

12/20/2013 DATE IN	SUSPENSE	MAM ENGINEER	12/20/2013 LOGGED IN	NSL TYPE	DMAM 1335458452 APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication Ruby Federal #10
☒ NSL ☐ NSP ☐ SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- [D] Other: Specify _____

*ConocoPhillips
Ruby #10
NSL
30-025-40507*

- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or \exists Does Not Apply
- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☐ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached

*ALSO DHC#
4628*

- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

- [4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Susan B. Maunder
Print or Type Name

Susan B. Maunder
Signature

Senior Regulatory Specialist
Title

12-6-13
Date

Susan.B.Maunder@conocophillips.com
e-mail Address

RECEIVED OGD



2013 DEC 16 P 3: 12

Susan B. Maunder
Sr. Regulatory Specialist
Phone: (281) 206-5281

ConocoPhillips Company
600 N. Dairy Ashford Rd, Office P10-4-4054
Houston, TX 77079-1175

December 10, 2013

State of New Mexico
Oil Conservation Division
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

SUBJECT: REQUEST FOR NON-STANDARD LOCATION FOR RUBY FEDERAL #10 –
API 30-025-40507

Dear Sirs,

ConocoPhillips Company respectfully requests a non-standard location exception to produce the Ruby Federal #10 well. The lease is recorded as NM LC029405B The well located in UL F, 1650' from the north line and 1500' from the west line of Section 17, Township 17S, Range 32E, Lea County, New Mexico. The footages place the well closer than 330' from a Qtr/Qtr Section line. The table below details the ownership of adjacent spacing units in Section 17. ConocoPhillips is 100% lessee and 100% working interest owner of the Ruby federal lease.

Spacing Unit	Adjacent Units	# of Wells	Operator(s)
UL F	UL B, C, D, E, G, J, K, L; Sec. 17, 17S, 32E	6	ConocoPhillips Company

Enclosed are the following documents in support of this request.

- Administrative Application Checklist
- Copy of the New Mexico Form C-102
- Website Image of Ruby and Emerald Lease Boundary

A copy of this submittal is being sent to Bureau of Land Management, Carlsbad Field Office via certified return receipt.

The granting of this exception will prevent waste and minimize surface disturbance.

If you have questions regarding this request, I can be reached at 281-206-5281 or via email at Susan.B.Maunder@conocophillips.com.

Sincerely,

Susan B. Maunder
Senior Regulatory Specialist
ConocoPhillips Company

30-025-40507

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II
1301 W. Grand Avenue, Artesia, NM 86210

OIL CONSERVATION DIVISION
1220 South St. Frances Dr.
Santa Fe, NM 87505

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DISTRICT III
1000 Rio Bravos Rd., Artesia, NM 87410

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-40507	Pool Code 43329	Pool Name Grayburg-San Andres
Property Code 38653	Property Name RUBY FEDERAL	Well Number 10
OGRID No. 217817	Operator Name CONOCOPHILLIPS	Elevation 3962

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	18	17 S	32 E		1140	SOUTH	2310	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>NOTE:</p> <p>1) Plane Coordinates shown hereon are Transverse Mercator Grid and Conform to the "New Mexico Coordinate System", New Mexico East Zone, North American Datum of 1927. Distances shown hereon are mean horizontal surface values.</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location of has a right to drill this well at the location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>[Signature]</i> 6/13/13 Signature Date</p> <p>Rhonda Rogers Printed Name</p> <p>rogerrr@conocophillips.com Email Address</p>
<p>Plane Coordinate X = 662,528.2 Y = 666,230.2</p>	

Website Image of Ruby and Emerald Lease Boundary
With Approximate Well Location

U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT General Land Office Records

BLM



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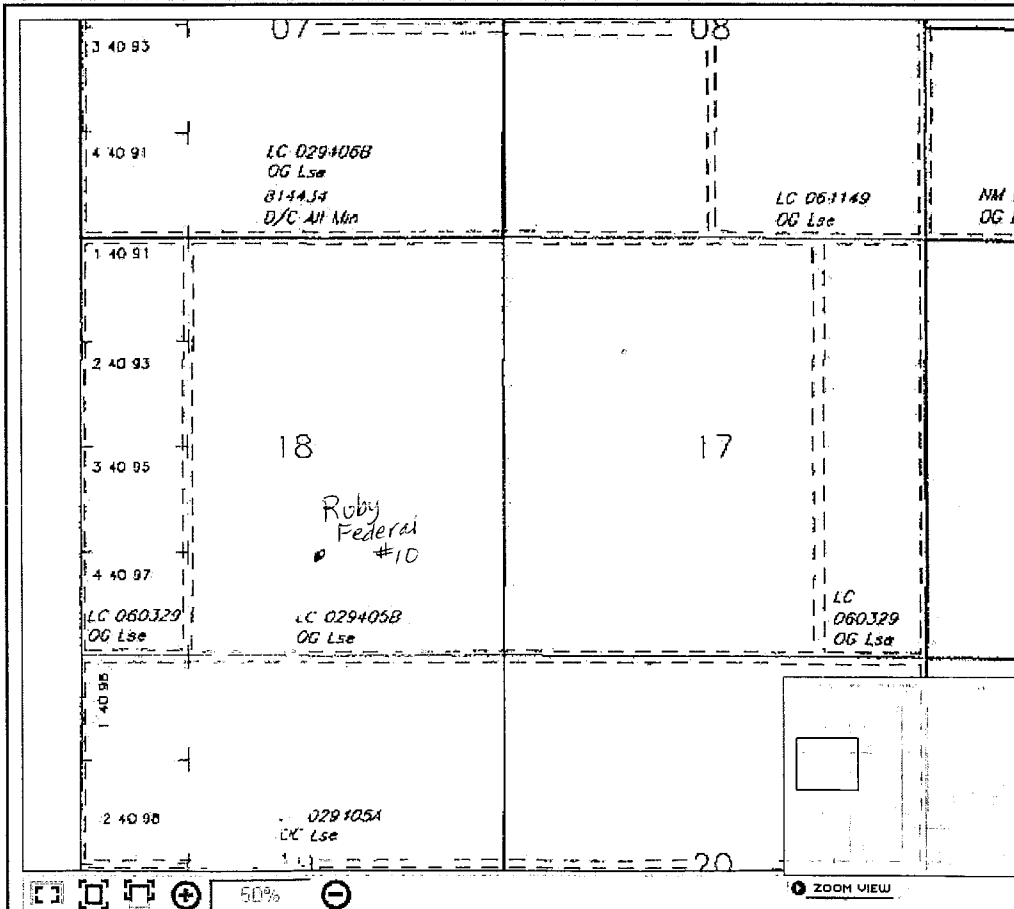
DM ID: 39839 Document Type: Oil and Gas State: New Mexico Posted Date: 8/7/2013

Land Status Record Details

[Related Documents](#)

Township / Range: 017.05 - 032.0E
Meridian: New Mexico Pm
State Office: New Mexico State Office
Pages: 1

Sheet: 1



JavaScript Viewer

Plugin Viewer

Basic Viewer



PDF

JP2

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary-Designate

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



Administrative Order DHC-4628

Order Date: July 15, 2013

Application Reference Number: pAXK1317256442

ConocoPhillips Company
P. O. Box 51810
Midland, TX 79710-1810

Attention: Susan Maunder

Ruby Federal Well No. 10
API No: 30-025-40507
Unit O, Section 18, Township 17 South, Range 32 East, NMPM
Lea County, New Mexico

Pool	MALJAMAR; YESO, WEST	Oil	44500
Names:	MALJAMAR; GRAYBURG-SAN ANDRES	Oil	43329

Reference is made to your recent application for an exception to 19.15.12.9A NMAC of the Division Rules and Regulations to permit the above-described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of 19.15.12.11A NMAC, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion or otherwise required separation of the zones is hereby placed in abeyance.

In accordance with 19.15.12.11A.(6) NMAC, the production attributed to any commingled pool within the well shall not exceed the allowable applicable to that pool.

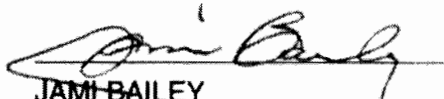
Assignment of allowable and allocation of production from the well shall be as follows:

MALJAMAR (YESO WEST) OIL POOL	Pct Gas: 19	Pct Oil: 42
MALJAMAR (GRAYBURG-SAN ANDRES) OIL POOL	Pct Gas: 81	Pct Oil: 58

This approval is conditional upon approval by the United States Bureau of Land Management prior to commencement of commingling.

REMARKS: The operator shall notify the Division's district office upon implementation of commingling operations.

Pursuant to 19.15.12.11B NMAC, the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.



JAMI BAILEY
Director

JB/prg

cc: Oil Conservation Division – Hobbs District
Bureau of Land Management – Carlsbad