

STAGE 2 REPORT

Date 11-19-13

Rice Environmental Consulting & Safety

P.O. Box 2948, Hobbs, NM 88241 Phone 575.393.2967

CERTIFIED MAIL RETURN RECEIPT NO. 7007 2560 0003 0323 8981

November 19th, 2013

Mr. Edward Hansen

New Mexico Energy, Minerals, & Natural Resources Oil Conservation Division, Environmental Bureau 1220 S. St. Francis Drive Santa Fe, New Mexico 87505

RECEIVED

NOV 20 2013

Cil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87505

RE: Termination Request Rice Operating Company – BD SWD System BD E-15 Release Site (AP-27): UL/D&E sec. 15 T22S R37E

Mr. Hansen:

RICE Operating Company (ROC) has retained Rice Environmental Consulting and Safety (RECS) to address potential environmental concerns at the above-referenced site in the BD Salt Water Disposal (SWD) system. ROC is the service provider (agent) for the BD SWD System and has no ownership of any portion of the pipeline, well, or facility. The system is owned by a consortium of oil producers, System Parties, who provide all operating capital on a percentage ownership/usage basis.

Background and Previous Work

The site is located approximately 2.5 miles south of Eunice, New Mexico at UL/D&E sec. 15 T22S R37E as shown on the Site Location Map and Geographical Location Map (Figure 1 and 2). Monitor well sampling at the site shows that groundwater is located at approximately 76 \pm feet.

On March 29th, 2000, a release was discovered on the pipeline adjacent to the E-15 junction box. A rupture occurred in the steel dresser sleeve releasing unknown amount of produced water. 300 barrels of produced water were recovered. NMOCD was notified on March 29th, 2000 and an initial C-141 was sent to NMOCD (Appendix A).

During March 2000, approximately 2,000 cubic yards of soil were excavated and transported off-site for disposal. The site was backfilled with clean soil and brought up to grade. Initial characterization of soil impacts was conducted at the site. In order to delineate the site, between January 22nd, 2001 and February 11th, 2005, six monitor wells, two recovery wells and six borings were installed at the site.

A Stage 1/Stage 2 Abatement Plan was requested by the NMOCD and was submitted on June 5th, 2001. The abatement plan requested addition soil borings and monitor wells at the site to complete vertical and horizontal delineation.

In January 2002, the release area was excavated to a depth of 35 ft bgs and a 140 ft x 160 ft clay liner was installed in the bottom of the excavation. Sidewall samples were collected and tested for chloride, TPH, and BTEX concentrations, resulting in low concentrations of each. A clay compaction test was performed and a 20-mil plastic liner was installed over the clay and brought up the sides of the excavation to the surface. The excavated soils were used to backfill the excavation up to a depth of 5 feet bgs. A second 140 ft x 160 ft, 20-mil liner was installed and the remainder of the excavation was backfilled with clean topsoil and contoured to the surrounding surface.

In September 2006, the NMOCD requested further expansion of the abatement plan to encompass a larger area. The amended Stage 1/Stage 2 plan was resubmitted in November 2006.

In 2005, a groundwater remediation system was installed at the site to address the chloride impacts to the groundwater and was discontinued in 2007 due to low volumes, silting, and equipment problems. Several of the silted or dry monitor wells were permanently abandoned (MW-5, MW-6 and RW-2). Since 2005, the four active monitor wells (MW-1 through MW-4) have been sampled on a quarterly basis. A work plan was submitted, and approved by NMOCD on February 17th, 2011, proposing to install three additional monitor wells to further delineate groundwater quality and to determine if groundwater exists throughout the entire site. In March 2011, three monitor wells MW-6R, MW-7 and MW-8 were installed.

A Project Status Report was submitted to the NMOCD on June 17th, 2011 with proposed replacement of MW-2 with a 4-inch recovery well. NMOCD approved the plan on August 22nd, 2011. MW-2 was plugged and replaced with a 4-inch well (MW-2R) in October 2011. Monitor well MW-2R has been sampled since January 2012.

In the Proposed Groundwater Remediation report submitted to the NMOCD on April 17th, 2012, ROC proposed to remove 335,104 gallons of chloride impacted groundwater from MW-2R. NMOCD approved the report on July 12th, 2012, and groundwater recovery began from MW-2R on June 28th, 2012.

A Soil Closure Request was sent to NMOCD on October 11th, 2012. The Soil Closure Request detailed the vadose zone activities conducted at the site. Since the abatement actions performed on the soil would prevent the migration of any residual constituents in the soil to groundwater, NMOCD approved the Soil Closure Request on October 11th, 2012.

On June 19th, 2013, ROC submitted a Groundwater Recovery Request to NMOCD. Groundwater recovery began from MW-2R on June 28th, 2012. A total of 1,332 bbls or 55,944 gallons of water had been recovered from the site. ROC has tried several types of pump, which have all failed due to the fine silt and clay and lack of underground water flow to recharge the well. Due to the inability to pump from the wells located on this site, ROC requested to remove the remaining volume of water, approximately 279,160 gallons, from the existing recovery systems located at BD O-23 vent and O-23-1 vent. This would equate to the total volume of 335,104 gallons. NMOCD approved this request on July 1st, 2013.

Beginning on June 24th, 2013, groundwater removal began at the BD O-23 vent and O-23-1 vent and continued pumping until November 7th, 2013 (Appendix B). During that time, the BD O-23 vent site extracted 2,870 barrels of groundwater, which equates to 120,540 gallons removed from the site. The BD O-23-1 vent site extracted 4,020 barrels of groundwater, which equates to 168,840 gallons removed from the site. Together the two sites extracted a total of 8,222 barrels, which equates to 345,324 gallons removed from the site.

ROC extracted the requisite 335,104 gallons of chloride impacted water from the groundwater as approved by NMOCD in the Proposed Groundwater Remediation Report. Given that the site was already received soil closure, ROC respectfully requests 'remediation termination' of the regulatory file. The final C-141 will be found in Appendix C.

Once the Termination Request has been approved, ROC will plug and abandon all monitor well at the site (MW-1, MW-2R, MW-3, MW-4, MW-6R, MW-7 and MW-8) with a 1-3% bentonite/concrete slurry and a three foot concrete cap. A report detailing the plug and abandonment activities will be sent to NMOCD for approval.

RECS appreciates the opportunity to work with you on this project. Please call Hack Conder at (575) 393-2967 or me if you have any questions or wish to discuss the site.

Sincerely,

ACW

Lara Weinheimer Project Scientist RECS (575) 441-0431

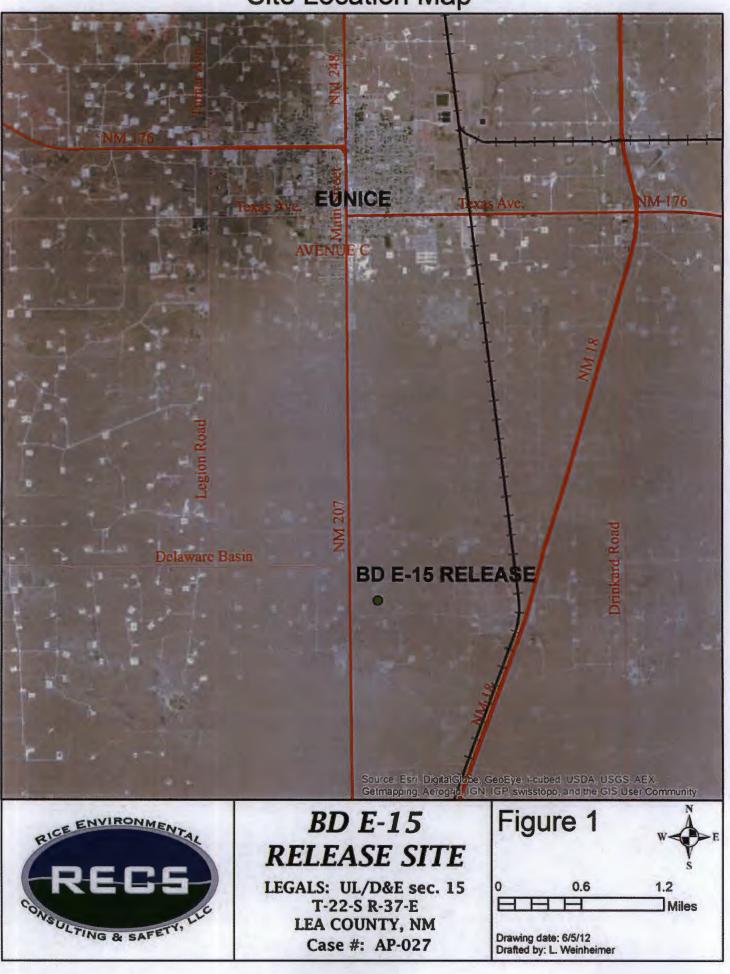
Attachments:

Figure 1 – Site Location Map Figure 2 – Geographical Location Map Appendix A – Initial C-141 Appendix B – Groundwater Removal Documentation Appendix C – Final C-141

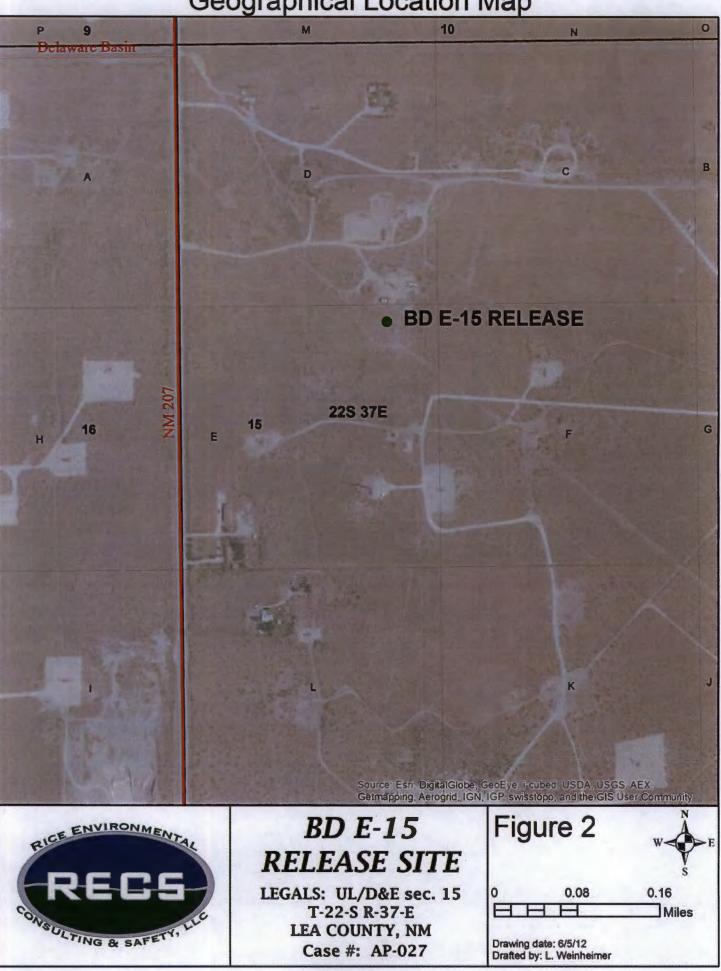
Figures

RICE Environmental Consulting and Safety (RECS) P.O. Box 2948, Hobbs, NM 88241 Phone 575.393.2967

Site Location Map



Geographical Location Map



Appendix A Initial C-141

RICE Environmental Consulting and Safety (RECS) P.O. Box 2948 Hobbs, NM 88241 Phone 575.393.2967 District [P.O. Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos, Aztec, NM 87410 **District** IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 OPERATOR'S MONTHLY REPORT

Form C-141 Originsted 2/13/97

Submit 2 copies to Appropriate District Office in accordance with Rule 116 on back side of form,

Exhibit 3

Release rouncation and Corrective Action

		OPERATOR	X Initial Report	Final Report
Name		Contact		
Rice Operating Company		John L. Moody J	r.	
-				
Address		Telephone No.		
122 West Taylor	Hobbs, NM 88240	505-393-9174		
Facility Name		Facility Type		
B.D. SWD		PRODUCED WA	ATER PIPELINE	

Surface Owner	Mineral Owner	Lease No.
IRVIN BOYD & ROBERT CUETO		
		L

LOCATION OF RELEASE

İ	Unit Letter	Section	Township	Range	Feet from the	North/South line	Feet from the	East/West Line	County	
	E & D	15	T22S	R37E					LEA	

NATURE OF	RELEASE							
Type of Release Production Water	Volume of Release UNKOWN	Volume Recovered 300BBLS						
ce of Release ELINE	Date and Hour of Occurrence 1:00PM 3-29-00	Date and Hour of Discovery SAME						
was Immediate Notice Given?	If YES, To Whom? SLYVIA							
By Whom? Date and Hour JOHN L. MOODY 3:55 3-29-00								
Was a Watercourse Reached? If YES, Volume Impacting the Watercourse.								
If a Watercourse was impacted, Describe Fully. (Attach Additional Sheets If Necessary)								
N/A								
Describe Cause of Problem and Remedial Action Taken. (Attach Additional Sheets If Not STEEL DRESSER SLEEVE RUSTED OUT, TAKE DRESSER SLEE	VE OUT AND REPLACE WITH JOI	VI OF PVC PIPE						
Describe Area Affected and Cleanup Action Taken. (Attach Additional Sheets If Necessa Area affected: 1512 SQUARE FEET IN UNIT LTR. "D". 10,450 SQU OWNER IN UNIT LTR. "E" AND HE WANTS ALL IMPACTED SC STARTED HAULING 3-30-00. WE WILL DO THE SAME FOR ROL	JARE FEET IN UNIT LTR."E", IRVID DIL DUG OUT AND REPLACED WI	N BOYD IS THE SURFACE TH CLEAN AND WE HAVE						
I bereby certify that the information given above is true and complete to the best of my knowled and/or file certain release notifications and perform corrective actions for releases which may en- marked as "Final Report" does not relieve the operator of liability should their operations have fi human health or the environment. In addition, NMOCD acceptance of a C-141 report does not to /or regulations.	ndanger public health or the environment. The accept blied to adequately investigate and remediate contain	instice of a C-141 report by the NMOCD institut that pose a threat to ground water.						
d Name: John L. Moody Jr. Asth. J. M. Bordy Jr. District Supervisor:								
Title: Regulatory Compliance Coordinator	Approval Date:	Expiration Date:						
Derez 20.00 Phone: 505.303.0174	Conditions of Americal-							

Appendix B Groundwater Removal Documentation

RICE Environmental Consulting and Safety (RECS) P.O. Box 2948 Hobbs, NM 88241 Phone 575.393.2967

Record of Groundwater Withdrawal Site Name: BD E-15 (AP-27)

Remove 335,104 gals

ate	Fluid Hauled (bbls)		Lab	Comments
6/28/2012			5,700	Pumping Began
6/29/2012	5			
Total for June	5	bbls		
	210	gals		
7/6/2012	78			
7/11/2012	48			
7/18/2012	84			
7/24/2012	72		4,900	MW-2R
7/26/2012	24			
7/30/2012	48			
Total for July	354	bbls		
	14,868	gals		
8/3/2012	48			
8/16/2012			4,900	MW-2R
8/17/2012	35			
8/23/2012	70			
8/30/2012	90			
Total for August	243	bbls		
-	10,206	gals		
9/4/2012	80			
9/10/2012	60			
9/13/2012	60			
9/17/2012	70			
9/19/2012			5,000	MW-2R
9/21/2012	60			
9/27/2012	80			
Total for September	410	bbls		
·	17,220	gals		
10/1/2012	40			
10/5/2012	70			
10/15/2012	70			
10/19/2012	70			
10/22/2012			2,140) MW-2R
10/25/2012	70			
Total for October	320	bbls		
	13,440	gals		
Total for 2012	1,332	bbls		
	55,944	gals		

Date	Fluid Hauled (bbls)		Lab	Comments
6/14/2012			3,750	MW-1R
6/14/2013			4,500	RW-2
6/24/2013	130			
6/27/2013	130			
7/1/2013	130			
7/4/2013	130			
7/8/2013	130			
7/11/2013	130			
7/15/2013	130			
7/18/2013			4,800	RW-2
7/19/2013	80		3,750	MW-1R
7/22/2013	130			
7/25/2013	120			
7/29/2013	130			
Total for July	1,370	bbls		
	57,540	gals		
8/1/2013	130			
8/5/2013	130			
8/8/2013	130			
8/12/2013	130			
8/16/2013	130			
8/19/2013	70			
8/23/2013	110			
8/30/2013	100			
otal for August	930	bbls		
	39,060	gals		
9/5/2013	130			
			4 950	NA11A/ 1 D
9/9/2013	100		4,950 4,750	MW-1R RW-2
9/13/2013	70		ч,750	1144-2
9/16/2013			4,250	MW-1R
			4,700	RW-2
9/19/2013	110			
9/23/2013	130			
9/27/2013	130			
9/30/2013				
otal for September	670	bbls		
	28,140	gals		

10/4/2013	130				
10/10/2013	130				
10/14/2013	130				
10/18/2013	70				
10/21/2013	130				
10/23/2013			3,450 4,700	MW-1R RW-2	
10/24/2013	130				
10/28/2013	130				
Total for October	850	bbls			
	35,700	gals			
11/1/2013	70				
11/7/2013	130				
Total for November	200	bbls			
	8,400	gals			
Total for 2013	4,020	bbls			
	168,840	gals			

Date	Fluid Hauled (bbls)		Lab	Comments
6/14/2012			6,600	MW-1R
6/14/2013			9,000	RW-2
6/24/2013				
6/27/2013	130			
7/1/2013	130			
7/4/2013				
7/8/2013	130			
7/11/2013	130			
7/15/2013	130			
7/18/2013			5,900 8,700	MW-1R RW-2
7/19/2013	80		,	
7/22/2013				
7/25/2013	130			
7/29/2013				
Total for July	860	bbls		
	36,120	gals		
8/1/2013	130			
8/5/2013	130			
8/8/2013	100			
8/12/2013	100			
8/16/2013				
8/19/2013	80			
8/23/2013	40			
8/30/2013	40			
otal for August	620	bbls		
	26,040	gals		
			6,600	MW-1R
9/5/2013	80		9,200	RW-2
9/9/2013	60		,	
9/13/2013	40			
	40		7,300	MW-1R
9/16/2013			7,300 8,600	RW-2
9/20/2013	80			
9/23/2013	100			
9/27/2013	130			
9/30/2013	100			
otal for September	590	bbls		
	24,780	gals		

-

	10/4/2013	130				
	10/10/2013	130				
	10/14/2013					
	10/18/2013	130				
	10/21/2013	130				
	10/23/2013			6,100	MW-1R	
	10/23/2013			9,000	RW-2	
	10/24/2013					
	10/28/2013	130				
	Total for October	650	bbls			
		27,300	gals			
	11/1/2013	70				
_	11/7/2013	80				
	Total for November	150	bbls			
		6,300	gals			
	Total for 2013	2,870	bbls			
		120,540	gals			
	Combined for 2013	6,890	bbls			
		289,380	gals			
	Combined Totals	8,222	bbls			
		345,324	gals			

Appendix C

RICE Environmental Consulting and Safety (RECS) P.O. Box 2948 Hobbs, NM 88241 Phone 575.393.2967

11-19-13

Date:

Phone: (575) 631-6432

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 Form C-141 Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

1220 S. St. Ffancis Dr., Santa Fe, NM 87505 Sant	a Fe, NM 875	05					
Release Notifica	tion and Co	rrective A	ction				
	OPERAT	OR	Initi	al Report	\boxtimes	Final Report	
Name of Company Rice Operating Company	Contact Ha					т шаг керөн	
Address 112 West Taylor, Hobbs, NM 88240		Telephone No. (575) 631-6432					
Facility Name BD E-15 Release Site		Facility Type Produced Water Pipeline					
Surface Owner Irvin Boyd & Robert Cueto Mineral Ow	ner		API No).			
		FACE					
	ION OF REI	Feet from the	East/West Line	County			
E&D 15 22S 37E				Lea			
Latitude	Longitud	e					
NATU	RE OF RELI	EASE					
Type of Release Production Water		Release Unknow	vn Volume I	Recovered 3	00 bbl	s	
Source of Release Pipeline		our of Occurrent	e Date and	Hour of Dis	covery	SAME	
	1:00 pm 3-						
Was Immediate Notice Given?	If YES, To ired Sylvia	Whom?					
		2.55 2	20.00				
By Whom? John Moody Was a Watercourse Reached?		our 3:55 pm 3	-29-00 the Watercourse.				
Yes ⊠ No	II 123, VO	funce impacting	ine watercourse.				
If a Watercourse was Impacted, Describe Fully.*							
Describe Cause of Problem and Remedial Action Taken.*] Steel dress							
Describe Area Affected and Cleanup Action Taken.* 1,512 sq ft was cubic yards of soil were excavated and transported off-site for disposal. The s							
January 22 nd , 2001 and February 11 th , 2005, six monitor wells, two recovery							
by the NMOCD and was submitted on June 5th, 2001. The abatement plan re	quested addition soil	borings and monite	or wells at the site to	complete vert	ical and	horizontal	
delineation. In January 2002, the release area was excavated to a depth of 35 compaction test was performed and a 20-mil plastic liner was installed over t	•	•					
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Stage 1/Stage 2 plan was resubmitted in November 2006. In 2005, a groundw groundwater and was discontinued in 2007 due to low volumes, silting, and e							
(MW-5, MW-6 and RW-2). Since 2005, the four active monitor wells (MW-	1 through MW-4) ha	ve been sampled or	n a quarterly basis. A	work plan wa	as subini	itted, and	
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recovery well. NMOCD approved the plan on August 22 nd , 2011. MW-2 was	s plugged and replace	d with a 4-inch we	ll (MW-2R) in Octob	er 2011. Mor	nitor wel	ll MW-2R has	
been sampled since January 2012. In the Proposed Groundwater Remediatio	n report submitted to	the NMOCD on A	pril 17 th , 2012, ROC	proposed to re	move 3	35,104 gallons	
of chloride impacted groundwater from MW-2R. Groundwater recovery bega 11 th , 2012. The Soil Closure Request detailed the vadose zone activities cond							
of any residual constituents in the soil to groundwater, NMOCD approved the	e Soil Closure Reque	st on October 11 th ,	2012. On June 19th, 2	2013, ROC su	bmitted	a Groundwater	
Recovery Request to NMOCD. Groundwater recovery began from MW-2R site. ROC has tried several types of pump, which have all failed due to the fi							
punp from the wells located on this site, ROC requested to remove the remain				0		-	
at BD O-23 vent and O-23-1 vent. This would equate to the total volume of 3							
groundwater removal began at the BD O-23 vent and O-23-1 vent and contin barrels of groundwater, which equates to 120,540 gallons removed from the s							
gallons removed from the site. Together the two sites extracted a total of 8,2	22 barrels, which equ	ates to 345,324 ga	lons removed from the	ne site.			
I hereby certify that the information given above is true and complete to the b are required to report and/or file certain release notifications and perform cor			•		-		
are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate							
and remediate contamination that pose a threat to ground water, surface wate			addition, NMOCD ac	ceptance of a	C-141 r	report does not	
relieve the operator of responsibility for compliance with any other federal, s	ate, or local laws and		SERVATION	סועופו)N		
Signature: Helander		<u>OIL CON</u>	JERVATION		01		
			8	// (4		
Printed Name: Hack Conder	Approved by	Environmental S	pecialist: KM	and.	NON	nah	
Title: Environmental Manager			3 Expiration	Date:			
E-mail Address: hconder@riceswd.com	Conditions of			Attached			