3/18/2014

NSL

PMAM 1407738236

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



		ADMINISTRATIVE A	APPLICATION C	HECKLIST	
тні	S CHECKLIST IS MA	ANDATORY FOR ALL ADMINISTRATIVE WHICH REQUIRE PROCESS	APPLICATIONS FOR EXCEPTIONS		ND REGULATIONS
Applica	[DHC-Dowr [PC-Po	s: ndard Location] [NSP-Non-Sta nhole Commingling] [CTB-Le	ndard Proration Unit] [SD ease Commingling] [PLC ease Storage] [OLM-Of [PMX-Pressure Maintena i] [IPI-Injection Pressure	-Simultaneous Dec -Pool/Lease Comn f-Lease Measurem Ince Expansion)	ningling] ent]
[1]	TYPE OF AP [A]	PLICATION - Check Those W Location - Spacing Unit - Sim NSL NSP SI	ultaneous Dedication	-NSL -ENCRUE 143199	sr operation
	Check [B]	One Only for [B] or [C] Commingling - Storage - Mea DHC CTB P		- 514	1/ 412:11a A # 1 -031-Pend
	[C]	Injection - Disposal - Pressure WFX PMX S		ecovery PPR — P	001 BLANCO mescuerde
	[D]	Other: Specify			72319
[2]	NOTIFICATI [A]	ON REQUIRED TO: - Check Working, Royalty or Ove	Those Which Apply, or Triding Royalty Interest Ow	Does Not Apply _ /ners	Basin DAKOta
	[B]	Offset Operators, Leaseho	olders or Surface Owner		71599
	[C]	Application is One Which	n Requires Published Legal	Notice	
	[D]		Irrent Approval by BLM or Immissioner of Public Lands, State Land		
	[E]	For all of the above, Proo	f of Notification or Publica	tion is Attached, an	ıd/or,
	[F]	☐ Waivers are Attached			
[3]		CURATE AND COMPLETE ATION INDICATED ABOVE	_	IREÐ TO PROCE	ESS THE TYPE
	al is accurate as	FION: I hereby certify that the nd complete to the best of my knowing and notificat	nowledge. I also understan	d that no action w	
	Note:	Statement must be completed by an	individual with managerial and	or supervisory capaci	ty.
	Catanach r Type Name	Signature	Agent- Title	Enervest Operation	ng, LLC
		3/17/14 Date	drcatana E-Mail A	nch@netscape.com Address	



February 17, 2014

New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, New Mexico 87505

Attn:

Jami Bailey, CPG Division Director

RE:

Application for Unorthodox Well Location

Jicarilla A No. 1M (API No. Not Yet Assigned)

1807' FSL & 2527' FWL (Unit K)

Section 18, T-26 North, R-5 West, NMPM,

Rio Arriba County, New Mexico

Dear Ms. Bailey,

Pursuant to Division Rule 19.15.15.13, Enervest Operating, LLC ("Enervest") respectfully requests administrative approval of an unorthodox gas well location for its proposed Jicarilla A No. 1M. This well will be drilled as a development gas well in the Blanco-Mesaverde (Prorated Gas-72319) and Basin-Dakota (Prorated Gas-71599) Gas Pools at an unorthodox location for both pools 1807 feet from the South line and 2527 feet from the West line (Unit K) of Section 18, Township 26 North, Range 5 West, NMPM, Rio Arriba County, New Mexico.

The proposed Jicarilla A No. 1M will be dedicated to existing 319.2-acre gas spacing and proration units in both the Blanco-Mesaverde and Basin-Dakota Gas Pools comprising the W/2 of Section 18. In the Blanco-Mesaverde Gas Pool, this unit is currently dedicated to Enervest's existing Jicarilla A No. 1 (API No. 30-039-06481) located at a standard well location 1820 feet from the South line and 1130 feet from the West line (Unit L). The Jicarilla A No. 1M will be the first Mesaverde infill well on this unit. In the Basin-Dakota Gas Pool, this unit is currently dedicated to Enervest's existing: i) Jicarilla A No. 1 (described above); and ii) Jicarilla A No. 1E (30-039-22580) located at a standard well location 1720 feet from the North line and 1850 feet from the West line (Unit F). The Jicarilla A No. 1M will be the second Dakota infill well on this unit.

Both the Blanco-Mesaverde and Basin-Dakota Gas Pools are currently governed by special rules established by Order No. R-10987, as amended. Pursuant to these rules, wells are to be located no closer than 660 feet to the outer boundary of the spacing unit nor closer than 10 feet to any quarter-quarter section line or subdivision inner boundary. These rules also allow the drilling of up to four wells within a standard spacing unit provided that no more than

Enervest Operating, LLC
Application for Unorthodox Well Location
Jicarilla A No. 1M
Page 2

two wells may be drilled within a quarter section, and further provided that no more than one well may be drilled within a quarter-quarter section.

The well location for the Jicarilla A No. 1M was initially moved from a standard well location because it was located in a prime wildlife habitat area. The well was moved again due to rugged topography (see attached topo map).

The affected offset acreage is the E/2 of Section 18 in both the Blanco-Mesaverde and Basin-Dakota Gas Pools. The E/2 of Section 18 is an existing 320-acre spacing and proration unit in both the Blanco-Mesaverde and Basin-Dakota Gas Pools, and both units are operated by Enervest. Please note that the working interest ownership between the W/2 and the E/2 of Section 18 is common. Consequently, notice of this application is not required to be provided to any party.

of

Attached is a plat showing: i) the proposed well and spacing units in both the Blanco-Mesaverde and Basin-Dakota Gas Pools; ii) existing Mesaverde and Dakota producing wells within the spacing unit, and; iii) the affected offset spacing unit. Also attached is a topographic map.

In summary, approval of the application will provide Enervest the opportunity to recover additional oil and gas reserves from the Blanco-Mesaverde and Basin-Dakota Gas Pools underlying the W/2 of Section 18 that may otherwise not be recovered by the existing wells, thereby preventing waste, and will not violate correlative rights.

If you should have any questions, please call me at (505) 690-9453.

Sincerely.

David Catanach

Agent-Enervest Operating, LLC

1001 Fannin Street

Suite 800

Houston, Texas 77002-6707

xc: OCD-Aztec

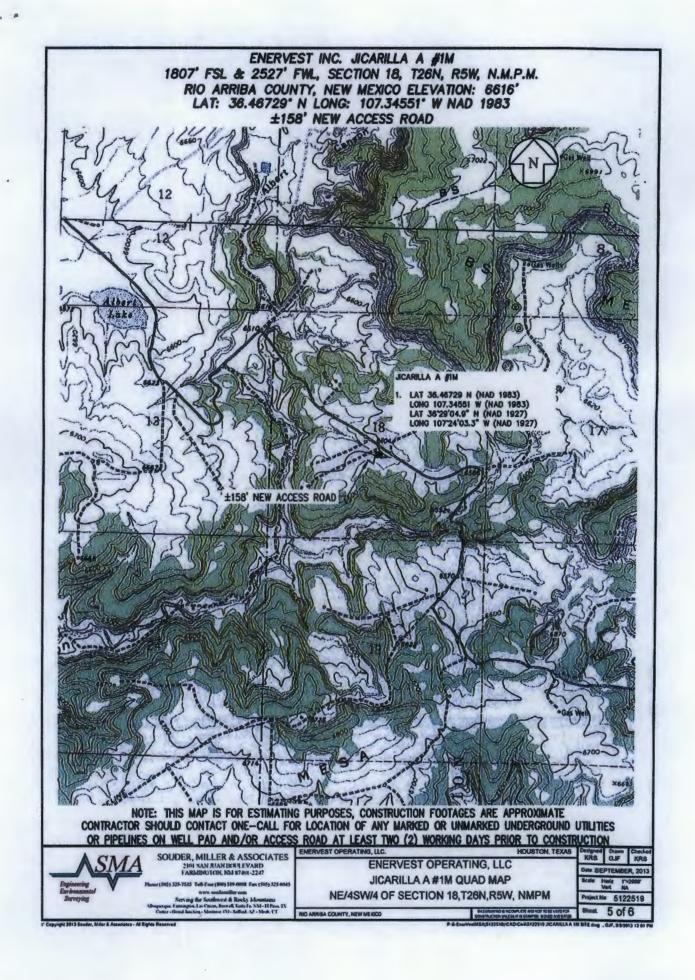
Application for Unorthodox Well Location
Enervest Operating, LLC
Jicarilla A No. 1M
1807' FSL & 2527' FWL (K)
Blanco-Mesaverde & Basin-Dakota Gas Pools

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		Affected Offset T	
	- Jicarilla A # 1E	E/2: Existing Blanco-M	
	(Existing)	Basin-Dakota Spaci	
	(Dakota Completion)	Current Operator: E	
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Completion)	2527'		
	Jicarilla A		
	No. 1M		
	(Proposed Well)		
	(Mesaverde & Dakota)		desire desired
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	1807'	+	+-+-+

Existing 319.2-Acre Gas Spacing and Proration Unit in the Blanco-Mesaverde & Basin-Dakota Gas Pools

Affected Offset Spacing and Proration Unit/Mesaverde & Dakota



Form C-102 <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 State of New Mexico Revised August 1, 2011 Energy, Minerals & Natural Resources—Submit one copy to appropriate Department District Office District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 OIL CONSERVATION DIVISION District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 DEC 19 2013 1220 South St. Francis Dr. Phone: (505) 476-3460 Fax: (505) 476-3462 ☐ AMENDED REPORT Santa Fe, NM 87505 WELL LOCATION AND ACREAGE DEDICATION PLANT MERCED API Number 30-039-31172 171599 72319 MESAVERDE / BASIN DAKOTA Property Code Property Name JICARILLA A #1M 306750 OGRID No. Operator Name Elevation ENERVEST OPERATING, LLC 6616 143199 ¹⁰Surface Location Fost /West line Lot Idi RIO ARRIBA 26N 5W 1807 SOUTH 2527 WEST 18 "Bottom Hole Location If Different From Su<u>rface</u> ost/West line 5W 2527 18 26N 1807 SOUTH WEST RIO ARRIBA 319.20 319.20 13 Joint of Infill ⁵Order No. 14 Consolidation Cade 12 Dedicated Acre No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. "OPERATOR CERTIFICATION S89'45'02"E 5327.28' hereby certify that the information contained BC 1957 BLM/GLO NW SEC 18 herein is true and complete to the best of my MIADLE knowledge and belief, and that this organization either owns a working interest or unleased 83, mineral interest in the land including the proposed bottom-hole location or has a right 2669. to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a valuntary pooling agreement or a compulsory pooling order .00.20,26 heretofore entered by the division. 5312. ₹ S. S0.42 BTREVINO PENERVEST. NET BC 1957 BLM/GLO W/4 SEC 18 E-mail Address "SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my behalf. WELL FLAG 97 2527 2673. WELL FLAG LAT 36.46729 N (NAD 1983) LONG 107.34551 W (NAD 1983) LAT 36"29"04.9" N (NAD 1927) LONG 107"24"03.3" W (NAD 1927) Survey Date: SEPTEMBER 4, 2013 Signature and Seal of Professional Surveyor NO"52"10"E CALCULATED CORNER BY BC 1957 BLM/GLO SW SEC 18 S89*55'11"W 5341.67 SIONAL Certificate Number

Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR

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OMB No. 1004-0137. Expires: October 31, 2014

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DEC 4.2						Jicarilla Contract 110			
SUNDRY NOTICES AND REPORTS ON WELLS DEC 19 2 of If Indian, Allottee, or Tribe Name									
Do not use this form for proposals to drill or to re-enter an									
abandoned well. Use Form 3160-3 (APD) for such proposals and the Company Jicarilla Apache									
			Bure	au of Lan			Agreement Name and/or No.		
SUBMIT IN	TRIPLICATE - Other Instru	ctions on p	age 2.			7. If Unit of CA/A	agreement Name and/or No.		
Type of Well							ş		
Oil Well	1. Type of well								
							Jicarilla A #1M		
2. Name of Operator						9. API Well No.			
EnerVest Operating, L.L.C. 3a. Address		lat Dha	no No. dinole	.d		10 F'-11 1 D	30-039-31172		
1001 Fannin Street, Suite 800	Houston, TX 77002		ne No. (<i>inciu</i> 8 9-3500 `	ide area code)	' l	10. Field and Pool, or Exploratory Area Blanco Mesaverde/Basin Dakota			
4. Location of Well (Footage, Sec., T., F						1. County or Par			
1807' FSL & 2527' FWL (UL K), Sec. 18 T26N R5W						Rio Arriba, NM		
12. CHECK THE APPROP	RIATE BOX(ES) TO INDICA	TE NATUR	E OF NOT	ICE, REPO	RT, OR	OTHER DATA			
TYPE OF SUBMISSION TYPE OF ACTION									
X Notice of Intent	Acidize	Deepen		Prod	luction (S	start/ Resume)	Water Shut-Off		
3 -	Alter Casing	Fracture	Treet	□ Paci	amation	,	Well Integrity		
		<u> </u>							
Subsequent Report	Casing Repair	New Co	nstruction	Reco	omplete		Other		
	X Change Plans	Plug and	Abandon	Tem	porarily A	bandon	Changed SHL &		
Final Abandonment Notice	Convert to Injection	Plug Bac	:k	Wate	er Disposa	վ	Drilling Plan		
Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notice must be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)									
EnerVest Operating, L.L.C. intends to modify the drilling plan submitted with the original APD dated 12/31/2012. The surface casing will be 8 5/8" 24# J-55 and the production casing will be 4 1/2" 11.6# N-80 with a hole size of 7 7/8".									
The surface location has also been changed. New plats are attached.						RCVD MAR 12'14			
							OIL CONS. DIV.		
							DIST. 3		
Attachments: Plats, Revised		SUPO.							
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)									
Bart Treviño Title Regulatory Analyst						Analyst			
Signature	Signature Date December 18, 2013								
Approved by	THIS SPACE FO	OR FEDER	AL OR ST		CE USE	Τ	Date		
Approved by Conditions of approval, if any are attached. Appr that the applicant holds legal or equitable title to entitle the applicant to conduct operations thereo	those rights in the subject lease which	1 Janve	ess of	ce F	FU		3/11/4		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. fictitious or fraudulent statements or representati			y and will fally	to make any de	partment of	agency of the Unit	ed States any false,		
HELITOUS OF REGULATER STATEMENT OF THE PROPERTY OF THE PROPERT									

(Instructions on page 2)