

DATE IN 09/13/13	SUSPENSE	ENGINEER DB	LOGGED IN 09/16/13	TYPE PLC	APP NO. PPAG1325958644
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



PLC-384

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

APACHE CORP.
 (3 wells in appl.)
 30-025-41081
 Pinot #1
 30-025-41082
 Pinot #2
 30-025-40290
 White Owl #2

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

REESA HOLLAND FISHER
 Print or Type Name

Reesa Fisher
 Signature

SR STAFF REG TECH
 Title

9/10/2013
 Date

PINOT / WHITE OWL WELLS

Reesa.Holland@apachecorp.com
 e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Apache Corporation
OPERATOR ADDRESS: 303 Veterans Airpark Lane Midland TX 79705 PINOT / WHITE OWL LEASES
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☒ Fee ☐ State ☐ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☐ Yes ☐ No N/A

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
House; Blinbry (33230)	36.0				New
House; Tubb (78760)	36.0				Wells
House; Drinkard (33250)	36.0				Prod Tests
House; Abo (33210)	38.5				Attached

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☐ Metering ☒ Other (Specify) WELL TESTS
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Reesa Fisher TITLE: Sr Staff Regulatory Tech DATE: 9/10/2013

TYPE OR PRINT NAME REESA HOLLAND FISHER TELEPHONE NO.: 432-818-1062

E-MAIL ADDRESS: Reesa.Holland@apachecorp.com

PINOT & WHITE OWL POOL/LEASE COMMINGLE

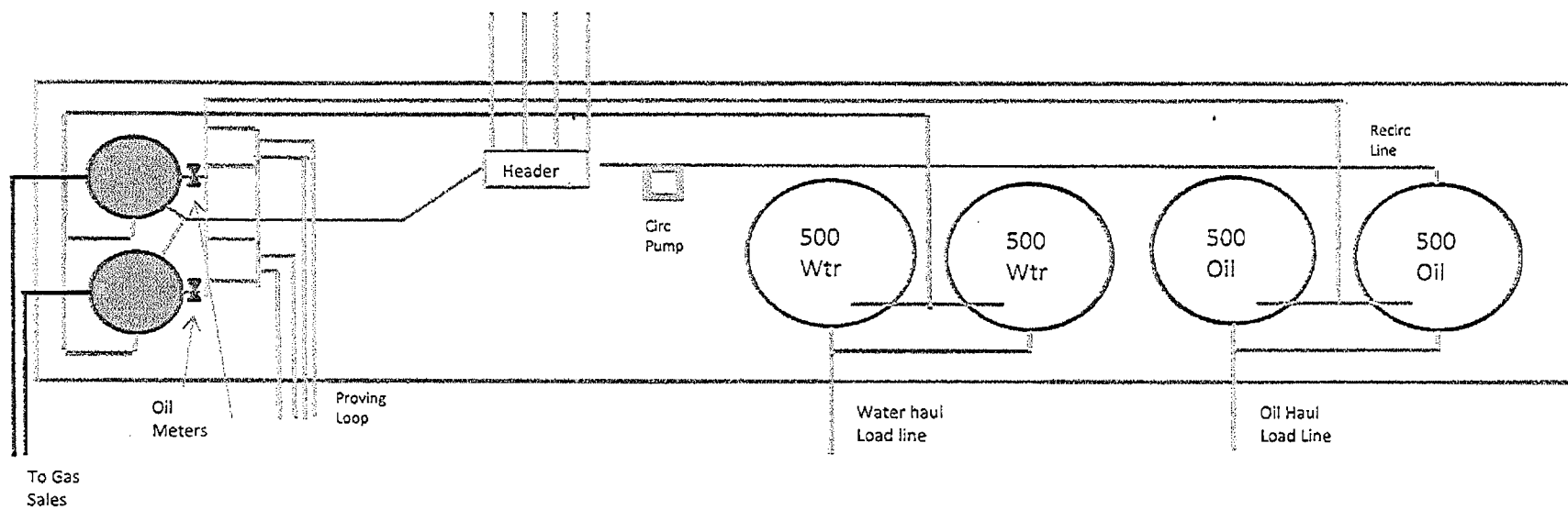
Pinot #1	30-025-41081	C-2-20S-38E	330' FNL & 2310' FWL	Bliebry/Tubb/Drinkard (DHC later) Abo currently producing
Pinot #2	30-025-41082	E-2-20S-38E	1850' FNL & 990' FWL	Bliebry/Tubb/Drinkard
White Owl #2	30-025-40290	D-2-20S-38E	475' FNL & 1075' FWL	Bliebry/Tubb/Drinkard

(NOTE: Upon interest owner approval, Apache plans to decommission the current White Owl #1 battery and request approval to also tie this well into new battery.)

White Owl #1	30-025-36689	D-2-20S-38E	582' FNL & 330' FWL	Bliebry/Tubb/Drinkard/Abo
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	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V			
1					Current Month-To-Date				Current Day				Previous Day												
2	REGION	DISTRICT	FIELD	COMPLETION	Gas (MCF)	Oil (BBLS)	Wat (BBLS)	DT Reason	Description	FT	Choke	Gas (MCF)	Oil (BBLS)	Wat (BBLS)	DT Reason	Description	FT	Choke	Gas (MCF)	Oil (BBLS)	Wat (BBLS)	DT Reason	Description	FT	Choke
3	PERMIAN	EUNICE	HOUSE	PINOT #1 (ABO)	67	71	18	0		0	0	67	71	18	0		0	0	83	75	10				
4	PERMIAN	EUNICE	HOUSE	WHITE OWL #1 (ABO)	2	1	0	0		0	0	2	1	0	0		0	0	2	1	0				
5	PERMIAN	EUNICE	HOUSE	WHITE OWL #1 (BLINEBRY)	4	0	1	0		0	0	4	0	1	0		0	0	4	0	3				
6	PERMIAN	EUNICE	HOUSE	WHITE OWL #1 (DRINKARD)	9	1	1	0		0	0	9	1	1	0		0	0	9	1	3				
7	PERMIAN	EUNICE	HOUSE	WHITE OWL #1 (TUBB)	5	0	1	0		0	0	5	0	1	0		0	0	5	0	1				
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BATTERY LOCATED @ PINOT #1 C-2-T20S-R38E

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone (505) 393-6161 Fax: (505) 393-0790

DISTRICT II
511 S. First St., Artesia, NM 88210
Phone (505) 749-1225 Fax: (505) 749-9790

DISTRICT III
1000 Rio Brazos Rd., Abo, NM 87410
Phone (505) 334-6170 Fax: (505) 334-6170

DISTRICT IV
1220 S. El. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3400 Fax: (505) 476-0400

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011

Submit one copy to appropriate
District Office

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-41081	Pool Code 33230	Pool Name Hause; Blinburg
Property Code 39779	Property Name PINOT	Well Number 1
GRID No. 873	Operator Name APACHE CORPORATION	Elevation 3576'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 3	2	20 S	38 E		330	NORTH	2310	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 39.77	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 4 N: 587409.6 E: 871350.1 NAD 27	LOT 3 N: 587401.6 E: 873992.2 NAD 27	LOT 2 N: 587401.6 E: 873992.2 NAD 27	LOT 1 N: 587644.1 E: 876833.4 NAD 27
<p>SURFACE LOCATION Lot - N 32°36'30.46" Long - W 103°07'13.31" NMSPCE - N 587220.0 E 914851.2 (NAD-83) Lot - N 32°36'30.05" Long - W 103°07'11.59" NMSPCE - N 587160.9 E 873669.4 (NAD-27)</p>			
<p>OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or released mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Vicki Brown 3/28/12 Signature Date Vicki Brown Printed Name vicki.brown@apachecorp.com Email Address</p>			
<p>SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief. Date Surveyed Signature of Professional Surveyor Certificate No. Gary L. Jones 7977 BASIN SURVEYS 28369</p>			

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240
Phone (505) 363-6161 Fax: (505) 363-0720

DISTRICT II

811 S. First St., Artesia, NM 88210
Phone (505) 748-1263 Fax: (505) 748-0720

DISTRICT III

1000 Rio Branson Rd., Aztec, NM 87410
Phone (505) 324-8176 Fax: (505) 324-8170

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 470-3400 Fax: (505) 470-3403State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-41081	Pool Code 78760	Pool Name Hause; Jubb
Property Code 39779	Property Name PINOT	Well Number 1
OGRID No. 873	Operator Name APACHE CORPORATION	Elevation 3576'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 3	2	20 S	38 E		330	NORTH	2310	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 39.77	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>LOT 4 N: 687489.5 E: 871358.1 NAD 27</p> <p>2310'</p> <p>LOT 3</p> <p>330'</p> <p>LOT 2 N: 687491.5 E: 873990.2 NAD 27</p> <p>LOT 1 N: 687544.1 E: 878633.4 NAD 27</p> <p>SURFACE LOCATION Lat - N 32°36'30.46" Long - W 103°07'13.31" NAD83 NADSPCE - N 587220.0 E 914851.2 (NAD-83) Lat - N 32°36'30.05" Long - W 103°07'11.59" NADSPCE - N 587160.9 E 873669.4 (NAD-27)</p> <p>N: 582242.1 E: 874050.4 NAD 27</p> <p>N: 582273.7 E: 876696.8 NAD 27</p>	<p>OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Vicki Brown</i> 3/28/13 Signature Date Vicki Brown Printed Name vicki.brown@apachecorp.com Email Address</p> <p>SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>MARCH 22, 2013 Date Surveyed Signature & Seal of Professional Surveyor 7977 Certificate No. Gary L. Jones 7977 BASIN SURVEYS 28369</p>
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APR 03 2013

DISTRICT I
1820 N. French Dr., Hobbs, NM 88240
Phone (505) 393-6181 Fax: (505) 393-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (505) 748-1525 Fax: (505) 748-0790

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 354-6176 Fax: (505) 354-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3469 Fax: (505) 476-3468

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011

Submit one copy to appropriate
District Office

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-015-41081	Pool Code 33250	Pool Name Houma; Drinkard
Property Code 39779	Property Name PINOT	Well Number 1
OGRID No. 873	Operator Name APACHE CORPORATION	Elevation 3576'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
(c) LOT 3	2	20 S	38 E		330	NORTH	2310	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 39.77		Joint or Infill		Consolidation Code		Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 4 N: 687489.5 E: 871355.1 NAD 27	LOT 3 N: 687489.5 E: 871355.1 NAD 27	LOT 2 N: 687489.5 E: 873298.2 NAD 27	LOT 1 N: 687544.1 E: 875633.4 NAD 27
SURFACE LOCATION Lot - N 32°36'30.46" Long - W 103°07'13.31" NWSPCE- N 587220.0 E 914851.2 (NAD-83) Lot - N 32°36'30.05" Long - W 103°07'11.39" NWSPCE- N 587160.9 E 873869.4 (NAD-27)			
OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. M. Brown 3/28/13 Signature Date Vicki Brown Printed Name vicki.brown@apachecorp.com Email Address			
SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief. Date Surveyed Signature of Professional Surveyor 7977 Certificate No. Gary L. Jones 7977 BASIN SURVEYS 28369			

HOBBS OCD

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone (505) 393-6161 Fax: (505) 393-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (505) 748-1283 Fax: (505) 748-9720

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3480 Fax: (505) 476-3482

State of New Mexico
Energy, Minerals and Natural Resources Department
APR 29 2013

Form C-102
Revised August 1, 2011

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
RECEIVED Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☒ AMENDED REPORT

API Number 30-025-41081	Pool Code	Pool Name <i>House: Abo</i>
Property Code 39179	Property Name PINOT	Well Number 1
OGRD No. 873	Operator Name APACHE CORPORATION	Elevation 3576'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 3	2	20 S	38 E		330	NORTH	2310	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 39.77	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>LOT 4 N: 587469.5 E: 871356.1 NAD 27</p> <p>2310'</p> <p>LOT 3</p> <p>330'</p> <p>LOT 2 N: 587491.5 E: 873966.2 NAD 27</p> <p>LOT 1 N: 587544.1 E: 875033.4 NAD 27</p> <p>SURFACE LOCATION Lot - N 32°36'30.46" Long - W 103°07'13.31" NMSPCE- N 587220.0 E 914851.2 (NAD-83) Lot - N 32°36'30.05" Long - W 103°07'11.59" NMSPCE- N 587160.9 E 873669.4 (NAD-27)</p> <p>N: 582242.1 E: 874059.4 NAD 27</p> <p>N: 582273.7 E: 875666.8 NAD 27</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Vicki Brown</i> 4/24/13 Signature Date Vicki Brown Printed Name vicki.brown@apachecorp.com Email Address</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p>MARCH 22 2013 Date Surveyed Signature & Seal of Professional Surveyor 7877 Certificate No. Gary L. Jones 7977 BASIN SURVEYS 28369</p>
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APR 29 2013

DISTRICT I
1025 N. French Dr., Hobbs, NM 88240
Phone (505) 395-6161 Fax: (505) 395-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (505) 748-1200 Fax: (505) 748-9750

DISTRICT III
1000 Rio Bravo Rd., Aztec, NM 87410
Phone (505) 334-5170 Fax: (505) 334-5170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 470-3400 Fax: (505) 470-3400

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011

Submit one copy to appropriate
District Office

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-41082	Pool Code 33230	Pool Name House; Blinberry
Property Code 39779	Property Name PINOT	Well Number 2
GRID No. 879	Operator Name APACHE CORPORATION	Elevation 3571'

Surface Location

UL or lot No.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
E	2	20 S	38 E		1850	NORTH	990	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40		Joint or Infill		Consolidation Code		Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 4 N: 567480.5 E: 971306.1 NAD 27	LOT 3 N: 587491.5 E: 973096.2 NAD 27	LOT 2	LOT 1 N: 587644.1 E: 970933.4 NAD 27
<p>SURFACE LOCATION</p> <p>Lot - N 32°36'15.67" Long - W 103°07'28.72" NMSPCE - N 585710.1 E 913548.6 (NAD-83)</p> <p>Lot - N 32°36'15.28" Long - W 103°07'27.00" NMSPCE - N 585651.0 E 872367.7 (NAD-27)</p>			
<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or is a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Vicki Brown</i> 3/26/13 Signature Date Vicki Brown Printed Name vicki.brown@apachecorp.com Email Address</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Professional Surveyor Date Surveyed Signature Certificate No. Gary L. Jones 7977 BASIN SURVEYS 28244</p>			

APR 03 2013

DISTRICT I

1825 N. French Dr., Hobbs, NM 88240
Phone (505) 523-8181 Fax (505) 345-0730

DISTRICT II

911 S. First St., Artesia, NM 88210
Phone (505) 748-1225 Fax (505) 748-0720

DISTRICT III

1000 Rio Brazos Rd., Artesia, NM 87410
Phone (505) 334-0178 Fax (505) 334-0170

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-5460 Fax (505) 476-5464

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-41082	Pool Code 78760	Pool Name Nouse, Subb
Property Code 39779	Property Name PINOT	Well Number 2
OCRID No. 873	Operator Name APACHE CORPORATION	Elevation 3571'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	2	20 S	38 E		1850	NORTH	990	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 4 N: 587499.5 E: 871358.1 NAD 27	LOT 3 N: 587491.5 E: 873890.2 NAD 27	LOT 2	LOT 1 N: 587544.1 E: 876833.4 NAD 27	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature Vicki Brown Date 3/24/13 Printed Name Vicki Brown Email Address vicki.brown@apachecorp.com
SURFACE LOCATION Lat - N 32°36'15.67" Long - W 103°07'28.72" NAD83 - N 585710.1 E 913549.6 (NAD-83) Lat - N 32°36'15.26" Long - W 103°07'27.00" NAD83 - N 585651.0 E 872367.7 (NAD-27)				SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief. Date Surveyed FEBRUARY 14, 2013 Signature & Seal of Professional Surveyor Certificate No. Gary L. Jones 7977 BASIN SURVEYS 28244

DISTRICT I
1626 N. French Dr., Hobbs, NM 88240
Phone (505) 382-6101 Fax (505) 391-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (505) 748-1283 Fax (505) 748-0723

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410
Phone (505) 534-6178 Fax (505) 534-6179

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3409 Fax (505) 476-3402

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-41082	Pool Code 33250	Pool Name Hesse; Drinkard
Property Code 39779	Property Name PINOT	Well Number 2
OGRID No. 873	Operator Name APACHE CORPORATION	Elevation 3571'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	2	20 S	38 E		1850	NORTH	990	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 4 N: 587498.5 E: 871356.1 NAD 27	LOT 3 N: 587491.3 E: 873898.2 NAD 27	LOT 2	LOT 1 N: 587544.1 E: 870833.4 NAD 27	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <i>Vicki Brown</i> Date: 3/26/13 Printed Name: Vicki Brown Email Address: vicki.brown@apachecorp.com
SURFACE LOCATION Lat - N 32°36'15.67" Long - W 103°07'28.72" NAD 83 NAD 27 Lat - N 32°36'15.26" Long - W 103°07'27.00" NAD 83 NAD 27				SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date Surveyed: FEBRUARY 14, 2013 Signature & Seal of Professional Surveyor: <i>[Signature]</i> Certificate No. Gary L. Jones 7977 BASIN SURVEYS 28244

DISTRICT I
1825 N. French Dr., Hobbs, NM 88240
Phone (505) 395-6161 Fax: (505) 395-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (505) 748-1283 Fax: (505) 748-0720

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 834-6178 Fax: (505) 834-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-8480 Fax: (505) 476-3462

HOBBS OGD

MAR 04 2013

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011

Submit one copy to appropriate
District Office

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number 30-025-40290	Pool Code 33230	Pool Name <i>Hanna; Skinnybug</i>
Property Code 303233	Property Name WHITE OWL	Well Number 2
GRID No. 873	Operator Name APACHE CORPORATION	Elevation 3575'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 4	2	20 S	38 E		475	NORTH	1075	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 39.13	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>LOT 4 N: 587489.5 E: 871358.1 NAD 27</p> <p>1075'</p> <p>475'</p> <p>SURFACE LOCATION Lot - N 32°36'29.27" Long - W 103°07'27.72" NMSPEC- N 587086.0 E 913619.9 (NAD-83) Lot - N 32°36'28.86" Long - W 103°07'26.00" NMSPEC- N 587026.9 E 872438.1 (NAD-27)</p>	<p>LOT 3 N: 587491.6 E: 873988.2 NAD 27</p>	<p>LOT 2</p>	<p>LOT 1 N: 587544.4 E: 070613.4 NAD 27</p>	<p>OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Vicki Brown</i> 3/4/13 Signature Date Vicki Brown Printed Name <i>vicki.brown@apachecorp.com</i> Email Address</p> <p>SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p>FEBRUARY JONES 2013 Date Surveyed Signature Professional Surveyor 7977 Certificate No. Gory L. Jones 7977 BASIN SURVEYS 28243</p>
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HOBBS OCD

DISTRICT I

1085 N. French Dr., Hobbs, NM 88240
Phone (505) 393-6161 Fax (505) 393-0720

DISTRICT II

811 S. First St., Artesia, NM 88210
Phone (505) 748-1283 Fax (505) 748-9720

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-8176 Fax (505) 334-8170

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87506
Phone (505) 496-9480 Fax (505) 496-9482

MAR 04 2013

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

RECEIVED OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number 30-025-40290	Pool Code 78760	Pool Name House; Subb
Property Code 303233	Property Name WHITE OWL	Well Number 2
OGRID No. 873	Operator Name APACHE CORPORATION	Elevation 3575'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 4	2	20 S	38 E		475	NORTH	1075	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 39.73	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 4 N: 587489.5 E: 871358.1 NAD 27 475' 1075' SL	LOT 3 N: 587481.8 E: 873986.2 NAD 27	LOT 2	LOT 1 N: 587544.1 E: 875833.4 NAD 27	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Vicki Brown 3/4/13 Signature Date Vicki Brown Printed Name vicki.brown@apachecorp.com Email Address
SURFACE LOCATION Lat - N 32°36'29.27" Long - W 103°07'27.72" NMSPC - N 587086.0 E 913619.9 (NAD-83) Lat - N 32°36'28.86" Long - W 103°07'26.00" NMSPC - N 587028.9 E 872438.1 (NAD-27)				
SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. FEBRUARY JONES 2013 Date Surveyed NEW MEXICO Signature Seal of Professional Surveyor 7977 Certificate No. Gary L. Jones 7977 28243 BASIN SURVEYS				

HOBBS OGD

MAR 04 2013

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone (505) 392-6101 Fax: (505) 392-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (505) 748-1803 Fax: (505) 748-9720

DISTRICT III
1000 Rio Bravo Rd., Artec, NM 87410
Phone (505) 334-5178 Fax: (505) 334-5170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3450 Fax: (505) 476-3452

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to appropriate
District Office

RECEIVED

CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number 30-025-40290	Pool Code 33250	Pool Name <i>House; Brunkart</i>
Property Code 303233	Property Name WHITE OWL	Well Number 2
OGRID No. 873	Operator Name APACHE CORPORATION	Elevation 3575'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 4	2	20 S	38 E		475	NORTH	1075	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 39.73	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>LOT 4 N: 587489.5 E: 871358.1 NAD 27</p> <p>LOT 3 N: 587491.5 E: 873908.2 NAD 27</p> <p>LOT 2</p> <p>LOT 1 N: 587544.1 E: 878933.4 NAD 27</p> <p>SURFACE LOCATION Lat - N 32°36'29.27" Long - W 103°07'27.72" NMSPC - N 587085.0 E 913619.9 (NAD-83) Lat - N 32°36'28.86" Long - W 103°07'26.00" NMSPC - N 587026.9 E 872438.1 (NAD-27)</p>	<p>OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Vicki Brown</i> 3/4/13 Signature Date <i>Vicki Brown</i> Printed Name <i>vicki.brown@apachecorp.com</i> Email Address</p>	
<p>SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>FEBRUARY JONES 2013 Date Surveyed Signature Seal of Professional Surveyor 7977 Certification No. Gary L. Jones 7977 BASIN SURVEYS 28243</p>		

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
2220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

HOBBS OGD

AUG 19 2013

RECEIVED

WELL API NO. 30-025-41081
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Pinot
8. Well Number 001
9. OGRID Number 873
10. Pool name or Wildcat House; Blinebry/House; Tubb/House; Drinkard
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3576' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other:

2. Name of Operator
Apache Corporation

3. Address of Operator
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705

4. Well Location
Unit Letter C : 330 feet from the North line and 2310 feet from the West line
Section 2 Township 20S Range 38E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☒

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache would like to DHC the following pools:

R-11363

Pool Names:

House; Blinebry 33230
House; Tubb 78760
House; Drinkard 33250

Perforations:

Blinebry 6102'-6529'
Tubb 6740'-6778'
Drinkard 6980'-7096'

The allocation method will be as follows based on offset production. (See attached application for exception to Rule 303-C.)

	OIL	GAS	WATER
Blinebry	20%	23%	39%
Tubb	13%	26%	19%
Drinkard	67%	51%	42%

DHC-HOB-521

Downhole commingling will not reduce the value of these pools. Ownership is the same for each of these pools.

Spud Date: 07/27/2013

Rig Release Date: 08/07/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Fisher TITLE Sr Staff Reg Tech DATE 08/16/2013

Type or print name Reesa Holland Fisher E-mail address: Reesa.Holland@apachecorp.com PHONE: 432/818-1062
For State Use Only

APPROVED BY [Signature] TITLE Dist Mgr DATE 8-21-2013
Conditions of Approval (if any):

AUG 21 2013

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD State of New Mexico
Energy, Minerals and Natural Resources
AUG 23 2013
RECEIVED
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other:		WELL API NO. 30-025-40290
2. Name of Operator Apache Corporation		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>D</u> : <u>475</u> feet from the North line and <u>1075</u> feet from the West line Section <u>2</u> Township <u>20S</u> Range <u>38E</u> NMPM County <u>Lea</u>		7. Lease Name or Unit Agreement Name White Owl (303233)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3574' GL		8. Well Number 002
		9. OGRID Number 873
		10. Pool name or Wildcat House; Blinebry/House; Tubb/House; Drinkard

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input checked="" type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache would like to DHC the following pools:

DHC-HOB-522

Pool Names:	Estimated Perforations:
House; Blinebry 33230	Blinebry 6102'-6529'
House; Tubb 78760	Tubb 6740'-6778'
House; Drinkard 33250	Drinkard 6980'-7096'

The allocation method will be as follows based on offset production. (See attached application for exception to Rule 303-C.)

	OIL	GAS	WATER
Blinebry	18%	21%	36%
Tubb	12%	26%	18%
Drinkard	70%	53%	46%

Downhole commingling will not reduce the value of these pools. Ownership is the same for each of these pools.

Spud Date: 08/09/2013

Rig Release Date: 08/18/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Fisher TITLE Sr. Staff Reg Tech DATE 08/19/2013

Type or print name Reesa Holland Fisher E-mail address: Reesa.Holland@apachecorp.com PHONE: 432/818-1062

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE AUG 28 2013
Conditions of Approval (if any):

AUG 28 2013

April 16, 2013

Working and Royalty Interest Owners

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Township 20 South, Range 38 East;
Section 2: NW¼
Lea County, New Mexico

Dear Interest Owners,

Apache Corporation ("Apache") hereby requests your approval to surface commingle production from the proposed White Owl #2 well (API No. 30-025-40290), to be located in the NW¼NW¼ (Lot 4), the proposed Pinot #1 well (API No. 30-025-41081), to be located in the NE¼NW¼ (Lot 3), and the proposed Pinot #2 well (API No. 30-025-41082), to be located in the SW¼NW¼ (Lot 3), all in Section 2, Township 20 South, Range 38 East, Lea County, New Mexico and further allocate production from said wells by monthly well test. Apache further requests your approval to surface commingle production from any future well(s) drilled by Apache, or its successors and assigns, and located in the NW¼ of Section 2, and allocate production to each well using monthly well tests.

Please be aware that the interest ownership for the White Owl Lease (being the NW¼NW¼) differs from the Pinot Lease (being the NE¼NW¼ and S½NW¼) and, therefore, in order to commingle production from each well at the surface and account for each well's production in the manner proposed above, Apache must first obtain approval from the affected interest owners.

Apache believes that commingling will not decrease the value of production from each well. Additionally, Apache believes commingling will prevent waste and promote conservation by utilizing the same tank battery equipment for each well, thereby reducing the incremental investment capital that would otherwise be needed to build a separate facility for each well containing difference in ownership and, as a result, will extend the economic life of the wells and leases.

Please evidence your approval of Apache's proposal by executing below and returning one (1) copy to my attention using the enclosed prepaid envelope provided for your convenience. Should you have any questions, please do not hesitate to contact me at (432) 818-1093.

Apache Corp.

JUL 18 2013

Permian Land Dept.

Sincerely,
APACHE CORPORATION

Michelle Hanson

Michelle Hanson
Landman
(432) 818-1190 fax
Michelle.hanson@apachecorp.com

The undersigned hereby approves to surface commingle production from the White Owl #2, Pinot #1 and Pinot #2 wells, as well as any future wells that may be drilled, as provided for above, and further approves to account for each well's production in the manner set forth above, all subject to final approval by the New Mexico Oil Conservation Division.

Company: _____
By: *Judith Rittenhouse*
Title: _____
Date: *28 June 2013*

JUDITH RITTENHOUSE
2434 E CONTERRA STREET
MESA, AZ 85213-7706

April 16, 2013

Working and Royalty Interest Owners

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Township 20 South, Range 38 East;
Section 2: NW¼
Lea County, New Mexico

Apache Corp.
JUN 11 2013
Permian Land Dept.

Dear Interest Owners,

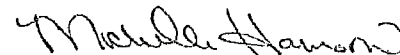
Apache Corporation ("Apache") hereby requests your approval to surface commingle production from the proposed White Owl #2 well (API No. 30-025-40290), to be located in the NW¼NW¼ (Lot 4), the proposed Pinot #1 well (API No. 30-025-41081), to be located in the NE¼NW¼ (Lot 3), and the proposed Pinot #2 well (API No. 30-025-41082), to be located in the SW¼NW¼ (Lot 3), all in Section 2, Township 20 South, Range 38 East, Lea County, New Mexico and further allocate production from said wells by monthly well test. Apache further requests your approval to surface commingle production from any future well(s) drilled by Apache, or its successors and assigns, and located in the NW¼ of Section 2, and allocate production to each well using monthly well tests.

Please be aware that the interest ownership for the White Owl Lease (being the NW¼NW¼) differs from the Pinot Lease (being the NE¼NW¼ and S¼NW¼) and, therefore, in order to commingle production from each well at the surface and account for each well's production in the manner proposed above, Apache must first obtain approval from the affected interest owners.

Apache believes that commingling will not decrease the value of production from each well. Additionally, Apache believes commingling will prevent waste and promote conservation by utilizing the same tank battery equipment for each well, thereby reducing the incremental investment capital that would otherwise be needed to build a separate facility for each well containing difference in ownership and, as a result, will extend the economic life of the wells and leases.

Please evidence your approval of Apache's proposal by executing below and returning one (1) copy to my attention using the enclosed prepaid envelope provided for your convenience. Should you have any questions, please do not hesitate to contact me at (432) 818-1093.

Sincerely,
APACHE CORPORATION



Michelle Hanson
Landman
(432) 818-1190 fax
Michelle.hanson@apachecorp.com

The undersigned hereby approves to surface commingle production from the White Owl #2, Pinot #1 and Pinot #2 wells, as well as any future wells that may be drilled, as provided for above, and further approves to account for each well's production in the manner set forth above, all subject to final approval by the New Mexico Oil Conservation Division.

Company: Estate of Payton V. Anderson
By: Janet Coeffler
Title: Succ. Ind. Exec
Date: 4/12/2013

PAYTON VICTOR ANDERSON ESTATE
EVELYN B ANDERSON, EXEC
PO BOX 132947
THE WOODLANDS, TX 77393

April 16, 2013

Working and Royalty Interest Owners

Apache Corp
MAY 29 2013
Permian L

RE: Request for Approval
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinbry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Township 20 South, Range 38 East;
Section 2: NW¼
Lea County, New Mexico

Dear Interest Owners,

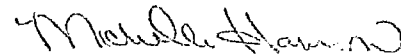
Apache Corporation ("Apache") hereby requests your approval to surface commingle production from the proposed White Owl #2 well (API No. 30-025-40290), to be located in the NW¼NW¼ (Lot 4), the proposed Pinot #1 well (API No. 30-025-41081), to be located in the NE¼NW¼ (Lot 3), and the proposed Pinot #2 well (API No. 30-025-41082), to be located in the SW¼NW¼ (Lot 3), all in Section 2, Township 20 South, Range 38 East, Lea County, New Mexico and further allocate production from said wells by monthly well test. Apache further requests your approval to surface commingle production from any future well(s) drilled by Apache, or its successors and assigns, and located in the NW¼ of Section 2, and allocate production to each well using monthly well tests.

Please be aware that the interest ownership for the White Owl Lease (being the NW¼NW¼) differs from the Pinot Lease (being the NE¼NW¼ and S¼NW¼) and, therefore, in order to commingle production from each well at the surface and account for each well's production in the manner proposed above, Apache must first obtain approval from the affected interest owners.

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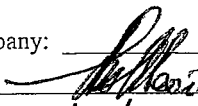
Please evidence your approval of Apache's proposal by executing below and returning one (1) copy to my attention using the enclosed prepaid envelope provided for your convenience. Should you have any questions, please do not hesitate to contact me at (432) 818-1093.

Sincerely,
APACHE CORPORATION



Michelle Hanson
Landman
(432) 818-1190 fax
Michelle.hanson@apachecorp.com

The undersigned hereby approves to surface commingle production from the White Owl #2, Pinot #1 and Pinot #2 wells, as well as any future wells that may be drilled, as provided for above, and further approves to account for each well's production in the manner set forth above, all subject to final approval by the New Mexico Oil Conservation Division.

Company: _____
By:  _____
Title: Individual _____
Date: May 21, 13 _____

MARK MEIER
PO BOX 1417
BREAUX BRIDGE, LA 70517

April 16, 2013

Apache Corp.
JUN 05 2013
Permian Land Dept.

Working and Royalty Interest Owners

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinbry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Township 20 South, Range 38 East;
Section 2: NW¼
Lea County, New Mexico

Dear Interest Owners,

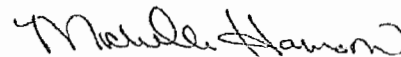
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Michelle.hanson@apachecorp.com

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Company: _____
By: Betty M Dreesen
Title: Trustee
Date: 5/30/13

BETTY M DREESSEN REVOC LIVING TRUST
BETTY M DREESSEN TRUSTEE
P O BOX 817
LOS ALTOS, CA 94022-0121

April 16, 2013

Working and Royalty Interest Owners

Apache Corp.
JUN 05 2013
Permian Land Dept.

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinbry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Township 20 South, Range 38 East;
Section 2: NW¼
Lea County, New Mexico

Dear Interest Owners,

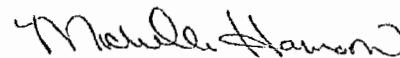
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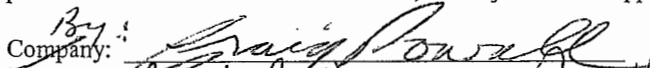
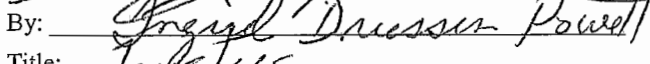
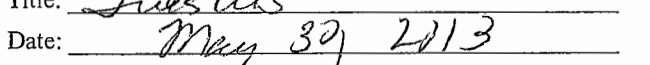


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APACHE CORPORATION



Michelle Hanson
Landman
(432) 818-1190 fax
Michelle.hanson@apachecorp.com

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By: 
Company: 
By: 
Title: 
Date: 

C & I POWELL REV LIV TR 6-78.
CRAIG C & INGRID DRESSER POWELL TTEES
PO BOX 416
LOS ALTOS, CA 94022

April 16, 2013

Apache Corp.
JUN 05 2013
Permian Land Dept.

Working and Royalty Interest Owners

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinbry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Township 20 South, Range 38 East;
Section 2: NW¼
Lea County, New Mexico

Dear Interest Owners,

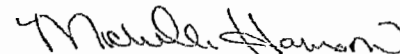
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Company:

By:

Title:

Date:

Ingrid Dreesen Powell
May 30, 2013

INGRID DREESSEN POWELL
PO BOX 416
LOS ALTOS, CA 94023

April 16, 2013

Working and Royalty Interest Owners

Apache Corp.
JUN 05 2013
Permian Land Dept.

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinbry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Township 20 South, Range 38 East;
Section 2: NW¼
Lea County, New Mexico

Dear Interest Owners,

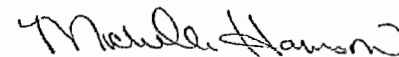
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Company: _____
By: Kenneth D Anderson
Title: _____
Date: _____

KENNETH D ANDERSON
PO BOX 300596
DENVER, CO 80203

April 16, 2013

Working and Royalty Interest Owners

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinbry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Township 20 South, Range 38 East;
Section 2: NW¼
Lea County, New Mexico

Dear Interest Owners,

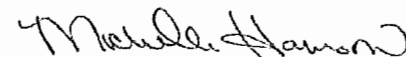
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(432) 818-1190 fax
Michelle.hanson@apachecorp.com

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Company: M & M FAMILIES TRUST
By: James L. Marr
Title: TRUSTEE
Date: 6-21-13

M&M FAMILIES TR U/T/A
JAMES L MARR, TRUSTEE
1308 SW 114TH
OKLAHOMA CITY, OK 73170

April 16, 2013

Apache Corp.

Working and Royalty Interest Owners

JUN 26 2013

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinbry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Township 20 South, Range 38 East:
Section 2: NW¼
Lea County, New Mexico

Permian Land Dept.

Dear Interest Owners,

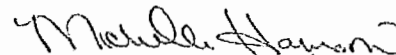
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APACHE CORPORATION



Michelle Hanson
Landman
(432) 818-1190 fax
Michelle.hanson@apachecorp.com

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Company: JOHN AUSTIN RITTENHOUSE TEST TR.

By: FLOYD M. MELTON, JR.

Title: TRUSTEE

Date: 6/20/13

JOHN AUSTIN RITTENHOUSE TEST TR
FLOYD M MELTON, SUCCESSOR TTEE
PO BOX 534
GREENWOOD, MS 38930

April 16, 2013

Apache Corp.

Working and Royalty Interest Owners

JUN 26 2013

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Township 20 South, Range 38 East;
Section 2: NW¼
Lea County, New Mexico

Permian Land Dept.

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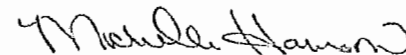
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Michelle Hanson
Landman
(432) 818-1190 fax
Michelle.hanson@apachecorp.com

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Company: HEIRS OR DEVISEES OF LOREN TYNER LAMB
By: Michelle Hanson
Title: OWNER CATHARINE LAMB SELLER
Date: 6/20/13

HEIRS OR DEVISEES OF LOREN TYNER LAMB
PO BOX 534
GREENWOOD, MS 38930

April 16, 2013

Working and Royalty Interest Owners

Apache Corp.

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
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Pinot #1 (New Drill - Blinbry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Township 20 South, Range 38 East;
Section 2: NW¼
Lea County, New Mexico

JUN 26 2013

Permian Land Dept.

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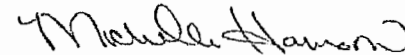
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Company: MOLLY CATHERINE LAMB
By: [Signature]
Title: MOLLY CATHERINE LAMB
Date: 6/20/13

MOLLY CATHERINE LAMB
FLOYD M MELTON JR, GUARDIAN
PO BOX 534
GREENWOOD, MS 38930

April 16, 2013

Working and Royalty Interest Owners

RE: Request for Approval
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Township 20 South, Range 38 East;
Section 2: NW¼
Lea County, New Mexico

Apache Corp.
MAY 23 2013
Permian Land Dept.

Dear Interest Owners,

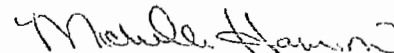
Apache Corporation ("Apache") hereby requests your approval to surface commingle production from the proposed White Owl #2 well (API No. 30-025-40290), to be located in the NW¼NW¼ (Lot 4), the proposed Pinot #1 well (API No. 30-025-41081), to be located in the NE¼NW¼ (Lot 3), and the proposed Pinot #2 well (API No. 30-025-41082), to be located in the SW¼NW¼ (Lot 3), all in Section 2, Township 20 South, Range 38 East, Lea County, New Mexico and further allocate production from said wells by monthly well test. Apache further requests your approval to surface commingle production from any future well(s) drilled by Apache, or its successors and assigns, and located in the NW¼ of Section 2, and allocate production to each well using monthly well tests.

Please be aware that the interest ownership for the White Owl Lease (being the NW¼NW¼) differs from the Pinot Lease (being the NE¼NW¼ and S¼NW¼) and, therefore, in order to commingle production from each well at the surface and account for each well's production in the manner proposed above, Apache must first obtain approval from the affected interest owners.

Apache believes that commingling will not decrease the value of production from each well. Additionally, Apache believes commingling will prevent waste and promote conservation by utilizing the same tank battery equipment for each well, thereby reducing the incremental investment capital that would otherwise be needed to build a separate facility for each well containing difference in ownership and, as a result, will extend the economic life of the wells and leases.

Please evidence your approval of Apache's proposal by executing below and returning one (1) copy to my attention using the enclosed prepaid envelope provided for your convenience. Should you have any questions, please do not hesitate to contact me at (432) 818-1093.

Sincerely,
APACHE CORPORATION



Michelle Hanson
Landman
(432) 818-1190 fax
Michelle.hanson@apachecorp.com

The undersigned hereby approves to surface commingle production from the White Owl #2, Pinot #1 and Pinot #2 wells, as well as any future wells that may be drilled, as provided for above, and further approves to account for each well's production in the manner set forth above, all subject to final approval by the New Mexico Oil Conservation Division.

Company: _____
By: _____
Title: Edward T Dreesen Jr
Date: 5-9-2013

EDWARD T DREESSEN JR
PO BOX 830
PALO CEDRO, CA 96073

April 16, 2013

Working and Royalty Interest Owners

(See attached list)

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinbry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Township 20 South, Range 38 East;
Section 2: NW¼
Lea County, New Mexico

Dear Interest Owners,

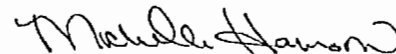
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Michelle.hanson@apachecorp.com

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Company: The Solent Zorro Energy Fund, L.P.
By: Kathryn S. MacAulie
Title: Kathryn S. MacAulie
Date: May 9, 2013
President

April 16, 2013

Working and Royalty Interest Owners

(See attached list)

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Township 20 South, Range 38 East;
Section 2: NW¼
Lea County, New Mexico

Dear Interest Owners,

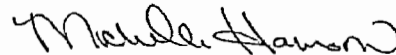
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(432) 818-1190 fax
Michelle.hanson@apachecorp.com

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Company: Anderson Baker Trust
By: [Signature]
Title: [Signature]
Date: 5/14/2013

April 16, 2013

Working and Royalty Interest Owners
(See attached list)

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinbry, Tubb, Drinkard and Abo formations)
☒ **Pinot #2** (New Drill - Blinbry, Tubb & Drinkard formations)
Township 20 South, Range 38 East;
Section 2: NW¼
Lea County, New Mexico

RECEIVED
APR 23 2013

Dear Interest Owners,

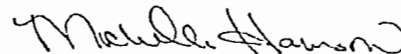
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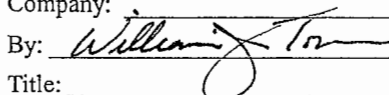
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Company:

By:

Title:

Date:



William J. Tom
Sr. Vice President, Engineering
TLW INVESTMENTS, L.L.C.

MAY 16 2013

Permian Land Dept.

April 16, 2013

Working and Royalty Interest Owners
(See attached list)

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
- **White Owl #2** (New Drill - Blinbry, Tubb & Drinkard formations)
- **Pinot #1** (New Drill - Blinbry, Tubb, Drinkard and Abo formations)
- **Pinot #2** (New Drill - Blinbry, Tubb & Drinkard formations)
Township 20 South, Range 38 East;
Section 2: NW¼
Lea County, New Mexico

Dear Interest Owners,

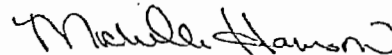
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APACHE CORPORATION



Michelle Hanson
Landman
(432) 818-1190 fax
Michelle.hanson@apachecorp.com

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Company: Max W. Collitt
By: [Signature]
Title: _____
Date: 4-29-13

Apache Corp.

MAY 09 2013

Petroleum Land Dept.

April 16, 2013

Working and Royalty Interest Owners
(See attached list)

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinbry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Township 20 South, Range 38 East;
Section 2: NW¼
Lea County, New Mexico

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Michelle Hanson

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Landman
(432) 818-1190 fax
Michelle.hanson@apachecorp.com

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Company: *MP*
By: John W. Pilkington, Jr.
Title: President
Date: 5/1/13

Muierfield Production Company

April 16, 2013

Working and Royalty Interest Owners

Apache Corp.

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Township 20 South, Range 38 East;
Section 2: NW¼
Lea County, New Mexico

MAY 20 2013

Permian Land Dept.

Dear Interest Owners,

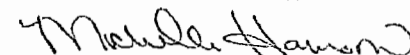
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Michelle.hanson@apachecorp.com

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Company: Karen Sue Anderson
By: Karen Sue Anderson
Title: Owner
Date: 5.9.13

KAREN S ANDERSON
PO BOX 1557
WIMBERLEY, TX 78676-1557

April 16, 2013

Working and Royalty Interest Owners

Apache Corp.

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinbry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Township 20 South, Range 38 East;
Section 2: NW¼
Lea County, New Mexico

MAY 20 2013

Permian Land Dept.

Dear Interest Owners,

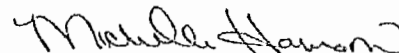
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Company:

By: 

Title: **OWNER**

Date: **5-8-2013**

ALTON C WHITE JR
3112 ABOVE STRATFORD PLACE
AUSTIN, TX 78746

April 16, 2013

Apache Corp.
MAY 20 2013
Permian Land Dept.

Working and Royalty Interest Owners

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinbry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Township 20 South, Range 38 East;
Section 2: NW $\frac{1}{4}$
Lea County, New Mexico

Dear Interest Owners,

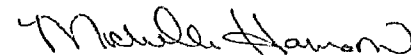
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Please be aware that the interest ownership for the White Owl Lease (being the NW $\frac{1}{4}$ NW $\frac{1}{4}$) differs from the Pinot Lease (being the NE $\frac{1}{4}$ NW $\frac{1}{4}$ and S $\frac{1}{2}$ NW $\frac{1}{4}$) and, therefore, in order to commingle production from each well at the surface and account for each well's production in the manner proposed above, Apache must first obtain approval from the affected interest owners.

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(432) 818-1190 fax
Michelle.hanson@apachecorp.com

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Company:

By:

Title:

Date:

April Elizabeth Tucker
5/13/13

APRIL ELIZABETH TUCKER
4308 S RIM CT
GILBERT, AZ 85297

April 16, 2013

Working and Royalty Interest Owners

Apache Corp.
MAY 20 2013
Permian Land Dept

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinbry, Tubb, Drinkard and Abo formations)
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Township 20 South, Range 38 East;
Section 2: NW¼
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Dear Interest Owners,

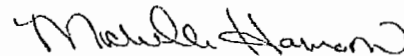
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Sincerely,
APACHE CORPORATION



Michelle Hanson
Landman
(432) 818-1190 fax
Michelle.hanson@apachecorp.com

The undersigned hereby approves to surface commingle production from the White Owl #2, Pinot #1 and Pinot #2 wells, as well as any future wells that may be drilled, as provided for above, and further approves to account for each well's production in the manner set forth above, all subject to final approval by the New Mexico Oil Conservation Division.

Company: — SELF —
By: Philip J. Pennington
Title: — SELF —
Date: MAY 10, 2013

PHILIP J PENNINGTON
9239 ROWAN LN
HOUSTON, TX 77036

Apache Corp.
MAY 15 2013
Permian Land Dept.

April 16, 2013

Working and Royalty Interest Owners

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinbry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Township 20 South, Range 38 East;
Section 2: NW¼
Lea County, New Mexico

Dear Interest Owners,

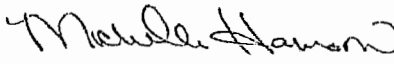
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(432) 818-1190 fax
Michelle.hanson@apachecorp.com

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Company: _____
By: Drew H. Beams
Title: Partner
Date: 5/9/13

BEAMS MINERALS COMPANY
4925 GREENVILLE AVE, STE 714
DALLAS, TX 75205-4084

April 16, 2013

Working and Royalty Interest Owners

Apache Corp.
MAY 15 2013
Permian Land Dept.

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinbry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Township 20 South, Range 38 East;
Section 2: NW¼
Lea County, New Mexico

Dear Interest Owners,

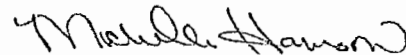
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(432) 818-1190 fax
Michelle.hanson@apachecorp.com

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Company: _____
By: James Koch
Title: _____
Date: 5/9/13

DOUGLAS C KOCH
PO BOX 540244
HOUSTON, TX 77254-0244

April 16, 2013

Working and Royalty Interest Owners

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinbry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Township 20 South, Range 38 East;
Section 2: NW¼
Lea County, New Mexico

Apache Corp.
MAY 15 2013
Permian Land Dept.

Dear Interest Owners,

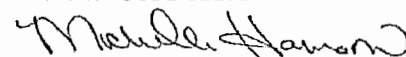
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Company: _____
By: WILLIAM E. WALKER II TRUSTEE
Title: W E Walker II
Date: 5/10/13

WILLIAM E WALKER LIVING TRUST
WILLIAM E WALKER, TRUSTEE
4894 W LONE MOUNTAIN RD #101
LAS VEGAS, NV 89130

April 16, 2013

Working and Royalty Interest Owners

Apache Corp.
MAY 15 2013
Permian Land Dept.

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Township 20 South, Range 38 East:
Section 2: NW¼
Lea County, New Mexico

Dear Interest Owners,

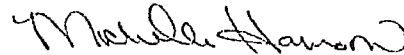
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(432) 818-1190 fax
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Company: Cecil Bond Kyte
By: [Signature]
Title: Owner
Date: 5-7-13

CECIL BOND KYTE
PO BOX 30864
SANTA BARBARA, CA 93130

Apache Corp.
MAY 15 2013
Permian Land Dept.

April 16, 2013

Working and Royalty Interest Owners

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Township 20 South, Range 38 East;
Section 2: NW¼
Lea County, New Mexico

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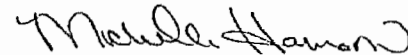
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APACHE CORPORATION



Michelle Hanson
Landman
(432) 818-1190 fax
Michelle.hanson@apachecorp.com

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Company: _____
By: Cecil P. Bordages II
Title: Self
Date: 5/9/13

CECIL BORDAGES II
213 REDBAY RD
ELGIN, SC 29045

Apache Corp.
MAY 15 2013
Permian Land Dept.

April 16, 2013

Working and Royalty Interest Owners

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Township 20 South, Range 38 East:
Section 2: NW¼
Lea County, New Mexico

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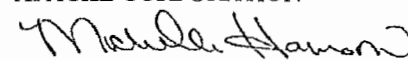
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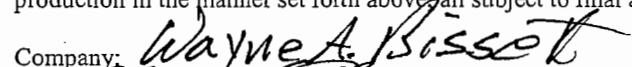
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Landman
(432) 818-1190 fax
Michelle.hanson@apachecorp.com

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Company: Wayne A. Bissett
By: 
Title: Owner
Date: 5-18-13

WAYNE A BISSETT
PO BOX 2101
MIDLAND, TX 79702-2101

Apache Corp.
MAY 15 2013
Permian Land Dept.

April 16, 2013

Working and Royalty Interest Owners

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinbry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Township 20 South, Range 38 East;
Section 2: NW¼
Lea County, New Mexico

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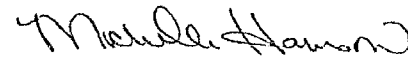
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(432) 818-1190 fax
Michelle.hanson@apachecorp.com

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Company: MAX W. COLL II
By: [Signature]
Title: OWNER
Date: 5-6-13

MAX COLL II
83 LA BARBERIA TRAIL
SANTA FE, NM 87505-9008

Apache Corp.
MAY 15 2013
Permian Land Dept.

April 16, 2013

Working and Royalty Interest Owners

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinbry, Tubb, Drinkard and Abo formations)
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Township 20 South, Range 38 East:
Section 2: NW¼
Lea County, New Mexico

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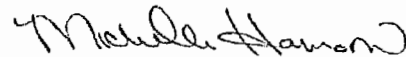
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(432) 818-1190 fax
Michelle.hanson@apachecorp.com

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Company: Charles H Coll
By: _____
Title: _____
Date: 5/7/13

CHARLES H COLL
P O BOX 1818
ROSWELL, NM 88202-1818

Apache Corp.
MAY 15 2013
Permian Land Dept.

April 16, 2013

Working and Royalty Interest Owners

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations)
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Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Township 20 South, Range 38 East;
Section 2: NW¼
Lea County, New Mexico

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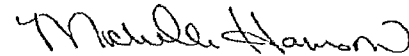
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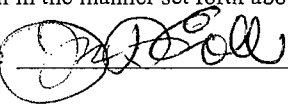
Please evidence your approval of Apache's proposal by executing below and returning one (1) copy to my attention using the enclosed prepaid envelope provided for your convenience. Should you have any questions, please do not hesitate to contact me at (432) 818-1093.

Sincerely,
APACHE CORPORATION



Michelle Hanson
Landman
(432) 818-1190 fax
Michelle.hanson@apachecorp.com

The undersigned hereby approves to surface commingle production from the White Owl #2, Pinot #1 and Pinot #2 wells, as well as any future wells that may be drilled, as provided for above, and further approves to account for each well's production in the manner set forth above, all subject to final approval by the New Mexico Oil Conservation Division.

Company: 
By: _____
Title: _____
Date: 5/7/13

JON F COLL
P O BOX 1818
ROSWELL, NM 88202-1818

Apache Corp.
MAY 15 2013
Permian Land Dept.

April 16, 2013

Working and Royalty Interest Owners

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Township 20 South, Range 38 East;
Section 2: NW $\frac{1}{4}$
Lea County, New Mexico

Dear Interest Owners,

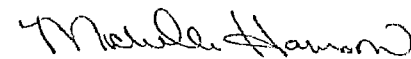
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Please be aware that the interest ownership for the White Owl Lease (being the NW $\frac{1}{4}$ NW $\frac{1}{4}$) differs from the Pinot Lease (being the NE $\frac{1}{4}$ NW $\frac{1}{4}$ and S $\frac{1}{2}$ NW $\frac{1}{4}$) and, therefore, in order to commingle production from each well at the surface and account for each well's production in the manner proposed above, Apache must first obtain approval from the affected interest owners.

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Sincerely,
APACHE CORPORATION



Michelle Hanson
Landman
(432) 818-1190 fax
Michelle.hanson@apachecorp.com

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Company: _____
By: _____
Title: _____
Date: 5/7/13

CLARKE C COLL
PO BOX 1818
ROSWELL, NM 88202-1818

Apache Corp.
MAY 15 2013
Permian Land Dept.

April 16, 2013

Working and Royalty Interest Owners

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinbry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Township 20 South, Range 38 East;
Section 2: NW¼
Lea County, New Mexico

Dear Interest Owners,

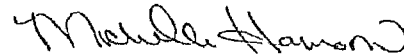
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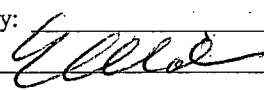
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APACHE CORPORATION



Michelle Hanson
Landman
(432) 818-1190 fax
Michelle.hanson@apachecorp.com

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Company: _____
By:  _____
Title: _____
Date: 5/7/13 _____

ERIC J COLL
PO BOX 1818
ROSWELL, NM 88202-1818

April 16, 2013

Working and Royalty Interest Owners

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinbry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Township 20 South, Range 38 East;
Section 2: NW¼
Lea County, New Mexico

Apache Corp.

MAY 15 2013

Permian Land Dept.

Dear Interest Owners,

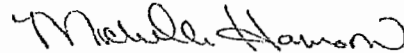
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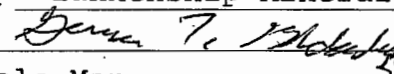
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Michelle.hanson@apachecorp.com

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Company: Blankenship Mineral Properties

By: 

Title: Sole Manager

Date: 5/9/2013

BLANKENSHIP MINERAL PROPERTIES LLC
6412 AVONDALE DRIVE, SUITE 400
OKAHOMA CITY, OK 73116

April 16, 2013

Apache Corp.

MAY 15 2013

Permian Land Dept.

Working and Royalty Interest Owners

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Township 20 South, Range 38 East;
Section 2: NW¼
Lea County, New Mexico

Dear Interest Owners,

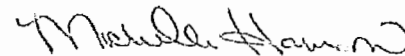
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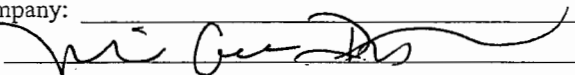
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Michelle Hanson
Landman
(432) 818-1190 fax
Michelle.hanson@apachecorp.com

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Company: _____
By:  _____
Title: _____
Date: 5-8-13

MELANIE COLL DETEMPLE
5653 TOBIAS AVE
VAN NUYS, CA 91411

April 16, 2013

Working and Royalty Interest Owners

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Township 20 South, Range 38 East;
Section 2: NW¼
Lea County, New Mexico

Apache Corp.

MAY 15 2013

Permian Land Dept.

Dear Interest Owners,

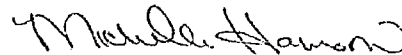
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(432) 818-1190 fax
Michelle.hanson@apachecorp.com

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Company: William C & Elaine Walker Family Tr
By: William C Walker
Title: Trustee
Date: May 7, 2013

WILLIAM C & ELAINE M WALKER FAM TR
WILLIAM C WALKER, TRUSTEE
2501 MUSEUM WAY, APT 810
FORT WORTH, TX 76107

April 16, 2013

Apache Corp.

Working and Royalty Interest Owners

MAY 15 2013

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinbry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Township 20 South, Range 38 East;
Section 2: NW¼
Lea County, New Mexico

Permian Land Dept.

Dear Interest Owners,

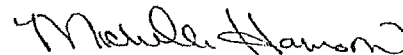
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Sincerely,
APACHE CORPORATION



Michelle Hanson
Landman
(432) 818-1190 fax
Michelle.hanson@apachecorp.com

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Company: _____
By: Lewis Weldon Beard
Title: _____
Date: 5/09/2013

LEWIS WELDON BEARD
1510 BELMONT STREET
JACKSON, MS 39202-1201

April 16, 2013

Working and Royalty Interest Owners

Apache Corp.

MAY 15 2013

Permian Land Dept.

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Township 20 South, Range 38 East;
Section 2: NW¼
Lea County, New Mexico

Dear Interest Owners,

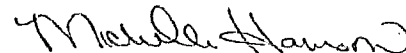
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(432) 818-1190 fax
Michelle.hanson@apachecorp.com

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Company: _____
By: Susan Lamb Griffith
Title: _____
Date: 9 May 2013

SUSAN LAMB GRIFFITH
1510 BELMONT ST
JACKSON, MS 39202-1201

April 16, 2013

Working and Royalty Interest Owners
(See attached list)

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinbry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinbry, Tubb & Drinkard formations)
Township 20 South, Range 38 East;
Section 2: NW¼
Lea County, New Mexico

Dear Interest Owners,

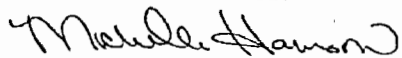
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Company: Overton Energy Investments VI, LLC
By: R. Carter Overton *NGD*
Title: CEO
Date: 4-23-13

Apache Corp.

April 16, 2013

MAY 15 2013

Working and Royalty Interest Owners

Permian Land Dept.

RE: **Request for Approval**
Surface Commingling and Allocation by Well Test
White Owl #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Pinot #1 (New Drill - Blinebry, Tubb, Drinkard and Abo formations)
Pinot #2 (New Drill - Blinebry, Tubb & Drinkard formations)
Township 20 South, Range 38 East;
Section 2: NW¼
Lea County, New Mexico

Dear Interest Owners,

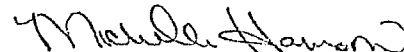
Apache Corporation ("Apache") hereby requests your approval to surface commingle production from the proposed White Owl #2 well (API No. 30-025-40290), to be located in the NW¼NW¼ (Lot 4), the proposed Pinot #1 well (API No. 30-025-41081), to be located in the NE¼NW¼ (Lot 3), and the proposed Pinot #2 well (API No. 30-025-41082), to be located in the SW¼NW¼ (Lot 3), all in Section 2, Township 20 South, Range 38 East, Lea County, New Mexico and further allocate production from said wells by monthly well test. Apache further requests your approval to surface commingle production from any future well(s) drilled by Apache, or its successors and assigns, and located in the NW¼ of Section 2, and allocate production to each well using monthly well tests.

Please be aware that the interest ownership for the White Owl Lease (being the NW¼NW¼) differs from the Pinot Lease (being the NE¼NW¼ and S¼NW¼) and, therefore, in order to commingle production from each well at the surface and account for each well's production in the manner proposed above, Apache must first obtain approval from the affected interest owners.

Apache believes that commingling will not decrease the value of production from each well. Additionally, Apache believes commingling will prevent waste and promote conservation by utilizing the same tank battery equipment for each well, thereby reducing the incremental investment capital that would otherwise be needed to build a separate facility for each well containing difference in ownership and, as a result, will extend the economic life of the wells and leases.

Please evidence your approval of Apache's proposal by executing below and returning one (1) copy to my attention using the enclosed prepaid envelope provided for your convenience. Should you have any questions, please do not hesitate to contact me at (432) 818-1093.

Sincerely,
APACHE CORPORATION



Michelle Hanson
Landman
(432) 818-1190 fax
Michelle.hanson@apachecorp.com

The undersigned hereby approves to surface commingle production from the White Owl #2, Pinot #1 and Pinot #2 wells, as well as any future wells that may be drilled, as provided for above, and further approves to account for each well's production in the manner set forth above, all subject to final approval by the New Mexico Oil Conservation Division.

Company: Thomas Weldon Tucker
By: Susan Lamb Griffith, Agent H&IF
Title: _____
Date: 9 May 2013
See enclosed power of attorney

THOMAS WELDON TUCKER
c/o SUSAN LAMB GRIFFITH
1510 BELMONT ST
JACKSON, MS 39202-1201

Ezeanyim, Richard, EMNRD

From: Hanson, Michelle <Michelle.Hanson@apachecorp.com>
Sent: Tuesday, October 15, 2013 3:58 PM
To: Ezeanyim, Richard, EMNRD
Subject: Pinot #1 well tests

	Date	Well Test Oil Production	Well Test Gas Production	Well Test Water Production
<u>PINOT #1 (ABO)</u>	09/04/2013	0	2.00	151
<u>PINOT #1 (ABO)</u>	09/09/2013	114	68	15
<u>PINOT #1 (ABO)</u>	09/10/2013	70	70	10
<u>PINOT #1 (ABO)</u>	09/11/2013	66	63	5
<u>PINOT #1 (ABO)</u>	09/12/2013	38	61	7
<u>PINOT #1 (ABO)</u>	09/13/2013	61	59	5
<u>PINOT #1 (ABO)</u>	09/14/2013	53	58	5
<u>PINOT #1 (ABO)</u>	09/15/2013	56	57	5
<u>PINOT #1 (ABO)</u>	09/16/2013	61	56	0
<u>PINOT #1 (ABO)</u>	09/17/2013	61	56	2.00
<u>PINOT #1 (ABO)</u>	09/29/2013	55	57	10

I do not have any tests for the Pinot #2 or White Owl #2 wells as they are currently shut-in waiting for approval to surface commingle. Please let me know if you need anything else!

Thank you,

Michelle Hanson

Landman

Apache Corporation

303 Veterans Airpark Lane, Suite 3000

Midland, TX 79705

(432) 818-1093 direct

(432) 818-1190 fax

michelle.hanson@apachecorp.com