م DATE I	NN SUSPEN	SET MENGINEER DB LOGGED N (5/8 TESD APARS VJ 1119556730
		ABOVE THIS LINE FOR DIVISION USE ONLY NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505 1201 South St. Francis Drive, Santa Fe, NM 87505
		ADMINISTRATIVE APPLICATION CHECKLIST
		IANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Арри	[DHC-Dow [PC-Pc	is: ndard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] nhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] ool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] lified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF AI [A]	PPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD
	Check [B]	Cone Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery           WFX         PMX         SWD         IPI         EOR         PPR
	[D]	Other: Specify
[2]	NOTIFICAT [A]	<b>ION REQUIRED TO:</b> - Check Those Which Apply, or  Does Not-Apply Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached
[3]		CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE ATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Heather Riley	Neather	Riller	Regulatory Specialist, Sr.	7/14/11
Print or Type Name	Signature		Title	Date

Heather.riley@williams.com	1
e-mail Address	



P. O. Box 640 Aztec, NM 87410 (505) 634-4222 (505) 634-4205 (fax) Heather.Riley@williams.com

July 14, 2011

Jami Bailey Director Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

> Re: Application of Williams Production Company for Administrative Approval of the Simultaneous Dedication of the Entire Section 05, Township 31 North, Range 6 West, N.M.P.M., San Juan County, New Mexico to its proposed Rosa Unit Well No. 236A and the existing Rosa Unit Well No. 236

Dear Ms. Bailey:

Williams Production Company is the operator of a 350-acre spacing unit in the Basin Fruitland Coal Pool (**Pool Code 71629**) comprised of the entire Section 5, Township 31 North, Range 6 West, N.M.P.M., San Juan County, New Mexico. This spacing unit is dedicated to Williams' Rosa Unit Well No. 236 which has been vertically drilled and produces from the Fruitland Coal formation.

Williams seeks administrative approval of the simultaneous dedication of this 350-acre spacing unit to the following two gas wells:

- A. the Rosa Unit Well No. 236 (API No. 30-045-27411) vertically drilled from a surface location 1255 feet from the South line and 1535 feet from the West line of said Section 5; and
- B. the proposed Rosa Unit Well No. 236A (API No. 30-045-31773) to be horizontally drilled from a surface location 1007 feet from the South line and 670 feet from the East line to a proposed end point or bottomhole location 200 feet from the South line and 1750 feet from the West line of said Section 5

Rosa Unit Well No. 236 is at a standard location in the Fruitland Coal formation pursuant to the Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool. Williams now intends to horizontally drill and complete its proposed Rosa Unit Well No. 236A to be drilled to the targeted subsurface end-point or bottomhole location 200 feet from the South line and 1750 feet from the West line (Unit N) of Section 5. Williams proposes to drill this well in compliance with the set-back requirements of the Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool.

Attached hereto as <u>**Exhibit A**</u> is a copy of Division Form C-102 for this well that shows the proposed surface and bottomhole location of the well.

**Exhibit B** is a map of offset operators around the spacing unit in Section 5, T32N - R6W. Williams is the operator of all offsetting spacing units within Rosa Unit. Burlington Resources and Devon are the operators of the offsetting spacing units located outside of the Rosa Unit.

Williams has mailed, via USPS Certified Mail, Notice to the offset working interest owners and offset operators that this application has been submitted. A copy of the List of Offset Owners and Offset Operators as well as the Notice is attached hereto as **Exhibit C**.

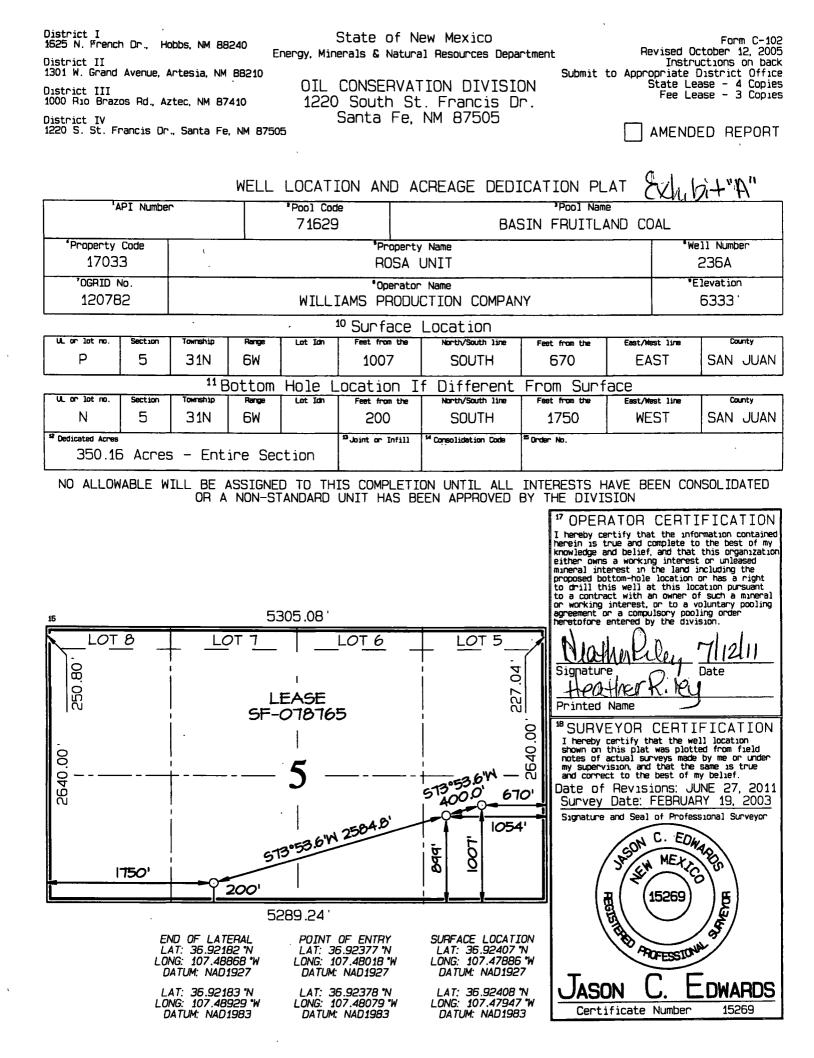
The simultaneous dedication of the East-Half of said Section 5 to the Rosa Unit Well No. 236 and Rosa Unit Well No. 236A will afford Williams the opportunity to efficiently produce the Fruitland Coal formation under this spacing unit. Williams' proposed simultaneous dedication of these wells does not exceed the number of wells allowed by Division Rule for this spacing unit.

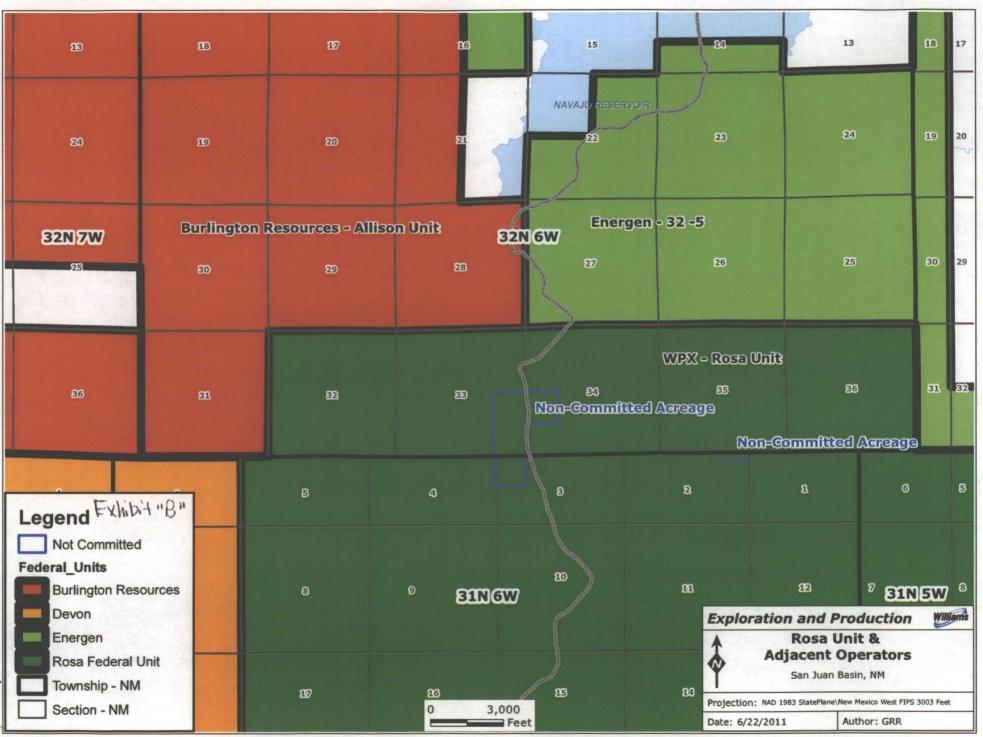
Your attention to this application is appreciated.

Sincerely,

Heather Riley Regulatory Specialist-Senior Williams Production Co.

Enclosures





Map Document: (\\Wmstutgp01\gis\Project\Employee\Brennen\_West\Rosa\_Unit\_Adjacent\_Ops.mxd) 6/22/2011 -- 2:21:20 PM

CKhikit C

Rosa Unit #236A Offset Owners

BP AMERICA PRODUCTION CO. ATTN: DONNA JONES P.O. BOX 3092 HOUSTON, TX 77253

MS. ELIZABETH T. CALLOWAY P.O. BOX 191767 DALLAS, TX 75219-1767

MR. JOHN TURNER P.O. BOX 329 PORT ARANSAS, TX 78373

 4809 COLE, SUITE 212

 75219-1767
 DALLAS, TX 75205

SACRAMENTO MUNICIPAL UTILITIES DISTRICT ATTN: BOB SHIPLEY P.O. BOX 15830 SACRAMENTO, CA 95852-1830

MR. FRED E. TURNER, L.L.C.

DALLAS, TX 75206-4079

4925 GREENVILLE AVENUE, STE 852

MR. J. GLENN TURNER, JR., L.L.C.

MARY FRANCES TURNER, JR TRUST ATTN: SHERI ANDERSON TX1-2931 P.O. BOX 660197 DALLAS, TX 75266-0197

CONOCOPHILLIPS COMPANY ATTN: CHIEF LANDMAN, SJ/ROCKIES P.O. BOX 4289 FARMINGTON, NM 87499-4289

BURLINGTON RESOURCES ATTN: CHIEF LANDMAN, SJ/ROCKIES P.O. BOX 4289 FARMINGTON, NM 87499-4289 OMIMEX PETROLEUM, INC. ATTN: CLARK P. STORMS 7950 JOHN T. WHITE ROAD FORT WORTH, TX 76120

DEVON ENERGY PRODUCTION CO. L.P. ATTN: JANET WOOLRIDGE 20 NORTH BROADWAY OKLAHOMA CITY, OK 73102



P. O. Box 640 Aztec, NM 87410 (505) 634-4222 (505) 634-4205 (fax) <u>Heather.Riley@williams.com</u>

July 14, 2011

## <u>CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

## **AFFECTED INTEREST OWNERS**

Re: Application of Williams Production Company for simultaneous dedication, San Juan County, New Mexico.

Ladies and Gentlemen:

This letter is to advise you that Williams Production Company has filed the enclosed application with the New Mexico Oil Conservation Division seeking the simultaneous dedication of the Rosa Unit Well No. 236A and the Rosa Unit Well No. 236 to the entire Section 5, Township 31 North, Range 6 West, NMPM, San Juan County, New Mexico.

As an owner of an interest that may be affected by the proposed well, you may object to this application. Objections must be filed in writing within twenty days from this date at the Division's Santa Fe office that is located at 1220 South Saint Francis Drive, Santa Fe, New Mexico. 87505. If no objection is received within this twenty-day period, this application for an unorthodox well location may be approved.

Very truly yours,

Heather Riley Regulatory Specialist-Senior Williams Production Co.

Enclosures