

DATE IN 1/15/2014	SUSPENSE	ENGINEER MAM	LOGGED IN 1/15/2014	TYPE CTB	APP NO. PMAM14055 8227
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ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
- Engineering Bureau -  
1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]  
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

**[1] TYPE OF APPLICATION - Check Those Which Apply for [A]**

[A] Location - Spacing Unit - Simultaneous Dedication  
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement  
☐ DHC ☒ CTB ☐ PLC ☐ PC ☒ OLS ☒ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify \_\_\_\_\_

**[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply**

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners  
[B] ☐ Offset Operators, Leaseholders or Surface Owner  
[C] ☐ Application is One Which Requires Published Legal Notice  
[D] ☒ Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office  
[E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,  
[F] ☐ Waivers are Attached

**[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

**[4] CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Jennifer Duarte *Jennifer Duarte* Regulatory Specialist 1-14-14  
Print or Type Name Signature Title Date  
jennifer-duarte@oxy.com  
e-mail Address

CTB  
-oxy  
16696  
wells (7)  
-seven rivers 17  
Federal  
30-015-33430  
-seven rivers  
17 Feb 2H  
30-015-41061  
-osa ge  
18 Feb Acom  
30-015-40759  
-osa ge  
18 Feb B com  
30-015-40760  
-osa ge H  
18 Feb C com  
30-015-40761  
-osa ge 18  
Federal  
30-015-41060  
-seven rivers  
17 Feb 3H  
30-015-41062  
Pool  
N. seven  
rivers  
Glorieta  
yes  
97565

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

### OIL CONSERVATION DIVISION

1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

#### APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA WTP LP

OPERATOR ADDRESS: 5 GREENWAY PLAZA, SUITE 110; HOUSTON, TX 77046

APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and-Lease Commingling ☒ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. \_\_\_\_\_

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No

#### (A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.

(4) Measurement type: ☐ Metering ☐ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

#### (B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☒ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No

(4) Measurement type: ☐ Metering ☒ Other (Specify)

#### (C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

#### (D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

#### (E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: 

TITLE: REGULATORY SPECIALIST

DATE: 01/14/2014

TYPE OR PRINT NAME JENNIFER DUARTE TELEPHONE NO.: 713-513-6640 E-MAIL ADDRESS: jennifer\_duarte@oxy.com

# APPLICATION FOR CENTRAL TANK BATTERY, LEASE COMMINGLE, OFF LEASE MEASUREMENT, SALES & STORAGE

## Commingling proposal for Limousine leases:

Proposal for Seven Rivers 17-1, Seven Rivers 17-2H, Seven Rivers 17-3H, Osage 18 Fed #1H, Osage 18 Fee A COM #1H, Osage 18 Fee B COM #1H, Osage 18 Fee C COM #1H.

OXY USA WTP LP is requesting approval for Central Tank Battery, Lease Commingle, Off Lease Measurement, Sales, & Storage from the following wells:

### Federal Lease NMNM – 99015

Well Name	Field	Well Type	Lease Number	Lease Royalty	API #	Section	Township	Range	Formation	ACRPS	Oil Gravity	Watercut	API
Seven Rivers 17 Fed 1	Limousine CTB	Oil	NMNM 99015	12.50%	30-015-33430	17	20S	25E	Yeso	41	38	32	1270
Seven Rivers 17 Fed 2H	Limousine CTB	Oil	NMNM 99015	12.50%	30-015-41061	17	20S	25E	Yeso	160	38	107	1270
Seven Rivers 17 Fed 3H	Limousine CTB	Oil	NMNM 99015	12.50%	30-015-41062	17	20S	25E	Yeso	160	38	107	1270

### Federal Lease NMNM – 99016

Well Name	Field	Well Type	Lease Number	Lease Royalty	API #	Section	Township	Range	Formation	ACRPS	Oil Gravity	Watercut	API
Osage 18 Fee B COM 1H	Limousine CTB	Oil	NMNM 99016	12.50%	30-015-40760	18	20S	25E	Yeso	160	38	107	1270
Osage 18 Fee C COM 1H	Limousine CTB	Oil	NMNM 99016	12.50%	30-015-40761	18	20S	25E	Yeso	160	38	107	1270

### Federal Lease NMNM – 99017

Well Name	Field	Well Type	Lease Number	Lease Royalty	API #	Section	Township	Range	Formation	ACRPS	Oil Gravity	Watercut	API
Osage 18 Fed 1H	Limousine CTB	Oil	NMNM 99017	12.50%	30-015-41060	18	20S	25E	Yeso	160	38	107	1270
Osage 18 Fee A COM 1H	Limousine CTB	Oil	NMNM 99017	12.50%	30-015-40759	18	20S	25E	Yeso	160	38	107	1270

A map is enclosed showing the Federal leases and well locations in Section 17-18, T20S, R25E.

The BLM's interest in these leases is the same. All three leases have a royalty rate of 12.5%.

## Oil & Gas metering:

Oil, gas and water volumes from each well producing to this battery will be determined by using a test separator and test gas meter at the proposed facility so that one well is always producing through the testing equipment. Production will be allocated on a daily basis based on the most recent individual well test of oil, gas and water. Well tests for each well will be conducted at least once per month for a minimum of 24 hours each well. The oil and gas hydrocarbon production from the Limousine wells listed above will be commingled, measured and sold off lease using the well test method.

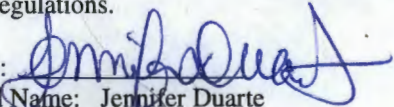
A central tank battery will be located at the Seven Rivers 17-1 in Section 17, T20S, R25E on Federal Lease NMNM99015 in Eddy County, New Mexico. A common gas sales meter associated with Occidental Petroleum Indian Basin Gas Plant will be installed in Section 23, T17S, R27E approximately 2.8 miles west of the Limousine Central Tank Battery. These meters will be calibrated on a regular basis per API, NMOC and BLM specifications. The BLM and OCD will be notified of any future changes in the facility. Produced water will be trucked from location initially, and transferred to the MOC Federal #1 SWD in Section 7 Township 20S Range 25E in the future.

## Process and Flow Descriptions:

Please see attached diagram for the Limousine CTB. The flow of produced fluids is shown in detail along with a description of each vessel.

The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce operating expenses as well as reduce the surface facility footprint and overall emissions.

OXY USA WTP LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. These applications will be submitted separately for approval per NMOC and BLM regulations.

Signed:   
Printed Name: Jennifer Duarte  
Title: Regulatory Specialist  
Date: 01-14-2015



7-20S-25E

8-20S-25E

Osage 18 Fee C Com 1H

Osage 18 Fee A Com 1H

Seven Rivers 17 Fed #3H

Seven Rivers 17 Fed #2H

BLM  
99016

BLM  
99017

BLM  
99015

18

17

Fee

Fee

Osage 18 Fee B Com 1H

Oxy Osage #1  
S/2 spacing unit  
92% WI  
CR 9 MCFD

Osage 18 Fed #1H

Oxy Seven Rivers 17 Fed #1  
W/2 spacing unit  
100% WI  
CR 3 MCFD

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Time: 09:08 AM

Page 1 of 1

Run Date: 10/10/2013

01 12-22-1987;101STAT1330;30USC181 ET SE

Total Acres

Serial Number

Case Type 312021: O&G LSE COMP PD -1987

198.800

NMNM-- - 099016

Commodity 459: OIL & GAS L

Case Disposition: AUTHORIZED

Serial Number: NMNM-- - 099016

Name & Address

Int Rel

% Interest

OXY USA INC	PO BOX 27570	HOUSTON TX 772277570	LESSEE	100.0000000
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Serial Number: NMNM-- - 099016

Mer Twp	Rng	Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23 0200S	0250E	018	ALIQ		E2NW;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0200S	0250E	018	LOTS		1,2,3;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 099016

Act Date	Code	Action	Action Remark	Pending Office
07/15/1997	387	CASE ESTABLISHED	9707027	
07/16/1997	191	SALE HELD		
07/16/1997	267	BID RECEIVED	\$54725.00;	
07/16/1997	392	MONIES RECEIVED	\$54725.00;	
08/08/1997	237	LEASE ISSUED		
08/08/1997	974	AUTOMATED RECORD VERIF	AT	
08/28/1997	600	RECORDS NOTED		
09/01/1997	496	FUND CODE	05;145003	
09/01/1997	530	RLTY RATE - 12 1/2%		
09/01/1997	868	EFFECTIVE DATE		
09/10/1997	084	RENTAL RECEIVED BY ONRR	\$298.50;11/MULTIPLE	
06/03/1998	963	CASE MICROFILMED		
07/20/1998	084	RENTAL RECEIVED BY ONRR	\$298.50;21/0000000173	
01/11/1999	140	ASGN FILED	PERRY ETAL/POGO	
01/26/1999	139	ASGN APPROVED	EFF 02/01/99;	
01/26/1999	974	AUTOMATED RECORD VERIF	ANN	
08/09/1999	084	RENTAL RECEIVED BY ONRR	\$298.50;21/0000000009	
05/31/2000	246	LEASE COMMITTED TO CA	NMNM104023;	
05/31/2000	660	MEMO OF 1ST PROD-ALLOC	/1/	
08/07/2000	084	RENTAL RECEIVED BY ONRR	\$298.50;21/11	
10/24/2000	651	HELD BY PROD - ALLOCATED		
05/17/2001	643	PRODUCTION DETERMINATION	/1/ NMNM104023	
12/18/2007	974	AUTOMATED RECORD VERIF	ANN	
05/01/2008	140	ASGN FILED	POGO PRODUC/OXY USA;1	
06/13/2008	139	ASGN APPROVED	EFF 06/01/08;	
06/13/2008	974	AUTOMATED RECORD VERIF	MV	
01/08/2009	140	ASGN FILED	POGO PRODUC/OXY USA;1	
03/24/2009	139	ASGN APPROVED	EFF 02/01/09;	
03/24/2009	974	AUTOMATED RECORD VERIF	ANN	

Serial Number: NMNM-- - 099016

Line Nr Remarks

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Time: 09:08 AM

Page 1 of 1

Run Date: 10/10/2013

01 12-22-1987;101STAT1330;30USC181 ET SE

Case Type 312021: O&G LSE COMP PD -1987

Commodity 459: OIL & GAS L

Case Disposition: AUTHORIZED

Total Acres  
240.000

Serial Number  
NMNM-- - 099017

Name & Address		Serial Number: NMNM-- - 099017	Int Rel	% Interest
OXY USA INC	PO BOX 27570	HOUSTON TX 772277570	LESSEE	100.0000000

				Serial Number: NMNM-- - 099017				
Mer Twp	Rng	Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23	0200S	0250E	018	ALIQ	NE,E2SE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

				Serial Number: NMNM-- - 099017	
Act Date	Code	Action	Action Remark	Pending Office	
07/15/1997	387	CASE ESTABLISHED	9707028		
07/16/1997	191	SALE HELD			
07/16/1997	267	BID RECEIVED	\$78000.00;		
07/16/1997	392	MONIES RECEIVED	\$78000.00;		
08/08/1997	237	LEASE ISSUED			
08/08/1997	974	AUTOMATED RECORD VERIF	AT		
08/28/1997	600	RECORDS NOTED			
09/01/1997	496	FUND CODE	05;145003		
09/01/1997	530	RLTY RATE - 12 1/2%			
09/01/1997	868	EFFECTIVE DATE			
09/10/1997	084	RENTAL RECEIVED BY ONRR	\$360.00;11/MULTIPLE		
06/03/1998	963	CASE MICROFILMED			
07/20/1998	084	RENTAL RECEIVED BY ONRR	\$360.00;21/0000000173		
01/11/1999	140	ASGN FILED	PERRY ETAL/POGO		
01/27/1999	139	ASGN APPROVED	EFF 02/01/99;		
01/27/1999	974	AUTOMATED RECORD VERIF	JLV		
08/09/1999	084	RENTAL RECEIVED BY ONRR	\$360.00;21/0000000009		
05/31/2000	246	LEASE COMMITTED TO CA	NMNM104023;		
05/31/2000	660	MEMO OF 1ST PROD-ALLOC	/1/		
08/07/2000	084	RENTAL RECEIVED BY ONRR	\$360.00;21/11		
10/24/2000	651	HELD BY PROD - ALLOCATED			
05/17/2001	643	PRODUCTION DETERMINATION	/1/ NMNM104023		
12/18/2007	974	AUTOMATED RECORD VERIF	ANN		
05/01/2008	140	ASGN FILED	POGO PRODUC/OXY USA;1		
06/13/2008	139	ASGN APPROVED	EFF 06/01/08;		
06/13/2008	974	AUTOMATED RECORD VERIF	MV		
01/08/2009	140	ASGN FILED	POGO PRODUC/OXY USA;1		
03/24/2009	139	ASGN APPROVED	EFF 02/01/09;		
03/24/2009	974	AUTOMATED RECORD VERIF	ANN		

Line Nr	Remarks	Serial Number: NMNM-- - 099017

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Time: 09:07 AM

Page 1 of 2

Run Date: 10/10/2013

01 12-22-1987;101STAT1330;30USC181 ET SE

Total Acres  
320.000

Serial Number  
NMNM-- - 099015

Case Type 312021: O&G LSE COMP PD -1987

Commodity 459: OIL & GAS L

Case Disposition: AUTHORIZED

Serial Number: NMNM-- - 099015

Name & Address			Int Rel	% Interest
OXY USA INC	PO BOX 27570	HOUSTON TX 772277570	OPERATING RIGHTS	0.0000000
OXY USA INC	PO BOX 27570	HOUSTON TX 772277570	LESSEE	100.0000000
OXY USA INC	5 GREENWAY PLZ #110	HOUSTON TX 770460521	OPERATING RIGHTS	0.0000000

Serial Number: NMNM-- - 099015

Mer Twp Rng Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23 0200S 0250E 017	ALIQ		W2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

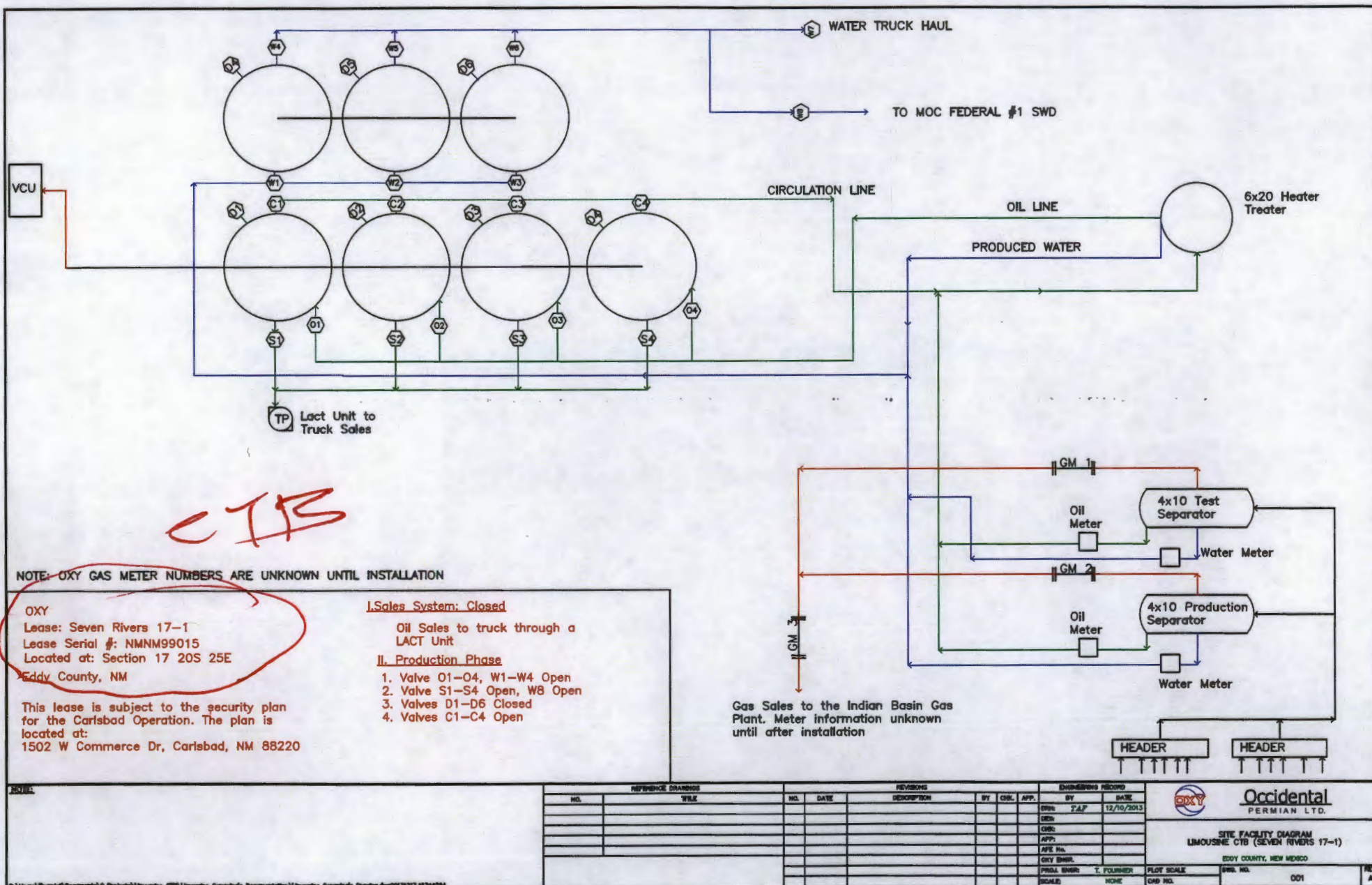
Serial Number: NMNM-- - 099015

Act Date	Code	Action	Action Remark	Pending Office
07/15/1997	387	CASE ESTABLISHED	9707026	
07/16/1997	191	SALE HELD		
07/16/1997	267	BID RECEIVED	\$104000.00;	
07/16/1997	392	MONIES RECEIVED	\$104000.00;	
08/08/1997	237	LEASE ISSUED		
08/08/1997	974	AUTOMATED RECORD VERIF	AT	
08/28/1997	600	RECORDS NOTED		
09/01/1997	496	FUND CODE	05;145003	
09/01/1997	530	RLTY RATE - 12 1/2%		
09/01/1997	868	EFFECTIVE DATE		
09/10/1997	084	RENTAL RECEIVED BY ONRR	\$480.00;11/MULTIPLE	
06/02/1998	963	CASE MICROFILMED		
07/20/1998	084	RENTAL RECEIVED BY ONRR	\$480.00;21/0000000173	
01/11/1999	140	ASGN FILED	PERRY ETAL/POGO	
01/26/1999	139	ASGN APPROVED	EFF 02/01/99;	
01/26/1999	974	AUTOMATED RECORD VERIF	ANN	
08/09/1999	084	RENTAL RECEIVED BY ONRR	\$480.00;21/0000000009	
08/07/2000	084	RENTAL RECEIVED BY ONRR	\$480.00;21/11	
08/13/2001	084	RENTAL RECEIVED BY ONRR	\$480.00;21/13	
08/03/2004	650	HELD BY PROD - ACTUAL		
08/12/2005	643	PRODUCTION DETERMINATION		
08/12/2005	658	MEMO OF 1ST PROD-ACTUAL		
05/01/2008	140	ASGN FILED	POGO PRODUC/OXY USA;1	
05/01/2008	932	TRF OPER RGTS FILED	POGO PRODUC/OXY USA;1	
06/13/2008	139	ASGN APPROVED	EFF 06/01/2008;	
06/13/2008	933	TRF OPER RGTS APPROVED	EFF 06/01/2008;	
06/13/2008	974	AUTOMATED RECORD VERIF	SSP	
01/08/2009	140	ASGN FILED	POGO PRODUC/OXY USA;1	
01/08/2009	932	TRF OPER RGTS FILED	POGO PRODUC/OXY USA;1	
03/25/2009	139	ASGN APPROVED	EFF 02/01/09;	
03/25/2009	933	TRF OPER RGTS APPROVED	EFF 02/01/09;	
03/25/2009	974	AUTOMATED RECORD VERIF	ANN	

Serial Number: NMNM-- - 099015

Line Nr	Remarks
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All production flowlines will be 4" SDR 7 Polyethylene flowline run on the surface at operating pressures less than 125 psig.

Well	Latitude	Longitude	Routed to:	Flowline Distance (ft)
Seven Rivers 17 Fed 1	32.56966	-104.50976	Seven Rivers 17 Federal 1	
Seven Rivers 17 Fed 2H	32.5799577	-104.5079254	Seven Rivers 17 Federal 1	9865
Seven Rivers Fed 3H	32.579956	-104.5118861	Seven Rivers 17 Federal 1	11030
Osage 18 Fed 1H	32.5671923	-104.5171646	Seven Rivers 17 Federal 1	3610
Osage 18 Fee A COM 1H	32.5671715	-104.520865	Seven Rivers 17 Federal 1	4590
Osage 18 Fee B COM 1H	32.5675588	-104.5253705	Seven Rivers 17 Federal 1	5730
Osage 18 Fee C COM 1H	32.5675353	-104.5296551	Seven Rivers 17 Federal 1	7025

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
***Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***5. Lease Serial No.  
NMNM99015

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
LIMOUSINE FEDERAL COMMINGLE MULT

9. API Well No.

10. Field and Pool, or Exploratory  
N 7 RIVERS GLORIETA YESO

11. County or Parish, and State

EDDY COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
OXY USA WTP LPContact: JENNIFER A DUARTE  
E-Mail: jennifer\_duarte@oxy.com3a. Address  
PO BOX 4294  
HOUSTON, TX 772103b. Phone No. (include area code)  
Ph: 713-513-6640

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T20S R25E

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Surface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**APPLICATION FOR CENTRAL TANK BATTERY, LEASE COMMINGLE,  
OFF LEASE MEASUREMENT, SALES & STORAGE**

Commingling proposal for Limousine leases:

Proposal for Seven Rivers 17-1, Seven Rivers 17-2H, Seven Rivers 17-3H, Osage 18 Fed #1H, Osage 18

Fee A COM #1H, Osage 18 Fee B COM #1H, Osage 18 Fee C COM #1H.

OXY USA WTP LP is requesting approval for Central Tank Battery, Lease Commingle, Off Lease  
Measurement, Sales, & Storage from the following wells:Federal Lease NMNM ? 99015 Pool North Seven Rivers Glorieta Yeso  
WELL NAME API # LOCATION BOPD OIL GRAVITY MSCFD BTU  
SEVEN RIVERS 17 FEDERAL 1 30-015-33430 17-T20S-25E 41 38 32 1270

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #232072 verified by the BLM Well Information System  
For OXY USA WTP LP, sent to the Carlsbad**

Name (Printed/Typed) JENNIFER A DUARTE

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 01/14/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #232072 that would not fit on the form**

**32. Additional remarks, continued**

SEVEN RIVERS 17 FED 2H 30-015-41061 17-T20S-25E 160 38 107 1270  
SEVEN RIVERS 17 FED 3H 30-015-41062 17-T20S-25E 160 38 107 1270

Federal Lease NMNM ? 99016 Pool North Seven Rivers Glorieta Yeso  
WELL NAME API # LOCATION BOPD OIL GRAVITY MSCFD BTU  
OSAGE 18 FEE B COM 1H 30-015-40760 18-T20S-25E 160 38 107 1270  
OSAGE 18 FEE C COM 1H 30-015-40761 18-T20S-25E 160 38 107 1270

Federal Lease NMNM ? 99017 Pool North Seven Rivers Glorieta Yeso  
WELL NAME API # LOCATION BOPD OIL GRAVITY MSCFD BTU  
OSAGE 18 FED 1H 30-015-41060 18-T20S-25E 160 38 107 1270  
OSAGE 18 FEE A COM 1H 30-015-40759 18-T20S-25E 160 38 107 1270

A map is enclosed showing the Federal leases and well locations in Section 17-18, T20S, R25E.

The BLM's interest in these leases is the same. All three leases have a royalty rate of 12.5%.

**Oil & Gas metering:**

Oil, gas and water volumes from each well producing to this battery will be determined by using a test separator and test gas meter at the proposed facility so that one well is always producing through the testing equipment. Production will be allocated on a daily basis based on the most recent individual well test of oil, gas and water. Well tests for each well will be conducted at least once per month for a minimum of 24 hours each well. The oil and gas hydrocarbon production from the Limousine wells listed above will be commingled, measured and sold off lease using the well test method.

A central tank battery will be located at the Seven Rivers 17-1 in Section 17, T20S, R25E on Federal Lease NMNM99015 in Eddy County, New Mexico. A common gas sales meter associated with Occidental Petroleum Indian Basin Gas Plant will be installed in Section 23, T17S, R27E approximately 2.8 miles west of the Limousine Central Tank Battery. These meters will be calibrated on a regular basis per API, NMOC and BLM specifications. The BLM and OCD will be notified of any future changes in the facility. Produced water will be trucked from location initially, and transferred to the MOC Federal #1 SWD in Section 7 Township 20S Range 25E in the future.

**Process and Flow Descriptions:**

Please see attached diagram for the Limousine CTB. The flow of produced fluids is shown in detail along with a description of each vessel.

The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce operating expenses as well as reduce the surface facility footprint and overall emissions.

OXY USA WTP LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. These applications will be submitted separately for approval per NMOC and BLM regulations.



## Duarte, Jennifer A

---

**From:** wis-submission@blm.gov  
**Sent:** Tuesday, January 14, 2014 2:50 PM  
**To:** Duarte, Jennifer A  
**Subject:** EC Document Submitted  
**Attachments:** WIS\_PRINT\_SUBMITTED\_232072.pdf

Your EC Transaction 232072, Serial Number 770-69589, was submitted to the Carlsbad, NM BLM Office. You may wish to view this action by clicking <https://www.blm.gov/wispermits/wis/SP/show-form.do?FormId=770&FormInstanceNumber=69589>.



**OXY USA WTP Limited Partnership / OXY USA INC /  
OCCIDENTIAL PERMIAN LP**  
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046  
P.O. Box 4294, Houston, Texas 77210-4294  
Direct: 713.513.6640 Cell: 832.740.3716  
Jennifer\_duarte@oxy.com

January 14, 2014

Interest Owners

Re: Request for a CTB & Lease Commingle  
CTB Location: Section 17, T20S, R25E – Seven Rivers 17 Federal #1  
Pool: N Seven Rivers Glorieta Yeso (97565)  
Eddy County, New Mexico

To Whom It May Concern:

This is to advise you that OXY USA WTP LP is filing an application with the New Mexico Oil Conservation Division (“NMOCD”) seeking approval for a Central Tanks Battery & Lease commingle for the mentioned wells in the attached documents.

A copy of our application submitted to the Division is attached.

Any objection or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 21 Days from the date of this letter.

Please contact me should you have any questions or need anything further.

Thank you in advance for your time.

Very Truly Yours,

**OXY USA WTP Limited Partnership / OXY USA INC / OCCIDENTIAL PERMIAN LP**  
Jennifer Duarte  
Regulatory Specialist

Enclosure

Interest Owner	Certified Tracking Number
McCombs Energy LLC 5599 San Felipe, Ste. 1200 Houston, Texas 77056	70131090000009725778
COG Operating LLC 550 W. Texas Avenue, Suite 100 Midland, Texas 79701	70131090000009725761
Concho Oil & Gas, LLC 550 W. Texas Avenue, Suite 100 Midland, Texas 79701	70131090000009725754
Charles E. Koch P.O. Box 51867 Midland, TX 79710	70131090000009725747
Ross and Sue Roberts P.O. Box 4337 Midland, TX 79704	700131090000009725730
First Roswell Company 111 S. Kentucky Ave. Roswell, NM 88203	70131090000009725723
Texas Zia Properties, Ltd. 7121 Oakbrook Dr. Plano, TX 75025	70131090000009725716
Gene F. Lang & Company 19751 E. Main Street #334 Parker, Colorado 80138	70131090000009725709
David T. Holt P.O. Box 680997 Franklin, Tennessee 37068	70131090000009725693
Kirby Minerals 101 N. Robinson, Suite 1000 Oklahoma City, OK 73102	70131090000009725686



## McMillan, Michael, EMNRD

---

**From:** Jennifer\_Duarte@oxy.com  
**Sent:** Wednesday, February 12, 2014 9:45 PM  
**To:** McMillan, Michael, EMNRD  
**Subject:** RE: Oil and gas production

The Seven Rivers 17 Federal 1 is the only one that is producing. We have also just recompleted this well. I will see what information I can get and send to you.

**Thank you,**  
**Jennifer Duarte**  
Regulatory Specialist  
Room# 29.045

*Occidental Permian Ltd. / Oxy USA WTP LP / Oxy USA Inc.*  
Phone: 713/513-6640, Fax: 713/985-8781, Cell: 832/740/3716

---

**From:** McMillan, Michael, EMNRD [<mailto:Michael.McMillan@state.nm.us>]  
**Sent:** Tuesday, February 11, 2014 4:37 PM  
**To:** Duarte, Jennifer A  
**Subject:** Oil and gas production

Ms. Duarte:

Can you provide 6 month's production for the wells the Seven Rivers 17 Fed 1, the Seven Rivers 17 Fed 2H, the Seven Rivers 17 Fed 3H, Osage 18 Fee Com B 1 H, Fee Com B1 H, Osage 18 Fed1H, and the Osage 18 Fee Com 1H. A format similar to the Neff wells would work great

Thank You

**Michael A. McMillan**

Engineering and Geological Services Bureau, Oil Conservation Division  
1220 South St. Francis Dr., Santa Fe NM 87505  
O: 505.476.3448 F. 505.476.3462

## Seve Rivers 17-1

Well Name	Formation	^Date	Oil	Water	Total Gas	Comments
7RIVRS17-01	Yeso	11/27/2013	25	45	35.2	Gas flaring on location. Well closed waiting on C-104
7RIVRS17-01	Yeso	11/26/2013	13	50	35.1	Gas is flaring on location
7RIVRS17-01	Yeso	11/25/2013	25	59	34.9	Well is flaring on location
7RIVRS17-01	Yeso	11/24/2013	12	71	34.61	On 11/25/13 setup SAM POC.
7RIVRS17-01	Yeso	11/23/2013	27	106	34.4	
7RIVRS17-01	Yeso	11/22/2013	51	135	42	
7RIVRS17-01	Yeso	11/21/2013	32	171	40	Gas is flaring on location
7RIVRS17-01	Yeso	11/20/2013	65	183	51	Gas is flaring on location
7RIVRS17-01	Yeso	11/19/2013	0	93	0	
7RIVRS17-01	Yeso	11/18/2013	0	249	0	
7RIVRS17-01	Yeso	11/17/2013	0	203	0	
7RIVRS17-01	Yeso	11/16/2013	0	149	0	
7RIVRS17-01	Yeso	11/15/2013	0	92	0	Started Yeso test with BP
		11/4/2013				Yeso Recompletion ended
		10/3/2013				Yeso Recompletion Started
7RIVRS17-001	Morrow	9/27/2013	0	0	1	Producing in natural flow
7RIVRS17-001	Morrow	8/27/2013	0	0	1	Producing in natural flow
7RIVRS17-001	Morrow	7/25/2013	0	0	1	Producing in natural flow
7RIVRS17-001	Morrow	6/28/2013	0	0	1	Producing in natural flow
7RIVRS17-001	Morrow	5/31/2013	0	0	1	Producing in natural flow
7RIVRS17-001	Morrow	4/25/2013	0	0	1	Producing in natural flow
7RIVRS17-001	Morrow	3/25/2013	0	0	1	Producing in natural flow
7RIVRS17-001	Morrow	2/20/2013	0	0	1	Producing in natural flow
7RIVRS17-001	Morrow	1/31/2013	0	0	10	Producing in natural flow
7RIVRS17-001	Morrow	12/27/2012	0	0	10	Producing in natural flow
7RIVRS17-001	Morrow	11/23/2012	0	0	3	Producing in natural flow

## **McMillan, Michael, EMNRD**

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7RIVRS17-001	Morrow	1/31/2013	0	0	10	Producing in natural flow
7RIVRS17-001	Morrow	12/27/2012	0	0	10	Producing in natural flow
7RIVRS17-001	Morrow	11/23/2012	0	0	3	Producing in natural flow

**ATTACHMENT A SEVEN RIVERS CTB WELLS**

WELL NAME	API	FOOTAGE	UNIT, SEC, TOWNSHIP-RANGE
Seven Rivers 17 Federal Well No. 1	30-015-33430	1250 FSL & 1650 FWL	N-17-20S-25E
Osage 18 Fee A Com Well No. 1H	30-015-40759	330 FSL & 1800 FEL	O-18-20S-25E
Osage 18 Fee B Com Well No. 1H	30-015-40760	480 FSL&2160 FWL	N-18-20S-25E
Osage 18 Fee C Com Well No. 1H	30-015-40761	480 FSL & 840 FWL	M-18-20S-25E
Osage 18 Federal Well No. 1H	30-015-41060	330 FSL& 660 FEL	O-18-20S-25E
Seven Rivers 17 Federal Well No. 2H	30-015-41061	330 FNL & 2160 FWL	C-17-20S-25E
Seven Rivers 17 Federal Well No. 3H	30-015-40762	330 FNL & 940 FWL	D-17-20S-25E