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		tification and/or Con Bureau of Land Management -			
	[E]	r all of the above, Pro	oof of Notification or	Publication is A	Attached, and/or,
	[F] 🗌 Wa	aivers are Attached			

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Jason South Print or Type Name

<u>Landman</u> <u>Title</u> <u>Jason Cendurance resources IIC.</u> <u>Com</u> è-mail Address



October 16, 2013

Via Certified Mail Return Receipt Requested

Jami Bailey Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

Re: Application of Endurance Resources, LLC. for administrative approval of an unorthodox well location for its Telecaster 30 Federal #3H well in the Bone Springs Formation in Section 30, Township 23 South, Range 34 East, N.M.P.M., Lea County, New Mexico

Dear Ms. Bailey:

Endurance Resources, LLC. hereby seeks administrative approval for an unorthodox well location for its Telecaster 30 Federal #3H well located in Section 30, Township 23 South, Range 34 East, N.M.P.M., Lea County, New Mexico. The proposed well is to be drilled horizontally at a surface location of 330 feet from the North line & 1,980 feet from the East line and a bottom hole location of 330 feet from the South line & 1,980 feet from the East line. A 320 acre project area has been dedicated to this horizontal well comprised of the E/2 of Section 30.

Exhibit A is a land plat for Section 30 and surrounding sections that shows the proposed non-standard location of the Telecaster 30 Federal #3H well in relation to adjoining units and existing wells. This location is unorthodox because the formation under this acreage is governed by the Bell Lake Bone Spring Pool (Pool 5130) which provides for wells to be located no closer than 660 feet to the outer boundary of the spacing unit. The location of this well will be unorthodox because the entire completed interval will be closer than 660 feet to the boundary of the project area for engineering reasons, and is, therefore, unorthodox under the Division rules.

Exhibit B is the well location and acreage dedication plat (Form C-102), which shows that the proposed Telecaster Federal 30 #3H well encroaches on the spacing and proration unit to the North, Northwest, South and Southwest.

Exhibit C is the list of affected parties that the non-standard location encroaches. The proposed well encroaches upon the spacing and proration unit to the North and Northwest which affects Section 19.

203 WEST WALL SUITE 1000 MIDLAND, TEXAS 79701

PHONF: 432-242-4680 www.EnduranceResourcesLLC.com



Endurance Resources, LLC. and Devon Energy Production Company, L.P. own all of the working interest in Section 19 to the North while Devon Energy Production Company, L.P is the operator of the acreage in Section 19 to the Northwest. The proposed well also encroaches upon the spacing and proration unit to the South and Southwest which affects Section 31, where Kaiser-Francis Oil Company is the operator. A copy of this application and all enclosures have been sent to each of the identified affected parties at the address listed in Exhibit C.

Your attention to this application is appreciated.

Sincerely, Endurance Resources, LLC.

Jason South, CPL Landman

Enclosures

203 West Wall, Suffe 1000 Midland, Texas 79701

PHONE: 432-242-4680 www.EnduranceResourcesLLC.com

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Exhibit B

Dispict I 1625 N. French Dt., Hobbs, NM 58240 Phone: (575) 393-6161 Fax: (575) 393-0720 Dispict II

\$11 S. Firm St., Arnesse, NM 88210 Phone: (575) 748-1283 Fax. (575) 748-9720 District,III

1000 Rin Brazos Road, Artec. NM 87410

Phone, (505) 334-6178 Pax (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone, 15051 476-3460 Fax: (505) 176-3462

State of New Mexico Energy, Minerals & Natural Resources Department **OIL CONSERVATION DIVISION** 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate **District Office**

AMENDED REPORT

30-02	PLNumbe			¹ Pool Code	N AND ACR	EAGE DEDIC	Pool Na	AT me	-
30-02	20-1	11755		5130		ELC LAN	E; BONK	ESPRING	5
¹ Property (ode .				³ Property LECASTER 3	Name			"Well Number 3H
OGRID								* Elevation 3585.0	
					¹⁰ Surface	Location			
UL or lot no. B	Section 30	Township 23 S	Range 34 E	Lot Idn	Feet from the 330	North/South line NORTH	Feet from the 1980	East/West fine EAST	County LEA
		A	" Bo	ttom Ho	le Location I	f Different From	n Surface		
UL or let no. O	Section 30	Township 23 S	Range 34 E	Lot Idn	Feet from the 330	North/South line SOUTH	Feet from the 1980	East/West line EAST	County LEA
Dedicated Acres	¹³ Joint o	r InAll ⁴ C	onsolidation	Code ¹⁵ Or	rder No.		L		-1

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

N89'35'07"E	2581.77 FT	N89'36'05"E 26	40.78 FT		"OPERATOR CERTIFICATION
NW CORNER SEC. 30 LAT. = 32.2828605'N LONG. = 103.5175189'W NMSP EAST (FT) N = 467596.14 E = 793455.08 CO 20 21 4 21 22 23 24 24 25 71	N O CORNER SEC. 30 LAT. = 32.282875° N LONG. = 103.5091647° W NMSP EAST (FT) N = 467614.81 E = 796036.31 SURFACE LOCATION TELECASTER "30" FEDI ELEV. = 3585.0° LAT. = 32.2819493° N (MA LONG. = 103.5070255° W NMSP EAST (FT) N = 467289.47 E = 796699.98	5 U ERAL #3H		S00:31'44"E 2638.19 FT	I hereby certify that the information compatible herein is use and complete to the byte of my browledge and belief, and shat this organization valuer owns a working interest or unleased numeral interest in the land including the proposed bottom hale bacation or has a right to drill this well as this focation pursuant to a contener with an owner of ouch a mimeral or working interest, or to a volution pooling necessaries or a compulsory pooling order hermities entered in the drillow. The termities entered to the drillow of the termities Signature Date RALEE STACKSON Printed Name
W Q CORNER SEC. 30 LAT. = 32.2756104'N LONG. = 103.5175189'W NMSP EAST (FT) N = 464958.55 E = 793474.54 SW CORNER SEC. 30 LAT = 32.2683675'N LONG. = 103.5175237'W NMSP EAST (FT) N = 462323.59 E = 793493.08	NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NADB3). LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NADB3). BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE; EAST COORDINATES MODIFIED TO THE SURFACE. S O CORMER SEC. 30 LAT. = 32.2683522'N LONG. = 103.5091322'W NMSP EAST (FT) N = 462337.82 E = 796086.90		HOLE	S00731'44'E 2638 19 IT	KALE CENTRACE ASSOCIATION E-mail Address INSURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. JUNE 19, 2013 Date of Survey Signature and Senf of Pulsesionel Surveyor: Certificate Number: Distributes of ACAMILLO, PLS 12797 SURVEY NO. 1918

<u>Exhibit C</u>

Endurance Resources, LLC. NSL Application Telecaster 30 Fed #3H Well

Devon Energy Production Company, L.P. 333 West Sheridan Avenue Oklahoma City, OK 73102 Attn: Kathy Blick

Kaiser-Francis Oil Company 6733 South Yale Avenue Tulsa, OK 74136 Attn: Wayne Fields



October 16, 2013

Via Certified Mail Return Receipt Requested

TO AFFECTED PARTIES

Re: Application of Endurance Resources, LLC. for administrative approval of an unorthodox well location for its Telecaster 30 Federal #3H well in the Bone Springs Formation in Section 30, Township 23 South, Range 34 East, N.M.P.M., Lea County, New Mexico

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was sent via certified mail to the New Mexico Oil Conservation Division on October 16, 2013, by Endurance Resources, LLC., for an unorthodox well location for its Telecaster 30 Federal #3H well to be located in Section 30, Township 23 South, Range 34 East, N.M.P.M., Lea County, New Mexico. The proposed well is to be drilled horizontally at a surface location of 330 feet from the North line & 1,980 feet from the East line and a bottom hole located to this horizontal well comprised of the E/2 of Section 30.

As an owner of an interest that may be affected by the well, you may object to this application. Objections must be filed in writing within twenty days from this date at the Division's Santa Fe office, located at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. If no objection is received within this twenty-day period, this application for an unorthodox well location may be approved.

If you have any questions concerning this application, you may contact the undersigned by telephone at (432) 242-4683 or by email at jason@enduranceresourcesllc.com.

Sincerely yours, Endurance Resources, LLC.

Jason South, CPL Landman

203 WEST WALL SUITE 1000 MIDLAND, TEXAS 79701

PHONE: 432-242-4680 www.EnduranceResourcesLLC.com

Brooks, David K., EMNRD

From:	Brooks, David K., EMNRD
Sent:	Monday, November 18, 2013 6:08 PM
То:	jason@enduranceresourcesllc.com
Subject:	Telecaster 30 Fed. #3H; NSL Application

Good morning Mr. South

I have before me the referenced application.

You correctly note that this location encroaches toward the North, Northwest, South and Southwest, and you have accounted, in your list of parties to be noticed, for the owners of the units adjoining in those directions.

However, you fail to note that the location encroaches also toward the adjoining spacing units to the west, *i.e.*, those in the W/2 of Section 30, and you do not discuss the ownership of those units. Perhaps the ownership of the W/2 of Section 30 is identical to the E/2, but your application does not so state.

Please advise.

Sincerely David K. Brooks

Brooks, David K., EMNRD

From:	Jason South <jason@enduranceresourcesllc.com></jason@enduranceresourcesllc.com>
Sent:	Tuesday, November 19, 2013 7:19 AM
То:	Brooks, David K., EMNRD
Subject:	RE: Telecaster 30 Fed. #3H; NSL Application

Mr. Brooks,

I apologize for not including the ownership in the W/2 of Section 30. Endurance Resources, LLC owns 100% of the WI in <u>all</u> of Section 30 as to the Bone Spring Formation. Please let me know if you need me to provide you with any additional information. Thank you very much for all of your help and I apologize for leaving off the W/2 ownership. Hope you have a good one.

Thanks again,

Jason

Jason South, CPL Senior Landman Endurance Resources Work: (432) 242-4683 Cell: (432) 210-1368

From: Brooks, David K., EMNRD [mailto:david.brooks@state.nm.us] Sent: Monday, November 18, 2013 7:08 PM To: Jason South Subject: Telecaster 30 Fed. #3H; NSL Application

Good morning Mr. South

I have before me the referenced application.

You correctly note that this location encroaches toward the North, Northwest, South and Southwest, and you have accounted, in your list of parties to be noticed, for the owners of the units adjoining in those directions.

However, you fail to note that the location encroaches also toward the adjoining spacing units to the west, *i.e.*, those in the W/2 of Section 30, and you do not discuss the ownership of those units. Perhaps the ownership of the W/2 of Section 30 is identical to the E/2, but your application does not so state.

Please advise.

Sincerely David K. Brooks