, APACHE CORPORATION Consult Marian

Michelle Hanson Landman (432) 818-1190 fax Michelle.hanson@apachecorp.com

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Company: Mr169 billin fale By: ______ MULLY CATHERAG LAAB Title: Date: 6/20/13

MOLLY CATHERINE LAMB FLOYD M MELTON JR, GUARDIAN PO BOX 534 GREENWOOD, MS 38930

Working and Royalty Interest Owners

RE: Request for Approval Surface Commingling and Allocation by Well Test White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations) Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations) Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations) <u>Township 20 South, Range 38 East;</u> Section 2: NW¼ Lea County, New Mexico

Abacha Corio MAY 23 2013 ^{Sermian} Land Dept.

Dear Interest Owners,

Apache Corporation ("Apache") hereby requests your approval to surface commingle production from the proposed White Owl #2 well (API No. 30-025-40290), to be located in the NW¼NW¼ (Lot 4), the proposed Pinot #1 well (API No. 30-025-41081), to be located in the NE¼NW¼ (Lot 3), and the proposed Pinot #2 well (API No. 30-025-41082), to be located in the SW¼NW¼ (Lot 3), all in Section 2, Township 20 South, Range 38 East, Lea County, New Mexico and further allocate production from said wells by monthly well test. Apache further requests your approval to surface commingle production from any future well(s) drilled by Apache, or its successors and assigns, and located in the NW¼ of Section 2, and allocate production to each well using monthly well tests.

Please be aware that the interest ownership for the White Owl Lease (being the NW¼NW¼) differs from the Pinot Lease (being the NE¼NW¼ and S½NW¼) and, therefore, in order to commingle production from each well at the surface and account for each well's production in the manner proposed above, Apache must first obtain approval from the affected interest owners.

Apache believes that commingling will not decrease the value of production from each well. Additionally, Apache believes commingling will prevent waste and promote conservation by utilizing the same tank battery equipment for each well, thereby reducing the incremental investment capital that would otherwise be needed to build a separate facility for each well containing difference in ownership and, as a result, will extend the economic life of the wells and leases.

Please evidence your approval of Apache's proposal by executing below and returning one (1) copy to my attention using the enclosed prepaid envelope provided for your convenience. Should you have any questions, please do not hesitate to contact me at (432) 818-1093.

Sincerely, APACHE CORPORATION

Maule Hamon

Michelle Hanson Landman (432) 818-1190 fax <u>Michelle.hanson@apachecorp.com</u>

The undersigned hereby approves to surface commingle production from the White Owl #2, Pinot #1 and Pinot #2 wells, as well as any future wells that may be drilled, as provided for above, and further approves to account for each well's production in the manner set forth above, all subject to final approval by the New Mexico Oil Conservation Division.

Company: Date: 5-9-2013

EDWARD T DREESSEN JR PO BOX 830 PALO CEDRO, CA 96073

Working and Royalty Interest Owners (See attached list)

RE: Request for Approval Surface Commingling and Allocation by Well Test White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations) Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations) Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations) <u>Township 20 South, Range 38 East:</u> Section 2: NW¹/₄ Lea County, New Mexico

Dear Interest Owners,

Apache Corporation ("Apache") hereby requests your approval to surface commingle production from the proposed White Owl #2 well (API No. 30-025-40290), to be located in the NW¼NW¼ (Lot 4), the proposed Pinot #1 well (API No. 30-025-41081), to be located in the NE¼NW¼ (Lot 3), and the proposed Pinot #2 well (API No. 30-025-41082), to be located in the SW¼NW¼ (Lot 3), all in Section 2, Township 20 South, Range 38 East, Lea County, New Mexico and further allocate production from said wells by monthly well test. Apache further requests your approval to surface commingle production from any future well(s) drilled by Apache, or its successors and assigns, and located in the NW¼ of Section 2, and allocate production to each well using monthly well tests.

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Sincerely, APACHE CORPORATION Walel Haven

Michelle Hanson Landman (432) 818-1190 fax Michelle.hanson@apachecorp.com

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| Company | The Selicut Zervenn Benny Fund, L.P. |
|---------|--------------------------------------|
| By: | Bathum & Macher |
| Title: | |
| Date: | President |
| 11 | 1194 9,2013 |

Working and Royalty Interest Owners (See attached list)

 RE: Request for Approval Surface Commingling and Allocation by Well Test
 White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations) Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations) Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations) <u>Township 20 South, Range 38 East</u>; Section 2: NW¼ Lea County, New Mexico

Dear Interest Owners,

Apache Corporation ("Apache") hereby requests your approval to surface commingle production from the proposed White Owl #2 well (API No. 30-025-40290), to be located in the NW¼NW¼ (Lot 4), the proposed Pinot #1 well (API No. 30-025-41081), to be located in the NE¼NW¼ (Lot 3), and the proposed Pinot #2 well (API No. 30-025-41082), to be located in the SW¼NW¼ (Lot 3), all in Section 2, Township 20 South, Range 38 East, Lea County, New Mexico and further allocate production from said wells by monthly well test. Apache further requests your approval to surface commingle production from any future well(s) drilled by Apache, or its successors and assigns, and located in the NW¼ of Section 2, and allocate production to each well using monthly well tests.

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Sincerely, APACHE CORPORATION Malel Hamon

Michelle Hanson Landman (432) 818-1190 fax Michelle.hanson@apachecorp.com

The undersigned hereby approves to surface commingle production from the White Owl #2, Pinot #1 and Pinot #2 wells, as well as any future wells that may be drilled, as provided for above, and further approves to account for each well's production in the manner set forth above, all subject to final approval by the New Mexico Oil Conservation Division.

| Company: Aussion Baker Trust |
|------------------------------|
| By: Mach Thusken |
| Title: |
| Date: 5/14/2012 |
| |

Working and Royalty Interest Owners (See attached list)

RE: Request for Approval Surface Commingling and Allocation by Well Test White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations) Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations) Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations) <u>Township 20 South, Range 38 East;</u> Section 2: NW¼ Lea County, New Mexico

Dear Interest Owners,

Apache Corporation ("Apache") hereby requests your approval to surface commingle production from the proposed White Owl #2 well (API No. 30-025-40290), to be located in the NW!/NW!/ (Lot 4), the proposed Pinot #1 well (API No. 30-025-41081), to be located in the NE!/NW!/ (Lot 3), and the proposed Pinot #2 well (API No. 30-025-41082), to be located in the SW!/NW!/ (Lot 3), all in Section 2, Township 20 South, Range 38 East, Lea County, New Mexico and further allocate production from said wells by monthly well test. Apache further requests your approval to surface commingle production from any future well(s) drilled by Apache, or its successors and assigns, and located in the NW!/ of Section 2, and allocate production to each well using monthly well tests.

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Sincerely, APACHE CORPORATION Maule H

Michelle Hanson Landman (432) 818-1190 fax Michelle.hanson@apachecorp.com

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Company: Bv: Title: William J. Tom Date: Sr. Vice President, Engineering TLW INVESTMENTS, L.L.C.

APACHE CORPORATION 303 VETERANS AIRPARK LANE SUITE 3000 SMIDLAND, TEXAS 79705-9909 TEL (432) 818-1000

Producto Para 10

MAY 1 6 2013

Pomilas Land Daple

April 16, 2013

Working and Royalty Interest Owners (See attached list)

RE: Request for Approval

Surface Commingling and Allocation by Well Test

White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations)
<u>Township 20 South, Range 38 East:</u>
Section 2: NW¼
Lea County, New Mexico

Dear Interest Owners,

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Sincerely, APACHE CORPORATION Welsele Haven

Michelle Hanson Landman (432) 818-1190 fax <u>Michelle.hanson@apachecorp.com</u>

The undersigned hereby approves to surface commingle production from the White Owl #2, Pinot #1 and Pinot #2 wells, as well as any future wells that may be drilled, as provided for above, and further approves to account for each well's production in the manner set forth above, all subject to final approval by the New Mexico Oil Conservation Division.

| Compan | y: Max W CollFtt |
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| Ву: | N+Well an |
| Title: | , |
| Date: | 4-29-13 |

A Colle China

MAY 09 2013

Pennian Land Dept.

April 16, 2013

Working and Royalty Interest Owners (See attached list)

 RE: Request for Approval Surface Commingling and Allocation by Well Test
 White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations) Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations) Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations) <u>Township 20 South, Range 38 East;</u> Section 2: NW¹/₄ Lea County, New Mexico

Dear Interest Owners,

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Sincerely, APACHE CORPORATION Marche Haven

Michelle Hanson Landman (432) 818-1190 fax Michelle.hanson@apachecorp.com

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| Company: | ade |
|------------------|-----------------|
| By: John W. | Pilkington, Jr. |
| Title: President | ł |
| Date: 5/1/13 | |

Muierfield Production Company

Working and Royalty Interest Owners

RE: Request for Approval Surface Commingling and Allocation by Well Test White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations) Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations) Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations) <u>Township 20 South, Range 38 East:</u> Section 2: NW¹/4 Lea County, New Mexico

Apache Corp.

MAY 2 0 2013

Permian Land Dept.

Dear Interest Owners,

Apache Corporation ("Apache") hereby requests your approval to surface commingle production from the proposed White Owl #2 well (API No. 30-025-40290), to be located in the NW¼NW¼ (Lot 4), the proposed Pinot #1 well (API No. 30-025-41081), to be located in the NE¼NW¼ (Lot 3), and the proposed Pinot #2 well (API No. 30-025-41082), to be located in the SW¼NW¼ (Lot 3), all in Section 2, Township 20 South, Range 38 East, Lea County, New Mexico and further allocate production from said wells by monthly well test. Apache further requests your approval to surface commingle production from any future well(s) drilled by Apache, or its successors and assigns, and located in the NW¼ of Section 2, and allocate production to each well using monthly well tests.

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Sincerely, APACHE CORPORATION Walle Haven

Michelle Hanson Landman (432) 818-1190 fax Michelle.hanson@apachecorp.com

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| Company: Karen Sue anderson By: Karen Sue anderson |
|---|
| By: Karen Sue anderson |
| Title: Duner |
| Date: 5.9.13 |

KAREN S ANDERSON PO BOX 1557 WIMBERLEY, TX 78676-1557

Working and Royalty Interest Owners

Apache Corp.

RE: Request for Approval Surface Commingling and Allocation by Well Test White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations) Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations) Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations) <u>Township 20 South, Range 38 East:</u> Section 2: NW¹/₄ Lea County, New Mexico

MAY 2 0 2013

Permian Land Dept.

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Sincerely, APACHE CORPORATION

Jourge Haven

Michelle Hanson Landman (432) 818-1190 fax Michelle.hanson@apachecorp.com

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Date

ALTON C WHITE JR 3112 ABOVE STRATFORD PLACE AUSTIN, TX 78746

Working and Royalty Interest Owners

Apache Corp. MAY 20 2013 Permian Land Dape.

RE: Request for Approval Surface Commingling and Allocation by Well Test White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations) Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations) Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations) <u>Township 20 South, Range 38 East;</u> Section 2: NW¼ Lea County, New Mexico

Dear Interest Owners,

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Sincerely, APACHE CORPORATION Cnould Deven M

Michelle Hanson Landman (432) 818-1190 fax <u>Michelle.hanson@apachecorp.com</u>

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| Company: | ^ | | | |
|----------|----------|-------|-------|-------|
| Ву: | pul | Eliza | Lofe- | Tunda |
| Title: | \ | | | • · |
| Date: | 5 | 13/13 | | |

APRIL ELIZABETH TUCKER . 4308 S RIM CT GILBERT, AZ 85297

Working and Royalty Interest Owners

RE: Request for Approval Surface Commingling and Allocation by Well Test White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations) Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations) Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations) <u>Township 20 South, Range 38 East;</u> Section 2: NW¹/₄ Lea County, New Mexico

Apache Cort MAY 3 0 2013 Sermian Lanci Dept

Dear Interest Owners,

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Please be aware that the interest ownership for the White Owl Lease (being the NW¹/4NW¹/4) differs from the Pinot Lease (being the NE¹/4NW¹/4 and S¹/2NW¹/4) and, therefore, in order to commingle production from each well at the surface and account for each well's production in the manner proposed above, Apache must first obtain approval from the affected interest owners.

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Sincerely, APACHE CORPORATION

Michelle Hanson Landman (432) 818-1190 fax Michelle.hanson@apachecorp.com

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Title: Date:

PHILIP J PENNINGTON 9239 ROWAN LN HOUSTON, TX 77036

Apache Corp. MAY 1 5 2013 Permian Land Dept.

Working and Royalty Interest Owners

RE: Request for Approval Surface Commingling and Allocation by Well Test White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations) Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations) Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations) <u>Township 20 South, Range 38 East;</u> Section 2: NW¼ Lea County, New Mexico

Dear Interest Owners,

Apache Corporation ("Apache") hereby requests your approval to surface commingle production from the proposed White Owl #2 well (API No. 30-025-40290), to be located in the NW¼NW¼ (Lot 4), the proposed Pinot #1 well (API No. 30-025-41081), to be located in the NE¼NW¼ (Lot 3), and the proposed Pinot #2 well (API No. 30-025-41082), to be located in the SW¼NW¼ (Lot 3), all in Section 2, Township 20 South, Range 38 East, Lea County, New Mexico and further allocate production from said wells by monthly well test. Apache further requests your approval to surface commingle production from any future well(s) drilled by Apache, or its successors and assigns, and located in the NW¼ òf Section 2, and allocate production to each well using monthly well tests.

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Apache believes that commingling will not decrease the value of production from each well. Additionally, Apache believes commingling will prevent waste and promote conservation by utilizing the same tank battery equipment for each well, thereby reducing the incremental investment capital that would otherwise be needed to build a separate facility for each well containing difference in ownership and, as a result, will extend the economic life of the wells and leases.

Please evidence your approval of Apache's proposal by executing below and returning one (1) copy to my attention using the enclosed prepaid envelope provided for your convenience. Should you have any questions, please do not hesitate to contact me at (432) 818-1093.

Sincerely, APACHE CORPORATION H. Olural

Michelle Hanson Landman (432) 818-1190 fax Michelle.hanson@apachecorp.com

The undersigned hereby approves to surface commingle production from the White Owl #2, Pinot #1 and Pinot #2 wells, as well as any future wells that may be drilled, as provided for above, and further approves to account for each well's production in the manner set forth above, all subject to final approval by the New Mexico Oil Conservation Division.

Company By: Title: Date:

BEAMS MINERALS COMPANY 4925 GREENVILLE AVE, STE 714 DALLAS, TX 75205-4084

Working and Royalty Interest Owners

Apache Corp. MAY 1 5 2013 Permian Land Dept.

RE: Request for Approval Surface Commingling and Allocation by Well Test White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations) Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations) Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations) <u>Township 20 South, Range 38 East;</u> Section 2: NW'4 Lea County, New Mexico

Dear Interest Owners,

Apache Corporation ("Apache") hereby requests your approval to surface commingle production from the proposed White Owl #2 well (API No. 30-025-40290), to be located in the NW¼NW¼ (Lot 4), the proposed Pinot #1 well (API No. 30-025-41081), to be located in the NE¼NW¼ (Lot 3), and the proposed Pinot #2 well (API No. 30-025-41082), to be located in the SW¼NW¼ (Lot 3), all in Section 2, Township 20 South, Range 38 East, Lea County, New Mexico and further allocate production from said wells by monthly well test. Apache further requests your approval to surface commingle production from any future well(s) drilled by Apache, or its successors and assigns, and located in the NW¼ of Section 2, and allocate production to each well using monthly well tests.

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Sincerely, APACHE CORPORATION Maule Havon

Michelle Hanson Landman (432) 818-1190 fax Michelle.hanson@apachecorp.com

The undersigned hereby approves to surface commingle production from the White Owl #2, Pinot #1 and Pinot #2 wells, as well as any future wells that may be drilled, as provided for above, and further approves to account for each well's production in the manner set forth above, all subject to final approval by the New Mexico Oil Conservation Division.

Company: By: Title: Date:

DOUGLAS C KOCH PO BOX 540244 HOUSTON, TX 77254-0244

Working and Royalty Interest Owners

RE: Request for Approval Surface Commingling and Allocation by Well Test White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations) Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations) Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations) <u>Township 20 South, Range 38 East:</u> Section 2: NW¼ Lea County, New Mexico

Apache Corp. May 15 2013 Permian Land Dept.

Dear Interest Owners,

Apache Corporation ("Apache") hereby requests your approval to surface commingle production from the proposed White Owl #2 well (API No. 30-025-40290), to be located in the NW¼NW¼ (Lot 4), the proposed Pinot #1 well (API No. 30-025-41081), to be located in the NE¼NW¼ (Lot 3), and the proposed Pinot #2 well (API No. 30-025-41082), to be located in the SW¼NW¼ (Lot 3), all in Section 2, Township 20 South, Range 38 East, Lea County, New Mexico and further allocate production from said wells by monthly well test. Apache further requests your approval to surface commingle production from any future well(s) drilled by Apache, or its successors and assigns, and located in the NW¼ of Section 2, and allocate production to each well using monthly well tests.

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Sincerely, APACHE CORPORATION

Maule Hanon

Michelle Hanson Landman (432) 818-1190 fax Michelle.hanson@apachecorp.com

The undersigned hereby approves to surface commingle production from the White Owl #2, Pinot #1 and Pinot #2 wells, as well as any future wells that may be drilled, as provided for above, and further approves to account for each well's production in the manner set forth above, all subject to final approval by the New Mexico Oil Conservation Division.

Company: By: WILLIAM E. WALKER TI TRUSTER Date:

WILLIAM E WALKER LIVING TRUST WILLIAM E WALKER, TRUSTEE 4894 W LONE MOUNTAIN RD #101 LAS VEGAS, NV 89130

Working and Royalty Interest Owners

Apache Corp. MAY 1 5 2013 Permian Land Dept.

RE: Request for Approval Surface Commingling and Allocation by Well Test White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations) Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations) Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations) <u>Township 20 South, Range 38 East:</u> Section 2: NW¼ Lea County, New Mexico

Dear Interest Owners,

Apache Corporation ("Apache") hereby requests your approval to surface commingle production from the proposed White Owl #2 well (API No. 30-025-40290), to be located in the NW¼NW¼ (Lot 4), the proposed Pinot #1 well (API No. 30-025-41081), to be located in the NE¼NW¼ (Lot 3), and the proposed Pinot #2 well (API No. 30-025-41082), to be located in the SW¼NW¼ (Lot 3), all in Section 2, Township 20 South, Range 38 East, Lea County, New Mexico and further allocate production from said wells by monthly well test. Apache further requests your approval to surface commingle production from any future well(s) drilled by Apache, or its successors and assigns, and located in the NW¼ of Section 2, and allocate production to each well using monthly well tests.

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Sincerely, APACHE CORPORATION

Michelle Hanson Landman (432) 818-1190 fax Michelle.hanson@apachecorp.com

The undersigned hereby approves to surface commingle production from the White Owl #2, Pinot #1 and Pinot #2 wells, as well as any future wells that may be drilled, as provided for above, and further approves to account for each well's production in the manner set forth above, all subject to final approval by the New Mexico Oil Conservation Division.

Company: Title: Date: <

CECIL BOND KYTE PO BOX 30864 SANTA BARBARA, CA 93130

Apache Corp. MAY 1 5 2013 Permian Land Dept.

Working and Royalty Interest Owners

RE: Request for Approval Surface Commingling and Allocation by Well Test White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations) Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations) Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations) <u>Township 20 South, Range 38 East:</u> Section 2: NW¹/₄ Lea County, New Mexico

Dear Interest Owners,

Apache Corporation ("Apache") hereby requests your approval to surface commingle production from the proposed White Owl #2 well (API No. 30-025-40290), to be located in the NW¼NW¼ (Lot 4), the proposed Pinot #1 well (API No. 30-025-41081), to be located in the NE¼NW¼ (Lot 3), and the proposed Pinot #2 well (API No. 30-025-41082), to be located in the SW¼NW¼ (Lot 3), all in Section 2, Township 20 South, Range 38 East, Lea County, New Mexico and further allocate production from said wells by monthly well test. Apache further requests your approval to surface commingle production from any future well(s) drilled by Apache, or its successors and assigns, and located in the NW¼ ôf Section 2, and allocate production to each well using monthly well tests.

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Sincerely, APACHE CORPORATION Wielell Hamo

Michelle Hanson Landman (432) 818-1190 fax <u>Michelle.hanson@apachecorp.com</u>

The undersigned hereby approves to surface commingle production from the White Owl #2, Pinot #1 and Pinot #2 wells, as well as any future wells that may be drilled, as provided for above, and further approves to account for each well's production in the manner set forth above, all subject to final approval by the New Mexico Oil Conservation Division.

Company nolagy B Title: Date:

CECIL BORDAGES II 213 REDBAY RD ELGIN, SC 29045

Apache Corp. MAY 1 5 2013 Permian Land Dept.

Working and Royalty Interest Owners

RE: Request for Approval Surface Commingling and Allocation by Well Test White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations) Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations) Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations) <u>Township 20 South, Range 38 East:</u> Section 2: NW¼ Lea County, New Mexico

Dear Interest Owners,

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Apache Corporation ("Apache") hereby requests your approval to surface commingle production from the proposed White Owl #2 well (API No. 30-025-40290), to be located in the NW¼NW¼ (Lot 4), the proposed Pinot #1 well (API No. 30-025-41081), to be located in the NE¼NW¼ (Lot 3), and the proposed Pinot #2 well (API No. 30-025-41082), to be located in the SW¼NW¼ (Lot 3), all in Section 2, Township 20 South, Range 38 East, Lea County, New Mexico and further allocate production from said wells by monthly well test. Apache further requests your approval to surface commingle production from any future well(s) drilled by Apache, or its successors and assigns, and located in the NW¼ of Section 2, and allocate production to each well using monthly well tests.

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Sincerely, APACHE CORPORATION Malel Harrow

Michelle Hanson Landman (432) 818-1190 fax Michelle.hanson@apachecorp.com

The undersigned hereby approves to surface commingle production from the White Owl #2, Pinot #1 and Pinot #2 wells, as well as any future wells that may be drilled, as provided for above, and further approves to account for each well's production in the manner set forth above all subject to final approval by the New Mexico Oil Conservation Division.

SISCO CUNPO Title: Date:

WAYNE A BISSETT PO BOX 2101 MIDLAND, TX 79702-2101

Apache Corp. MAY 1 5 2013 Permian Land Dept.

Working and Royalty Interest Owners

RE: Request for Approval Surface Commingling and Allocation by Well Test White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations) Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations) Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations) <u>Township 20 South, Range 38 East;</u> Section 2: NW¼ Lea County, New Mexico

Dear Interest Owners,

Apache Corporation ("Apache") hereby requests your approval to surface commingle production from the proposed White Owl #2 well (API No. 30-025-40290), to be located in the NW¼NW¼ (Lot 4), the proposed Pinot #1 well (API No. 30-025-41081), to be located in the NE¼NW¼ (Lot 3), and the proposed Pinot #2 well (API No. 30-025-41082), to be located in the SW¼NW¼ (Lot 3), all in Section 2, Township 20 South, Range 38 East, Lea County, New Mexico and further allocate production from said wells by monthly well test. Apache further requests your approval to surface commingle production from any future well(s) drilled by Apache, or its successors and assigns, and located in the NW¼ of Section 2, and allocate production to each well using monthly well tests.

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Sincerely, APACHE CORPORATION Could eleven

Michelle Hanson Landman (432) 818-1190 fax <u>Michelle.hanson@apachecorp.com</u>

The undersigned hereby approves to surface commingle production from the White Owl #2, Pinot #1 and Pinot #2 wells, as well as any future wells that may be drilled, as provided for above, and further approves to account for each well's production in the manner set forth above, all subject to final approval by the New Mexico Oil Conservation Division.

| Company: | MAX W. | COLT |
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| Ву: | man to | et |
| Title: | DWNER | |
| Date: | 5-6-13 | |

MAX COLL II 83 LA BARBERIA TRAIL SANTA FE, NM 87505-9008

Apache Corp. MAY 1 5 2013 Permian Land Dept.

Working and Royalty Interest Owners

RE: Request for Approval Surface Commingling and Allocation by Well Test White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations) Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations) Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations) <u>Township 20 South. Range 38 East:</u> Section 2: NW¼ Lea County, New Mexico

Dear Interest Owners,

Apache Corporation ("Apache") hereby requests your approval to surface commingle production from the proposed White Owl #2 well (API No. 30-025-40290), to be located in the NW¼NW¼ (Lot 4), the proposed Pinot #1 well (API No. 30-025-41081), to be located in the NE¼NW¼ (Lot 3), and the proposed Pinot #2 well (API No. 30-025-41082), to be located in the SW¼NW¼ (Lot 3), all in Section 2, Township 20 South, Range 38 East, Lea County, New Mexico and further allocate production from said wells by monthly well test. Apache further requests your approval to surface commingle production from any future well(s) drilled by Apache, or its successors and assigns, and located in the NW¼ of Section 2, and allocate production to each well using monthly well tests.

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Sincerely, APACHE CORPORATION Wall Haven

Michelle Hanson Landman (432) 818-1190 fax Michelle.hanson@apachecorp.com

The undersigned hereby approves to surface commingle production from the White Owl #2, Pinot #1 and Pinot #2 wells, as well as any future wells that may be drilled, as provided for above, and further approves to account for each well's production in the manner set forth above, all subject to final approval by the New Mexico Oil Conservation Division.

| Company: Chulert Coll | _ |
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| Ву: | _ |
| Title: | |
| Date:5/7/13 | |

CHARLES H COLL P O BOX 1818 ROSWELL, NM 88202-1818

APACHE CORPORATION 303 VETERANS AIRPARK LANE / SUITE 3000 / MIDLAND, TEXAS 79705-9909 TEL (432) 818-1000

Apache Corp. MAY 1 5 2013 Permian Land Dept.

Working and Royalty Interest Owners

RE: Request for Approval Surface Commingling and Allocation by Well Test White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations) Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations) Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations) <u>Township 20 South, Range 38 East:</u> Section 2: NW¼ Lea County, New Mexico

Dear Interest Owners,

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Sincerely, APACHE CORPORATION Walel Hamon

Michelle Hanson Landman (432) 818-1190 fax <u>Michelle.hanson@apachecorp.com</u>

The undersigned hereby approves to surface commingle production from the White Owl #2, Pinot #1 and Pinot #2 wells, as well as any future wells that may be drilled, as provided for above, and further approves to account for each well's production in the manner set forth above, all subject to final approval by the New Mexico Oil Conservation Division.

| Compa | ny Defol | |
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| Ву: | | ······. |
| Title: | | |
| Date: | 5/7/13 | |

JON F COLL P O BOX 1818 ROSWELL, NM 88202-1818

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Apache Corp. MAY I 5 2013 Permian Land Dept.

Working and Royalty Interest Owners

RE: Request for Approval Surface Commingling and Allocation by Well Test White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations) Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations) Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations) <u>Township 20 South, Range 38 East:</u> Section 2: NW¼ Lea County, New Mexico

Dear Interest Owners,

Apache Corporation ("Apache") hereby requests your approval to surface commingle production from the proposed White Owl #2 well (API No. 30-025-40290), to be located in the NW¼NW¼ (Lot 4), the proposed Pinot #1 well (API No. 30-025-41081), to be located in the NE¼NW¼ (Lot 3), and the proposed Pinot #2 well (API No. 30-025-41082), to be located in the SW¼NW¼ (Lot 3), all in Section 2, Township 20 South, Range 38 East, Lea County, New Mexico and further allocate production from said wells by monthly well test. Apache further requests your approval to surface commingle production from any future well(s) drilled by Apache, or its successors and assigns, and located in the NW¼ of Section 2, and allocate production to each well using monthly well tests.

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Sincerely, APACHE CORPORATION Could Samon

Michelle Hanson Landman (432) 818-1190 fax <u>Michelle.hanson@apachecorp.com</u>

The undersigned hereby approves to surface commingle production from the White Owl #2, Pinot #1 and Pinot #2 wells, as well as any future wells that may be drilled, as provided for above, and further approves to account for each well's production in the manner set forth above, all subject to final approval by the New Mexico Oil Conservation Division.

| Company | . / Muy / / fill |
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| Ву: | |
| Title: | · |
| Date: | 5/7/13 |

CLARKE C COLL PO BOX 1818 ROSWELL, NM 88202-1818

Apache Corp. MAY 1 5 2013 Permian Land Dept.

Working and Royalty Interest Owners

RE: Request for Approval Surface Commingling and Allocation by Well Test White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations) Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations) Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations) <u>Township 20 South, Range 38 East;</u> Section 2: NW¼ Lea County, New Mexico

Dear Interest Owners,

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Sincerely, APACHE CORPORATION Walle Haven

Michelle Hanson Landman (432) 818-1190 fax Michelle.hanson@apachecorp.com

The undersigned hereby approves to surface commingle production from the White Owl #2, Pinot #1 and Pinot #2 wells, as well as any future wells that may be drilled, as provided for above, and further approves to account for each well's production in the manner set forth above, all subject to final approval by the New Mexico Oil Conservation Division.

Compan Title: Date:

ERIC J COLL PO BOX 1818 ROSWELL, NM 88202-1818

Working and Royalty Interest Owners

RE: Request for Approval Surface Commingling and Allocation by Well Test White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations) Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations) Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations) <u>Township 20 South, Range 38 East;</u> Section 2: NW¹/₄ Lea County, New Mexico Apache Corp.

MAY 1 5 2013 Permian Land Dept.

Dear Interest Owners,

Apache Corporation ("Apache") hereby requests your approval to surface commingle production from the proposed White Owl #2 well (API No. 30-025-40290), to be located in the NW¼NW¼ (Lot 4), the proposed Pinot #1 well (API No. 30-025-41081), to be located in the NE¼NW¼ (Lot 3), and the proposed Pinot #2 well (API No. 30-025-41082), to be located in the SW¼NW¼ (Lot 3), all in Section 2, Township 20 South, Range 38 East, Lea County, New Mexico and further allocate production from said wells by monthly well test. Apache further requests your approval to surface commingle production from any future well(s) drilled by Apache, or its successors and assigns, and located in the NW¼ of Section 2, and allocate production to each well using monthly well tests.

Please be aware that the interest ownership for the White Owl Lease (being the NW¼NW¼) differs from the Pinot Lease (being the NE½NW¼ and S½NW¼) and, therefore, in order to commingle production from each well at the surface and account for each well's production in the manner proposed above, Apache must first obtain approval from the affected interest owners.

Apache believes that commingling will not decrease the value of production from each well. Additionally, Apache believes commingling will prevent waste and promote conservation by utilizing the same tank battery equipment for each well, thereby reducing the incremental investment capital that would otherwise be needed to build a separate facility for each well containing difference in ownership and, as a result, will extend the economic life of the wells and leases.

Please evidence your approval of Apache's proposal by executing below and returning one (1) copy to my attention using the enclosed prepaid envelope provided for your convenience. Should you have any questions, please do not hesitate to contact me at (432) 818-1093.

Sincerely. APACHE CORPORATION Could Alamon

Michelle Hanson Landman (432) 818-1190 fax Michelle.hanson@apachecorp.com

The undersigned hereby approves to surface commingle production from the White Owl #2, Pinot #1 and Pinot #2 wells, as well as any future wells that may be drilled, as provided for above, and further approves to account for each well's production in the manner set forth above, all subject to final approval by the New Mexico Oil Conservation Division.

| Compa | iny: | B] | anke | enship | o Min | eral | Proper | ties |
|--------|------|-----|------|--------|-------|-------|--------|------|
| Ву: | | Z | erge | . 7. | 134 | Ja la | | - |
| Title: | So | le | Mana | ager | | ζ | | |
| Date: | 5/ | 9/2 | 2013 | | | | | |

BLANKENSHIP MINERAL PROPERTIES LLC 6412 AVONDALE DRIVE, SUITE 400 OKAHOMA CITY, OK 73116

Apache Corp. MAY 1 5 2013

Permian Land Cost.

RE: **Request for Approval** Surface Commingling and Allocation by Well Test White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations) Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations) Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations) Township 20 South, Range 38 East; Section 2: NW1/4 Lea County, New Mexico

Dear Interest Owners,

Working and Royalty Interest Owners

Apache Corporation ("Apache") hereby requests your approval to surface commingle production from the proposed White Owl #2 well (API No. 30-025-40290), to be located in the NW1/NW1/4 (Lot 4), the proposed Pinot #1 well (API No. 30-025-41081), to be located in the NE¼NW¼ (Lot 3), and the proposed Pinot #2 well (API No. 30-025-41082), to be located in the SW¼NW¼ (Lot 3), all in Section 2, Township 20 South, Range 38 East, Lea County, New Mexico and further allocate production from said wells by monthly well test. Apache further requests your approval to surface commingle production from any future well(s) drilled by Apache, or its successors and assigns, and located in the NW14 of Section 2, and allocate production to each well using monthly well tests.

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Sincerely, APACHE CORPORATION Werel Alaman

Michelle Hanson Landman (432) 818-1190 fax Michelle.hanson@apachecorp.com

The undersigned hereby approves to surface commingle production from the White Owl #2, Pinot #1 and Pinot #2 wells, as well as any future wells that may be drilled, as provided for above, and further approves to account for each well's production in the manner set forth above, all subject to final approval by the New Mexico Oil Conservation Division.

Company By: Title: Date:

MELANIE COLL DETEMPLE 5653 TOBIAS AVE **VAN NUYS, CA 91411**

Working and Royalty Interest Owners

RE: Request for Approval Surface Commingling and Allocation by Well Test White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations) Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations) Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations) <u>Township 20 South, Range 38 East;</u> Section 2: NW¼ Lea County, New Mexico Apache Corp.

MAY 1 5 2013

Permian Land Dept.

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Apache Corporation ("Apache") hereby requests your approval to surface commingle production from the proposed White Owl #2 well (API No. 30-025-40290), to be located in the NW¼NW¼ (Lot 4), the proposed Pinot #1 well (API No. 30-025-41081), to be located in the NE¼NW¼ (Lot 3), and the proposed Pinot #2 well (API No. 30-025-41082), to be located in the SW¼NW¼ (Lot 3), all in Section 2, Township 20 South, Range 38 East, Lea County, New Mexico and further allocate production from said wells by monthly well test. Apache further requests your approval to surface commingle production from any future well(s) drilled by Apache, or its successors and assigns, and located in the NW¼ òf Section 2, and allocate production to each well using monthly well tests.

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Please evidence your approval of Apache's proposal by executing below and returning one (1) copy to my attention using the enclosed prepaid envelope provided for your convenience. Should you have any questions, please do not hesitate to contact me at (432) 818-1093.

Sincerely, APACHE CORPORATION Wendle Haven

Michelle Hanson Landman (432) 818-1190 fax <u>Michelle.hanson@apachecorp.com</u>

The undersigned hereby approves to surface commingle production from the White Owl #2, Pinot #1 and Pinot #2 wells, as well as any future wells that may be drilled, as provided for above, and further approves to account for each well's production in the manner set forth above, all subject to final approval by the New Mexico Oil Conservation Division.

| Company: William C & Elaine Walke Fan. 1. | Tow |
|---|---------|
| By: William C Walk | • W |
| Title: Trugfee | Z: F |
| Date: 19ay 7, 2013 | |

WILLIAM C & ELAINE M WALKER FAM TR WILLIAM C WALKER, TRUSTEE 2501 MUSEUM WAY, APT 810 FORT WORTH, TX 76107

Apache Corp.

Working and Royalty Interest Owners

MAY 1 5 2013

Permian Land Dept.

RE: Request for Approval Surface Commingling and Allocation by Well Test White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations) Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations) Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations) <u>Township 20 South, Range 38 East;</u> Section 2: NW¹/₄ Lea County, New Mexico

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Sincerely, APACHE CORPORATION

Verille Hamon

Michelle Hanson Landman (432) 818-1190 fax Michelle.hanson@apachecorp.com

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LEWIS WELDON BEARD 1510 BELMONT STREET JACKSON, MS 39202-1201

Working and Royalty Interest Owners

Apache Corp.

MAY 1 5 2013

Permian Land Dept.

RE: Request for Approval Surface Commingling and Allocation by Well Test White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations) Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations) Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations) <u>Township 20 South, Range 38 East;</u> Section 2: NW¼ Lea County, New Mexico

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Sincerely, APACHE CORPORATION Marille Hanon

Michelle Hanson Landman (432) 818-1190 fax <u>Michelle.hanson@apachecorp.com</u>

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Company Susan Famb Inflith Title: Tan 2013 Date:

SUSAN LAMB GRIFFITH 1510 BELMONT ST JACKSON, MS 39202-/20/

Working and Royalty Interest Owners (See attached list)

RE: Request for Approval

Surface Commingling and Allocation by Well Test White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations) Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations) Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations) <u>Township 20 South, Range 38 East;</u> Section 2: NW¼ Lea County, New Mexico

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Investments VI Compa By: CED Title: Date: 4-23-13

Working and Royalty Interest Owners

Apache Corp.

MAY 1 5 2013 Permian Land Dept.

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Sincerely, APACHE CORPORATION anout elle

Michelle Hanson Landman (432) 818-1190 fax Michelle.hanson@apachecorp.com

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Company: Thomas Welder Tuckn By: Ly Supar Lamb Inflitt, Agent + AIF Title: Date: 9 May 2013 See en clased pawer of attorney Date:

THOMAS WELDON TUCKER c/o SUSAN LAMB GRIFFITH 1510 BELMONT ST JACKSON, MS 39202 -1201

Ezeanyim, Richard, EMNRD

| From: | Hanson, Michelle < Michelle. Hanson@apachecorp.com> |
|----------|---|
| Sent: | Tuesday, October 15, 2013 3:58 PM |
| То: | Ezeanyim, Richard, EMNRD |
| Subject: | Pinot #1 well tests |

| | Date | Well Test Oil Production | Well Test Gas Production | Well Test Water Production |
|-----------------------|------------|--------------------------------|--------------------------------|----------------------------------|
| PINOT #1 (ABO) | 09/04/2013 | 0 | 2.00 | 151 |
| PINOT #1 (ABO) | 09/09/2013 | 114 | 68 | 15 |
| PINOT #1 (ABO) | 09/10/2013 | 70 | 70 | 10 |
| PINOT #1 (ABO) | 09/11/2013 | 66 | 63 | 5 |
| PINOT #1 (ABO) | 09/12/2013 | 38 | 61 | 7 |
| PINOT #1 (ABO) | 09/13/2013 | 61 | 59 | 5 |
| <u>PINOT #1 (ABO)</u> | 09/14/2013 | 53 | 58 | 5 |
| PINOT #1 (ABO) | 09/15/2013 | 56 | 57 | 5 |
| PINOT #1 (ABO) | 09/16/2013 | 61 | 56 | 0 |
| PINOT #1 (ABO) | 09/17/2013 | 61 | 56 | 2.00 |
| PINOT #1 (ABO) | 09/29/2013 | 55 | 57 | 10 |

I do not have any tests for the Pinot #2 or White Owl #2 wells as they are currently shut-in waiting for approval to surface commingle. Please let me know if you need anything else!

Thank you,

Michelle Hanson Landman Apache Corporation 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705 (432) 818-1093 direct (432) 818-1190 fax michelle.hanson@apachecorp.com