

12/11/2013 DATE IN	SUSPENSE	PPG MAM ENGINEER	12/11/2013 LOGGED IN	SWD TYPE	PMAM133456 APP NO.	4325
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☒ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

RKI EXPL.
LVPSWD#1

API #
30-015-Pending

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

- [A] ☒ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☒ Offset Operators, Leaseholders or Surface Owner
- [C] ☒ Application is One Which Requires Published Legal Notice
- [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

David Catanach
Print or Type Name

David Catanach
Signature

Agent-RKI Exploration & Production, LLC
Title

12/19/13
Date

drcatanach@netscape.com
E-Mail Address

December 9, 2013

Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Attention: Ms. Jami Bailey, CPG
Division Director

Re: Form C-108
RKI Exploration & Production, LLC
LVP SWD No. 1
API No. (Not Yet Assigned)
2100' FSL & 385' FEL, (Unit I)
Section 4, T-23S, R-28E, NMPM,
Eddy County, New Mexico

Dear Ms. Bailey,

Enclosed please find a Division Form C-108 (Application for Authorization to Inject) for the RKI Exploration & Production, LLC ("RKI") LVP SWD No. 1. RKI proposes to drill and utilize this well as a produced water disposal well, injection to occur into the Delaware formation through the perforated interval from approximately 3,400 feet to 4,650 feet. Produced water from the Delaware and Bone Spring formations originating from RKI operated wells in this area will be injected into the well.

I believe that all the information necessary to approve the application is enclosed. If additional information is needed, please contact me at (505) 690-9453.

Sincerely,



David Catanach-Agent
RKI Exploration & Production, LLC
210 Park Avenue, Suite 900
Oklahoma City, Oklahoma 73102

Xc: OCD-Artesia

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: _____ Secondary Recovery _____ Pressure Maintenance _____ ☒ Disposal _____ Storage
Application qualifies for administrative approval? _____ ☒ Yes _____ No
- II. OPERATOR: _____ RKI Exploration & Production, LLC (246289)
ADDRESS: _____ 210 Park Avenue, Suite 900 Oklahoma City, Oklahoma 73102
CONTACT PARTY: _____ David Catanach-Agent _____ PHONE: (505) 690-9453
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? _____ Yes _____ ☒ No
If yes, give the Division order number authorizing the project: _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: _____ David Catanach _____ TITLE: _____ Agent-RKI Exploration & Production, LLC _____
SIGNATURE: _____ *David Catanach* _____ DATE: _____ 12/9/13 _____
E-MAIL ADDRESS: _____ drcatanach@netscape.com _____
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

C-108 Application
RKI Exploration & Production, LLC
LVP SWD No. 1
2100' FSL & 385' FEL (Unit I)
Section 4, T-23S, R-28E, NMPM
Eddy County, New Mexico

- I. The purpose of the application is to request approval to utilize the proposed LVP SWD No. 1 as a produced water disposal well. This is a new well to be drilled for injection.
- II. RKI Exploration & Production, LLC ("RKI")
210 Park Avenue, Suite 900
Oklahoma City, Oklahoma 73102
Contact Party: David Catanach (505) 690-9453
- III. Injection well data sheet and wellbore schematic diagram showing the proposed wellbore configuration are attached.
- IV. This is not an expansion of an existing project.
- V. Attached is a map that identifies all wells/leases within a 2-mile radius of the proposed water disposal well and a map that identifies the ½ mile "Area of Review" ("AOR").
- VI. A listing of all wells within the AOR, including API No., operator, well name & number, well type and status, well location, well construction and plugging diagrams, where applicable, are attached. An examination of the AOR well data shows that both wells within the AOR are adequately constructed and/or plugged and abandoned so as to preclude the migration of fluid from the proposed injection interval.
- VII.
 1. The average injection rate is anticipated to be approximately 5,000 BWPD. The maximum rate will be approximately 10,000 BWPD. If the average or maximum rates increase in the future, the Division will be notified.
 2. This will be a closed system.
 3. RKI will initially inject water into the subject well at or below a surface injection pressure that is in compliance with the Division's limit of 0.2 psi/ft., or approximately 680 psi. If a surface injection pressure above 680 psi is necessary, RKI will conduct a step rate injection test to determine the fracture pressure of the Delaware formation in this area.

4. Produced water from the Delaware and Bone Spring formations originating from RKI operated wells in this area will be injected into the subject well. Attached is a produced water analysis that represents a mixture of Delaware and Bone Spring formation water. The TDS of this fluid is approximately 190,000 mg/l. RKI anticipates no scaling or other issues with regards to injection of this fluid into the Delaware interval.
5. The Delaware formation is productive within one mile the proposed LVP SWD No. 1.

- VIII. Geologic Formation: Delaware Formation (Bell & Cherry Canyon)
 Estimated Top: Bell Canyon: 2,900'; Cherry Canyon: 3,890'
 Thickness: 1,800'
 Lithology: Sandstone
- USDW's: According to data obtained from the New Mexico State Engineer, there is one fresh water well located within one mile of the LVP SWD No. 1. This data further shows that fresh water wells in this area are 57-250 feet deep, and the average depth to fresh water is 25 feet. This is not a known fresh water aquifer, but rather represents a sporadic Alluvial source.
- IX. If necessary, the well will be stimulated with 27,300gallons of 15% HCl
- X. Logs will be filed subsequent to the completion of drilling operations.
- XI. RKI has conducted a field inspection in an attempt to locate the fresh water well that, according to the New Mexico State Engineer, exists in Section 9. No fresh water well was found. To RKI's knowledge, no other fresh water well is present within one mile of the LVP SWD No. 1.
- XII. Affirmative statement is enclosed.
- XIII. Proof of Notice is enclosed.

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-6720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-9720

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name LVP SWD	
OGRID No. 246289	Operator Name RKI EXPLORATION & PRODUCTION	
		Well Number #1
		Elevation 3009.4'

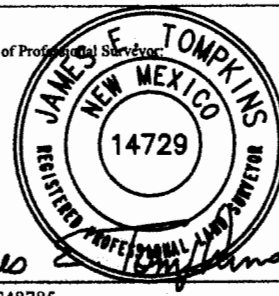
Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	4	23 S	28 E		2100	SOUTH	385	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres		Joint or Infill		Consolidated Code		Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>NE COR SEC 4 NMSP-E (NAD 83) Y = 488208.2' N X = 618378.6' E LAT. = N32° 20' 30.87" LONG. = W104° 05' 01.95"</p>	<p>OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>Signature _____ Date _____</p> <p>Print Name _____</p> <p>E-mail Address _____</p>
<p>SW COR SEC 4 NMSP-E (NAD 83) Y = 482823.1' N X = 613073.3' E LAT. = N32° 19' 37.70" LONG. = W104° 06' 03.93"</p>	<p>SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Nov. 2, 2012 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: </p> <p>Job No.: WTC48785 JAMES E. TOMPKINS 14729 Certificate Number _____</p>

From the intersection of New Mexico State Highway 31 and County Road 605. Go north on County Road 605 for 3.6 miles and turn left on to Herradura Bend Road. Go west for 0.7 miles and turn left. Go south 1.6 miles and the location is on the left approximately $\pm 200'$.



WEST TEXAS CONSULTANTS, INC.
ENGINEERS PLANNERS SURVEYORS
405 S.W. 1st STREET
ANDREWS, TEXAS 79714
(432) 523-2181

RKI EXPLORATION & PRODUCTION

JOB No.: WTC48785

INJECTION WELL DATA SHEET

OPERATOR: RKI Exploration & Production, LLC

WELL NAME & NUMBER: LVP SWD Well No. 1

WELL LOCATION: 2100' FSL & 385' FEL I 4 23 South 28 East
FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELLBORE SCHEMATIC

See Attached Wellbore Schematic

WELL CONSTRUCTION DATA (Proposed)

Surface Casing

Hole Size: 12 1/4" Casing Size: 9 5/8" @ 450'
Cemented with: 225 Sx. or _____ ft³
Top of Cement: Surface Method Determined: Circulate

Intermediate Casing

Hole Size: _____ Casing Size: _____
Cemented with: _____ or _____ ft³
Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: 8 3/4" Casing Size: 7" @ 4,700'
Cemented with: 790 Sx. or _____ ft³
Top of Cement: Surface Method Determined: Circulate
Total Depth: 4,700' PBTD: _____

Injection Interval

Delaware Formation: 3,400'-4,650' Perforated

INJECTION WELL DATA SHEET

Tubing Size: 4 1/2" Lining Material: Internally Plastic Coated

Type of Packer: Arrowset IX Packer or Similar Type Injection Packer

Packer Setting Depth: 3,350' or within 100' of the uppermost injection perforations

Other Type of Tubing/Casing Seal (if applicable): None

Additional Data

1. Is this a new well drilled for injection: X Yes No

If no, for what purpose was the well originally drilled: _____

2. Name of the Injection Formation: Bell Canyon & Cherry Canyon Members of the Delaware Formation

3. Name of Field or Pool (if applicable): There are no OCD designated Delaware pools in Section 4-23S-28E

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.

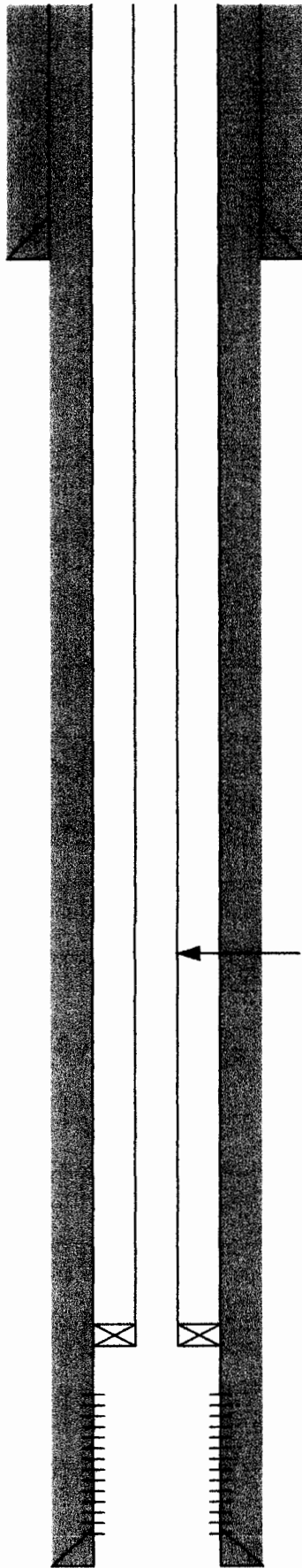
None

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

The North Loving-Atoka Gas Pool is present in Section 4 at a depth of approximately 11,300 feet

**Proposed Wellbore
Configuration**

**RKI Exploration & Production, LLC
LVP SWD Well No. 1
API No. N/A
2100' FSL & 385' FEL, Unit I
Section 4, T-23S, R-28E**



**12 1/4" Hole; 9 5/8" 40# J-55 csg. set @ 450'
Cemented w/225 sx.
Circulate cement to surface**

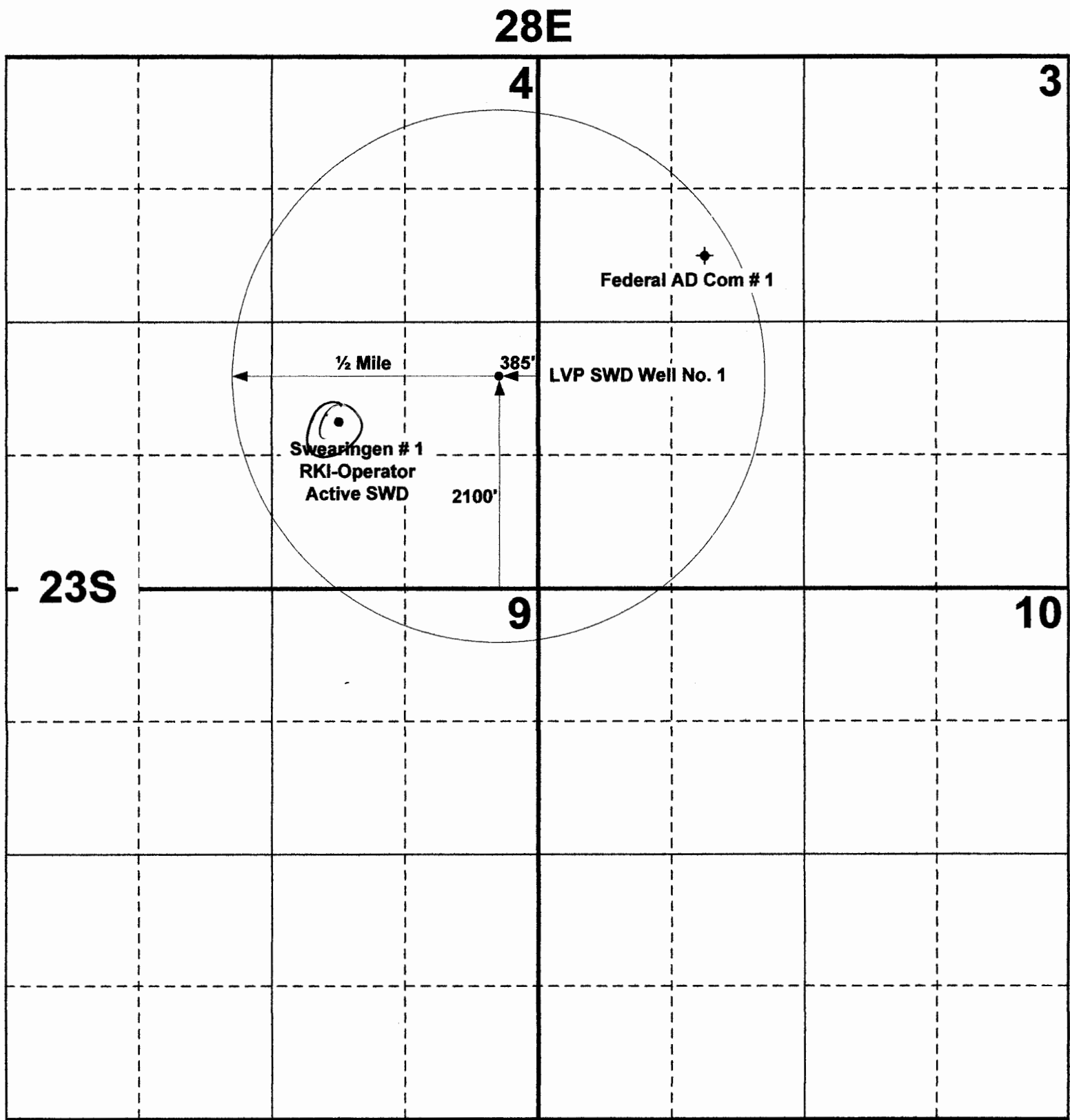
**4 1/2" IPC Tubing set in a Arrowset IX or Similar Type
Injection Packer @ 3,350'**

**Estimated Formation Tops:
Bell Canyon: 2,900'
Cherry Canyon: 3,890'**

**Bell Canyon & Cherry Canyon
Perforations: 3,400'-4,650'**

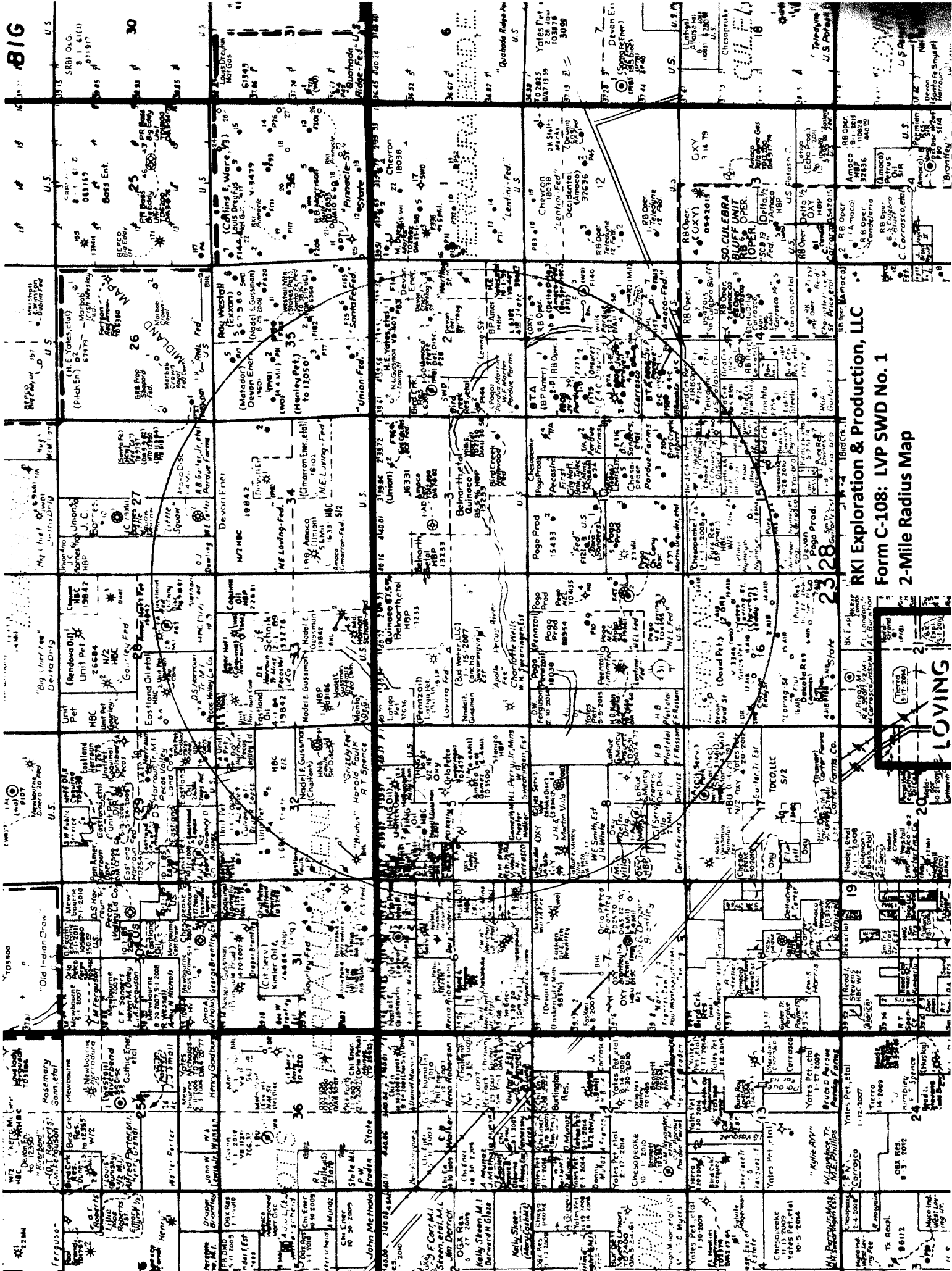
**8 3/4" Hole; 7" 23# J-55 csg. set @ 4,700'
Cemented w/790 Sx.
Circulate cement to surface**

T.D. 4,700'



RKI Exploration & Production, LLC
Form C-108: LVP SWD Well No. 1
1/2 Mile AOR Map

BIG



Form C-108: LVP SWD No. 1
2-Mile Radius Map

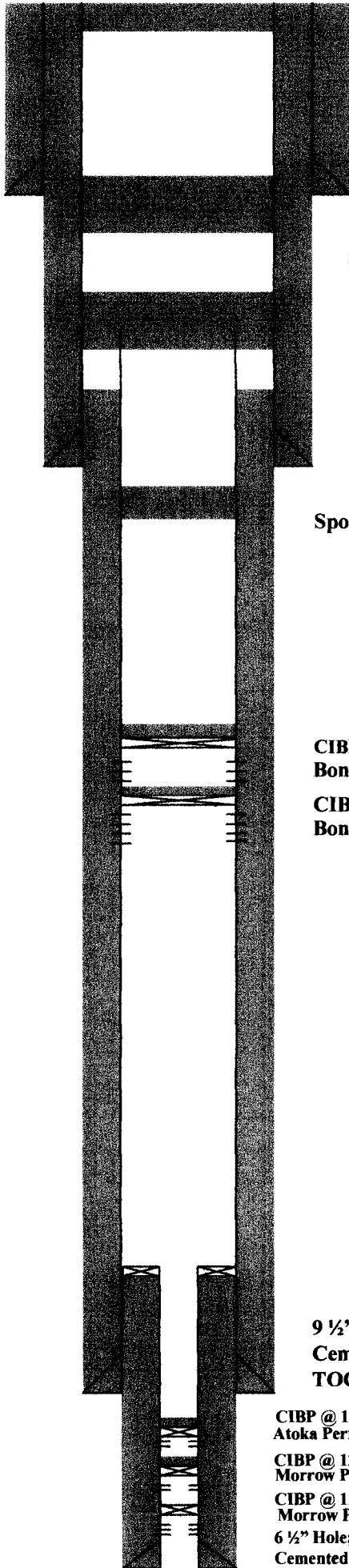
RKI Exploration & Production, LLC

LOVING

RKI EXPLORATION & PRODUCTION, LLC
AREA OF REVIEW WELL LIST
LVP SWD WELL NO. 1

[illegible]

Amoco Production Company
Federal AD Com No. 1
API No. 30-015-23631
1980' FNL & 1650' FWL (Unit F)
Section 3, T-23 South, R-28 East, NMPM



20 Sx. Surface Plug

20" Hole; Set 16" Csg @ 402'
Cemented w/450 Sx.
Cement circulated to Surface

Spot 45 Sx. Cmt. 352'-452'

Cut & Pulled 7 5/8" Csg. @ 1,960'
Spot 45 Sx. Cmt. Plug 1,942'-2,026'

TOC @ 2,135' by T.S.

14 3/4" Hole; Set 10 3/4" Csg. @ 2,535'
Cemented w/2275 Sx.
Cement circulated to Surface

Spot 35 Sx. Cmt. @ 2,614'

CIBP @ 6,213' + 25 Sx. Cmt.
Bone Spring Perforations: 6,276'-6,594'

CIBP @ 6,650' + 35' Cmt.
Bone Spring Perforations: 6,730'-6,957'

9 1/2" Hole; Set 7 5/8" Csg @ 9,710'
Cement w/1825 Sx.
TOC @ 2,135' by T.S.

CIBP @ 11,470' + 35' cmt.
Atoka Perforations: 11,513'-11,528'

CIBP @ 12,235' + 35' cmt.
Morrow Perforations: 12,268'-12,676'

CIBP @ 12,700'
Morrow Perforations: 12,721'-12,728'

6 1/2" Hole; Set 4 1/2" Liner 9,164'-12,889'
Cemented w/575 Sx.
TOC @ Liner Top by Calc.

T.D. 12,890'

Drilled: 2/1981
Plugged: 7/1982

RKI Exploration & Production, LLC
Form C-108: LVP SWD No. 1
PA Schematic
Federal AD Com No. 1

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1650' FWL X 1980' FNL, Sec. 3

AT TOP PROD. INTERVAL: (Unit F, SE/4, SW/4)

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other)

SUBSEQUENT REPORT OF:

☐

☐

☐

☐

☐

☐

☐

☒

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 7-1-82. Pulled tubing. Ran CIBP and set at 6213' and capped with 25 sacks class C cement. Spotted 35 sacks class C cement at 2614'. Cut 7-5/8" casing at 1960'. Pulled casing. Spotted 45 sacks of class H cement from 2026' to 1942' over 7-5/8" casing. stub. Spotted 45 sacks class H cement from 452' to 352'. Set a 20 sack class H surface plug. Installed PxA marker and moved out service unit 7-8-82.

0+6-USGS,R 1-HOU 1-W. STAFFORD,HOU 1-DMF

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mark Freeman TITLE Ast. Adm. Analyst DATE 7-13-82

APPROVED BY (Original Signature) PETER W. CHESTER TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

FEB 8 1983

FOR

JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side

5. LEASE

NM-16331

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

RECEIVED

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME FEB 09 1983

Federal AD Com

9. WELL NO.

O. C. D.

ARTESIA, OFFICE

10. FIELD OR WILDCAT NAME

PxA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

3-23-28

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

30-015-23631

15. ELEVATIONS (SHOW OF, KDB, AND WD)

3012.4 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
JUL 15 1982

OIL & GAS
U.S. GEOLOGICAL SURVEY



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the
POD suffix indicates the
POD has been replaced
& no longer serves a
water right file.)

(R=POD has
been replaced,
O=orphaned,

C=the file is
closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

POD Number	POD		Q Q Q				Sec	Tws	Rng	X	Y	Depth Well	Depth Water	Water Column
	Sub-	Code	basin	County	64	16	4							
C 00289	C	ED	1	1	1	05	23S	28E	583128	3578563*		33		
C 00326	C	ED	3	3	3	10	23S	28E	586358	3575572*		130	19	111
C 00326 CLW196238	O	ED	3	3	3	10	23S	28E	586358	3575572*		196	25	171
C 00800	C	ED	4	2	09	23S	28E	586050	3576479*			200	30	170
C 03216 POD1	C	ED	3	3	1	05	23S	28E	583156	3577913		250		
C 03455 POD1		ED	3	3	1	05	23S	28E	583040	3577899		57	22	35

Average Depth to Water: 25 feet

Minimum Depth: 19 feet

Maximum Depth: 33 feet

Record Count: 6

PLSS Search:

Section(s): 5, 9, 10

Township: 23S

Range: 28E

RKI Exploration & Production, LLC
Form C-108: LVP SWD No. 1
State Engineer-Fresh Water Data

*UTM location was derived from PLSS - see map

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



New Mexico Office of the State Engineer **Water Column/Average Depth to Water**

No records found.

PLSS Search:

Section(s): 33-34

Township: 22S

Range: 28E

**RKI Exploration & Production, LLC
Form C-108: LVP SWD No. 1
State Engineer-Fresh Water Data**

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

MITCHELL ANALYTICAL LABORATORY

2638 Faudree
Odessa, Texas 79765-8538
561-5579

Company: **WadeCo Specialties, LLC**

Well Number:	Swearingen #1 SWD	Sample Temp:	70
Lease:	RKI	Date Sampled:	8/26/2013
Location:	WC15701	Sampled by:	Wade Havens
Date Run:	9/6/2013	Employee #:	
Lab Ref #:	13-sep-h12353	Analyzed by:	GR

Dissolved Gases

		Mg/L	Eq. Wt.	MEq/L
Hydrogen Sulfide	(H ₂ S)	.00	16.00	.00
Carbon Dioxide	(CO ₂)	32.00	22.00	1.45
Dissolved Oxygen	(O ₂)	1.50	8.00	.19

Cations

Calcium	(Ca++)	15,782.52	20.10	785.20
Magnesium	(Mg++)	2,376.56	12.20	194.80
Sodium	(Na+)	53,730.57	23.00	2,336.11
Barium	(Ba++)	NOT ANALYZED		
Manganese	(Mn+)	3.59	27.50	.13
Strontium	(Sr++)	NOT ANALYZED		

Anions

Hydroxyl	(OH-)	.00	17.00	.00
Carbonate	(CO ₃ =)	.00	30.00	.00
BiCarbonate	(HCO ₃ -)	183.30	61.10	3.00
Sulfate	(SO ₄ =)	240.00	48.80	4.92
Chloride	(Cl-)	117,429.03	35.50	3,307.86
Total Iron	(Fe)	21.91	18.60	1.18
Total Dissolved Solids		189,800.98		
Total Hardness as CaCO ₃		49,200.20		
Conductivity MICROMHOS/CM		206,400		

pH	5.510	Specific Gravity 60/60 F.	1.132
----	-------	---------------------------	-------

CaSO₄ Solubility @ 80 F. 14.38MEq/L, CaSO₄ scale is unlikely

CaCO₃ Scale Index

70.0	.064	100.0	.534	130.0	1.464
80.0	.184	110.0	.884	140.0	1.464
90.0	.534	120.0	.884	150.0	1.994

RKI Exploration & Production, LLC
Form C-108: LVP SWD No. 1
Delaware & Bone Spring
Formation Water Analysis

MITCHELL ANALYTICAL LABORATORY

2638 Faudree Road
Odessa, Texas 79765
561-5579

Mr. Wade Havens
Wadeco Specialties, LLC
P.O. Box 60634
Midland, Texas 79711

September 4, 2013

Analysis results: 3 water samples for Total Petroleum Hydrocarbons

RKI

Dated: 8-26-13,
Lab No. 13-SEP-H12330

Sample: RKI	ppm TPH
Swearingen #1 SWD WH wc15703	57.39
Santa Fe #8 SWD Inj. WH wc15698	18.26
RB8 #1 WH wc15660	33.91

Analyst
George Roberts

WADECO SPECIALTIES, LLC

MITCHELL ANALYTICAL LABORATORY

2638 Faudree Road
Odessa, Texas 79765
561-5579

Mr. Wade Havens
Wadeco Specialties, LLC
P.O. Box 60634
Midland, Texas 79711

September 4, 2013

Results on 3 RKI Millipore filter analysis,
Dated 8-26-13,
Lab No. 13-SEP-H12332

Sample	Oil Mg/l	Para Mg/l	Asph Mg/l	Carb Mg/l	Iron Mg/l	Inerts Mg/l	TFS Mg/l
Red Bluff 8 #1 SWD 250 Mls. WC15709	32.40	6.00	0.00	58.00	53.20	10.00	159.60
Swearingen SWD 270 Mls. WC15705	58.89	12.96	0.00	48.89	63.70	12.59	197.04
Santa Fe #8 SWD 550 Mls. WC15700	16.00	3.45	0.00	3.45	24.55	3.09	50.55

Analyst
George Roberts

WADECO SPECIALTIES, LLC

ROB COCHRAN CONSULTING, INC.
P.O. Box 2154
Midland, Texas 79702

COMPANY: RKI

DATE RECEIVED: 9-4-13

LEASE/UNIT: Listed

DATE REPORTED: 9-5-13

WADECO SPECIALTIES

BACTERIAL TESTING REPORT

<u>SAMPLE NAME</u>	<u>APB in CFU/ml</u>	<u>SRB in CFU/ml</u>
1) Santa Fe # 8 SWD WadeCo # 15699	2,445	125
2) Swearingen # 1 SWD WadeCo # 15704	11,935	145
3) CBR 6-14 WadeCo # 15707	286,325	190

APB in CFU/ml = Acid Producing Bacteria in Colony Forming Units per milliliter

SRB in CFU/ml = Sulfate Reducing Bacteria in Colony Forming Units per milliliter

Form C-108
Affirmative Statement
RKI Exploration & Production, LLC
LVP SWD No. 1
Section 4, T-23 South, R-28 East, NMPM,
Eddy County, New Mexico

Available geologic and engineering data has been examined and no evidence of open faults or hydrological connection between the injection zone and any underground sources of drinking water has been found.



David Catanach
Agent for RKI Exploration & Production, LLC

12/9/13

Date

December 9, 2013

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: (SEE ATTACHED NOTICE LIST)

Re: RKI Exploration & Production, LLC
Form C-108 (Application for Authorization to Inject)
LVP SWD No. 1
API No. N/A
2100' FSL & 385' FEL, Unit I, Section 4, T-23S, R-28E, NMPM,
Eddy County, New Mexico

Ladies & Gentlemen:

Enclosed please find a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for the RKI Exploration & Production, LLC LVP SWD No. 1. You are being provided a copy of the application as an offset operator/leaseholder, offset interest owner or the owner of the land on which the well is located. RKI Exploration & Production, LLC proposes to drill the LVP SWD No. 1 and utilize the well as a produced water disposal well, injection to occur into the Delaware formation through the perforated interval from approximately 3,400 feet to 4,650 feet.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

If you should have any questions, please contact Mr. Cody Reid, Landman, RKI Exploration & Production, LLC at (405) 996-5767 or myself at (505) 690-9453.

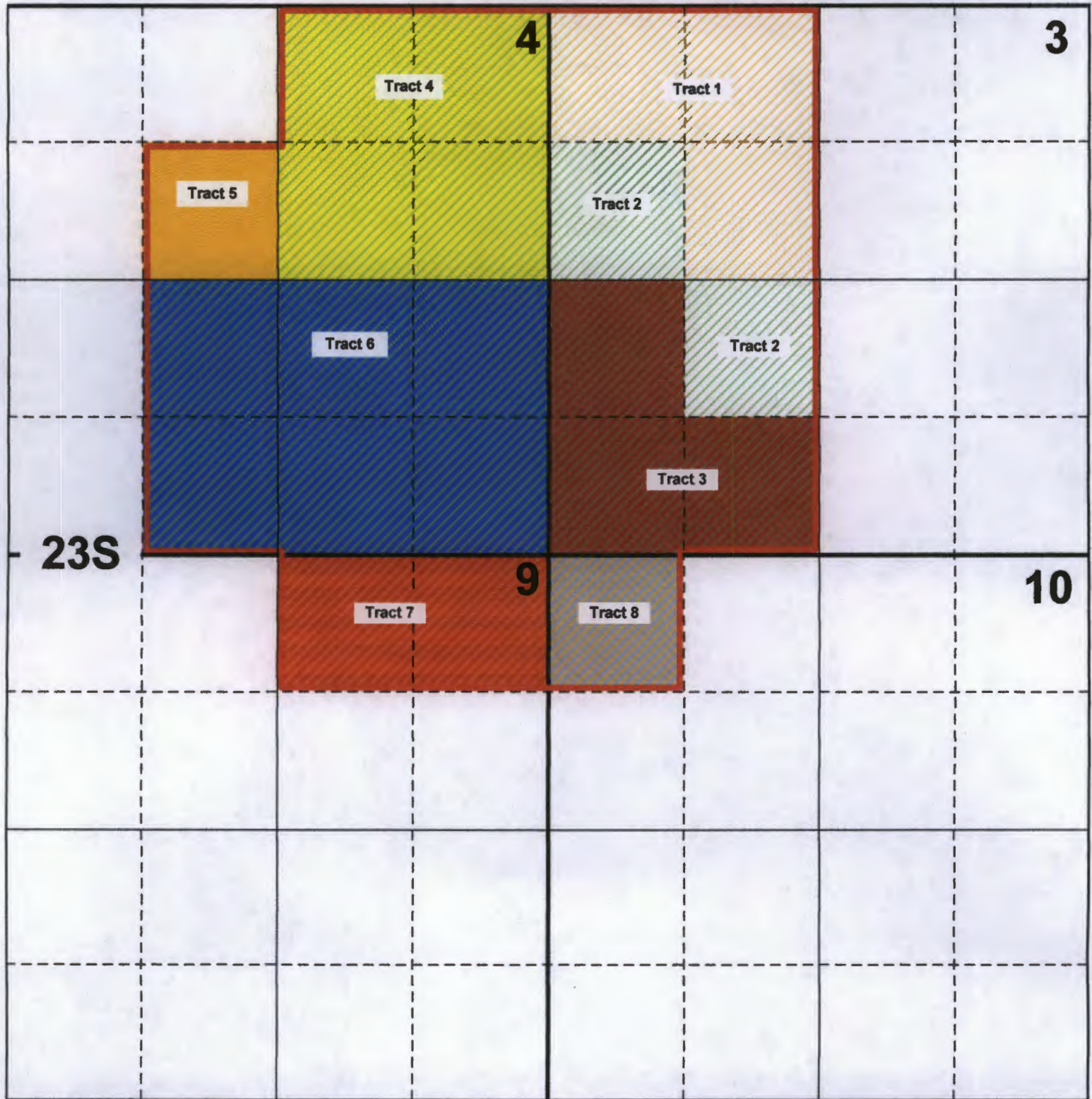
Sincerely,



David Catanach-Agent
RKI Exploration & Production, LLC
210 Park Avenue, Suite 900
Oklahoma City, Oklahoma 73102

Enclosure

28E



— 1/2 Mile Notice Area

RKI Exploration & Production, LLC
Form C-108: LVP SWD Well No. 1
1/2 Mile Notice Area/Tract Identification

**RKI Exploration & Prod., LLC
Form C-108: LVP SWD No. 1
Tract Identification/Notice List
Page 1**

**Tract 1: N/2 NW/4 & SE/4 NW/4
Section 3-23S-28E**

① Robert J. & Marion M. Leonard
Trustees-Leonard Trust 11/10/93
P.O. Box 400
Roswell, New Mexico 88202

② Barnard Ranch Joint Venture
c/o Product Operating, Inc.
3838 Oak Lawn Ave.
Suite 910
Dallas, Texas 75219

③ Oculus Energy Company
P.O. Box 5641
Austin, Texas 78763

④ Magnum Hunter Production, Inc.
600 N. Marienfeld Street
Suite 600
Midland, Texas 79701

⑤ Chevron USA Inc.
1400 Smith Street
Houston, Texas 77002

⑥ BP America Production Company
501 Westlake Park Boulevard
Houston, Texas 77079

⑦ Joseph Wm. Foran
5400 LBJ Freeway
Suite 1500
Dallas, Texas 75240

**Tract 2: SW/4 NW/4 &
NE/4 SW/4
Section 3-23S-28E**

⑧ Read & Stevens, Inc.
P.O. Box 1518
Roswell, NM 88202

Barnard Ranch Joint Venture
c/o Product Operating, Inc.

⑨ Norman L. Stevens, Jr.-Trustee
Norman L. Stevens Revocable Trust
Dated 9/14/1995
P.O. Box 1
Hondo, New Mexico 88336

⑩ Pioneer Natural Resources USA, Inc.
P.O. Box 3178
Midland, TX 79702

Oculus Energy Company

Magnum Hunter Production, Inc.

⑪ Plantation Operating, LLC
4700 West Sam Houston Parkway
North
Suite 140
Houston, TX 77041

⑫ Chevron Midcontinent, L.P.
P.O. Box 2100
Houston, TX 77252

Chevron USA, Inc.

⑬ Lonesome Dove Petroleum Co.,
A Texas Corporation
Joanne E. Bozzuto Receiver
(Address unknown)

Joseph Wm. Foran

⑭ CBR Oil Properties, LLC
P.O. Box 1518
Roswell, NM 88202

⑮ Devon Energy Production
Company, L.P.
333 W. Sheridan Ave.
Oklahoma City, OK 73102

**RKI Exploration & Prod., LLC
Form C-108: LVP SWD No. 1
Tract Identification/Notice List
Page 2**

**Tract 3: W/2 SW/4 & SE/4 SW/4
Section 3-23S-28E**

**DeltaUS Corporation (16)
InterFirst Plaza Tower
110 North College
Tyler, TX 75702**

**Enron Oil & Gas Company (17)
Box 2267
Midland, TX 79701**

**Barnard Ranch Joint Venture
c/o Product Operating, Inc.**

**Occidental Permian Limited
Partnership (18)
P.O. Box 50250
Midland, TX 79710**

Magnum Hunter Production, Inc.

Chevron Midcontinent, L.P.

Chevron U.S.A., Inc.

**Devon Energy Production Company,
L.P.**

Joseph Wm. Foran

**Tract 4: NE/4
Section 4-23S-28E**

**PMC 1990-WI Acquisition LP (19)
PMC 1990-EQ Acquisition LP
4600 Greenville Ave
Dallas, TX 75206**

**Wesson 1990-WI Acquisition LP (20)
4600 Greenville Ave
Dallas, TX 75206**

**L. Frank Pitts, dba (21)
Pitts Oil Company
Mark Seaman
%PMC Reserve Acquisition Co. II
4600 Greenville Ave
Dallas, TX 75206**

**Lonesome Dove Petroleum Co.,
A Texas Corporation**

**Norman L. Stevens, Jr., as Trustee of
The Norman L. Stevens, Jr.
Revocable Trust UTA dated (22)
September 14, 1995**

**JIL Oil Corp. (23)
10500 Heritage St
San Antonio, TX 78216**

Pioneer Natural Resources USA, Inc.

**Huntington Resources, Inc. (24)
P.O. Box 700093
Tulsa, OK 74170**

**Landcaster Resources, LLC (25)
P.O. Box 220
Jenks, OK 74037**

**George Reynolds (26)
14008 West Litchfield Knoll North
Litchfield Park, AZ 85340**

Chevron Midcontinent, L.P.

**OXY USA, Inc. (27)
5 Greenway Plaza
Suite 110
Houston, TX 77046**

**RKI Eploration & Prod., LLC
Form C-108: LVP SWD No. 1
Tract Identification/Notice List
Page 3**

**Tract 4 (Cont.): NE/4
Section 4-23S-28E**

CBR Oil Properties, LLC

**Gates Properties, Ltd.
P.O. Box 81119
Midland, TX 79708**

(28)

**Devon Energy Production Company,
L.P.**

**Tract 5: SE/4 NW/4
Section 4-23S-28E**

**Holly Energy, Inc.
2600 Diamond Shamrock Tower
717 North Harwood
Dallas, TX 75201**

(29)

**PMC 1990-WI Acquisition LP
PMC 1990-EQ Acquisition LP**

Wesson 1990-WI Acquisition LP

**L. Frank Pitts, dba
Pitts Oil Company
Mark Seaman
%PMC Reserve Acquisition
Company II**

(30)

**Lonesome Dove Petroleum Co.
A Texas Corporation**

JIL Oil Corp.

Landcaster Resources, LLC

**Devon Energy Production Company,
L.P**

George Reynolds

OXY USA, Inc

**American National Petroleum
Company
333 Texas Street
Suite 1350
Shreveport, Louisiana 71101**

(31)

CBR Oil Properties, LLC

Gates Properties, Ltd.

RKI Exploration & Prod., LLC
Form C-108: LVP SWD No. 1
Tract Identification/Notice List
Page 4

Tract 6: E/2 SW/4 & SE/4
Section 4-23S-28E

Barbara J. Swearingen and Kim A.
Swearingen, Trustees of the Barbara J.
Swearingen Trust dated August 13, 1999
2535 Stonepost Lane
Salina, Kansas 67401 (32)

Julie J. Martin
P. O. Box 10911
Southport, NC 28461-0911 (33)

Norma Gupton
1902 Moody Court
Arlington, TX 76012 (34)

Phil Brewer, Domiciliary Foreign
Personal Representative of the
Estate of Addie Swearingen, Deceased
Probate Cause No. PB 2009-5
P. O. Box 298
Roswell, New Mexico 88202 (41)

Kenneth W. Brown
7677 Jayhawk Dr.
Riverside, CA 92509 (44)

Donia Ledford
9700 South 4055 Road
Talala, Oklahoma 74080 (47)

Ronald M. Rodgers
19955 Indian Summer Lane
Monument, CO 80132 (50)

Helen L. Tholstrup Anderson
Marcotte
319 Reed Avenue
Salina, KS 67401-6417 (53)

James A. Brown and Judith A.
Brown
P. O. Box 928
Elk City, OK 73648 (35)

John A. Brown
3669 Seneca Circle
Las Vegas, NV 89109 (36)

Mary E. Harris
P. O. Box 53
Richmond, KS 66080-0053 (39)

Dale M. Richardson
97 Stone Ridge Dr.
Ainesville, TX 76240 (42)

Darlene Pearson
1107 Oakmont
Hays, KS 67601 (45)

Lois M. Lundblade
13184 SE 124th Avenue
Clackamas, OR 97015 (48)

Margaret L. Mehl
702 Cambridge
Lee Summit, MO 64086 (51)

Charlotte E. Wells and Kaiulani Lei
Bumpus, as Joint Tenants
Route 1, Box 314-B
Burkeville, TX 75932 (54)

Anna Pauline Swearingen
512 Cedar Street
Concordia, KS 66901 (38)

Grant Swearingen
209 Ashley Park
Wichita, KS 67209 (37)

Jesma Hopper
2926 Columbine
Wichita, KS 67204 (40)

Evalyn Swearingen
North 50th Rd.
Jamestown, KS 66948 (43)

Tiffany Gunther
16702 E. 49th Place
Tulsa, Oklahoma 74134 (46)

Larry Redford
2608 E. Pearl
Odessa, TX 79760 (49)

M. D. Vandaveer and Lois
Vandaveer
12090 SE 84th Terrace
Bellevue, FL 34480-5466 (52)

Richard Allen Swearingen
3444 NE Happy Hollow Rd.
Topeka, KS 66617 (55)

**RKI Exploration & Prod., LLC
Form C-108: LVP SWD No. 1
Tract Identification/Notice List
Page 5**

**Tract 6: E/2 SW/4 & SE/4
Section 4-23S-28E**

**Sharon K. Fenton
3447 SE 35th St.
Topeka, KS 66605**

(59)

**Sheryl A. Collins, Formerly
Swearingen Johnson
3209 SW Bell Avenue
Topeka, KS 66614**

(61)

**Craig Collins and Sheryl A. Collins
3209 SW Bell Avenue
Topeka, KS 66614**

(58)

**Joyce Ann Sasse
10801 W. Walnut Grove Lane
Rocheport, MO 65279**

(59)

**Harry Richardson
5615 East 39 Ter
Kansas City, MO 64130-1708**

(60)

**Terry A. White and Carla K. White,
as Joint Tenants
P. O. Box 27
Tonkawa, OK 74653**

(61)

**Dorothy Holder Roberts
P. O. Box 640
Gilmer, TX 75644**

(62)

**Mollye E. Morris, Ancillary Personal
Representative of the Estate of Tommie
Louise Darnell Rowan, Deceased
1021 Revere Circle
Plano, TX 75075**

(63)

**Peggy Sue Lawson
PSC 5 Box 439
APO AE 09050**

(64)

- Addit'l
Notice to
Europe
Germ
AFB

**John Collins Major and Stephen Alfred Major,
Trustees
Under the Last Will and Testament of John
Charles Major,
as Distributee from Emma Elizabeth Major Estate
509 W. Main
Jones, OK 73049**

(65)

**George E. Richardson
118A Miami Rd.
Fitzgerald, GA 31750-7000**

(66)

**Mary Lou Lundblade
3013 West 72nd Street
Valley Center, Kansas 67147-9222**

(67)

**Nadel and Gussman Permian
Limited Liability Company,
601 North Marienfeld
Suite 508
Midland, Texas 79701**

(68)

**Yosemite Creek Oil & Gas, LLC
4350 South Monaco Street, 5th Floor
Denver, Colorado 80237**

(69)

**J. Cleo Thompson & James Cleo
Thompson, Jr., L.P.
325 North Saint Paul Street
Suite 4300
Dallas, Texas 75201-4516**

(70)

**Discovery Exploration, a Texas
partnership
410 North Main Street
Midland, Texas 79701-4710**

(71)

**Enerstar Resources O&G, LLC,
a New Mexico limited liability
company
Post Office Box 606
Carlsbad, New Mexico 88221-0606**

(72)

RKI Exploration & Prod., LLC
Form C-108: LVP SWD No. 1
Tract Identification/Notice List
Page 6

Tract 7: N/2 NE/4
Section 9-23S-28E

OXY USA, Inc.

Nadiene N. Kuhn (12)
1900 Oakwood Ave
Sierra Madre, CA 91024

Diane N. Smith (14)
18710 Kenya Street
Northridge, CA 91326

Sheila Elizabeth McGill
3417 N. Midland Dr. 1608
Midland, TX 79707 (75)

Ronny Arnett (76)
1303 E. Royall Blvd
Malakoff, TX 75148

The Mary Guitar Polk Estate
Limited Partnership (17)
1101 Butternut
Abilene, TX 79602

Tract 8: NW/4 NW/4
Section 10-23S-28E

OXY USA, Inc.

Chevron USA Inc.

Khody Land & Minerals Company
210 Park Ave
Suite 900 (79)
Oklahoma City, OK 73102

Surface Owner at the Wellsite
of the LVP SWD No. 1

Khody Land & Minerals Company 

Form C-108
RKI Exploration & Production, LLC
LVP SWD No. 1
Section 4, T-23 South, R-28 East, NMPM,
Eddy County, New Mexico

The following-described legal notice will be published in the:

Artesia Daily Press
503 W. Main Street
Artesia, New Mexico 88210-2067

The Affidavit of Publication will be forwarded to the Division upon receipt by RKI Exploration & Production, LLC

LEGAL NOTICE

**TO: Lonesome Dove Petroleum Company, A Texas Corporation
All Other Interested Parties**

RKI Exploration & Production, LLC, 210 Park Avenue, Suite 900, Oklahoma City, Oklahoma 73102 has filed a Form C-108 (Application for Authorization to Inject) with the Oil Conservation Division ("Division") seeking administrative approval to utilize its LVP SWD Well No. 1 (API No. N/A) to be drilled 2100 feet from the South line and 385 feet from the East line (Unit I) of Section 4, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico as a produced water disposal well in the Delaware formation. Injection is to occur through the perforated interval from approximately 3,400 feet to 4,650 feet.

Produced water from the Delaware and Bone Spring formations originating from RKI Exploration & Production, LLC operated wells in this area will be injected into the LVP SWD No. 1 at average and maximum rates of 5,000 and 10,000 barrels of water per day, respectively. The initial surface injection pressure for the well is anticipated to be at or below 680 psi., which is in compliance with Division regulations. The maximum surface injection pressure will be determined by a step rate injection test.

Interested parties must file objections with the New Mexico Oil Conservation Division, 1220 S. St Francis Drive, Santa Fe, New Mexico 87505, within 15 days of the date of this publication.

Additional information can be obtained by contacting Mr. David Catanach Agent-RKI Exploration & Production, LLC at (505) 690-9453.

7012 3050 0000 6820 6697

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
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For delivery information visit our website at www.usps.com

HOUSTON TX 77252

Postage	\$	\$2.12	0501
Certified Fee		\$3.10	05
Return Receipt Fee (Endorsement Required)		\$2.55	Postmark Here
Restricted Delivery Fee (Endorsement Required)		\$0.00	DEC 11 2013
Total		\$7.77	12/11/2013

Sent To **Chevron Midcontinent, L.P.**
P.O. Box 2100
Houston, TX 77252

Street, Apt. or PO Box
 City, State

PS Form 3800, August 2000 See Reverse for Instructions

7012 3050 0000 6820 6895

U.S. Postal Service™
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For delivery information visit our website at www.usps.com

LITCHFIELD PARK AZ 85340

Postage	\$	\$2.12	0501
Certified Fee		\$3.10	05
Return Receipt Fee (Endorsement Required)		\$2.55	Postmark Here
Restricted Delivery Fee (Endorsement Required)		\$0.00	DEC 11 2013
Total		\$7.77	12/11/2013

Sent To **George Reynolds**
14008 West Litchfield Knoll North
Litchfield Park, AZ 85340

Street, Apt. or PO Box
 City, State

PS Form 3800, August 2000 See Reverse for Instructions

7012 3050 0000 6820 6871

U.S. Postal Service™
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For delivery information visit our website at www.usps.com

MIDLAND TX 79708

Postage	\$	\$2.12	0501
Certified Fee		\$3.10	05
Return Receipt Fee (Endorsement Required)		\$2.55	Postmark Here
Restricted Delivery Fee (Endorsement Required)		\$0.00	DEC 11 2013
Total		\$7.77	12/11/2013

Sent To **Gates Properties, Ltd.**
P.O. Box 81119
Midland, TX 79708

Street, Apt. or PO Box
 City, State

PS Form 3800, August 2000 See Reverse for Instructions

5699 0280 0000 6820 6635

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For delivery information visit our website at www.usps.com

DALLAS TX 75206

Postage	\$	\$2.12	0501
Certified Fee		\$3.10	05
Return Receipt Fee (Endorsement Required)		\$2.55	Postmark Here
Restricted Delivery Fee (Endorsement Required)		\$0.00	DEC 11 2013
Total		\$7.77	12/11/2013

Sent To **L. Frank Pitts, dba**
Pitts Oil Company
Mark Seaman
%PMC Reserve Acquisition Co. II
4600 Greenville Ave
Dallas, TX 75206

Street, Apt. or PO Box
 City, State

PS Form 3800, August 2000 See Reverse for Instructions

7012 3050 0000 6820 6840

U.S. Postal Service™
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For delivery information visit our website at www.usps.com

SALINA KS 67401

Postage	\$	\$2.12	0501
Certified Fee		\$3.10	05
Return Receipt Fee (Endorsement Required)		\$2.55	Postmark Here
Restricted Delivery Fee (Endorsement Required)		\$0.00	DEC 11 2013
Total		\$7.77	12/11/2013

Sent To **Barbara J. Swearingen and Kim A.**
Swearingen, Trustees of the Barbara J.
Swearingen Trust dated August 13, 1999
2535 Stonepost Lane
Salina, Kansas 67401

Street, Apt. or PO Box
 City, State

PS Form 3800, August 2000 See Reverse for Instructions

5699 0280 0000 6820 6881

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

HOUSTON TX 77046

Postage	\$	\$2.12	0501
Certified Fee		\$3.10	05
Return Receipt Fee (Endorsement Required)		\$2.55	Postmark Here
Restricted Delivery Fee (Endorsement Required)		\$0.00	DEC 11 2013
Total		\$7.77	12/11/2013

Sent To **OXY USA, Inc.**
5 Greenway Plaza
Suite 110
Houston, TX 77046

Street, Apt. or PO Box
 City, State

PS Form 3800, August 2000 See Reverse for Instructions

7012 3050 0000 6820 7034

U.S. Postal Service™
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 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

SOUTHPORT NC 28461

Postage	\$ 2.12	0501 Postmark Here DEC 11 2013 MONADO STATION 12/11/2013
Certified Fee	\$3.10	
Return Receipt Fee (Endorsement Required)	\$2.55	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total	\$7.77	

To: **Julie J. Martin**
P. O. Box 10911
Southport, NC 28461-0911

PS Form 3800, August 2006 See Reverse for Instructions

7012 3050 0000 6820 7014

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

WICHITA KS 67209

Postage	\$ 2.12	0501 Postmark Here DEC 11 2013 MONADO STATION 12/11/2013
Certified Fee	\$3.10	
Return Receipt Fee (Endorsement Required)	\$2.55	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total	\$7.77	

Sent To: **Grant Swearingen**
209 Ashley Park
Wichita, KS 67209

PS Form 3800, August 2006 See Reverse for Instructions

7012 3050 0000 6820 6642

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

DALLAS TX 75206

Postage	\$ 2.12	0501 Postmark Here DEC 11 2013 MONADO STATION 12/11/2013
Certified Fee	\$3.10	
Return Receipt Fee (Endorsement Required)	\$2.55	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total	\$7.77	

Sent To: **Wesson 1990-WI Acquisition LP**
4600 Greenville Ave
Dallas, TX 75206

PS Form 3800, August 2006 See Reverse for Instructions

7012 3050 0000 6820 7045

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CONCORDIA KS 66901

Postage	\$ 2.12	0501 Postmark Here DEC 11 2013 MONADO STATION 12/11/2013
Certified Fee	\$3.10	
Return Receipt Fee (Endorsement Required)	\$2.55	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total	\$7.77	

To: **Anna Pauline Swearingen**
512 Cedar Street
Concordia, KS 66901

PS Form 3800, August 2006 Instruction

7012 3050 0000 6820 7202

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LAS VEGAS NV 89109

Postage	\$ 2.12	0501 Postmark Here DEC 11 2013 MONADO STATION 12/11/2013
Certified Fee	\$3.10	
Return Receipt Fee (Endorsement Required)	\$2.55	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total	\$7.77	

Sent To: **John A. Brown**
3669 Seneca Circle
Las Vegas, NV 89109

PS Form 3800, August 2006 Instruction

7012 3050 0000 6820 6845

U.S. Postal Service™
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DALLAS TX 75206

Postage	\$ 2.12	0501 Postmark Here DEC 11 2013 MONADO STATION 12/11/2013
Certified Fee	\$3.10	
Return Receipt Fee (Endorsement Required)	\$2.55	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total	\$7.77	

To: **PMC 1990-WI Acquisition LP**
PMC 1990-EQ Acquisition LP
4600 Greenville Ave
Dallas, TX 75206

PS Form 3800, August 2006 See Reverse for Instructions

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DALLAS TX 75219

Postage	\$	\$2.12
Certified Fee		\$3.10
Return Receipt Fee (Endorsement Required)		\$2.55
Restricted Delivery Fee (Endorsement Required)		\$0.00

Total **\$7.77**
Sent To **Barnard Ranch Joint Venture**
c/o Product Operating, Inc.
3838 Oak Lawn Ave.
Suite 910
Dallas, Texas 75219

PS Form 3800, August 2006 See Reverse for Instructions

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MIDLAND TX 79701

Postage	\$	\$2.12
Certified Fee		\$3.10
Return Receipt Fee (Endorsement Required)		\$2.55
Restricted Delivery Fee (Endorsement Required)		\$0.00

Total **\$7.77**
Sent To **Magnum Hunter Production, Inc.**
600 N. Marienfeld Street
Suite 600
Midland, Texas 79701

PS Form 3800, August 2006 See Reverse for Instructions

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OKLAHOMA CITY OK 73102

Postage	\$	\$2.12
Certified Fee		\$3.10
Return Receipt Fee (Endorsement Required)		\$2.55
Restricted Delivery Fee (Endorsement Required)		\$0.00

Total Po **\$7.77**
Sent To **Khody Land & Minerals Company**
210 Park Ave
Suite 900
Oklahoma City, OK 73102

PS Form 3800, August 2006 See Reverse for Instructions

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ROSWELL NM 88202

Postage	\$	\$2.12
Certified Fee		\$3.10
Return Receipt Fee (Endorsement Required)		\$2.55
Restricted Delivery Fee (Endorsement Required)		\$0.00

Total **\$7.77**
Sent To **Robert J. & Marion M. Leonard**
Trustees-Leonard Trust 11/10/93
P.O. Box 400
Roswell, New Mexico 88202

PS Form 3800, August 2006 See Reverse for Instructions

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AUSTIN TX 78763

Postage	\$	\$2.12
Certified Fee		\$3.10
Return Receipt Fee (Endorsement Required)		\$2.55
Restricted Delivery Fee (Endorsement Required)		\$0.00

Total **\$7.77**
Sent To **Oculus Energy Company**
P.O. Box 5641
Austin, Texas 78763

PS Form 3800, August 2006 See Reverse for Instructions

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HOUSTON TX 77002

Postage	\$	\$2.12
Certified Fee		\$3.10
Return Receipt Fee (Endorsement Required)		\$2.55
Restricted Delivery Fee (Endorsement Required)		\$0.00

Total **\$7.77**
Sent To **Chevron USA Inc.**
1400 Smith Street
Houston, TX 77002

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TULSA OK 74170

Postage	\$ 2.12
Certified Fee	3.10
Return Receipt Fee (Endorsement Required)	2.55
Restricted Delivery Fee (Endorsement Required)	0.00
Total Postage & Fees	\$7.77

0501

05

Postmark
Here
DEC 11 2013

CORONADO STATION
12/11/2013

Sent **Huntington Resources, Inc.**
Street or P.O. Box **P.O. Box 700093**
City **Tulsa, OK 74170**

PS Form

See Reverse for Instructions

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TYLER TX 75702

Postage	\$ 2.12
Certified Fee	3.10
Return Receipt Fee (Endorsement Required)	2.55
Restricted Delivery Fee (Endorsement Required)	0.00
Total Postage & Fees	\$7.77

0501

05

Postmark
Here
DEC 11 2013

CORONADO STATION
12/11/2013

Sent **DeltaUS Corporation**
Street or P.O. Box **InterFirst Plaza Tower**
City **110 North College**
Tyler, TX 75702

PS Form

See Reverse for Instructions

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MIDLAND TX 79710

Postage	\$ 2.12
Certified Fee	3.10
Return Receipt Fee (Endorsement Required)	2.55
Restricted Delivery Fee (Endorsement Required)	0.00
Total	\$7.77

0501

05

Postmark
Here
DEC 11 2013

CORONADO STATION
12/11/2013

Sent **Occidental Permian Limited Partnership**
Street or P.O. Box **P.O. Box 50250**
City **Midland, TX 79710**

PS Form 3800, August 2006

See Reverse for Instructions

U.S. Postal Service™
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For delivery information visit our website at www.usps.com

SAN ANTONIO TX 78216

Postage	\$ 2.12
Certified Fee	3.10
Return Receipt Fee (Endorsement Required)	2.55
Restricted Delivery Fee (Endorsement Required)	0.00
Total Postage & Fees	\$7.77

0501

05

Postmark
Here

12/11/2013

Sent To **JIL Oil Corp.**
10500 Heritage St
Street, A or PO Box **San Antonio, TX 78216**
City, State

PS Form

See Reverse for Instructions

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ELK CITY OK 73648

Postage	\$ 2.12
Certified Fee	3.10
Return Receipt Fee (Endorsement Required)	2.55
Restricted Delivery Fee (Endorsement Required)	0.00
Total Postage & Fees	\$7.77

0501

05

Postmark
Here

12/11/2013

Sent **James A. Brown and Judith A. Brown**
P. O. Box **928**
City **Elk City, OK 73648**

PS Form

See Reverse for Instructions

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MIDLAND TX 79701

Postage	\$ 2.12
Certified Fee	3.10
Return Receipt Fee (Endorsement Required)	2.55
Restricted Delivery Fee (Endorsement Required)	0.00
Total	\$7.77

0501

05

Postmark
Here
DEC 11 2013

CORONADO STATION
12/11/2013

Sent **Enron Oil & Gas Company**
Box **2267**
Street or P.O. Box **Midland, TX 79701**
City

PS Form 3800, August 2006

See Reverse for Instructions

7012 3050 0000 6820 6722

U.S. Postal Service™
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HOUSTON TX 77079

Postage	\$ 2.12	0501
Certified Fee	\$3.10	05
Return Receipt Fee (Endorsement Required)	\$2.55	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total	\$7.77	12/11/2013

Sent To **BP America Production Company**
501 Westlake Park Boulevard
Houston, Texas 77079

PS Form 3800, August 2006 See Reverse for Instructions

7012 3050 0000 6820 7274

U.S. Postal Service™
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MIDLAND TX 79701

Postage	\$ 2.12	0501
Certified Fee	\$3.10	05
Return Receipt Fee (Endorsement Required)	\$2.55	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Pr	\$7.77	12/11/2013

Sent To **Discovery Exploration, a Texas partnership**
410 North Main Street
Midland, Texas 79701-4710

PS Form 3800, August 2006 See Reverse for Instructions

7012 3050 0000 6820 6758

U.S. Postal Service™
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For delivery information visit our website at www.usps.com

ROSWELL NM 88202

Postage	\$ 2.12	0501
Certified Fee	\$3.10	05
Return Receipt Fee (Endorsement Required)	\$2.55	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Pos	\$7.77	DEC 11 2013

Sent To **Read & Stevens, Inc.**
P.O. Box 1518
Roswell, NM 88202

PS Form 3800, August 2006 See Reverse for Instructions

7012 3050 0000 6820 6765

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DALLAS TX 75240

Postage	\$ 2.12	0501
Certified Fee	\$3.10	05
Return Receipt Fee (Endorsement Required)	\$2.55	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postag	\$7.77	12/11/2013

Sent To **Joseph Wm. Foran**
5400 LBJ Freeway
Suite 1500
Dallas, Texas 75240

PS Form 3800, August 2006 See Reverse for Instructions

7012 3050 0000 6820 6734

U.S. Postal Service™
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MIDLAND TX 79702

Postage	\$ 2.12	0501
Certified Fee	\$3.10	05
Return Receipt Fee (Endorsement Required)	\$2.55	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total F	\$7.77	12/11/2013

Sent To **Pioneer Natural Resources USA, Inc.**
P.O. Box 3178
Midland, TX 79702

PS Form 3800, August 2006 See Reverse for Instructions

7012 3050 0000 6820 6741

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
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For delivery information visit our website at www.usps.com

HONDO NM 88336

Postage	\$ 2.12	0501
Certified Fee	\$3.10	05
Return Receipt Fee (Endorsement Required)	\$2.55	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total F	\$7.77	12/11/2013

Sent To **Norman L. Stevens, Jr.-Trustee**
Norman L. Stevens Revocable Trust
Dated 9/14/1995
P.O. Box 1
Hondo, New Mexico 88336

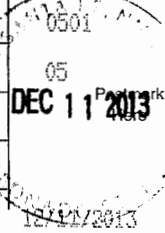
PS Form 3800, August 2006 See Reverse for Instructions

7012 3050 0000 6820 7076

U.S. Postal Service™
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For delivery information visit our website at www.usps.com

OCALA FL 34480

Postage	\$ 2.12
Certified Fee	\$3.10
Return Receipt Fee (Endorsement Required)	\$2.55
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Po	\$7.77



Sent To **M. D. Vandaveer and Lois Vandaveer**
 Street, Ap or PO Box **12090 SE 84th Terrace**
 City, State **Bellevue, FL 34480-5466**

PS Form 3800, August 2006

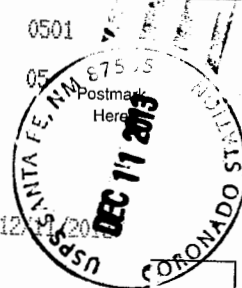
See Reverse for Instructions

7012 3050 0000 6820 6901

U.S. Postal Service™
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JENKS OK 74037

Postage	\$ 2.12
Certified Fee	\$3.10
Return Receipt Fee (Endorsement Required)	\$2.55
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total	\$7.77



Sent **Landcaster Resources, LLC**
 P.O. Box 220
 Street, Ap or PO Box **Jenks, OK 74037**
 City, State

PS Form 3800, August 2006

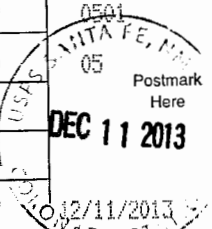
See Reverse for Instructions

7012 3050 0000 6820 7076

U.S. Postal Service™
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LEES SUMMIT MO 64086

Postage	\$ 2.12
Certified Fee	\$3.10
Return Receipt Fee (Endorsement Required)	\$2.55
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total	\$7.77



Sent To **Margaret L. Mehl**
 Street, Ap or PO Box **702 Cambridge**
 City, State **Lee Summit, MO 64086**

PS Form 3800, August 2006

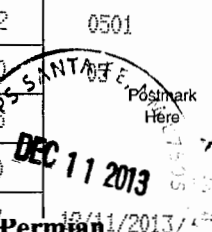
See Reverse for Instructions

7012 3050 0000 6820 7304

U.S. Postal Service™
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MIDLAND TX 79701

Postage	\$ 2.12
Certified Fee	\$3.10
Return Receipt Fee (Endorsement Required)	\$2.55
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Po	\$7.77



Sent To **Nadel and Gussman Periman Limited Liability Company,**
 Street, Ap or PO Box **601 North Marienfeld**
 City, State **Suite 508**
Midland, Texas 79701

PS Form 3800, August 2006

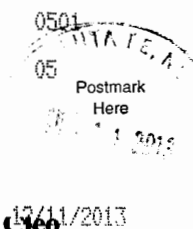
See Reverse for Instructions

7012 3050 0000 6820 7281

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DALLAS TX 75201

Postage	\$ 2.12
Certified Fee	\$3.10
Return Receipt Fee (Endorsement Required)	\$2.55
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Po	\$7.77



Sent To **J. Cleo Thompson & James Cleo Thompson, Jr., L.P.**
 Street, Ap or PO Box **325 North Saint Paul Street**
 City, State **Suite 4300**
Dallas, Texas 75201-4516

PS Form 3800, August 2006

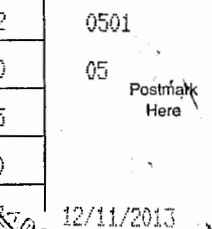
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7012 3050 0000 6820 7298

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DENVER CO 80237

Postage	\$ 2.12
Certified Fee	\$3.10
Return Receipt Fee (Endorsement Required)	\$2.55
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total	\$7.77



Sent To **Yosemite Creek Oil & Gas, LLC**
 Street, Ap or PO Box **4350 South Monaco Street, 5th Floor**
 City, State **Denver, Colorado 80237**

PS Form 3800, August 2006

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7012 3050 0000 6820 7182

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KANSAS CITY MO 64130

Postage	\$ 2.12
Certified Fee	\$3.10
Return Receipt Fee (Endorsement Required)	\$2.55
Restricted Delivery Fee (Endorsement Required)	\$0.00

Total Price **\$7.77**

Sent To **Harry Richardson**
5615 East 39 Ter
Kansas City, MO 64130-1708

PS Form 3800, August 2006

See Reverse for Instructions

7012 3050 0000 6820 7182

U.S. Postal Service™
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GILMER TX 75644

Postage	\$ 2.12
Certified Fee	\$3.10
Return Receipt Fee (Endorsement Required)	\$2.55
Restricted Delivery Fee (Endorsement Required)	\$0.00

Total Price **\$7.77**

Sent To **Dorothy Holder Roberts**
P. O. Box 640
Gilmer, TX 75644

PS Form 3800, August 2006

See Reverse for Instructions

7012 3050 0000 6820 7342

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JONES OK 73049

Postage	\$ 2.12
Certified Fee	\$3.10
Return Receipt Fee (Endorsement Required)	\$2.55
Restricted Delivery Fee (Endorsement Required)	\$0.00

Sent To **John Collins Major and Stephen Alfred Major**
Trustees
Under the Last Will and Testament of John
Charles Major,
as Distributee from Emma Elizabeth Major Estate
509 W. Main
Jones, OK 73049

PS Form 3800, August 2006 See Reverse for Instructions

7012 3050 0000 6820 7199

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ROCHEPORT MO 65279

Postage	\$ 2.12
Certified Fee	\$3.10
Return Receipt Fee (Endorsement Required)	\$2.55
Restricted Delivery Fee (Endorsement Required)	\$0.00

Total Price **\$7.77**

Sent To **Joyce Ann Sasse**
10801 W. Walnut Grove Lane
Rochepoint, MO 65279

PS Form 3800, August 2006

See Reverse for Instructions

7012 3050 0000 6820 7175

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TONKAWA OK 74653

Postage	\$ 2.12
Certified Fee	\$3.10
Return Receipt Fee (Endorsement Required)	\$2.55
Restricted Delivery Fee (Endorsement Required)	\$0.00

Total Price **\$7.77**

Sent To **Terry A. White and Carla K. White,**
as Joint Tenants
P. O. Box 27
Tonkawa, OK 74653

PS Form 3800, August 2006

See Reverse for Instructions

7012 3050 0000 6820 7151

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For delivery information visit our website at www.usps.com

PLANO TX 75075

Postage	\$ 2.12
Certified Fee	\$3.10
Return Receipt Fee (Endorsement Required)	\$2.55
Restricted Delivery Fee (Endorsement Required)	\$0.00

Total Price **\$7.77**

Sent To **Mollye E. Morris, Ancillary Personal**
Representative of the Estate of Tommie
Louise Darnell Rowan, Deceased
1021 Revere Circle
Plano, TX 75075

PS Form 3800, August 2006

See Reverse for Instructions

7012 3050 0000 6820 7397

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SIERRA MADRE CA 91024

Postage	\$ 2.12	0501
Certified Fee	3.10	05
Return Receipt Fee (Endorsement Required)	2.55	DEC 11 2013
Restricted Delivery Fee (Endorsement Required)	0.00	

To: **Nadiene N. Kuhn**
 Sent To: **1900 Oakwood Ave**
 Street, A or PO B: **Sierra Madre, CA 91024**
 City, State

PS Form 3800, August 2006 See Reverse for Instructions

7012 3050 0000 6820 7229

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TOPEKA KS 66605

Postage	\$ 2.12	0501
Certified Fee	3.10	05
Return Receipt Fee (Endorsement Required)	2.55	DEC 11 2013
Restricted Delivery Fee (Endorsement Required)	0.00	
Total	7.77	TOPEKA STATION

Sent To: **Sharon K. Fenton**
 Street, A or PO B: **3447 SE 35th St.**
 City, State: **Topeka, KS 66605**

PS Form 3800, August 2006 See Reverse for Instructions

7012 3050 0000 6820 7205

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TOPEKA KS 66614

Postage	\$ 2.12	0501
Certified Fee	3.10	05
Return Receipt Fee (Endorsement Required)	2.55	DEC 11 2013
Restricted Delivery Fee (Endorsement Required)	0.00	
Total P	7.77	12/11/2013

Sent To: **Craig Collins and Sheryl A. Collins**
 Street, A or PO B: **3209 SW Bell Avenue**
 City, State: **Topeka, KS 66614**

PS Form 3800, August 2006 See Reverse for Instructions

7012 3050 0000 6820 7267

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CARLSBAD, NM 88221

Postage	\$ 2.12	0501
Certified Fee	3.10	05
Return Receipt Fee (Endorsement Required)	2.55	DEC 11 2013
Restricted Delivery Fee (Endorsement Required)	0.00	

Total P: **Enerstar Resources O&G, Inc.**
 Sent To: **a New Mexico limited liability**
 company
 Street, A or PO B: **Post Office Box 606**
 City, State: **Carlsbad, New Mexico 88221-0606**

PS Form 3800, August 2006 See Reverse for Instructions

7012 3050 0000 6820 7236

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TOPEKA KS 66617

Postage	\$ 2.12	0501
Certified Fee	3.10	05
Return Receipt Fee (Endorsement Required)	2.55	DEC 11 2013
Restricted Delivery Fee (Endorsement Required)	0.00	
Total	7.77	12/11/2013

Sent To: **Richard Allen Swearingen**
 Street, A or PO B: **3444 NE Happy Hollow Rd.**
 City, State: **Topeka, KS 66617**

PS Form 3800, August 2006 See Reverse for Instructions

7012 3050 0000 6820 7212

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TOPEKA KS 66614

Postage	\$ 2.12	0501
Certified Fee	3.10	05
Return Receipt Fee (Endorsement Required)	2.55	DEC 11 2013
Restricted Delivery Fee (Endorsement Required)	0.00	
Total P	7.77	12/11/2013

Sent To: **Sheryl A. Collins, Formerly**
 Street, A or PO B: **Swearingen Johnson**
 City, State: **3209 SW Bell Avenue**
Topeka, KS 66614

PS Form 3800, August 2006 See Reverse for Instructions

7012 3050 0000 6820 7120

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
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TULSA OK 74134

Postage	\$ 2.12	0501 05 Postmark Here DEC 11 2013 12/11/2013
Certified Fee	\$3.10	
Return Receipt Fee (Endorsement Required)	\$2.55	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Pr	\$7.77	

Sent To **Tiffany Gunther**
 Street, Apt. or PO Box **16702 E. 49th Place**
 City, State **Tulsa, Oklahoma 74134**

PS Form 3800, August 2000 See Reverse for Instructions

7012 3050 0000 6820 7311

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VALLEY CENTER KS 67147

Postage	\$ 2.12	0501 05 Postmark Here DEC 11 2013 12/11/2013
Certified Fee	\$3.10	
Return Receipt Fee (Endorsement Required)	\$2.55	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
To	\$7.77	

Sent To **Mary Lou Lundblade**
 Street, Apt. or PO Box **3013 West 72nd Street**
 City, State **Valley Center, Kansas 67147-9222**

PS Form 3800, August 2000 See Reverse for Instructions

7012 3050 0000 6820 7007

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ARLINGTON TX 76012

Postage	\$ 2.12	0501 05 Postmark Here DEC 11 2013 12/11/2013
Certified Fee	\$3.10	
Return Receipt Fee (Endorsement Required)	\$2.55	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total	\$7.77	

Sent To **Norma Guppton**
 Street, Apt. or PO Box **1902 Moody Court**
 City, State **Arlington, TX 76012**

PS Form 3800, August 2000 See Reverse for Instructions

7012 3050 0000 6820 7137

U.S. Postal Service™
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HAYS KS 67601

Postage	\$ 2.12	0501 05 Postmark Here DEC 11 2013 12/11/2013
Certified Fee	\$3.10	
Return Receipt Fee (Endorsement Required)	\$2.55	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Tot	\$7.77	

Sent To **Darlene Pearson**
 Street, Apt. or PO Box **1107 Oakmont**
 City, State **Hays, KS 67601**

PS Form 3800, August 2000 See Reverse for Instructions

7012 3050 0000 6820 7113

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TALALA OK 74080

Postage	\$ 2.12	0501 05 Postmark Here DEC 11 2013 12/11/2013
Certified Fee	\$3.10	
Return Receipt Fee (Endorsement Required)	\$2.55	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
T	\$7.77	

Sent To **Donia Ledford**
 Street, Apt. or PO Box **9700 South 4055 Road**
 City, State **Talala, Oklahoma 74080**

PS Form 3800, August 2000 See Reverse for Instructions

7012 3050 0000 6820 7106

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CLACKAMAS OR 97015

Postage	\$ 2.12	0501 05 Postmark Here DEC 11 2013 12/11/2013
Certified Fee	\$3.10	
Return Receipt Fee (Endorsement Required)	\$2.55	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total	\$7.77	

Sent To **Lois M. Lundblade**
 Street, Apt. or PO Box **13184 SE 124th Avenue**
 City, State **Clackamas, OR 97015**

PS Form 3800, August 2000 See Reverse for Instructions

7012 3050 0000 6820 7052

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SALINA KS 67401

Postage	\$ 2.12
Certified Fee	\$3.10
Return Receipt Fee (Endorsement Required)	\$2.55
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total	\$7.77

 05
 DEC 11 2013
 SALINA, KS

 Sent To **Helen L. Tholstrup Anderson**
Marcotte
 Street, A or PO Box **319 Reed Avenue**
 City, State **Salina, KS 67401-6417**

PS Form 3800, August 2000

See Reverse for Instructions

7012 3050 0000 6820 7090

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ODESSA TX 79760

Postage	\$ 2.12
Certified Fee	\$3.10
Return Receipt Fee (Endorsement Required)	\$2.55
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total	\$7.77

 0501
 05
 DEC 11 2013
 ODESSA, TX

 Sent To **Larry Redford**
2608 E. Pearl
 Street, A or PO Box **Odessa, TX 79760**

PS Form 3800, August 2000

See Reverse for Instructions

7012 3050 0000 6820 7144

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RIVERSIDE CA 92509

Postage	\$ 2.12
Certified Fee	\$3.10
Return Receipt Fee (Endorsement Required)	\$2.55
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total	\$7.77

 05
 DEC 11 2013
 RIVERSIDE, CA

 Sent To **Kenneth W. Brown**
57677 Jayhawk Dr.
 Street, A or PO Box **Riverside, CA 92509**

PS Form 3800, August 2000

See Reverse for Instructions

7012 3050 0000 6820 7359

U.S. Postal Service™
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ABILENE TX 79602

Postage	\$ 2.12
Certified Fee	\$3.10
Return Receipt Fee (Endorsement Required)	\$2.55
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total	\$7.77

 0501
 05
 DEC 11 2013
 ABILENE, TX

 Sent To **The Mary Guitar Polk Estate**
Limited Partnership
 Street, A or PO Box **1101 Butternut**
 City, State **Abilene, TX 79602**

PS Form 3800, August 2000

See Reverse for Instructions

7012 3050 0000 6820 7243

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BURKEVILLE TX 75932

Postage	\$ 2.12
Certified Fee	\$3.10
Return Receipt Fee (Endorsement Required)	\$2.55
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total	\$7.77

 0501
 05
 DEC 11 2013
 BURKEVILLE, TX

 Sent To **Charlotte E. Wells and Kailani Lei**
Bumpus, as Joint Tenants
 Street, A or PO Box **Route 1, Box 314-B**
 City, State **Burkeville, TX 75932**

PS Form 3800, August 2000

See Reverse for Instructions

7012 3050 0000 6820 7063

U.S. Postal Service™
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MONUMENT CO 80132

Postage	\$ 2.12
Certified Fee	\$3.10
Return Receipt Fee (Endorsement Required)	\$2.55
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total	\$7.77

 0501
 05
 DEC 11 2013
 MONUMENT, CO

 Sent To **Ronald M. Rodgers**
19955 Indian Summer Lane
 Street, A or PO Box **Monument, CO 80132**

PS Form 3800, August 2000

See Reverse for Instructions

7012 3050 0000 6820 6710

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ROSWELL, NM 88202

Postage	\$ 2.12
Certified Fee	\$3.10
Return Receipt Fee (Endorsement Required)	\$2.55
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$7.77

 0501
 05
 Postmark
 Here
DEC 11 2013
 12/11/2013
 CONADO STATION

CBR Oil Properties, LLC
P.O. Box 1518
Roswell, NM 88202

See Reverse for Instructions

7012 3050 0000 6820 7360

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PORTER RANCH, CA 91326

Postage	\$ 2.12
Certified Fee	\$3.10
Return Receipt Fee (Endorsement Required)	\$2.55
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$7.77

 0501
 05
 Postmark
 Here
DEC 11 2013
 12/11/2013
 CONADO STATION

Sent To: Diane N. Smith
18710 Kenya Street
Northridge, CA 91326

PS Form

See Reverse for Instructions

7012 3050 0000 6820 7366

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MALAKOFF, TX 75148

Postage	\$ 2.12
Certified Fee	\$3.10
Return Receipt Fee (Endorsement Required)	\$2.55
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$7.77

 0501
 05
 Postmark
 Here
DEC 11 2013
 12/11/2013
 CONADO STATION

Sent To: Ronny Arnett
1303 E. Royall Blvd
Malakoff, TX 75148

PS Form

Instructions

7012 3050 0000 6820 6727

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HOUSTON, TX 77041

Postage	\$ 2.12
Certified Fee	\$3.10
Return Receipt Fee (Endorsement Required)	\$2.55
Restricted Delivery Fee (Endorsement Required)	\$0.00

 0501
 05
 Postmark
 Here
DEC 11 2013
 12/11/2013
 CONADO STATION

Plantation Operating, LLC
4700 West Sam Houston Parkway
North
Suite 140
Houston, TX 77041

PS Form 3800, August 2006

See Reverse for Instructions

7012 3050 0000 6820 6702

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OKLAHOMA CITY, OK 73102

Postage	\$ 2.12
Certified Fee	\$3.10
Return Receipt Fee (Endorsement Required)	\$2.55
Restricted Delivery Fee (Endorsement Required)	\$0.00

 0501
 05
 Postmark
 Here
DEC 11 2013
 12/11/2013
 CONADO STATION

Devon Energy Production Company,
L.P.
333 W. Sheridan Ave.
Oklahoma City, OK 73102

PS Form 3800, August 2006

See Reverse for Instructions

7012 3050 0000 6820 7373

U.S. Postal Service™
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MIDLAND, TX 79707

Postage	\$ 2.12
Certified Fee	\$3.10
Return Receipt Fee (Endorsement Required)	\$2.55
Restricted Delivery Fee (Endorsement Required)	\$0.00

 0501
 05
 Postmark
 Here
DEC 11 2013
 12/11/2013
 CONADO STATION

Sent To: Sheila Elizabeth McGill
3417 N. Midland Dr. 1608
Midland, TX 79707

PS Form 3800, August 2006

Instructions

7012 3050 0000 6820 7328

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FITZGERALD GA 31750

Postage	\$	\$2.12
Certified Fee		\$3.10
Return Receipt Fee (Endorsement Required)		\$2.55
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total P		\$7.77

Sent To **George E. Richardson**
118A Miami Rd.
Fitzgerald, GA 31750-7000

PS Form 3800, August 2000

7012 3050 0000 6820 6994

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RICHMOND KS 66080

Postage	\$	\$2.12
Certified Fee		\$3.10
Return Receipt Fee (Endorsement Required)		\$2.55
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total P		\$7.77

Sent To **Mary E. Harris**
P. O. Box 53
Richmond, KS 66080-0053

PS Form 3800, August 2000

7012 3050 0000 6820 6970

U.S. Postal Service™
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ROSWELL NM 88202

Postage	\$	\$2.12
Certified Fee		\$3.10
Return Receipt Fee (Endorsement Required)		\$2.55
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total P		\$7.77

Sent To **Phil Brewer, Domiciliary Foreman**
Personal Representative of the
Estate of Addie Swearingen, Deceased
Probate Cause No. PB 2009-5
P. O. Box 298
Roswell, New Mexico 88202

PS Form 3800, August 2000

7012 3050 0000 6820 6967

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WICHITA KS 67204

Postage	\$	\$2.12
Certified Fee		\$3.10
Return Receipt Fee (Endorsement Required)		\$2.55
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total P		\$7.77

Sent To **Jesma Hopper**
2926 Columbine
Wichita, KS 67204

PS Form 3800, August 2000

7012 3050 0000 6820 6956

U.S. Postal Service™
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(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

JAMESTOWN KS 66948

Postage	\$	\$2.12
Certified Fee		\$3.10
Return Receipt Fee (Endorsement Required)		\$2.55
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total		\$7.77

Sent To **Evalyn Swearingen**
North 50th Rd.
Jamestown, KS 66948

PS Form 3800, August 2000

7012 3050 0000 6820 6962

U.S. Postal Service™
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For delivery information visit our website at www.usps.com

GAINESVILLE TX 76240

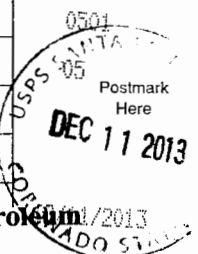
Postage	\$	\$2.12
Certified Fee		\$3.10
Return Receipt Fee (Endorsement Required)		\$2.55
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total		\$7.77

Sent To **Dale M. Richardson**
97 Stone Ridge Dr.
Ainesville, TX 76240

PS Form 3800, August 2000

7012 3050 0000 6820 6857

U.S. Postal Service™	
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(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
SHREVEPORT LA 71101	
Postage	\$ 2.12
Certified Fee	\$3.10
Return Receipt Fee (Endorsement Required)	\$2.55
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage	\$7.77
Sent To American National Petroleum Company	
333 Texas Street	
Suite 1350	
Shreveport, Louisiana 71101	
PS Form 3800, August 2005 See Reverse for Instructions	



7012 3050 0000 6820 6864

U.S. Postal Service™	
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(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
DALLAS TX 75201	
Postage	\$ 2.12
Certified Fee	\$3.10
Return Receipt Fee (Endorsement Required)	\$2.55
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage	\$7.77
Sent To Holly Energy, Inc.	
2600 Diamond Shamrock Tower	
717 North Harwood	
Dallas, TX 75201	
PS Form 3800, August 2005 See Reverse for Instructions	



Goetze, Phillip, EMNRD

From: David Catanach <drcatanach@netscape.com>
Sent: Thursday, December 19, 2013 8:25 AM
To: Goetze, Phillip, EMNRD
Subject: RE: RKI LVP SWD No. 1
Attachments: Mail Receipt.pdf

Thanks Phillip,

Attached is mail receipt.

If I don't see you, Hope you and your family have a Merry Christmas.

David

--- Phillip.Goetze@state.nm.us wrote:

From: "Goetze, Phillip, EMNRD" <Phillip.Goetze@state.nm.us>
To: "drcatanach@netscape.com" <drcatanach@netscape.com>
Subject: RE: RKI LVP SWD No. 1
Date: Thu, 19 Dec 2013 15:05:45 +0000

The "smaller" applications have been lost in the mill over the last month. It's good to remind the Bureau that other folks have applications in waiting. And Jamie did not leave any signature authority, but I am using the hiatus to process all the injection/IPI applications with the intent of being ready for signature on December 31 when she returns. With regards to the Peggy Sue Lawson notification, I believe the USPS provided you with a receipt for the purchase of sending the priority mail to Europe. If you still have it, send me a copy for to attach to the C108 as part of the record. Thanks. PRG

Phillip R. Goetze, P.G.

Engineering and Geological Services Bureau, Oil Conservation Division

1220 South St. Francis Dr., Santa Fe, NM 87505

O: 505.476.3466 F: 505.476.3462

From: David Catanach [<mailto:drcatanach@netscape.com>]
Sent: Thursday, December 19, 2013 7:01 AM
To: Goetze, Phillip, EMNRD
Subject: RKI LVP SWD No. 1

Phillip,

Thanks for getting the Celero IPI orders done.

Attached is a new publication notice for the SWD application I filed for RKI Exploration & Production, LLC. As you may recall, I had to provide notice to a gal at an air force base in Germany, but I had a bad zip code. Well, I re-ran the publication notice specific to this gal, Peggy Sue Lawson.

After I had done that, RKI provided me with a good zip code and I went ahead and mailed her a copy of the application. I did not send it certified, because you cannot do certified out of the country. I also did not do it registered, because that takes 6 weeks. I sent it priority mail, which takes 6-10 days, and consequently, I have no proof of mailing.

Anyway, I think this should take care of her.

Thanks,

David

Netscape. Just the Net You Need.

Netscape. Just the Net You Need.

VILLA LINDA POSTAL STORE
SANTA FE, New Mexico
875079211
3401500507-0098
12/16/2013 (505)471-0652 10:35:21 AM

===== Sales Receipt =====
Product Sale Unit Final
Description Qty Price Price

@@ ~ APO AE 09005 Zone-7 \$6.45
Priority Mail
6.80 oz.

Label #:9114901159815314609340
The origin and/or destination
ZIP Code supplied is an
APO/FPO/DPO ZIP code. Service
standards, except for Priority
Mail Express, to this location
are not available at this time.

Includes \$50 insurance

Issue PVI: =====
\$6.45

Total: =====
\$6.45

Paid by:
Debit Card \$6.45
Account #: XXXXXXXXXXXX4329
Approval #: 226783
Transaction #: 977
23902813336
Receipt#: 005327

@@ For tracking or inquiries go to
USPS.com or call 1-800-222-1811.

^^ Save this receipt as evidence of
insurance. For information on filing
an insurance claim go to
usps.com/ship/file-domestic-claims.htm

Affidavit of Publication

NO.

22810

STATE OF NEW MEXICO

County of Eddy:

Danny Scott

being duly sworn, says that he is the

Publisher

of the Artesia Daily Press, a daily newspaper of general circulation, published in English at Artesia, said county and state, and that the hereto attached

Legal Notice

was published in a regular and entire issue of the said Artesia Daily Press, a daily newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for 1 Consecutive weeks/days on the same day as follows:

First Publication

December 13, 2013

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Subscribed and sworn to before me this

13th day of December 2013



OFFICIAL SEAL
Latisha Romine
NOTARY PUBLIC-STATE OF NEW MEXICO

My commission expires: 5/12/2015

Latisha Romine

Latisha Romine
Notary Public, Eddy County, New Mexico

Copy of Publication:

LEGAL NOTICE

TO: Peggy Sue Lawson
All Other Interested Parties

RKI Exploration & Production, LLC, 210 Park Avenue, Suite 900, Oklahoma City, Oklahoma 73102 has filed a Form C-108 (Application for Authorization to Inject) with the Oil Conservation Division ("Division") seeking administrative approval to utilize its LVP SWD Well No. 1 (API No. N/A) to be drilled 2100 feet from the South line and 385 feet from the East line (Unit I) of Section 4, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico as a produced water disposal well in the Delaware formation. Injection is to occur through the perforated interval from approximately 3,400 feet to 4,650 feet.

Produced water from the Delaware and Bone Spring formations originating from RKI Exploration & Production, LLC operated wells in this area will be injected into the LVP SWD No. 1 at average and maximum rates of 5,000 and 10,000 barrels of water per day, respectively. The initial surface injection pressure for the well is anticipated to be at or below 680 psi., which is in compliance with Division regulations. The maximum surface injection pressure will be determined by a step rate injection test.

Interested parties must file objections with the New Mexico Oil Conservation Division, 1220 S. St Francis Drive, Santa Fe, New Mexico 87505, within 15 days of the date of this publication.

Additional information can be obtained by contacting Mr. David Catanach Agent-RKI Exploration & Production, LLC at (505) 690-9453.

Published in the Artesia Daily Press, Artesia, N.M., Dec. 13, 2013. Legal No 22810.

**C-108 Review Checklist:**Received 12/11/13

Add. Request: _____

Reply Date: _____

Suspended: _____

[Ver 12]

[E-mail / Applicant / Receipts for Notice]

PERMIT TYPE: WFX / PMX / SWD Number: 1457Permit Date: 01/22/14Legacy Permits/Orders: NAWell No. 1 Well Name(s): LVP SWDAPI: 30-0 15-Pending Spud Date: TBD New or Old: New (UIC Class II Primacy 03/07/1982)Footages 2100 FSL / 385 FEL Lot - or Unit I Sec 4 Tsp 23S Rge 28E County EddyGeneral Location: North of Ros River; 2mi N of Loving Pool: East (Sweetwater #1) Pool No.: Closest: Loving Brushy Canyon & Bone SpringBLM 100K Map: Curtisbad Operator: BKI Expl. & Prod. LLC OGRID: 246289 Contact: D. CatanachCOMPLIANCE RULE 5.9: Inactive Wells: 3 Total Wells: 323 Fincl Assur: YES Compl. Order? No IS 5.9 OK? Date: 01/22/14WELL FILE REVIEWED ☐ Current Status: No API - no well file [Sweetwater #1: Del. 2550', BS: 6073 wc: 9400 - picks from C-105]WELL DIAGRAMS: NEW: Proposed ☒ or RE-ENTER: Before Conv. ☐ After Conv. ☐ Logs in Imaging: Log Suite: addPlanned Rehab Work to Well: None - new well / possible acidizing following completion

Well Construction Details:	Sizes (in) Borehole / Pipe	Setting Depths (ft)	Cement Sz or Cf	Cement Top and Determination Method
Planned <input type="checkbox"/> or Existing <input type="checkbox"/> Conductor	—	—	—	—
Planned <input checked="" type="checkbox"/> or Existing <input type="checkbox"/> Surface	12 1/4 / 9 5/8	0 to 450	225	Circ. to surf
Planned <input type="checkbox"/> or Existing <input checked="" type="checkbox"/> Interm (Prod)	8 3/4 / 7	0 to 4700	790	Circ. to surf
Planned <input type="checkbox"/> or Existing <input type="checkbox"/> Prod/Interm	—	—	—	—
Planned <input type="checkbox"/> or Existing <input type="checkbox"/> Liner/Prod	—	—	—	—
Planned <input checked="" type="checkbox"/> or Existing <input checked="" type="checkbox"/> OH / PERF	8 3/4 / 7	3,400 to 4,650	Inj Length 1250	

Injection Stratigraphic Units:	Depths (ft)	Injection or Confining Units	Tops?
Adjacent Unit: Litho. Struc. Por.	—	Laminar	—
Confining Unit: Litho. Struc. Por.	+500	Bell Canyon	2900
Proposed Inj Interval TOP:	3400	Bell Canyon fm	2900 (EST)
Proposed Inj Interval BOTTOM:	4650	Cherry Canyon fm	3890
Confining Unit: Litho. Struc. Por.	±1400'	Brushy Canyon fm	?
Adjacent Unit: Litho. Struc. Por.	Top BS	Bone Spring	6073

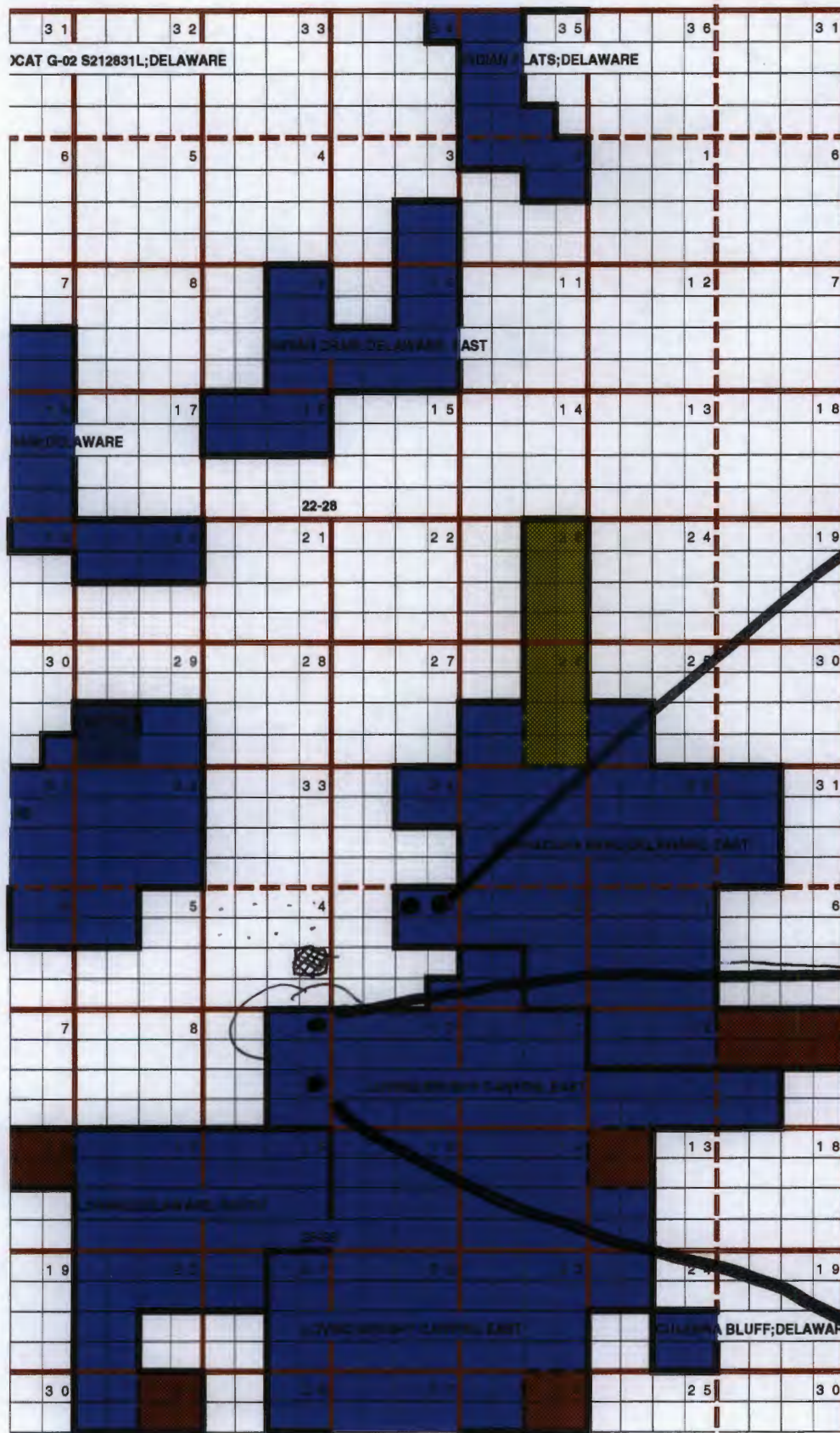
Completion/Operation Details:	
Drilled TD	— PBDT —
NEW TD	4700 NEW PBDT 4700
NEW Open Hole <input type="checkbox"/> or NEW Perfs <input checked="" type="checkbox"/>	
tubing Size	4 1/2 in. Inter Coated? YES
Proposed Packer Depth	3350 ft
Min. Packer Depth	3300 (100-ft limit)
Proposed Max. Surface Press.	680 psi
Admin. Inj. Press.	680 (0.2 psi per ft)

AOR: Hydrologic and Geologic InformationPOTASH: R-111-P No Noticed? NR BLM Sec Ord ☒ WIPP NA Noticed? NA SALADO: T. Surf B. NR10 CLIFF HOUSE NAFRESH WATER: Formation (Not in R-111-P) Max Depth 300' Wells? (1) FW Analysis ☒ HYDROLOGIC AFFIRM By Qualified Person ☒Disposal Fluid: Formation Source(s) Bone Spring / Delaware Analysis? Yes On Lease ☐ Operator Only ☒ or Commercial ☐Disposal Interval: Inject Rate (Avg/Max BWPD): 5000/10000 Protectable Waters: UNCL CAPITAN REEF: thru ☐ adj ☐ NA ☒HC Potential: Producing Interval? No Formerly Producing? No Method: Logs/DST/P&A/Other UNCL 2-Mile Radius Pool Map ☐AOR Wells: 1/2-M Radius Map? Yes Well List? Yes Total No. Wells Penetrating Interval: 2 Horizontals? 0Penetrating Wells: No. Active Wells 1 Num Repairs? 0 on which well(s)? SWD-1280 Diagrams? YesPenetrating Wells: No. P&A Wells 1 Num Repairs? 0 on which well(s)? (7,070-9,301) Diagrams? YesNOTICE: Newspaper Date 12/13/13 Mineral Owner Pvt (Kody) Surface Owner Pvt. Kody N. Date 12/11/13RULE 26.7(A): Identified Tracts? Yes Affected Persons: 78 notifications [see attachments] N. Date 12/11/13Permit Conditions: Issues: HC potential / protectable watersAdd Permit Cond: (Mudlog + Salinity Calculation)

12/16/13

PS Lawson

R 28 E



Upper
Delaware Prod

T 22 S

22 S
30-015-27043 (Plugged)
(Unit B) former SWD-501
Cherry 4228' to 4710'
former Producer C5983-6196
30-015-26891 (Active)
(Unit A)
1992 - Perfs 6035-6183
(top of oil pay 6035)

Brushy Canyon Prod

30-015-34649 (Active)

Top Bell Canyon - 2600'
Brushy 4600 - 4650'

- Perf!

T 23 S — No production info (new)

TH
30-015-26933 (Active)

Del: 2585

Bell 2626'
 Cherry 3447' } Perfs
 Brushy 4645' } 6064'
 } 1088'