3/04/2014

GT TB

PMAM 140634 8306

ABOVE THIS LINE FOR DIVISION USE ONLY

#### NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



mdaugherty@jdmii.com

e-mail Address

#### **ADMINISTRATIVE APPLICATION CHECKLIST**

| 11      | HIS CHECKLIST IS MIF |   |                            | DIVISION LEVEL IN SA                          | NTA FF   | UNS                                     |
|---------|----------------------|---|----------------------------|---|--|---|
| Applic  | [DHC-Down            | s:<br>ndard Location] [NSP-<br>nhole Commingling]     |                            | ration Unit] [SD-S<br>mingling] [PLC-I        | Simultaneous Dedication] Pool/Lease Commingling] -Lease Measurement] |   |
|         | -                    | [WFX-Waterflood Expa                                  |                            | essure Maintenan                              |  |   |
|         |                      |   |                            | jection Pressure                              |  |   |
|         | [EOR-Qual            | ified Enhanced Oil Red                                | overy Certification        | on] [PPR-Positiv                              | ve Production Response]  |   |
| [1]     | TYPE OF AP           | PLICATION - Check<br>Location - Spacing U             | nit <u>- S</u> imultaneous |   | - CTB<br>- Munchison<br>Inc  | a:/-                                    |
|         |                      | ☐ NSL ☐ NSP   |                            |   | INC  | OITGAS                                  |
|         | Check                | One Only for [B] or [C                                | ]                          |   | 15363  |   |
|         | [B]                  | Commingling - Storag                                  |                            | PC  OLS                                       | DOLM Wells   | <u>;</u>                                |
|         | F.C.1                | * ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '               | D .                        | F.1 10"F                                      | - Jackson 4n   | it 14H                                  |
|         | [C]                  | Injection - Disposal -  WFX PMX                       | Pressure Increase  SWD     | - Enhanced Oil Red                            |  | 41072<br>Unit 154                       |
|         | [D]                  | Other: Specify  |                            |   | 30-025-  | Hinne                                   |
|         |                      |   |                            |   | Ooes Not Apply 30-025-<br>ners 30-02.                                | unit164                                 |
| [2]     | NOTIFICATI           | ON REQUIRED TO:                                       | - Check Those W            | hich Apply, or $\Box$ L                       | oes Not Apply JACK   | 71167                                   |
|         | [A]                  | working, Royan  | y of Overriding K          | Syanty Interest Owi                           | 30-02.   | 5-4190-                                 |
|         | [B]                  | Offset Operators                                      | Leaseholders or            | Surface Owner                                 | -) ACKS  | NUNIT ZOH                               |
|         | [C]                  | Application is O                                      | ne Which Require           | s Published Legal 1                           | Notice 30-025  | -41139                                  |
|         | [D]                  | U.S. Bureau of Land Mana                              | gement - Commissioner of   | proval by BLM or Public Lands, State Land Off | SLO 30-02  | on Unit 214<br>-5-41140<br>Son Unit 244 |
|         | [E]                  | For all of the abo                                    | ve, Proof of Notif         | ication or Publicati                          | ion is Attached, and/or,30-  | 025-41093                               |
|         | [F]                  |   |                            |   | ープ   | 104502 Unit254<br>-025 - 41230          |
| [3]     | SUBMIT ACC           | CURATE AND COMI                                       | PLETE INFORM               | IATION REOUIF                                 | RED TO PROCESS THE T   | VDE                                     |
| . ,     |                      | TION INDICATED A                                      |                            |   |  | Pool                                    |
| [4]     | CERTIFICAT           | TION: I hereby certify                                | that the information       | on submitted with t                           | this application for administra                                      | niAex' Bone                             |
|         |                      | nd <b>complete</b> to the best quired information and |                            |   | that <b>no action</b> will be taken o                                | tive Springues<br>on this 96674         |
| аррис   |                      | Statement must be gomp                                |                            | ^   |  | 46674                                   |
|         |                      | 1/1. 1  | ////                       | -#  | Japan Marin Vaparity   |   |
|         | S. Daugherty         |   | V/I/JI/JI/JI               | Executive V                                   |  | 14                                      |
| Print o | r Type Name          | 8ignature   |                            | Title   | Date   |   |



#### **Certified Article Number**

SENDERS RECORD

February 13, 2014

Mr. Michael McMillan State of New Mexico Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

**RE: JACKSON UNIT** 

SEC. 15, 21 & 22, T24S R33E

LEA COUNTY, NM

Mr. McMillan:

Enclosed please find Form C-107 B, Application for Surface Commingling (Diverse Ownership). We have received signed consents back from all Working Interest Owners except one. We just recently received the title opinion listing the Overriding Royalty Interest Owners, so their consents are being sent via certified mail today.

If you have any questions or need additional information, please contact me at <a href="mailto:ccottrell@jdmii.com">ccottrell@jdmii.com</a> or 972-931-0700 ext. 109.

Best Regards,

Cindy Cottrell

Condy

Regulatory Coordinator

**Enclosures** 

#### Jackson Unit 14H & 15H Production History

#### Jackson Unit 14H (30-025-41072)

Completion Date: 12/22/13

Oil Gas Water 12/13 3063 1462 37047

#### Jackson Unit 15H (30-025-41086)

Completion Date: 2/7/14

Oil Gas Water Jackson Unit 16H & 17H Production History

#### Jackson Unit 16H (30-025-41167)

Drilling; Estimated Frac Date 3/17/14

Oil Gas Water

#### Jackson Unit 17H (30-025-41087)

Not Drilled; Estimated spud date 3/15/14

Oil Gas Water

#### Jackson Unit 20H & 21H Production History

#### Jackson Unit 20H (30-025-41139)

Completion Date: 2/12/14

Oil Gas Water

#### Jackson Unit 21H (30-025-41140)

Drilled; Estimated frac date 3/10/14

Oil Gas Water

#### Jackson Unit 24H & 25H Production History

#### Jackson Unit 24H (30-025-41093)

Completion Date: 7/27/13

|       | Oil   | Gas   | Water |
|-------|-------|-------|-------|
| 7/13  | 14    | 0     | 11897 |
| 8/13  | 18426 | 27022 | 43901 |
| 9/13  | 11060 | 13652 | 15293 |
| 10/13 | 11215 | 15111 | 15689 |
| 11/13 | 7778  | 10249 | 10383 |
| 12/13 | 6035  | 6843  | 7930  |

#### Jackson Unit 25H (30-025-41230)

Not Drilled; Estimated spud date 5/9/14

### **Well Metering for Commingled Facilities:**

- 1. All wells going to a commingle facility first go through a three phase separator.
- 2. Oil volume is measured with a 1 ½" turbine meter out of the separator and before entering the commingle facility.
- 3. Water volume is also measured with a 1 ½" turbine meter out of the separator and before entering the commingle facility.
- 4. Gas volume is measured with an electronic flow meter out of the separator and goes directly to sales or to be used for gas lift.
- 5. Fluid volumes are checked daily and verified with volumes arriving at the commingle facility. Any significant discrepancies are noted and flow meters are checked and recalibrated as necessary. If no discrepancies are noted, the flow meters are serviced and recalibrated on a regular basis by LACT Services.
- 6. Gas meters are serviced and recalibrated on a regular basis by Wildcat Measurement Services.

District I 1625 N. French Drive, Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

District III

District IV

Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

#### OIL CONSERVATION DIVISION

State of New Mexico

1220 S. St Francis Drive

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

1000 Rio Brazos Road, Aztec, NM 87410 Santa Fe, New Mexico 87505 1220 S. St Francis Dr, Santa Fe, NM 87505

| APPLICATION I  | FOR SURFACE  | COMMINGLING   | (DIVERSE              | OWNERSHIP)   |             |
|--|--|---|-----------------------|--|-------------|
|  | n Oil & Gas, Inc.                                  |   |                       |  |             |
| OPERATOR ADDRESS: 1100 Mir   | a Vista Blvd., Plano, T                            | TX 75093  |                       |  |             |
| APPLICATION TYPE:  |  |   |                       |  |             |
| ☐ Pool Commingling ☐ Lease Comminglin  | g Pool and Lease Con                               | mmingling Off-Lease                                       | Storage and Measur    | ement (Only if not Surface   | Commingled) |
|  | State  |   |                       |  |             |
| Is this an Amendment to existing Order Have the Bureau of Land Management  |  |   |                       |  | ingling     |
|  |  | L COMMINGLINgs with the following in                      |                       |  |             |
| (1) Pool Names and Codes   | Gravities / BTU of<br>Non-Commingled<br>Production | Calculated Gravities /<br>BTU of Commingled<br>Production |                       | Calculated Value of<br>Commingled<br>Production  | Volumes     |
|  |  |   |                       |  |             |
|  |  |   |                       |  |             |
|  |  | -   |                       |  |             |
|  |  | -   |                       |  |             |
| (2) Are any wells producing at top allowal   | oles?  Yes No                                      | I   |                       |  |             |
| (3) Has all interest owners been notified b  |  | posed commingling?  | ☐Yes ☐No.             |  |             |
| <ul><li>(4) Measurement type:  Metering [</li><li>(5) Will commingling decrease the value of the committee o</li></ul> | ☐ Other (Specify) of production? ☐ Yes             | ☐No If "yes", descri                                      | be why commingli      | ng should be approved  |             |
|  | •  |   |                       |  |             |
|  |  | SE COMMINGLINGS with the following in                     |                       |  |             |
| (1) Pool Name and Code. Triple X; Bone   |  | s with the following h                                    | not mation            |  |             |
| (2) Is all production from same source of s  |  |   | Page - Fig.           |  |             |
| <ul><li>(3) Has all interest owners been notified by</li><li>(4) Measurement type:   Metering □</li></ul>  |  | osed commingling?   | Yes N                 | o Signed Approvals Atta  | ached       |
| (1) Measurement type. Zimetering   | other (speenly)                                    |   |                       |  |             |
|  |  |   |                       |  |             |
|  |  | LEASE COMMIN<br>s with the following in                   |                       |  |             |
| (1) Complete Sections A and E.   |  | Б   |                       |  |             |
|  |  |   |                       |  |             |
| (r   |  | ORAGE and MEA<br>ets with the following                   |                       |  |             |
| (1) Is all production from same source of  |  |   | inioi mation          |  |             |
| (2) Include proof of notice to all interest o  |  |   |                       | V7.46.864  |             |
|  |  |   |                       |  |             |
| (E) AL   |  | RMATION (for all s with the following in                  |                       | (pes)  |             |
| (1) A schematic diagram of facility, include   |  | o ich ehe lohowing h                                      | mación                |  |             |
| (2) A plat with lease boundaries showing   |  | ions. Include lease number                                | ers if Federal or Sta | ate lands are involved.  |             |
| (3) Lease Names, Lease and Well Number   | fs] and API Numbers.                               |   |                       |  |             |
| I hereby certify that the information proble is  | true and complete to the                           | best of my knowledge an                                   | d belief.             | THE STATE AND ADDRESS OF THE STATE AND ADDRESS |             |
| SIGNATURE: /////   | Waledu   | TITLE: Executive Vice I                                   |                       | DATE: 11/22/2013   |             |
| , , ,  | " / PU" " I  |   |                       |  |             |

Cornect

### EXHIBIT "A"

# JACKSON UNIT SHARED TANK BATTERIES Sections 15, 21 & 22, T24S, R33E, Lea County, NM

| API          | Well             | Section | Well Location | Battery Location  |
|--------------|------------------|---------|---------------|-------------------|
| 30-025-41072 | Jackson Unit 14H | 15      | W/2 W/2       | Jackson Unit 14H  |
| 30-025-41086 | Jackson Unit 15H | 15      | E/2 W/2       | Jackson Onit 1411 |
| 30-025-41167 | Jackson Unit 16Ḥ | 15      | W/2 E/2       | Jackson Unit 16H  |
| 30-025-41087 | Jackson Unit 17H | 15      | E/2 E/2       | Jackson Unit 10H  |
| 30-025-41139 | Jackson Unit 20H | 21      | W/2 E/2       | Jackson Unit 20H  |
| 30-025-41140 | Jackson Unit 21H | 21      | E/2 E/2       | Jackson Unit 20H  |
| 30-025-41093 | Jackson Unit 24H | 22      | W/2 E/2       | I 1 II '. 04II    |
| 30-025-41230 | Jackson Unit 25H | 22      | E/2 E/2       | Jackson Unit 24H  |

District 1 to 25 N. French Dr., Hobbs, NM 88240 Phone; (575) 393-6161 Fax: (575) 393-0720 District II SEF 18. First St., Artesia, NM 88210 Phone; (575) 748-1283 Fax. (575) 748-9720 District III 1000 Rio Brazzes Road, Aztec, NM 87410 Phone; (595) 334-6178 Fax: (595) 334-6170 District IV 1220 S. St., Francis Dr., Sania Fe, NM 57565 Phone; (595) 476-3460 Fax: (595) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

|                       | API Numbe | r        |               | 96674 Triple X: Bone Spring, West |                |                  |               |             |            |  |  |  |
|-----------------------|-----------|----------|---------------|-----------------------------------|----------------|------------------|---------------|-------------|------------|--|--|--|
| <sup>4</sup> Property | Code      |          |               |                                   |                | "Well Number     |               |             |            |  |  |  |
| 812                   | 27        |          |               |                                   |                | 14H              |               |             |            |  |  |  |
| OGRID                 | No.       |          | Operator Name |                                   |                |                  |               |             |            |  |  |  |
| 6137                  | 6137      |          |               | MURCHISON OIL & GAS, INC.         |                |                  |               |             |            |  |  |  |
|                       |           |          |               |                                   | " Surface      | Location         |               |             |            |  |  |  |
| UL or lot no.         | Section   | Township | Range         | Loi ldn                           | Feet from the  | North/South line | Feet from the | East/West I | ine County |  |  |  |
| D                     | 15        | 24 S     | 33 E          |                                   | 200            | NORTH            | 515           | WEST        | LEA        |  |  |  |
|                       |           | ,        | " Bo          | ttom Ho                           | le Location If | Different From   | n Surface     |             |            |  |  |  |
| I'll amiet ne         | Santian   | Township | Dagos         | Lorde                             | Foot from the  | North/South line | Fast from the | Fant/Wass t | ina Causta |  |  |  |

Feet from the UL or lot no. North/South line Feet from the East/West tine Township Range County 24 S 33 E 330 SOUTH 350 WEST M 15 LEA 12 Dedicated Acres 17 Joint or Infill Consolidation Code 160

|        | cco.ze/20/5/   | 2636.74 П                                       |        | "OPERATOR CERTIFICATION   |
|--------|--|---|--------|---|
| _      | S89'40'24"W 2638.66 FT S89'38'29"W  NW CORNER SEC. 15 N/4 CORNER SEC. 15                       | NE CORNER SEC. 15                               |        | I hereby cerufy that the information contained herein is true and complete  |
|        | $515' - \bot$ LAT. = $32!13'29.565''N$ (AT = $32'13'29.527''N$                                 | LAT. = 32'13'29.501"N                           |        | to the best of my knowledge and belief, and that this organization either   |
|        | $\frac{1}{100}$ LONG. = 103'34'07.368 WLONG. = 103'33'36.857'W                                 | LONG. = 103"33"05.958"W                         |        | owns a working interest or unleased mineral interest in the land including  |
|        | SURFACE LOCATION   |   | -      | the proposed bottom hale location or has a right to drill this well at this |
| β,     | ACKSON UNIT #14H   | i   | OO N   | lecation pursuant to a contract with an owner of such a mineral or working  |
|        | LEV. = 3616.1'   |   | 26     | interest, 92.40 % Takentory pooling agreement or a compulsory pooling       |
|        | AT. = 32'13'27.578"N (NAD83)<br>ONG. = 103'34'01.374'W   |   | 44     | geter hornology interest by the division                                    |
| m      | UNG. = 103 34 01.374 W   | <u>.</u>  | ₹ }    |   |
| 26     |  | 1   | 26     | Jan 7 3/21/13   |
| 2640.  |  |   | 36     | Spature Date  |
| 2+     |  |   | *      | Jack Rankin, VP Operations  |
| 긔      | 1  |   | רה     | Printed Name  |
|        | i i  | :   |        | jrankin@jdmii.com   |
|        | 1  |   | i      | E-mail Address  |
|        | v/4 CORNER SEC. 15   | E/4 CORNER SEC. 15<br>LAT. = 32'13'03:388"N     | ı      |   |
|        | AL = 32:43'03.443"N +  | LONG. = 103'33'05.953"W                         |        | *SURVEYOR CERTIFICATION   |
|        |  |   |        | 1   |
|        | NOTE:  |   |        | I hereby certify that the well location shown on this                       |
| S      | LATITUDE AND LONGITUDE CCORDINATES ARE SHOWN<br>USING THE NORTH AMERICAN DATUM OF 1983 (NAD83) | •   | 8      | plat was plotted from field notes of actual surveys                         |
| 500.23 | IN DEGREES MINUTES DECIMAL SECONDS FORMAT.   |   | N00.26 | made by me or under my supervision, and that the                            |
| 23.5   | BASIS OF BEARING IS NEW MEXICO STATE PLANE EAST (NAD83) COORDINATES WODIFIED TO SURFACE.       |   | _      | same is true and correct to the best of my belief.                          |
| 57°E   |  |   | 0,     | MARCH 13, 2013  |
|        | BOTTOM OF HOLE   |   | N      |   |
| 639    | LAT. = 32'12'40.598"N  | '   | 539    | Date of Survey  |
| 6      | $LONG. = 10.5^{\circ}34'03.305''W$   | ,   | 25     | Main to Thomas (  |
|        | COMPUTED !!  | !   | ,      | The The Manual  |
|        | THY 128 DATED JULY 8, 2008   | 1   |        | Signature and Scal of Professional Surveyor                                 |
|        | 350° - POTTON  | COMPUTED  |        | Contificate Number FILIMON F. JARANIJELO, PLS 12797                         |
|        | S/4 CORNER SEC. 15   | USING NMDOT ROW MAP<br>Y 128 DATED JULY 8, 2008 | 4      | SURVEY NO. 1485B  |
| L      | COMPLIED   | 2639.39 FT                                      |        | 1294  |
|        | ו פריבר אב הרוו ו  |   |        |   |

District I
1625 N. French Dr., Hobbs, NM 88246
Phone: (\$75) 393-6161 Fax. (\$75) 393-0726
District II
\$41 S. First St., Artesia, NM 88210
Phone: (\$73) 745-1283 Fax: (\$75) 748-9720
District III
1600 Rio Brazas Road, Aztec, NM 87410
Phone: (\$08) 334-6178 Fax: (\$08) 334-6176
District IX
1220 S. St. Francis Or., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

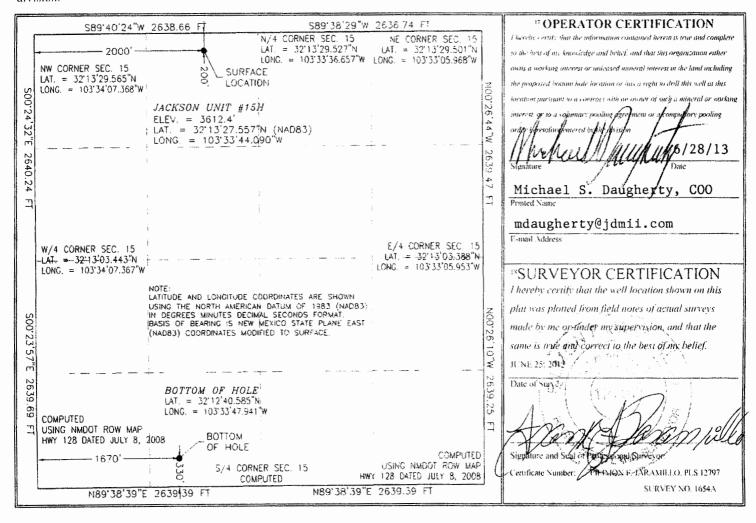
# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

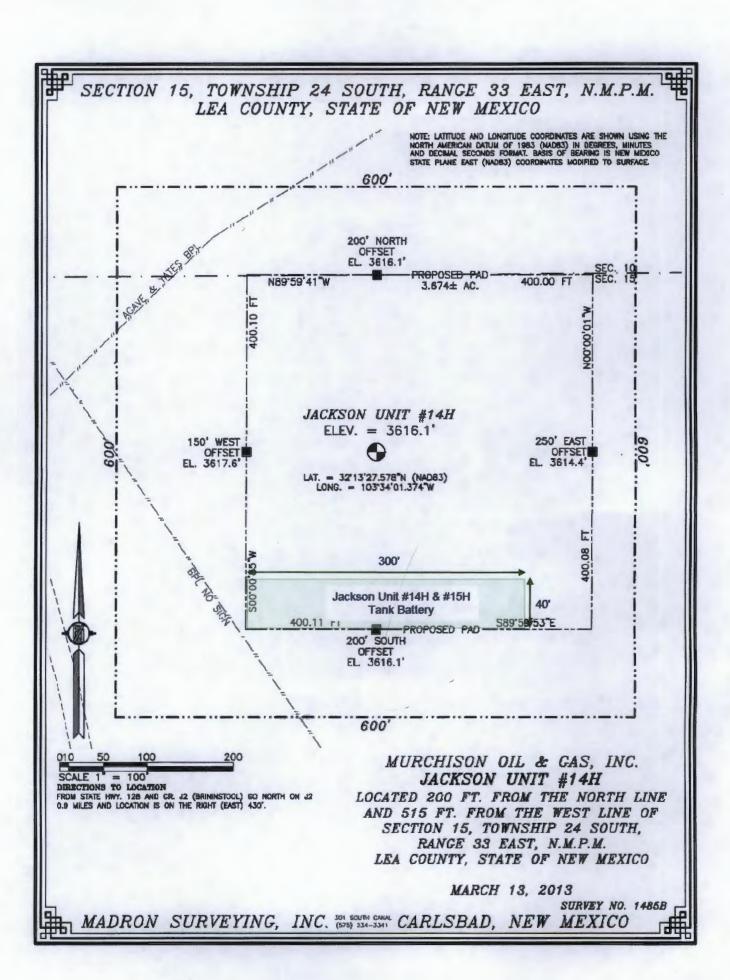
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

**X** AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| 1             | API Numbe | r        |       | <sup>2</sup> Pool Code      |  | 3 Pool Name      |               |                |             |  |  |
|---------------|-----------|----------|-------|-----------------------------|--|------------------|---------------|----------------|-------------|--|--|
| 30-025-       | 41086     |          | 59    | 59900 Triple X; Bone Spring |  |                  |               |                |             |  |  |
| 1 Property    | Code      |          |       |                             | ' Property   | Name             |               | 1              | Well Number |  |  |
| 8127          |           |          |       | JACKSON UNIT                |  |                  |               |                |             |  |  |
| OGRID         | No.       |          |       |                             | Operator   | Name             |               |                | ' Elevation |  |  |
| 15363         | 3         |          |       | MUI                         |  | 3612.4           |               |                |             |  |  |
|               |           |          |       |                             | <sup>10</sup> Surface                              | Location         |               |                |             |  |  |
| UL or lot no. | Section   | Fownship | Range | Lot Idn                     | Feet from the North/South line Feet from the East/ |                  |               |                | County      |  |  |
| C             | 15        | 24 S     | 33 E  |                             | 200  | NORTH            | 2000          | WEST           | LEA         |  |  |
|               | I         | <u> </u> | 11 Bc | ttom Ho                     | le Location I                                      | f Different From | n Surface     |                |             |  |  |
| UL or lot no. | Section   | Township | Range | Lot Idn                     | Feet from the                                      | North/South line | Feet from the | East/West line | County      |  |  |
| N             | 15        | 24 S     | 33 E  |                             | 330  | SOUTH            | 1670          | WEST           | LEA         |  |  |





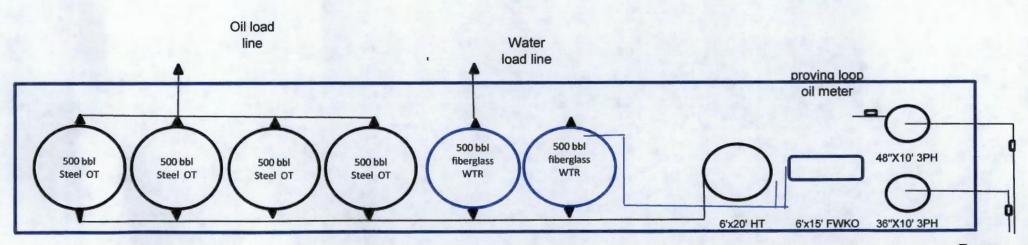
### MURCHISON OIL AND GAS, INC.

N '

Jackson Unit 14H
Sec 15-T24S-R33E
200' FNL & 515' FWL Unit D
330' FSL & 350' FWL Unit M
LEA COUNTY, NM
API # 30-025-41072

Jackson 14H





To gas sales

The central battery for the Jackson #14H and Jackson #15H will be located at the Jackson #14H location. Each well will flow into its own 3phase seperator. The oil, gas and water will be individually metered. The liquids will be dumped into the appropriate tanks and the gas will be piped and sold to Agave.

1025 N. French Dr., Hobbs, NM 88240 Phane (575) 393-6101 Fav. (575) 393-0770 <u>District II</u> 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-072) <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 57419 Phone: (505) 334-6178 Fax: (505) 334-6179 <u>Quitted IX</u> 1220 S. St. Francis Dr., Santa Fe, NM 87305 Phone: (505) 476-3400 Fax: (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

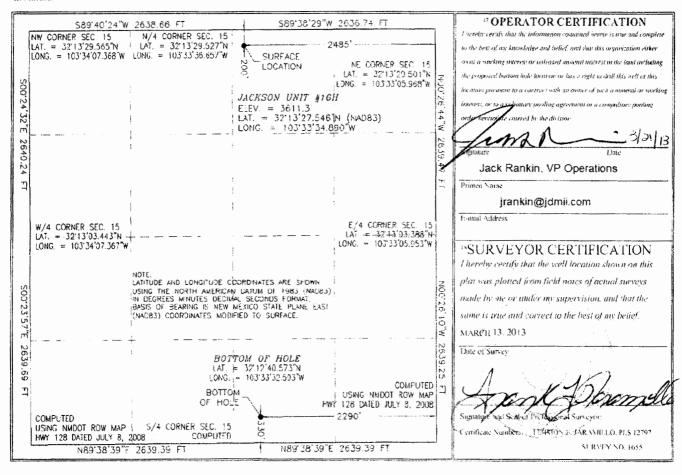
1220 South St. Francis Dr. Santa Fe. NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

| 1               | API Numbe | r               |              | <sup>2</sup> Pool Code<br>96674 | me<br>pring, West    |                        |               |   |        |
|-----------------|-----------|-----------------|--------------|---------------------------------|----------------------|------------------------|---------------|---|--------|
| Property 6      | 1         |                 |              |                                 | " Well Number<br>16H |                        |               |   |        |
| OGRID           | No.       |                 |              |                                 |                      | <sup>9</sup> Elevation |               |   |        |
| 15363           | 3         |                 |              | MURCHISON OIL & GAS, INC.       |                      |                        |               |   |        |
|                 |           |                 |              |                                 | "Surface             | Location               |               |   |        |
| L'L or lot no.  | Section   | Township        | Range        | Lot ldn                         | Feet from the        | North/South line       | Feet from the | East/West line                          | County |
| В               | 15        | 24 S            | 33 E         |                                 | 200                  | NORTH                  | 2485          | EAST                                    | LEA    |
|                 |           |                 | 11 Bo        | ttom Ho                         | le Location I        | f Different Froi       | n Surface     |   |        |
| UL or lot no.   | Section   | fownship        | Range        | Lot idn                         | Feet from the        | North/South line       | Feet from the | East/West fine                          | County |
| О               | 15        | 24 S            | 33 E         |                                 | 330                  | SOUTH                  | 2290          | EAST                                    | LEA    |
| Dedicated Acres | Joint o   | r lafill   14 C | onsolidation | Code Or                         | der No.              | d                      |               | *************************************** |        |



Dittiet.1
1625 N. French Dr., Hobbs, NM 382-40
Phone: (575) 393-6161 Fax: (575) 393-0720
Dittiet.19
511 S. Fuxt St. Artesia, NM 882-10
Phone: (575) 748-1283 Fax: (575) 748-0720
District.19
Diot Rio Brazos Road, Aztec, NM 874-10
Phone: (505) 334-6178 Fax: (505) 334-6170
District.19
District.19
1220 S. St. Francis Dr., Santa Fe, NM 875-05
Phone: (505) 476-3460 Fax: (505) 476-3402

160

API Number

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

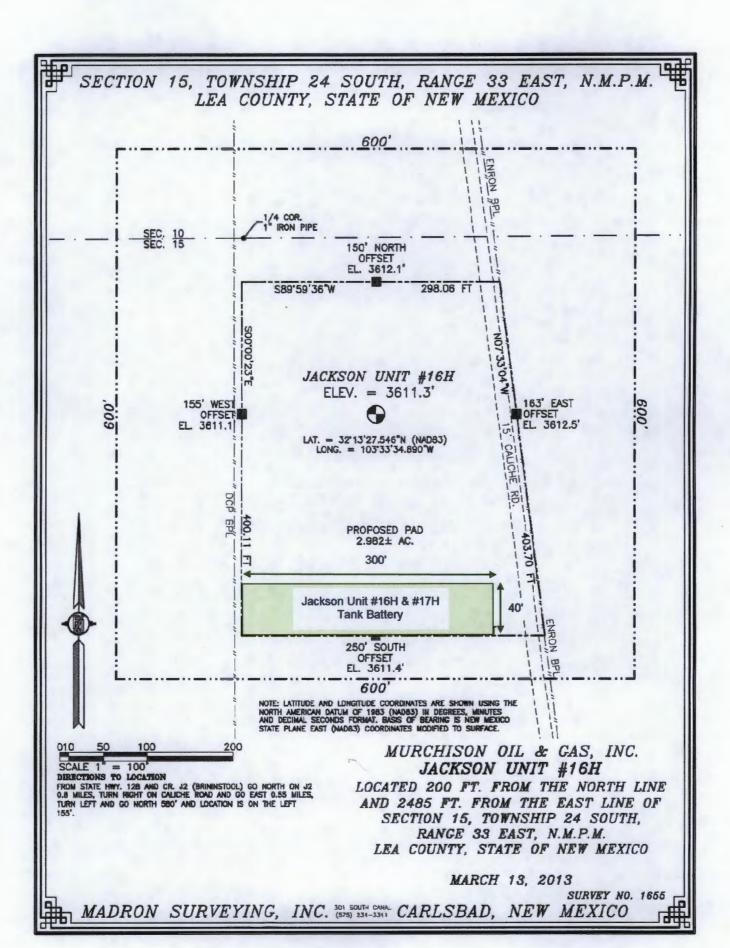
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

|                                |               |                  |               | 96674   | L .               | T                      | riple X. Bone S   | pring, West            |               |  |  |  |
|--------------------------------|---------------|------------------|---------------|---|-------------------|------------------------|-------------------|------------------------|---------------|--|--|--|
| <sup>4</sup> Property 9<br>812 |               |                  |               | Property Name  JACKSON UNIT  **Operator Name  MURCHISON OIL & GAS, INC. |                   |                        |                   |                        |               |  |  |  |
| OGRID<br>15363                 |               |                  |               |   |                   |                        |                   |                        |               |  |  |  |
|                                |               |                  |               |   | 10 Surface        | Location               | The second second |                        |               |  |  |  |
| UL or lot no.                  | Section<br>15 | Township 24 S    | Range<br>33 E | Lot Idn   | Feet from the 200 | North/South line NORTH | Feet from the 970 | East/West line EAST    | County<br>LEA |  |  |  |
|                                |               |                  | " Вс          | ttom Ho   | le Location I     | f Different Fron       | n Surface         |                        |               |  |  |  |
| LL or lot no.                  | Section<br>15 | Township<br>24 S | Range<br>33 E | f.or ldu  | Feet from the     | North/South line       | Feet from the     | East/West line<br>EAST | County        |  |  |  |

| 589'40'24"W                                      | 2638.66 FT S89'38'29"w  | 2636 74 FT  | "OPERATOR CERTIFICATION   |
|--|---|---|---|
| NW CORNER SEC. 15                                | N/4 CORNER SEC. 15  | 970   | I hereby certify that the information contained herein is true and complete |
| LAT. = 32'13'29.565"N<br>LONG. = 103'34'07.368'W | LAT. = 32'13'29.527"N<br>LONG. = 103'33'36.657"W SURFACE                                    | 970   | to the best of my knowledge and belief, and that this organization either   |
| 2010 103 34 07.508 17                            | LOCATION  | 20  | owns a working interest or unleased mineral interest in the land including  |
| <sub>N</sub>                                     | JACKSON UNIT #17H   | O. M.   | the proposed bottom hate location or hus a right to drill this well at this |
| S00.5  | ELEV. = 3612.6  | NE CORNER SEC. 15 8                                     | location pursuant to a contract with an owner of such a mineral or working  |
| ·  | LAT. = 32' 3'27.531"N (NAD83)  <br>LONG, = 103'33'17.257"W                                  | LAT. = 32'13'29.501"N   %   LONG. = 103'33'05.968"W   4 | interest, or in a volumery proling agreement or a compilary pooling         |
| 32"E   | LONG = 103 33 17.237 W  | IA ×  | order profesore empred by the fiftight                                      |
|  | ++  |   | 11/ Ada So 2 11/ / / / / 3/28/12  |
| 2640.  | į :   | 639   | Signature Date  |
| i N1   |   | 4   | Michael S. Daugherty/COO  |
| 4  | i i   | 7 8   | I   |
|  | 1   | <u> </u>  | Priored Name  |
|  | 1   |   | mdaugherty@jdmii.com  |
| W/4 COONED CEC 15                                | 1   | E/4 CORNER SEC. 15                                      | E-mail Address  |
| W/4 CORNER SEC. 15<br>LAT. = 32'13'03.443"N      |   | AT. = -32"+3"03-388"N                                   |   |
| LONG 103'34'07.367"W                             |   | ::CNG. = 103'33'05.953"\                                | *SURVEYOR CERTIFICATION   |
|  | NOTE: LATITUDE AND LUNGITUDE COORDINATES ARE SHOWN  |   | Thereby certify that the well location shown on this                        |
|  | USING THE NORTH AMERICAN DATUM OF 1983 (NAD83)  | 7   | plat was plotted from field notes of actual surveys                         |
| S00.   | IN DEGREES MINUTES DECIMAL SECONDS FORMAT.  BASIS OF BEARING IS NEW MEXICO STATE PLANE EAST | NCO.26  | made by me or under my supervision, and that the                            |
| 0.23   | (NAD83) COORDINATES MODIFIED TO SURFACE.  | 26  |   |
| (n)  |   | 10  | same is true and correct to the best of my belief.                          |
| 7"E  | <u></u>   |   | MARCH 2 2013  |
| 26   | BOTTOM OF HOLE  | 26.   | Date of Survey  |
| 39.6   | LAT. = 32'12'40.559"N   | 9   | A   |
| 69   | LDNG. = 103'33"17.229"W   | COMPUTED  |   |
| FT   | HW/   | USING NMEXOT ROW MAP 17                                 | John Wall Yammall   |
|  |   | 1 272   | 1 X MAN TOWN  |
| COMPUTED USING NMDOT ROW MAP                     | S/4 CORNER SEC. 15 OF HOLE  |   | Signature and Seal of Protessional Surveyor.                                |
| HWY 128 DATED JULY 8.                            | 2008 COMPUTED   | · · ·   | Certificate Number JETSIONT, JARAMILLO, PLS 12797                           |
| N89'38'39"E                                      | 2639.39 FT N89'38'39"E  | 2639 39 FT  | \$URVEY NO. 1656  |



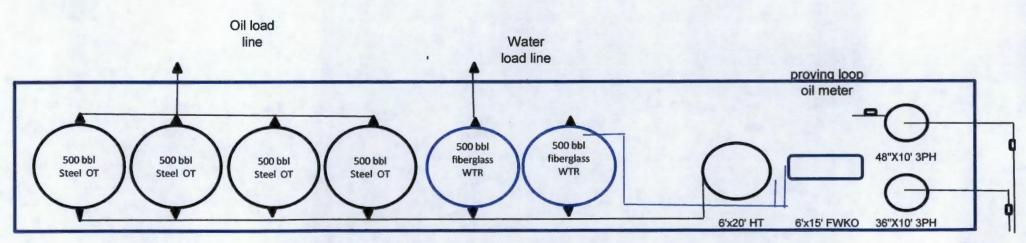
### MURCHISON OIL AND GAS, INC.

N 1

Jackson Unit 16H Sec 15-T24S-R33E 200' FNL & 2485' FEL Unit B 330' FSL & 2290' FEL Unit O LEA COUNTY, NM API # 30-025-41167

Jackson 16H





To gas sales

The central battery for the Jackson #16H and Jackson #17H will be located at the Jackson #16H location. Each well will flow into its own 3phase seperator. The oil, gas and water will be individually metered. The liquids will be dumped into the appropriate tanks and the gas will be piped and sold to Agave.

District.! 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-6720 District.!! 311 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District.!!! 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District.!! 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (503) 476-3460 Fax. (505) 476-3462

2 Dedicated Acres

160

API Number

Joint or Infill

Consolidation Code

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

X AMENDED REPORT

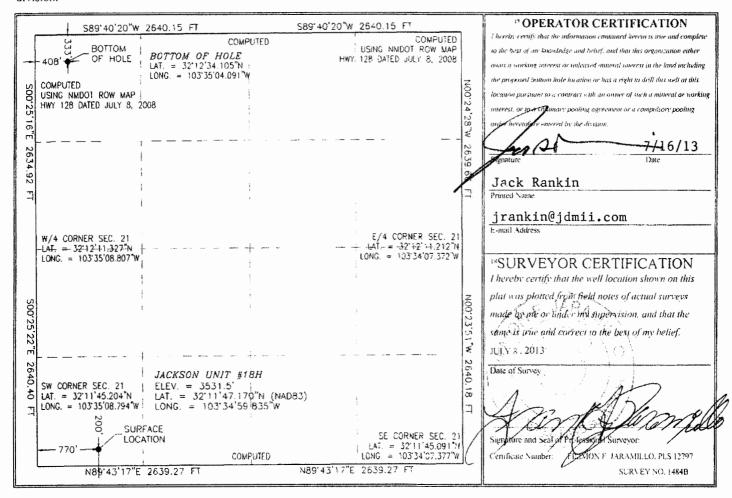
#### WELL LOCATION AND ACREAGE DEDICATION PLAT

Pool Cade

|               | ATT MUMBE | r        | 1              | ron core |               |                       |               |                |        |  |  |  |
|---------------|-----------|----------|----------------|----------|---------------|-----------------------|---------------|----------------|--------|--|--|--|
| 30            | -025-409  | 74       |                | 59900    |               | TRIPLE X; BONE SPRING |               |                |        |  |  |  |
| Property      | Code      |          |                |          |               | Well Number           |               |                |        |  |  |  |
| 8127          | '         |          | JACKSON UNIT   |          |               |                       |               |                |        |  |  |  |
| OGRID         | No.       |          | *Operator Name |          |               |                       |               |                |        |  |  |  |
| 15363         | 3         |          |                |          | 3531.5        |                       |               |                |        |  |  |  |
|               |           |          |                |          | " Surface     | Location              |               |                |        |  |  |  |
| UL or lot no. | Section   | Township | Range          | Lot Idn  | Feet from the | North/South line      | Feet from the | East/West line | County |  |  |  |
| M             | 21        | 24 S     | 33 E           |          | 200           | SOUTH                 | 770           | WEST           | LEA    |  |  |  |
|               |           |          | " Вс           | ttom Ho  | le Location I | f Different Froi      | n Surface     |                |        |  |  |  |
| UL or lot no. | Section   | Township | Range          | Lot Idn  | Feet from the | North/South line      | Feet from the | East/West line | County |  |  |  |
| D             | 21        | 24 S     | 33 E           |          | 333           | NORTH                 | 408           | WEST           | LEA    |  |  |  |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Order So.



District J 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District JJ 511 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District JJ 1000 Rio Brazos Road, Azrec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District JJ District JJ 516-170 Dis

1220 S. St. Francis Dr., Santa Fe, NM 87805 Phone: (505) 476-3460 Fax. (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

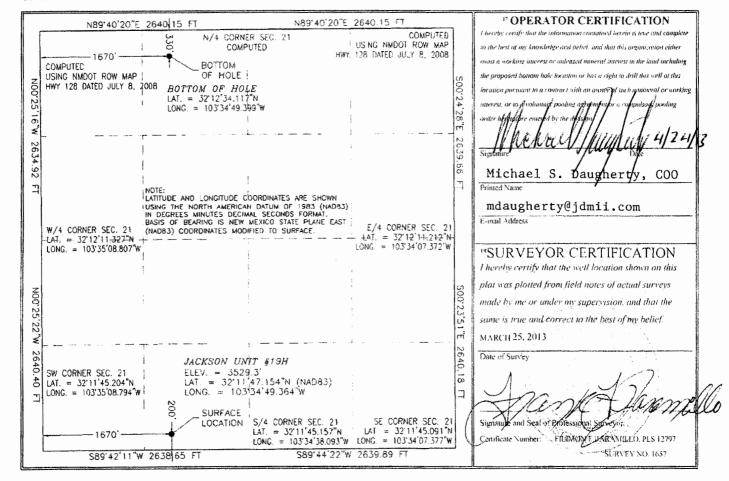
☐ AMENDED REPORT

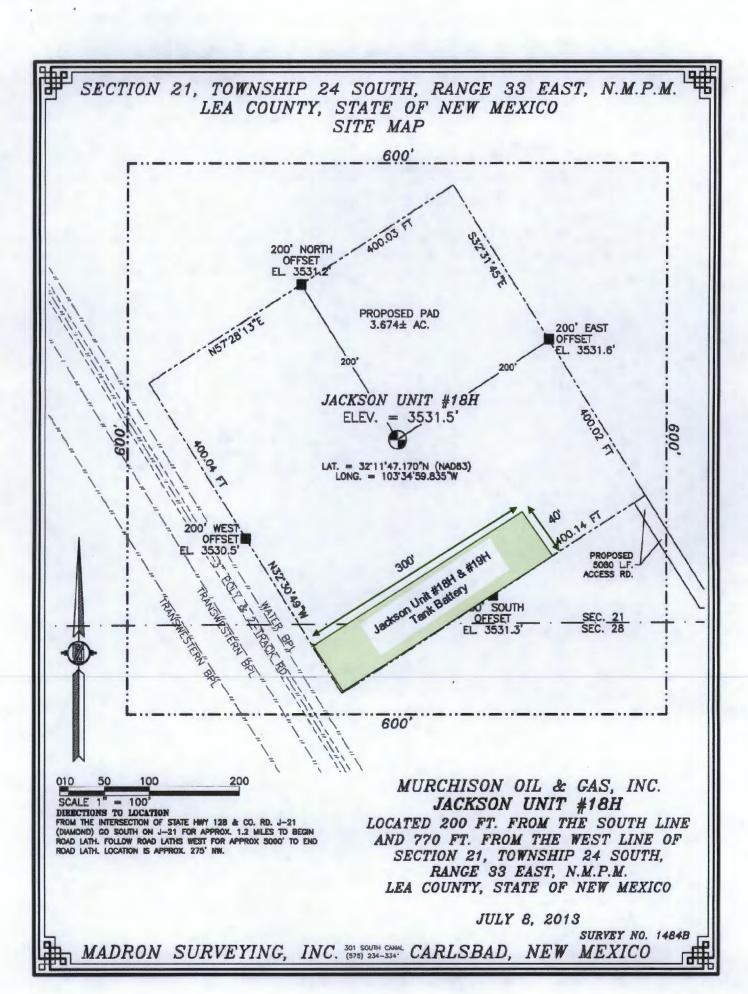
#### WELL LOCATION AND ACREAGE DEDICATION PLAT

| 1             | API Numbe | r        |                  | <sup>2</sup> Pool Code    |               |              |      |               |        |          |             |  |
|---------------|-----------|----------|------------------|---------------------------|---------------|--------------|------|---------------|--------|----------|-------------|--|
|               |           |          |                  | 96674                     | T             | riple X,     | Bone | Spring;       | West   |          |             |  |
| 1 Property    | Code      |          |                  |                           | * Property    | y Name       |      |               |        | 4.       | Well Number |  |
| 812           | 27        |          |                  |                           |               | 19H          |      |               |        |          |             |  |
| OGRID         | No.       |          |                  |                           | ' Elevation   |              |      |               |        |          |             |  |
| 1536.         | 3         |          |                  | MURCHISON OIL & GAS, INC. |               |              |      |               |        |          | 3529.3      |  |
|               |           |          |                  |                           | □ Surface     | Location     |      |               |        |          |             |  |
| UL or lot no. | Section   | Township | Range            | Lot ldn                   | Feet from the | North/South  | line | Feet from the | East/W | est line | County      |  |
| N             | 21        | 24 S     | 33 E             |                           | 200           | SOUTI        | I    | 1670          | WE     | ST       | LEA         |  |
|               |           |          | <sup>11</sup> Вс | ttom Ho                   | le Location   | If Different | From | Surface       |        |          |             |  |
| UL or lot no. | Section   | Township | Range            | Lot Idn                   | Feet from the | North/South  | line | Feet from the | East/W | est line | County      |  |

C 21 24 S 33 E 330 NORTH 1670 WEST LEA

| 12 | Dedicated Acres | 13 | Joint or Infill | 14 | Consolidation Code | 15 | Order No. | 160 | 15 | Order No. | 160 | 160 | 17 | Order No. | 17 | Order No. | 17 | Order No. | 180 | Order





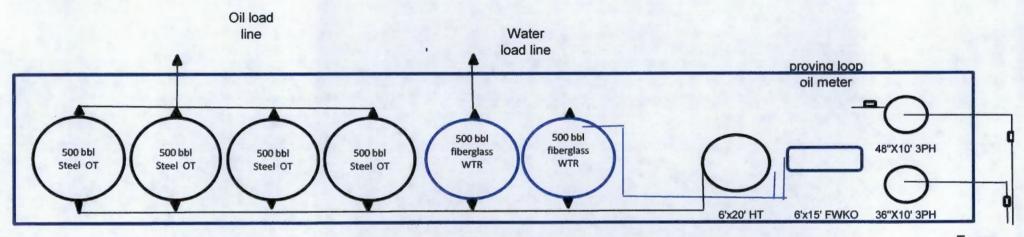
### MURCHISON OIL AND GAS, INC.

N 1

Jackson Unit 18H Sec 21-T24S-R33E 200' FSL & 770' FEL Unit M 340' FNL & 371' FWL Unit D LEA COUNTY, NM API # 30-025-40974

Jackson Unit 19H Sec 21-T24S-R33E 200' FSL & 1670' FWL Unit N 330' FNL & 1670' FWL Unit C LEA COUNTY, NM API # 30-025-41138 Jackson 18H





To gas sales

The central battery for the Jackson #18H and Jackson #19H will be located at the Jackson #18H location. Each well will flow into its own 3phase seperator. The oil, gas and water will be individually metered. The liquids will be dumped into the appropriate tanks and the gas will be piped and sold to Agave.

District I 1625 N. French Dr., Hobbs, NM 88240 Phone; (575) 393-6161 Fax: (575) 393-0720 District II 1811 S. First St., Artesia, NM 88210 Phone; (575) 748-1283 Fax: (575) 748-9720 District III 1600 Rio Brazos Road, Aztec, NM 87410 Phone; (505) 334-6178 Fax, (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

| Poor Code                     | <sup>2</sup> Pool Code <sup>3</sup> Pool Name |   |
|-------------------------------|---|---|
| 96674                         | Triple X, Bone Spring; West                   |   |
| 'Pr                           | roperty Name                                  | Well Number   |
| JACI                          | JACKSON UNIT                                  |   |
| X Operator Name               |   | ' Elevation   |
| MURCHISON OIL & GAS, INC. 353 |   |   |
|                               | 96674<br>JAC                                  | 96674 Triple X, Bone Spring; West  Property Name  JACKSON UNIT  Operator Name |

| UL or lot no.  | Section | Township | Range | Lot Ida | Feet from the | North/South line | Feet from the | East/West line | County |
|--|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| О  | 21      | 24 S     | 33 E  |         | 200           | SOUTH            | 2290          | EAST           | LEA    |
| " Bottom Hole Location If Different From Surface   |         |          |       |         |               |                  |               |                |        |
| UL or lot no.  | Section | Township | Range | Lot Ida | Feet from the | North/South line | Feet from the | East/West line | County |
| В  | 21      | 24 S     | 33 E  |         | 330           | NORTH            | 2290          | EAST           | LEA    |
| <sup>12</sup> Dedicated Acres   <sup>13</sup> Joint or Infill   <sup>14</sup> Consolidation Code   <sup>15</sup> Order No. |         |          |       |         |               |                  |               |                |        |
| 160  |         | j        |       |         |               |                  |               |                |        |

|  | ERTIFICATION                           |
|--|--|
| I COMPUTED N/4 CORNER SEC. 21 5  | omained herein is true and complete    |
| USING NMDOT ROW MAP COMPUTED 5   | f, and that this organization either   |
| HWY 128 DATED JULY 8, 2008 BOTTOM COMPLETED onus a marking interest or unleased in   | nineral interest in the land including |
| OF HOLE USING NADOT ROW MAP to the proposed bottom hole location or  | has a right to drill this well at this |
| BOTTOM OF HOLE HWY 128 DATED JULY 8, 2008 6 location parsuant to a contract with at LAT = 32'12'34,100"N   | n owner of such a mineral or working   |
| LAT = 32'12'34,100"N LONG = 103'34'34,033"W  Order Afrecologie emergificity for a vision and positive properties for the content of the conte | vernery or a computsory pooling        |
| To order threeofor emeral prime during the state of the content of | July 4/24/13                           |
| Michael S. /Da   | ugherty, COO                           |
| NOTE:   LATITUDE AND LONGITUDE COORDINATES ARE SHOWN   USING THE NORTH AMERICAN DATUM OF 1983 (NADB3)   IN DEGREES MINUTES DECIMAL SECONDS FORMAT.   BASIS OF BEARING IS NEW MEXICO STATE PLANE EAST   E/4 CORNER SEC. 21     LAT. = 32*12*11-327*N   LAT. = 32*12*11-327*N   LAT. = 32*12*11-327*N  | dmii.com                               |
| LONG. = 103'35'08.807"W  LONG. = 103'35'08.807"W  ISURVEYOR CE  Thereby certify that the web   | l location shown on this               |
| B plat was plotted from field in   |  |
| NOO. 25. Same is true and correct to 1   |  |
| same is true, and correct to 1   | the best of my belief.                 |
| MARCH 25, 2013   |  |
| JACKSON UNIT #20H  ELEV. = 3530.3'  LAT. = 32'11'47.128'N (NAD83). LONG. = 103'34'34.021"W  SE CORNER SEC. 21  SW CORNER SEC. 21  SW CORNER SEC. 21  LAT. = 32'11'45.157"N  LAT. = 32'11'45.204"N  LAT. = 32'11'45.157"N  LAT. = 32'11'45.204"N  LAT. = 32'11'45.157"N  LAT. = 32'11'45.157"N  LAT. = 32'11'45.157"N  LAT. = 32'11'45.204"N  LAT. = 32'11'45.157"N  LAT. = 32'11'45.157"N  LAT. = 32'11'45.204"N  LAT. = 32'11'45.157"N   | Al Spirieyor ALYRASHILO, PLS 12797     |
| LONG. = 103'35'08.794"W LONG. = 103'34'38.093 W 2639.89 FT S89'44'22"W 2639.89 FT  | SURVEY NO. 1658                        |

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-41720
District II
811 S. First St., Actesia, NM 88240
Phone: (575) 748-1283 Fax: (575) 748-9720
<u>District III</u>
1000 Rio Brazos Road, Aztec, NM 87440
Phone: (505) 334-6178 Fax, (505) 334-6170
<u>District IV</u>
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe. NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

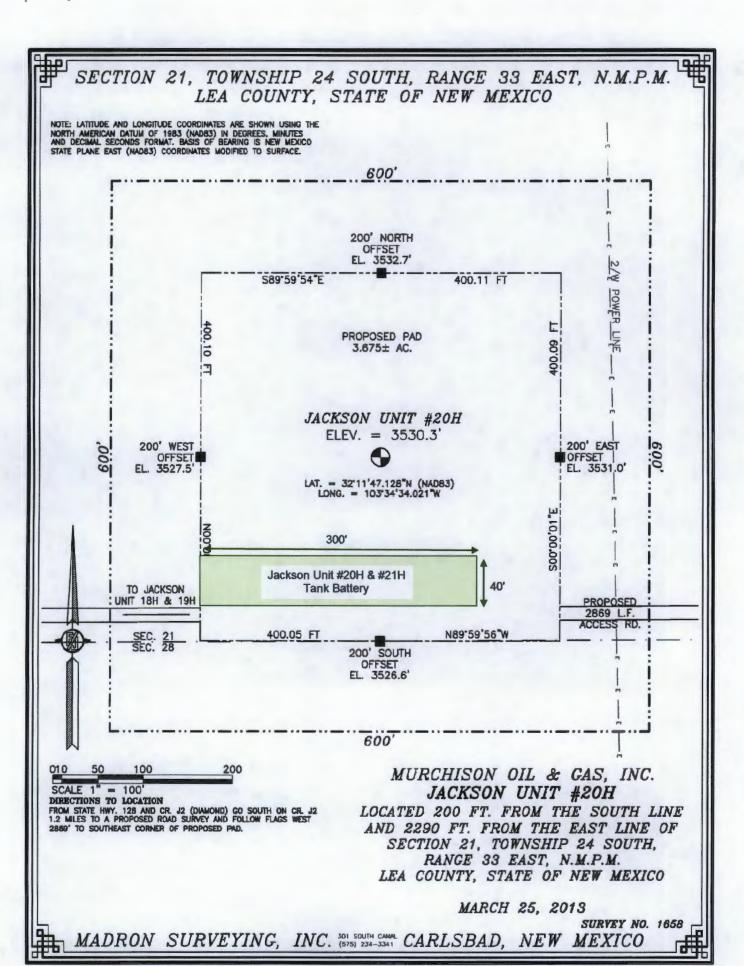
☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

| <sup>1</sup> API Number                |         | 96       | <sup>2</sup> Pool Code<br>674 | :                                       | Triple X, Bone Spring, Wes |                        |               | t                             |                      |
|--|---------|----------|-------------------------------|---|----------------------------|------------------------|---------------|-------------------------------|----------------------|
| Property 6                             | Code    |          |                               |   |                            | perty Name<br>SON UNIT |               |                               | " Well Number<br>21H |
| ************************************** | · · · · |          |                               | Operator Name MURCHISON OIL & GAS, INC. |                            |                        |               | <sup>9</sup> Elevation 3534.2 |                      |
|  |         |          |                               |   | 10 Surface                 | Location               |               |                               |                      |
| UL or lot no.                          | Section | Township | Range                         | Let Idn                                 | Feet from the              | North/South line       | Feet from the | East/Wes                      | st line County       |
| P                                      | 21      | 24 S     | 33 E                          |   | 200                        | SOUTH                  | 970           | EAS                           | T LEA                |
|  |         |          | '' Bc                         | ttom Ho                                 | le Location 1              | f Different From       | n Surface     |                               |                      |

UL or lot no. Section Towaship Range Lot Ida Feet from the North/South line Feet from the East/West line County 24 S 33 E 330 NORTH 970 EAST LEA A 2 Dedicated Acres il Joint or Infill 14 Consolidation Code Order No. 160

| N89'40'20"E                                      | 2640.15 FT   | N89'40'20"E 26     | 40 15 FT   | "OPERATOR CERTIFICATION   |
|--|--|--------------------|--|---|
| COMPUTED   | N/4 CORNER SEC. 21   | воттом             | (A   | Thereby certify that the information contained herein is true and complete  |
| USING NMDOT ROW MAP                              | COMPUTED   | OF HOLE            | 970  | to the best of my knowledge and belief, and that this organization either   |
| HWY 128 DATED JULY 8, 2                          | BULLUM   | OF HOLE            | COMPUTED   | owns a working interest or unleased nuneral interest in the land including  |
| z  | LAT; = 32°<br>LONG. = 103  |                    | TOTAL TOTAL DAY  | the proposed bottom hale location or has a right to drill this well at this |
| NO N         | 25.10  | 54 10.005 W HWY 12 | 8 DATED JULY 8, 2008   | focation prasmant to a contract syiff an owner of such a numeral or working |
| 25   | Į.   | 1                  | +  | interest for to a poliminary pogling faga cempni or a computanty pooling    |
| 16   | }  | 1                  | ô  | ofterfleresofore enweight by hickinssion                                    |
| ₹  | <del></del>  |                    | [  | Whichian Willericht of Flow 113   |
| 26.  | 1  | 1                  | \cdot \cdo | Suparure Date   |
| 34.  | 1  | ţ                  | 9  | Signature / Date  |
| 92   | 1  |                    | Č  | Michael S. Daugherty, COO   |
| 그  | NOTE:  |                    | -  | Printed Name  |
|  | LATITUDE AND LONGITUDE COORDINATUSING THE NORTH AMERICAN DATUM   |                    |  | msdaugherty@jdmii.com   |
|  | IN DEGREES MINUTES DECIMAL SEC<br>BASIS OF BEARING IS NEW MEXICO | ONDS FORMAT        |  | E-mail Address  |
| W/4 CORNER SEC. 21                               | (NADB3) COORDINATES MODIFIED TO                                  | SURFACE            | E/4 CORNER SEC. 21<br>LAI. = 32'12'1-212'N   |   |
| LAT. = 32'12'11.327"N<br>LONG. = 103'35'08.807"W |  |                    | NG. = 103'34'07.372"W  | SCHDVEVOD CEDTIFICATION   |
|  |  |                    |  | *SURVEYOR CERTIFICATION   |
|  | 1  |                    |  | I hereby certify that the well locution shown on this                       |
| z  |  | i                  | ي ا  | plat was plotted from field notes of actual surveys                         |
| N00  |  | ·                  | S  | made by me or under my supervision, and that the                            |
| 25.  | <b>i</b>   |                    |  | •                                     |
| 22   |  |                    |  | MARCH 25, 2013  |
| ×  | <del></del>  |                    |  | s   |
| 264  | JACKSON  | UNIT #21H          | 19   | Date of Survey  |
| 40.4   | Eu   | V. = 3534.2'       | SE CORNER SEC. 21  | 1   |
| 6  | LAT. = 32'11'47.0  |                    | LAT. = 32'11'45.091"N C<br>DNC. = 103'34'07,377"N C  |   |
| 귀  |  | 1                  | N  | Many Many   |
| CIV CODUED CEO 31                                | S/4 CORNER SEC. 21   | SURFACE            |  | Signature and South Professional Surveyor                                   |
| SW CORNER SEC. 21<br>LAT. = 32'11'45.204"N       | tAT. = 32'11'45.157"N  | HCITADOL           | 970'   |   |
| LONG. = 103'35'08.794"W                          |  |                    |  | Certificate Number: FILIMOS PLARXXIII.CO. PLS 12797                         |
| S89'42'11"V                                      | V 2638.65 FT   | \$89'44'22"W 26    | 639 89 FT  | SURVEY NO. 1659   |



#### N MURCHISON OIL AND GAS, INC. Jackson Unit 20H Sec 21-T24S-R33E 200' FSL & 2290' FEL Unit O 330' FNL & 2290' FEL Unit B LEA COUNTY, NM API # 30-025-41139 Jackson Unit 21H Jackson 20H Sec 21-T24S-R33E 200' FSL & 970' FEL Unit P 330' FNL & 970' FEL Unit A LEA COUNTY, NM API # 30-025-41140 Oil load Water line load line proving loop oil meter 500 bbl 500 bbl fiberglass 48"X10' 3PH 500 bbl 500 bbl fiberglass 500 bbl 500 bbl Steel OT Steel OT Steel OT Steel OT WTR WTR

The central battery for the Jackson #20H and Jackson #21H will be located at the Jackson #20H location. Each well will flow into its own 3phase seperator. The oil, gas and water will be individually metered. The liquids will be dumped into the appropriate tanks and the gas will be piped and sold to Agave.

6'x20' HT

6'x15' FWKO

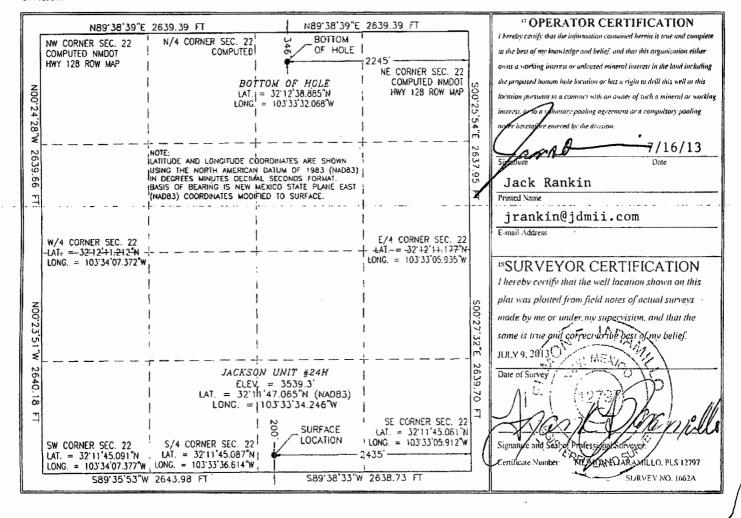
36"X10' 3PH

To gas sales

Form C-102 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 HOBBS CCD
Phone: (575) 393-0720 Revised August 1, 2011 Submit one copy to appropriate \$11 S. First St., Artesia, NM \$8210 OIL CONSERVATION DIVISION 811 S. First St., Artesia, May 302-10 Phone: (575) 748-1283 Fax: (575) 748-9720 JUL 1 8 2013 District Office District [1] 1220 South St. Francis Dr. 1000 Rio Brazos Road, Aztec, NM \$7410 X AMENDED REPORT Phone: (505) 334-6178 Fax: (505) 334-6170 Santa Fe, NM 87505 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVED Phone: (505) 476-3460 Fax: (505) 476-3462 WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code API Number 59<del>9</del>00 WE 30-025-41093 TRIPLE X; BONE SPRING Property Name Well Number Property Code JACKSON UNIT 24H OGRID No. Operator Name Elevation 3539.3 MURCHISON OIL & GAS, INC. 15363 <sup>10</sup> Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/Sooth line Feet from the East/West line County SOUTH 2435 **EAST** LÉA 24 S 33 E 200 0 11 Bottom Hole Location If Different From Surface Lot Idn North/South line East/West line Feet from the County UL or lot no. Section Township Range NORTHS В 22 24 S 33 E **EAST** LEA 12 Dedicated Acres Joint or Infill Consolidation Code <sup>15</sup> Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

160



District 1
1625 N. French Dr., Hobbs, NM 88240
Phone: (375) 393-6161 Fax: (375) 393-0720
District II
81: S. First St., Artesia, NM 88210
Phone: (375) 748-1283 Fax: (375) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (305) 334-6178 Fax: (305) 334-6170
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (\$05) 476-3460 Fax: (\$05) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

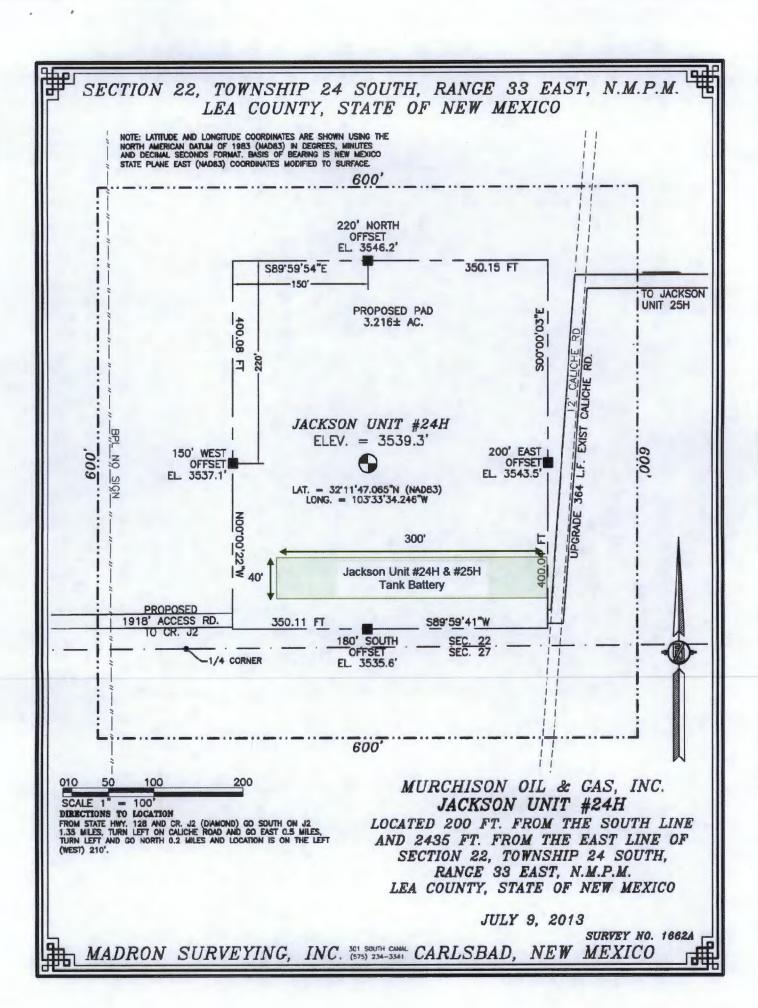
AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

| 1                   | <sup>1</sup> API Number |                                  |                  | 2 Pool Code |               |                       | 3 Pool Na     | me             |        |
|---------------------|-------------------------|----------------------------------|------------------|-------------|---------------|-----------------------|---------------|----------------|--------|
|                     |                         |                                  |                  | 59900       |               | Triple X; Bone Spring |               |                |        |
| * Property (        | Code                    |                                  | * Property Name  |             |               |                       |               |                |        |
| 8127                | Ì                       |                                  | JACKSON UNIT 25H |             |               |                       |               |                | 25H    |
| OGRID               | No.                     | *Operator \nme                   |                  |             |               |                       |               | Elevation      |        |
| 15363               | 3                       | MURCHISON OIL & GAS, INC. 3543.4 |                  |             |               | 3543.4                |               |                |        |
| 19 Surface Location |                         |                                  |                  |             |               |                       |               |                |        |
| UL or lot no.       | Section                 | Township                         | Range            | Lot Idn     | Feet from the | North/South line      | Feet from the | East/West line | County |
| O                   | 22                      | 24 S                             | 33 E             |             | 200           | SOUTH                 | 1430          | EAST           | LEA    |

| "Bottom Hole Location If Different From Surface |         |                 |              |            |               |                  |               |                |        |
|---|---------|-----------------|--------------|------------|---------------|------------------|---------------|----------------|--------|
| UL or lot no.                                   | Section | Township        | Range        | Lot ldn    | Feet from the | North/South line | Feet from the | East/West line | County |
| A   | 22      | 24 S            | 33 E         |            | 330           | NORTH            | 970           | EAST           | LEA    |
| 12 Dedicated Acres                              | Joint o | r Infill   13 C | onsolidation | Code 65 Or | der No.       |                  |               |                |        |
| 160   |         |                 |              |            |               |                  |               |                |        |

|                 | N89'38'39"E                                  | 2639.39 FT N89'38'39"E  | 2639(39 FT              | "OPERATOR CERTIFICATION   |
|-----------------|--|---|-------------------------|---|
|                 | NW CORNER SEC. 22                            | N/4 CORNÉR SEC. 22 BOTTO  |                         | I needly certify that the information continued herein is true and complete   |
|                 | COMPUTED NMDOT<br>HWY 12B ROW MAP            | COMPUTED OF HO  | 970'                    | so the bea of an knowledge and belief, and that this organization either  |
|                 | 110 120 1011 1111                            | BOTTOM OF HOLE  |                         | owns a warking interest or anterved numeral interest in the haid including the proposed bosom hale location or has a right to drill this well at this |
| N00.            |  | LAT. = 32'12'34.028"N<br>LONG. = 103'33'17.227"W  |                         | ine proposed senium none coedition or nas a right to arta nas well at this licenton parsuon to a contract with an owner of such a nuneral or working  |
| 0.24            |  | 20100 10000 17.227 11   | TWI 120 RUW MAP 1       | 5   |
| 4 28            |  | i i   | Ų.                      | ofter horacotart entered to Oil district  |
| ¥               |  |   |                         | 1/h / 1/1/ / / / / / / / / / / / / / / /  |
| 26              |  | NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN  | 100                     | HIMMY HAIN 6/1910   |
| 2639.           |  | USING THE NORTH AMERICAN DATUM OF 1983 (NAD83) IN DEGREES MINUTES DECIMAL SECONDS FORMAT. | i d                     |   |
| 66              | **************************************       | BASIS OF BEARING IS NEW MEXICO STATE PLANE EAST   | 1                       | ritchael S. Baugherty   |
| 7               | i<br>  | (NADB3) COORDINATES MODIFIED TO SURFACE.  |                         | Printed Name  |
|                 |  | 1   | 1                       | mdaugherty@jdmii.com  |
|                 | W/4 000NED 050 00                            | 1   | E/4 CORNER SEC. 22      | E-mail Address  |
|                 | W/4 CORNER SEC. 22<br>LAT. =-32-12-11-2-12-N |   | + +AT. = 32'12'14-17'N  |   |
|                 | LONG. = 103'34'07.372"W                      | •   | LONG. = 103'33'05.935"W | *SURVEYOR CERTIFICATION   |
|                 |  |   |                         | I hereby certify that the well location shown on this   |
| z               |  | 1   | 1                       | plat was plotted from field notes of actual surveys   |
| 00<br>N         |  |   | 1 000                   | made by me or under my supervision, and that the  |
| 23.5            |  |   |                         | same is true and correct to the best of my belief.  |
| \ \ \ \ \ \ \ \ |  |   | ,                       |   |
| 2               | and rantes bridge below. In 1                | JACKSON UNIT #25H   |                         | Day ve  |
| 640             | i  | ELEV. = 3543.4<br>LAT. = 32'11'47 055"N (NAD83'   | 1                       | Date of Survey  |
| 1.18            |  | LONG. = 103'33'22.553"W   |                         | La hand   |
| 1               | ļ  | SURFACE_ N  | LAT. = 32'11'45.061'N - | The war wife a  |
|                 |  | LOCATION  | EONG. = 103'35'05.912"W | Signature and Seat of Professional Surveyor   |
|                 | SW CORNER SEC. 22<br>LAT. = 32'11'45.091"N   | S/4 CORNER SEC. 22<br>LAT. = 32"11"45.087"N   | 1430'                   | Certificate Number: 111.3500 L. JAROSMILLO PLS 1.3707   |
|                 | LONG. = 103'34'07.377'W                      | LONG. = 103'33'36.6"4"\   |                         | SCRVEY NO. 1663   |
|                 | S89'35'53"V                                  | v 2643.98 FT S89'38'33'₩  | y 2638.73 FT            |   |



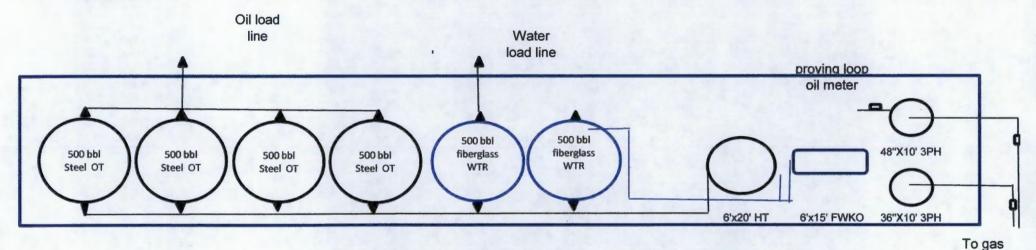
### MURCHISON OIL AND GAS, INC.

N 1

Jackson Unit 24H Sec 22-T24S-R33E 200' FSL & 2435' FEL Unit O 347' FNL & 2282' FEL Unit B LEA COUNTY, NM API # 30-025-41093

Jackson Unit 25H Sec 22-T24S-R33E 200' FSL & 1430' FEL Unit O 330' FNL & 970' FEL Unit A LEA COUNTY, NM API # 30-025-41230 Jackson 24H





sales

The central battery for the Jackson #24H and Jackson #25H will be located at the Jackson #24H location. Each well will flow into its own 3 phase seperator. The oil, gas and water will be individually metered. The liquids will be dumped into the appropriate tanks and the gas will be piped and sold to Agave.

Mr. Larry Roybal

TO: NM State Land Office
P O Box 1148
Santa Fe, NM 87504-1148

#### SENDER:

**REFERENCE:** Jackson Surf Commingle

9314 8699 0430 0000 4929 84

PS Form 3800, January 2005

| RETURN<br>RECEIPT<br>SERVICE | Postage              | 0.48 |
|------------------------------|----------------------|------|
|                              | Certified Fee        | 3.30 |
|                              | Return Receipt Fee   | 1.35 |
|                              | Restricted Delivery  | 0.00 |
|                              | Total Postage & Fees | 5.13 |

POSTMARK OR DATE

# usps• Receipt for Certified Mail™

No insurance Coverage Provided Do Not Use for International Mail

State of New Mexico
Oil Conservation Division
1625 N. French Dr.
Hobbs, NM 88240-9273

#### SENDER:

**REFERENCE:** Jackson Surf Commingle

9314 8699 0430 0000 5422 69

PS Form 3800, January 2005

| RETURN             | Postage              | 0.48 |
|--------------------|----------------------|------|
| RECEIPT<br>SERVICE | Certified Fee        | 3.30 |
|                    | Return Receipt Fee   | 1.35 |
|                    | Restricted Delivery  | 0.00 |
|                    | Total Postage & Fees | 5.13 |

# usps• Receipt for Certified Mail™

No Insurance Coverage Provided Do Not Use for International Mail POSTMARK OR DATE

# MURCHISON OIL & GAS, INC.

November 22, 2013

Working and Royalty Interest Owners

Re: Request for Approval

Surface Commingling and Allocation by Meter

Jackson Unit Wells

Sec. 15, 21 & 22, T24S R33E, Lea County, NM

Dear Interest Owners:

Murchison Oil & Gas, Inc. ("MOGI") hereby requests your approval to surface commingle production from the wells listed on Exhibit A and to allocate production using meters. MOGI further requests your approval to surface commingle production from any future well(s) drilled by MOGI, or its successors and assigns, located in Sections 15, 21 and 22, and allocate production to each well using meters.

Please be aware that the working interest ownership varies in the wells. The State of New Mexico Oil Conservation Division ("OCD") allows surface commingling under Title 19 Chapter 15 Part 12. MOGI will make its best effort to strictly adhere to all OCD commingling requirements. We need approval from the affected interest owners in order to commingle production from each well at the surface and account for each well's production using meters.

MOGI believes shared tank batteries will reduce capital expenses and prevent waste. Additionally, MOGI believes that commingling will not decrease the value of production from the wells.

Please evidence your approval of MOGI's proposal by executing below and returning to my attention at <u>ccottrell@idmii.com</u> or via fax 972-931-0701.

Best Regards,

(indy Cattle)

Cindy Cottrell

Regulatory Coordinator

The undersigned hereby approves to surface commingling production from the Jackson Unit Wells described on Exhibit A, as well as any future wells that may be drilled, as provided for above, and further approves production allocation by meter, all subject to OCD approval.

Company: David J- Andrews

By: Clin J. Company

Title:

### MURCHISON OIL & GAS, INC.

November 22, 2013

Working and Royalty Interest Owners

Re: Request for Approval

Surface Commingling and Allocation by Meter

Jackson Unit Wells

Sec. 15, 21 & 22, T24S R33E, Lea County, NM

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Best Regards,

Cindy Cottrell

Regulatory Coordinator

The undersigned hereby approves to surface commingling production from the Jackson Unit Wells described on Exhibit A, as well as any future wells that may be drilled, as provided for above, and further approves production allocation by meter, all subject to OCD approval.

Company:

By: Robert L. McMillan, President

Blue Water Energy Corp., General Partner

Title: of Blue Water Energy Partners, LP

Date: November 25, 2013



Working and Royalty Interest Owners

Re:

Request for Approval

Surface Commingling and Allocation by Meter

Jackson Unit Wells

Sec. 15, 21 & 22, T24S R33E, Lea County, NM

Dear Interest Owners:

Murchison Oil & Gas, Inc. ("MOGI") hereby requests your approval to surface commingle production from the wells listed on Exhibit A and to allocate production using meters. MOGI further requests your approval to surface commingle production from any future well(s) drilled by MOGI, or its successors and assigns, located in Sections 15, 21 and 22, and allocate production to each well using meters.

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Best Regards.

Cindy Cottrell

Regulatory Coordinator

The undersigned hereby approves to surface commingling production from the Jackson Unit Wells described on Exhibit A, as well as any future wells that may be drilled, as provided for above, and further approves production allocation by meter, all subject to OCD approval.

Company: All March 12 (12)

Title: 11 (26) (12)



Working and Royalty Interest Owners

Re: Request for Approval

Surface Commingling and Allocation by Meter

**Jackson Unit Wells** 

Sec. 15, 21 & 22, T24S R33E, Lea County, NM

Dear Interest Owners:

Murchison Oil & Gas, Inc. ("MOGI") hereby requests your approval to surface commingle production from the wells listed on Exhibit A and to allocate production using meters. MOGI further requests your approval to surface commingle production from any future well(s) drilled by MOGI, or its successors and assigns, located in Sections 15, 21 and 22, and allocate production to each well using meters.

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Best Regards.

Cindy Cottrell

Regulatory Coordinator

The undersigned hereby approves to surface commingling production from the Jackson Unit Wells described on Exhibit A, as well as any future wells that may be drilled, as provided for above, and further approves production allocation by meter, all subject to OCD approval.

By: See Then

Date: 1/26/13



Working and Royalty Interest Owners

Re: Request for Approval

Surface Commingling and Allocation by Meter

**Jackson Unit Wells** 

Sec. 15, 21 & 22, T24S R33E, Lea County, NM

Dear Interest Owners:

Murchison Oil & Gas, Inc. ("MOGI") hereby requests your approval to surface commingle production from the wells listed on Exhibit A and to allocate production using meters. MOGI further requests your approval to surface commingle production from any future well(s) drilled by MOGI, or its successors and assigns, located in Sections 15, 21 and 22, and allocate production to each well using meters.

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Please evidence your approval of MOGI's proposal by executing below and returning to my attention at **ccottrell@jdmii.com** or via fax 972-931-0701.

Best Regards,

Cindy Cottrell

Regulatory Coordinator

The undersigned hereby approves to surface commingling production from the Jackson Unit Wells described on Exhibit A, as well as any future wells that may be drilled, as provided for above, and further approves production allocation by meter, all subject to OCD approval.

Company

Бy.

Title:

Date:



Working and Royalty Interest Owners

Re: Request for Approval

Surface Commingling and Allocation by Meter

Jackson Unit Wells

Sec. 15, 21 & 22, T24S R33E, Lea County, NM

Dear Interest Owners:

Murchison Oil & Gas, Inc. ("MOGI") hereby requests your approval to surface commingle production from the wells listed on Exhibit A and to allocate production using meters. MOGI further requests your approval to surface commingle production from any future well(s) drilled by MOGI, or its successors and assigns, located in Sections 15, 21 and 22, and allocate production to each well using meters.

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Please evidence your approval of MOGI's proposal by executing below and returning to my attention at **ccottrell@idmit.com** or via fax 972-931-0701.

Best Regards,
Cindy Cattaly
Cindy Cottrell
Regulatory Coordinator

1 1

The undersigned hereby approves to surface commingling production from the Jackson Unit Wells described on Exhibit A, as well as any future wells that may be drilled, as provided for above, and further approves production allocation by meter. all subject to OCD approval.

| Company: | CHAPARIAL NERGY, IN.C.                 |
|----------|--|
| Ву:      | Mary Mary Ko                           |
| Title:   | Wade Wardlow – Division Manager  Date: |
| Date:    |  |

PAN,

November 22, 2013

Working and Royalty Interest Owners

Re: Request for Approval

Surface Commingling and Allocation by Meter

Jackson Unit Wells

Sec. 15, 21 & 22, T24S R33E, Lea County, NM

Dear Interest Owners:

Murchison Oil & Gas, Inc. ("MOGI") hereby requests your approval to surface commingle production from the wells listed on Exhibit A and to allocate production using meters. MOGI further requests your approval to surface commingle production from any future well(s) drilled by MOGI, or its successors and assigns, located in Sections 15, 21 and 22, and allocate production to each well using meters.

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Please evidence your approval of MOGI's proposal by executing below and returning to my attention at <a href="mailto:cottrell@jdmii.com">cottrell@jdmii.com</a> or via fax 972-931-0701.

Best Regards,

Cindy Cottrell
Regulatory Coordinator

The undersigned hereby approves to surface commingling production from the Jackson Unit Wells described on Exhibit A, as well as any future wells that may be drilled, as provided for above, and further approves production allocation by meter, all subject to OCD approval.

| Company: | TENROS OIL CARPORATION |
|----------|------------------------|
| By:      | ple-place              |
| Title:   | President              |
| Date:    | /// 22//3              |



Working and Royalty Interest Owners

Re: Request for Approval

Surface Commingling and Allocation by Meter

Jackson Unit Wells

Sec. 15, 21 & 22, T24S R33E, Lea County, NM

Dear Interest Owners:

Best Regards,

Cina Cottali

Murchison Oil & Gas, Inc. ("MOGI") hereby requests your approval to surface commingle production from the wells listed on Exhibit A and to allocate production using meters. MOGI further requests your approval to surface commingle production from any future well(s) drilled by MOGI, or its successors and assigns, located in Sections 15, 21 and 22, and allocate production to each well using meters.

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Please evidence your approval of MOGI's proposal by executing below and returning to my attention at **ccottrell@jdmii.com** or via fax 972-931-0701.

| Cindy Cottre<br>Regulatory ( |   | , |             |   |  |
|------------------------------|---|---|-------------|---|--|
|                              | • |   | commingling | - |  |

The undersigned hereby approves to surface commingling production from the Jackson Unit Wells described on Exhibit A, as well as any future wells that may be drilled, as provided for above, and further approves production allocation by meter, all subject to OCD approval.

| Company: | Duer Wagner III      | Oil & Glas, LP.                                    |
|----------|----------------------|--|
| Ву:      | KI II                | Duer Wagner III & Partners, LLC as general partner |
| Title:   | Roy E. Guinnup, V.P. | _  |
| Date:    | 11/25/13             | _  |

### MLRCHISON OIL & GAS, INC.

November 22, 2013

Working and Royalty Interest Owners

Re: Request for Approval

Surface Commingling and Allocation by Meter

Jackson Unit Wells

Sec. 15, 21 & 22, T24S R33E, Lea County, NM

Dear Interest Owners:

Murchison Oil & Gas. Inc. ("MOGI") hereby requests your approval to surface commingle production from the wells listed on Exhibit A and to aflocate production using meters. MOGI further requests your approval to surface commingle production from any future well(s) drilled by MOGI, or its successors and assigns, located in Sections 15, 21 and 22, and allocate production to each well using meters.

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Best Regards,

Cindy Cattaly

Cindy Cottrell

Regulatory Coordinator

The undersigned hereby approves to surface commingling production from the Jackson Unit Wells described on Exhibit A, as well as any future wells that may be drilled, as provided for above, and further approves production allocation by meter, all subject to OCD approval.

| Compa  | any: - 1104 THHIZ- | Resources, INC |  |
|--------|--------------------|----------------|--|
| Ву: _  | 1. Committee       |                |  |
| Title: | Pas.               |                |  |
| Date:  | 1-20-14            |                |  |



Working and Royalty Interest Owners

Re: Request for Approval

Surface Commingling and Allocation by Meter

Jackson Unit Wells

Sec. 15, 21 & 22, T24S R33E, Lea County, NM

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Murchison Oil & Gas, Inc. ("MOGI") hereby requests your approval to surface commingle production from the wells listed on Exhibit A and to allocate production using meters. MOGI further requests your approval to surface commingle production from any future well(s) drilled by MOGI, or its successors and assigns, located in Sections 15, 21 and 22, and allocate production to each well using meters.

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Please evidence your approval of MOGUs proposal by executing below and returning to my attention at ccottrell@jdmil.com or via fax 972-931-0701.

Best Regards,

Cindy Cottrell

Regulatory Coordinator

The undersigned hereby approves to surface commingling production from the Jackson Unit Wells described on Exhibit A, as well as any future wells that may be drilled, as provided for above, and further approves production allocation by meter, all subject to OCD approval.



Working and Royalty Interest Owners

Re: Request for Approval

Surface Commingling and Allocation by Meter

**Jackson Unit Wells** 

Sec. 15, 21 & 22, T24S R33E, Lea County, NM

Dear Interest Owners:

Murchison Oil & Gas, Inc. ("MOGI") hereby requests your approval to surface commingle production from the wells listed on Exhibit A and to allocate production using meters. MOGI further requests your approval to surface commingle production from any future well(s) drilled by MOGI, or its successors and assigns, located in Sections 15, 21 and 22, and allocate production to each well using meters.

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Best Regards,

Cindy Cottrell

Regulatory Coordinator

Cina, Cataly

The undersigned hereby approves to surface commingling production from the Jackson Unit Wells described on Exhibit A. as well as any future wells that may be drilled, as provided for above, and further approves production allocation by meter, all subject to OCD approval.

Company: Pickens Southwest 6

Working and Royalty Interest Owners

Re: Request for Approval

Surface Commingling and Allocation by Meter

Jackson Unit Wells

Sec. 15, 21 & 22, T24S R33E, Lea County, NM

Dear Interest Owners:

Murchison Oil & Gas. Inc. ("MOGI") hereby requests your approval to surface commingle production from the wells listed on Exhibit A and to allocate production using meters. MOGI further requests your approval to surface commingle production from any future well(s) drilled by MOGI, or its successors and assigns, located in Sections 15, 21 and 22, and allocate production to each well using meters.

Please be aware that the working interest ownership varies in the wells. The State of New Mexico Oil Conservation Division ("OCD") allows surface commingling under Title 19 Chapter 15 Part 12. MOGI will make its best effort to strictly adhere to all OCD commingling requirements. We need approval from the affected interest owners in order to commingle production from each well at the surface and account for each well's production using meters.

MOGI believes shared tank batteries will reduce capital expenses and prevent waste. Additionally, MOGI believes that commingling will not decrease the value of production from the wells.

Please evidence your approval of MOGI's proposal by executing below and returning to my attention at <a href="mailto:coeff@coe

Best Regards,

Cindy Cottrell

Regulatory Coordinator

The undersigned hereby approves to surface commingling production from the Jackson Unit Wells described on Exhibit A, as well as any future wells that may be drilled, as provided for above, and further approves production allocation by meter, all subject to OCD approval.

Company: MEC PETROLEUM CORP

225-55

Title: 197265108NT

Date: JAN 9, 2014



Working and Royalty Interest Owners

Re: Request for Approval

Surface Commingling and Allocation by Meter

Jackson Unit Wells

Sec. 15, 21 & 22, T24S R33E, Lea County, NM

Dear Interest Owners:

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Please evidence your approval of MOGI's proposal by executing below and returning to my attention at <u>ccottrell@jdmii.com</u> or via fax 972-931-0701.

| Best Regards,                    | Cathal |
|----------------------------------|--------|
| Cindy Cottrell<br>Regulatory Cod |        |

The undersigned hereby approves to surface commingling production from the Jackson Unit Wells described on Exhibit A, as well as any future wells that may be drilled, as provided for above, and further approves production allocation by meter, all subject to OCD approval.

| Compa  | BHAD SOLLA LICE |
|--------|-----------------|
| Ву: _  | BAD JOLA        |
| Title: | President       |
| _      | 11 126/12       |



Working and Royalty Interest Owners

Re: Request for Approval

Surface Commingling and Allocation by Meter

Jackson Unit Wells

Sec. 15, 21 & 22, T24S R33E, Lea County, NM

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Please evidence your approval of MOGI's proposal by executing below and returning to my attention at **ccottrell@jdmii.com** or via fax 972-931-0701.

Best Regards.

Cindy Cottrell

Regulatory Coordinator

Cinay Cataly

The undersigned hereby approves to surface commingling production from the Jackson Unit Wells described on Exhibit A, as well as any future wells that may be drilled, as provided for above, and further approves production allocation by meter, all subject to OCD approval.

Company: BICHARD SCITT BRIGGE By: HELLIDENCE

Date: 11/24/13



Working and Royalty Interest Owners

**Re:** Request for Approval

Surface Commingling and Allocation by Meter

**Jackson Unit Wells** 

Sec. 15, 21 & 22, T24S R33E, Lea County, NM

Dear Interest Owners:

Murchison Oil & Gas, Inc. ("MOGI") hereby requests your approval to surface commingle production from the wells listed on Exhibit A and to allocate production using meters. MOGI further requests your approval to surface commingle production from any future well(s) drilled by MOGI, or its successors and assigns, located in Sections 15, 21 and 22, and allocate production to each well using meters.

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Please evidence your approval of MOGI's proposal by executing below and returning to my attention at **ccottrell@jdmii.com** or via fax 972-931-0701.

| Best Regards,  |           |
|----------------|-----------|
|                | AHA       |
| Chidy          | Calha     |
| Cindy Cottrell |           |
| Regulatory Cod | ordinator |

The undersigned hereby approves to surface commingling production from the Jackson Unit Wells described on Exhibit A, as well as any future wells that may be drilled, as provided for above, and further approves production allocation by meter, all subject to OCD approval.

| Company: |  |
|----------|--|
| Ву:      |  |
| Γitle:   |  |
| Date:    |  |

**MAILER™** 

FORM #35663NB VERSION: 02/13 U.S. PAT. NO. 5,501,393

իրարիդուկարարարարդիդիարական

State of New Mexico Oil Conservation Division 1625 N. French Dr.

Label #1 Hobbs, NM 88240-9273

Cindy Cottrell

J. D. Murchison Interests Inc.

Label #2 1100 Mira Vista Blvd. Plano, TX 75093

Cindy Cottrell

J. D. Murchison Interests Inc. 1100 Mira Vista Blvd.

Label #3 Plano, TX 75093

SENDER:
REFEREN

**REFERENCE:** Jackson Surf Commingle

State of New Mexico

TO: Oil Conservation Division

Hobbs, NM 88240-9273

1625 N. French Dr.

9314 8699 0430 0000 5422 69

PS Form 3800, January 2005

| RETURN  | Postage              | 0.48 |
|---------|----------------------|------|
| RECEIPT | Certified Fee        | 3.30 |
| SERVICE | Return Receipt Fee   | 1.35 |
|         | Restricted Delivery  | 0.00 |
|         | Total Postage & Fees | 5.13 |

USPS\*

Receipt for Certified Mail™

No insurance Coverage Provided Do Not Use for International Mail POSTMARK OR DATE

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Label #5

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State of New Mexico Oil Conservation Division 1625 N. French Dr. Hobbs, NM 88240-9273

Charge Amount:

Thank you for using Return Receipt Service

SENDERS RECORD

Charge To: Label #6

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF RETURN ADDRESS. FOLD AT DOTTED LINE

CERTIFIED MAIL



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RETURN RECEIPT (ELECTRONIC)

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FORM #35663NB VERSION: 02/13 U.S. PAT. NO. 5,501,393

WALZ CERTIFIED MAILERYM

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Mr. Larry Roybal NM State Land Office PO Box 1148

Label #1

Santa Fe, NM 87504-1148

Cindy Cottrell

J. D. Murchison Interests Inc.

1100 Mira Vista Blvd. Label #2

Plano, TX 75093

Cindy Cottrell

J. D. Murchison Interests Inc.

1100 Mira Vista Blvd.

Label #3 Plano, TX 75093

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Label #5

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Mr. Larry Roybal NM State Land Office P O Box 1148

Santa Fe, NM 87504-1148

Charge Amount

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Thank you for using Return Receipt Service

SENDERS RECORD

Charge To:

Label #6

Mr. Larry Roybal TO: NM State Land Office

Santa Fe, NM 87504-1148

**REFERENCE:** Jackson Surf Commingle

9314 8699 0430 0000 4929 84

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POSTMARK OR DATE

P O Box 1148

PS Form 3800, January 2005

USPS\*

Receipt for Certified Mail™ No insurance Coverage Provided Do Not Use for International Mail

Postage

Certified Fee

Return Receipt Fee

Restricted Delivery

Total Postage & Fees

SENDER:

RETURN RECEIPT

SERVICE

**TEAR ALONG THIS** 

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9314 8699 0430 0000 4929 84

RETURN RECEIPT (ELECTRONIC)

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly)

D. Is delivery address different from item 1?

if YES, enter delivery address below:

C. Signature

FOLD AND TEAR THIS WAY 2. Article Number

USPS\* MAIL CARRIER
DETACH ALONG PERFORATION RETURN RECEIPT REQUESTED

3. Service Type CERTIFIED MAIL\*\* 4. Restricted Delivery? (Extra Fee) Yes 1. Article Addressed to:

Please Discard

Thank you for using Return Receipt Service

Agent Addres

Yes

THE WALZ **CERTIFIED MAILER\*M** 

FORM #35663NB VERSION: 02/13 U.S. PAT. NO. 5,501,393

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Estate of Thomas McConn & Nancy B. McConn 1200 Smith St

Ste 400 Label #1

Houston, TX 77002

Cindy Cottrell

J. D. Murchison Interests Inc.

1100 Mira Vista Blvd. Label #2

Plano, TX 75093

Cindy Cottrell

J. D. Murchison Interests Inc. 1100 Mira Vista Blvd.

Label #3

Plano, TX 75093

FOLD AND TEAR THIS WAY- OPTIONAL

SENDER:

**TEAR ALONG THIS LINE** 

REFERENCE:

9314 8699 0430 0000 4932 57

Estate of Thomas McConn &

PS Form 3800, January 2005

TO: Nancy B. McConn

Ste 400

1200 Smith St

Houston, TX 77002

| RETURN<br>RECEIPT<br>SERVICE | Postage              | 0.48 |
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|                              | Certified Fee        | 3.30 |
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|                              | Restricted Delivery  | 0.00 |
|                              | Total Postage & Fees | 5.13 |

USPS\* Receipt for

**Certified Mail**<sup>™</sup>

No insurance Coverage Provided Do Not Use for international Mail

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Estate of Thomas McConn & Nancy B. McConn 1200 Smith St Ste 400 Houston, TX 77002

Charge Amount

Certified Article Number

Thank you for using Return Receipt Service

SENDERS RECORD

Charge To:

Label #6



9314 8699 0430 0000 4932 57

RETURN RECEIPT (ELECTRONIC)

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WALZ **CERTIFIED** MAILER\*\*

FORM #35663NB VERSION: 02/13 U.S. PAT. NO. 5,501,393

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905 Pine Ct. Midland, TX 79705-5527

Label #1

Cindy Cottrell

J. D. Murchison Interests Inc. 1100 Mira Vista Blvd.

Label #2

Plano, TX 75093

Cindy Cottrell

J. D. Murchison Interests Inc. 1100 Mira Vista Blvd.

Label #3

Plano, TX 75093

FOLD AND TEAR THIS WAY- OPTIONAL

TEAR ALONG THIS LINE

Gwendolyn Williams Family LLC TO: 905 Pine Ct. Midland, TX 79705-5527

SENDER:

**REFERENCE:** Jackson Surf Commingle

9314 8699 0430 0000 4932 40

PS Form 3800, January 2005

| RETURN  | Postage              | 0.48 |
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| RECEIPT | Certified Fee        | 3.30 |
| SERVICE | Return Receipt Fee   | 1.35 |
|         | Restricted Delivery  | 0.00 |
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Gwendolyn Williams Family LLC 905 Pine Ct. Midland, TX 79705-5527

Charge

Thank you for using Return Receipt Service

SENDERS RECORD

Charge To:

Label #6



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THE WALZ **CERTIFIED** MAILER\*\*

FORM #35663NB VERSION: 02/13 U.S. PAT. NO. 5,501,393

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Label #1

Cindy Cottrell

J. D. Murchison Interests Inc. 1100 Mira Vista Blvd.

Label #2

Plano, TX 75093

Cindy Cottrell

J. D. Murchison Interests Inc. 1100 Mira Vista Blvd.

Label #3

Plano, TX 75093

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**TEAR ALONG THIS LINE** 

SENDER:

**REFERENCE:** Jackson Surf Commingle

9314 8699 0430 0000 4932 33

PS Form 3800, January 2005

James W. Rogers

**TO:** 416 Manor Village Circle Midland, TX 79707

| RETURN<br>RECEIPT<br>SERVICE | Postage              | 0.48 |
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USPS\*

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Label #5

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416 Manor Village Circle Midland, TX 79707

Charge Amount:

**Certified Article Number** 

SENDERS RECORD

Label #6



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Please Discard

THE FROM WALZ CERTIFIED MAILERIM

**WALZ**™

FORM #35663NB VERSION: 02/13 U.S. PAT. NO. 5,501,393

14241 Dallas Pkwy

Ste 800

Label #1

Dallas, TX 75254

Cindy Cottrell

J. D. Murchison Interests Inc.

1100 Mira Vista Blvd.

Label #2

Plano, TX 75093

Cindy Cottrell

J. D. Murchison Interests Inc.

1100 Mira Vista Blvd.

Label #3

Plano, TX 75093

FOLD AND TEAR THIS WAY- OPTIONAL

Label #5

Import IIIIIII prilled planting the Mildoord Formity I imited Booth work in

Wildcard Family Limited Partnership 14241 Dallas Pkwy

2. Article Number

Ste 800

Dallas, TX 75254

Charge Amount:

Certified Article Number

Thank you for using Return Receipt Service

SENDERS RECORD

Charge To: Label #6

TEAR ALONG THIS LINE

PLACE STICKER ATTOP OF ENVELOPE TO THE RIGHT OF RETURN ADDRESS, FOLD AT DOTTED LINE

Wildcard Family Limited Partnership

9314 8699 0430 0000 4931 96

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5.13

POSTMARK OR DATE

TO: 14241 Dallas Pkwy

Dallas, TX 75254

Ste 800

SENDER:

RETURN RECEIPT

SERVICE

REFERENCE:

PS Form 3800, January 2005

USPS\*

Receipt for Certified Mail™

Postage

Certified Fee

Return Receipt Fee

Restricted Delivery

Total Postage & Fees

CERTIFIED MAIL



9314 8699 0430 0000 4931 96

RETURN RECEIPT (ELECTRONIC)

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RETURN RECEIPT REQUESTED
USPS\* MAIL CARRIER
DETACH ALONG PERFORATION

| 3. Service Type CERTIFIED MAIL™                                      |     |
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Please Discard

THE WALZ **CERTIFIED** MAILERTM

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FORM #35663NB VERSION: 02/13 U.S. PAT. NO. 5,501,393

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Headington Oil Company LLC 2711 N Haskell Ave.

Ste. 2800

Label #1

Dallas, TX 75204

Cindy Cottrell

J. D. Murchison Interests Inc.

1100 Mira Vista Blvd. Label #2

Plano, TX 75093

Cindy Cottrell

J. D. Murchison Interests Inc. 1100 Mira Vista Blvd.

Label #3

Plano, TX 75093

FOLD AND TEAR THIS WAY---- OPTIONAL

Label #5

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Headington Oil Company LLC 2711 N Haskell Ave. Ste. 2800 Dallas, TX 75204

2. Article Number

**Amount:** 

Thank you for using Return Receipt Service

SENDERS RECORD

Charge

Label #6

-TEAR ALONG THIS LINE

Headington Oil Company LLC

REFERENCE: Jackson Surf Commingle

9314 8699 0430 0000 4931 72

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POSTMARK OR DATE

TO: 2711 N Haskell Ave.

Dallas, TX 75204

Ste. 2800

PS Form 3800, January 2005

USPS\*

Receipt for Certified Mail™ No insurance Coverage Provided

Postage

Certified Fee

Return Receipt Fee

Restricted Delivery

Total Postage & Fees

SENDER:

RETURN

RECEIPT

**SERVICE** 



9314 8699 0430 0000 4931 72

RETURN RECEIPT (ELECTRONIC)

FOLD AND TEAR THIS WAY -

RETURN RECEIPT REQUESTED USPS® MAIL CARRIER
DETACH ALONG PERFORATION

| 3 Service Type CERTIFIED MAIL™                                      |     |
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| 3. Service Type CERTIFIED MAIL™ 4. Restricted Delivery? (Extra Fee) | Yes |

| A. Received by (Please Print Clea                                       | arly) B. Date of Delivery |
|---|---------------------------|
| C. Signature  |                           |
| x   | Agent Addresse            |
| D. Is delivery address different fro     If YES, enter delivery address |                           |
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Please Discard

THE WALZ **CERTIFIED MAILER™** 

FORM #35663NB VERSION: 02/13 U.S. PAT. NO. 5,501,393

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D. Stone Davis, Trustee PO Box 8904

Label #1

Aspen, CO 81612

Cindy Cottrell

J. D. Murchison Interests Inc.

1100 Mira Vista Blvd. Label #2

Plano, TX 75093

Cindy Cottrell

J. D. Murchison Interests Inc.

1100 Mira Vista Blvd.

Plano, TX 75093 Label #3

FOLD AND TEAR THIS WAY- OPTIONAL

**TEAR ALONG THIS LINE** 

SENDER:

RETURN RECEIPT

SERVICE

**REFERENCE:** Jackson Surf Commingle

Betty A. Davis Mineral Trust

TO: D. Stone Davis, Trustee

Aspen, CO 81612

P O Box 8904

9314 8699 0430 0000 4931 34

PS Form 3800, January 2005

Postage 0.48 3.30 Certified Fee 1.35 Return Receipt Fee 0.00 Restricted Delivery Total Postage & Fees 5.13

POSTMARK OR DATE

USPS\*

Receipt for Certified Mail™

No Insurance Coverage Provided Do Not Use for international Mail

Label #6



9314 8699 0430 0000 4931 34

RETURN RECEIPT (ELECTRONIC)

Label #5

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Betty A. Davis Mineral Trust D. Stone Davis, Trustee P O Box 8904 Aspen, CO 81612

Amount:

Thank you for using Return Receipt Service

SENDERS RECORD

Charge

FOLD AND TEAR THIS WAY

RETURN RECEIPT REQUESTED **DETACH ALONG PERFORATION USPS\* MAIL CARRIER** 

| <b>&gt;</b> | 2. Afticle Number                   |     |
|-------------|-------------------------------------|-----|
|             |                                     |     |
|             |                                     |     |
|             | 3. Service Type CERTIFIED MAIL™     |     |
|             | 4. Restricted Delivery? (Extra Fee) | Yes |
|             | Article Addressed to:               |     |

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|---|----|--|-----------------|
| 1 | C. | Signature  |                 |
|   | X  |  | Agent Addressee |
|   | D. | Is delivery address different from item 1? If YES, enter delivery address below: | ☐ Yes<br>☐ No   |
|   |    |  |                 |

COMPLETE THIS SECTION ON DELIVERY

Please Discard

THE WALZ CERTIFIED **MAILER™** 

FORM #35663NB VERSION: 02/13 U.S. PAT. NO. 5,501,393

որՄդիվիլՄիլոյիգրգիլիկՄովիլգրլիՄովիոլնիգՄիուրդնե Lagniappe Hydrocarbons

LLC

Label #1

PO Box 10668 Midland, TX 79702

Cindy Cottrell

J. D. Murchison Interests Inc. 1100 Mira Vista Blvd.

Label #2 Plano, TX 75093

Cindy Cottrell

J. D. Murchison Interests Inc. 1100 Mira Vista Blvd.

Plano, TX 75093 Label #3

FOLD AND TEAR THIS WAY- OPTIONAL

Labei #5

--դ<sup>ր</sup>դիվիլվիլաիգուդիվիլ<sup>ի</sup>նվիգորիինիալնիգնիալնի

Lagniappe Hydrocarbons LLC P O Box 10668 Midland, TX 79702

Charge Amount

**Certified Article Number** 

SENDERS RECORD

Thank you for using Return Receipt Service

Charge To:

Label #6

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Lagniappe Hydrocarbons

REFERENCE: Jackson Surf Commingle

9314 8699 0430 0000 4930 AN

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1.35

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5.13

POSTMARK OR DATE

P O Box 10668

PS Form 3800, January 2005

USPS\*

Receipt for Certified Mail\* No insurance Coverage Provided

Postage

Certified Fee

Return Receipt Fee

Restricted Delivery

Total Postage & Fees

Midland, TX 79702

TO: LLC

SENDER:

RETURN

RECEIPT

SERVICE

TEAR ALONG THIS LINE



9314 8699 0430 0000 4930 80 RETURN RECEIPT (ELECTRONIC)

B. Date of Delivery

Agent 🔲 Addressee

Yes

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly)

D. Is delivery address different from item 1?

If YES, enter delivery address below

C. Signature

FOLD AND TEAR THIS WAY -

2. Article Number

RETURN RECEIPT REQUESTED USPS\* MAIL CARRIER DETACH ALONG PERFORATION

| 3. | Service Type CERTIFIED MAIL™     |     |  |
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| 4. | Restricted Delivery? (Extra Fee) | Yes |  |
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Please Discard

THE . WALZ

FORM #35663NB VERSION: 02/13 U.S. PAT. NO. 5,501,393

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Boldrick Family Properties, LP C/o Boldrick Management Co LLC P O Box 10648

Label #1

**CERTIFIED** 

MAILERTM

Midland, TX 79702

Cindy Cottrell

J. D. Murchison Interests Inc.

1100 Mira Vista Blvd. Label #2

Plano, TX 75093

Cindy Cottrell

J. D. Murchison Interests Inc.

1100 Mira Vista Blvd.

Plano, TX 75093 Label #3

FOLD AND TEAR THIS WAY- OPTIONAL

ALONG THIS LINE

SENDER:

RETURN RECEIPT SERVICE

**REFERENCE:** Jackson Surf Commingle

Boldrick Family Properties, LP

TO: C/o Boldrick Management Co LLC

P O Box 10648

Midland, TX 79702

9314 8699 0430 0000 4930 42

PS Form 3800, January 2005

| Postage              | 0.48 |
|----------------------|------|
| Certified Fee        | 3.30 |
| Return Receipt Fee   | 1.35 |
| Restricted Delivery  | 0.00 |
| Total Postage & Fees | 5.13 |

POSTMARK OR DATE

USPS\*

Receipt for

Certified Mail"

Do Not Lise for International Mail

Label #5

Boldrick Family Properties, LP

C/o Boldrick Management Co LLC P O Box 10648

Midland, TX 79702

Charge Amount:

SENDERS RECORD

Thank you for using Return Receipt Service

Charge

Label #6



9314 8699 0430 0000 4930 42

RETURN RECEIPT (ELECTRONIC)

FOLD AND TEAR THIS WAY

**DETACH ALONG PERFORATION** RETURN RECEIPT REQUESTED **USPS® MAIL CARRIER** 

| 2. | Article Number                   |     |
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| 3. | Service Type CERTIFIED MAIL**    |     |
| 4. | Restricted Delivery? (Extra Fee) | Yes |
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| A. Received by | (Please Print Clearly)                             | B. Date of Delivery |
|----------------|--|---------------------|
| C. Signature   |  |                     |
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|                | ddress different from item delivery address below: | 1? Yes No           |
|                |  |                     |
|                |  |                     |

Thank you for using Return Receipt Service

Please Discard

# McMillan, Michael, EMNRD

From: Cindy Cottrell < ccottrell@jdmii.com>
Sent: Wednesday, February 19, 2014 1:02 PM

To: McMillan, Michael, EMNRD

Subject:Jackson Unit - Application for Surface ComminglingAttachments:Jackson Unit Shared Tank Batteries - Ex A revised.xlsx

Mike,

You should have received another Form C-107B from me yesterday for the Jackson Unit. We have decided not to commingle production from Jackson Unit 18H (30-025-40974) and Jackson Unit 19H (30-025-41138) and would like to remove those 2 wells from the application (see attached revised Exhibit A).

Please let me know if you need any additional information.

Best regards,



### Cindy Cottrell

Regulatory Coordinator 1100 Mira Vista Blvd. Plano, TX 75093 214-884-2465 (Direct) FAX 972-931-0701 cottrell@jdmii.com

www.murchisonoil.com

# Jackson Unit Battery Commingling Royalty Interest Owner Consents

| Royalty Interest Owners             | Delivered         | Signed    |
|-------------------------------------|-------------------|-----------|
| Betty A Davis Mineral Trust         | 2/18/2014         | 2/20/014  |
| Boldrick Family Properties, LP      | 3/4/2014          | 3/5/2014  |
| Elizabeth Scott Goldman             | 2/28/2014         | 3/3/2014  |
| John Rick McConn                    | 3/5/2014          | 3/4/2014  |
| Melinda McConn Chernosky            | 3/5/2014          | 3/5/2014  |
| Meredith McConn Zenner              | 3/5/2014          |           |
| Gwendolyn Williams Family LLC       | 2/24/2014         | 2/25/2014 |
| Headington Oil Company LLC          | 2/14/2014         |           |
| James W. Rogers                     | 2/18/2014         | 2/18/2014 |
| Lagniappe Hydrocarbons, LLC         | 3/4/2014          | 3/5/2014  |
| Mary Ann Goldman Richardson         | 2/27/2014         |           |
| Michele Goldman Slattery            | 2/24/2014         | 2/25/2014 |
| Nancy Hope Goldman                  | 2/25/2014         |           |
|                                     | pending ownership |           |
| Phyllis Speight (deceased)          | transfer          |           |
| Wildcard Family Limited Partnership | 2/18/2014         | 2/28/2014 |



Certified Article Number

9314 8699 0430 0000 4931 34

SENDERS RECORD

Working and Royalty Interest Owners

Re:

Request for Approval

Surface Commingling and Allocation by Meter

Jackson Unit Wells

Sec. 15, 21 & 22, T24S R33E, Lea County, NM

Dear Interest Owners:

Murchison Oil & Gas, Inc. ("MOGI") hereby requests your approval to surface commingle production from the wells listed on Exhibit A and to allocate production using meters. MOGI further requests your approval to surface commingle production from any future well(s) drilled by MOGI, or its successors and assigns, located in Sections 15, 21 and 22, and allocate production to each well using meters.

Please be aware that the working interest ownership varies in the wells. The State of New Mexico Oil Conservation Division ("OCD") allows surface commingling under Title 19 Chapter 15 Part 12. MOGI will make its best effort to strictly adhere to all OCD commingling requirements. We need approval from the affected interest owners in order to commingle production from each well at the surface and account for each well's production using meters.

MOGI believes shared tank batteries will reduce capital expenses and prevent waste. Additionally, MOGI believes that commingling will not decrease the value of production from the wells.

Please evidence your approval of MOGI's proposal by executing below and returning to my attention at ccottrell@jdmii.com or via fax 972-931-0701.

Best Regards,

Cindy Cottréll

Regulatory Coordinator

The undersigned hereby approves to surface commingling production from the Jackson Unit Wells described on Exhibit A, as well as any future wells that may be drilled, as provided for above, and further approves production allocation by meter, all subject to OCD approval.

Company: Betty, A. Davis Mineral Trust

Bv:

Title:

Trustee

Date:

20 February 2014



# RCHISON OIL & BAS INC

February 12, 2014

Working and Royalty Interest Owners

Re: Request for Approval

Surface Commingling and Allocation by Meter

Jackson Unit Wells

Sec. 15, 21 & 22, T24S R33E, Lea County, NM

**Certified Article Number** 

54 DEP4 0000 OE40 PP48 41EP

SENDERS RECORD

FAXED 3.6.14

AHN: Cindy Cottrell

Dear Interest Owners:

Murchison Oil & Gas, Inc. ("MOGI") hereby requests your approval to surface commingle production from the wells listed on Exhibit A and to allocate production using meters. MOGI further requests your approval to surface commingle production from any future well(s) drilled by MOGI, or its successors and assigns, located in Sections 15, 21 and 22, and allocate production to each well using meters.

Please be aware that the working interest ownership varies in the wells. The State of New Mexico Oil Conservation Division ("OCD") allows surface commingling under Title 19 Chapter 15 Part 12. MOGI will make its best effort to strictly adhere to all OCD commingling requirements. We need approval from the affected interest owners in order to commingle production from each well at the surface and account for each well's production using meters.

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Please evidence your approval of MOGI's proposal by executing below and returning to my attention at ccottrell@jdmii.com or via fax 972-931-0701.

Best Regards,

Regulatory Coordinator

The undersigned hereby approves to surface commingling production from the Jackson Unit Wells described on Exhibit A, as well as any future wells that may be drilled, as provided for above, and further approves production allocation by meter, all subject to OCD approval.

Title: MEMBER



Working and Royalty Interest Owners

Certified Article Number

9314 8699 0430 0000 7661 84

SENDERS RECORD

Re: Request for Approval Surface Commingling and Allocation by Meter

Jackson Unit Wells Sec. 15, 21 & 22, T24S R33E, Lea County, NM

Dear Interest Owners:

Murchison Oil & Gas, Inc. ("MOGI") hereby requests your approval to surface commingle production from the wells listed on Exhibit A and to allocate production using meters. MOGI further requests your approval to surface commingle production from any future well(s) drilled by MOGI, or its successors and assigns, located in Sections 15, 21 and 22, and allocate production to each well using meters.

Please be aware that the working interest ownership varies in the wells. The State of New Mexico Oil Conservation Division ("OCD") allows surface commingling under Title 19 Chapter 15 Part 12. MOGI will make its best effort to strictly adhere to all OCD commingling requirements. We need approval from the affected interest owners in order to commingle production from each well at the surface and account for each well's production using meters.

MOGI believes shared tank batteries will reduce capital expenses and prevent waste. Additionally, MOGI believes that commingling will not decrease the value of production from the wells.

Please evidence your approval of MOGI's proposal by executing below and returning to my attention at **ccottrell@jdmii.com** or via fax 972-931-0701.

Best Regards,

Cindy Cottrell

Regulatory Coordinator

The undersigned hereby approves to surface commingling production from the Jackson Unit Wells described on Exhibit A, as well as any future wells that may be drilled, as provided for above, and further approves production allocation by meter, all subject to OCD approval.

Company: Elizabeth Scott Goldman

By: Allaful South (felkman

Tide: Interest agner

Date: 3/8/2014

# 🔯 MURCHISON OIL & GAS, INC.

February 12, 2014

Working and Royalty Interest Owners

Re: Request for Approval

Surface Commingling and Allocation by Meter

Jackson Unit Wells

Sec. 15, 21 & 22, T24S R33E, Lea County, NM

Dear Interest Owners:

Murchison Oil & Gas, Inc. ("MOGI") hereby requests your approval to surface commingle production from the wells listed on Exhibit A and to allocate production using meters. MOGI further requests your approval to surface commingle production from any future well(s) drilled by MOGI, or its successors and assigns, located in Sections 15, 21 and 22, and allocate production to each well using meters.

Please be aware that the working interest ownership varies in the wells. The State of New Mexico Oil Conservation Division ("OCD") allows surface commingling under Title 19 Chapter 15 Part 12. MOGI will make its best effort to strictly adhere to all OCD commingling requirements. We need approval from the affected interest owners in order to commingle production from each well at the surface and account for each well's production using meters.

MOGI believes shared tank batteries will reduce capital expenses and prevent waste. Additionally, MOGI believes that commingling will not decrease the value of production from the wells.

Please evidence your approval of MOGI's proposal by executing below and returning to my attention at **ccottrell@jdmii.com** or via fax 972-931-0701.

Best Regards,
Cincly Cattall
Cindy Cottrell
Regulatory Coordinator

The undersigned hereby approves to surface commingling production from the Jackson Unit Wells described on Exhibit A, as well as any future wells that may be drilled, as provided for above, and further approves production allocation by meter, all subject to OCD approval.

| Compa  | ıny:      |    |
|--------|-----------|----|
| Ву: _  | John Rich | Mh |
| Title: |           |    |
| Date:  | 3-4-14    |    |

Working and Royalty Interest Owners

Re: Request for Approval

Surface Commingling and Allocation by Meter

Jackson Unit Wells

Sec. 15, 21 & 22, T24S R33E, Lea County, NM

Dear Interest Owners:

Murchison Oil & Gas, Inc. ("MOGI") hereby requests your approval to surface commingle production from the wells listed on Exhibit A and to allocate production using meters. MOGI further requests your approval to surface commingle production from any future well(s) drilled by MOGI, or its successors and assigns, located in Sections 15, 21 and 22, and allocate production to each well using meters.

Please be aware that the working interest ownership varies in the wells. The State of New Mexico Oil Conservation Division ("OCD") allows surface commingling under Title 19 Chapter 15 Part 12. MOGI will make its best effort to strictly adhere to all OCD commingling requirements. We need approval from the affected interest owners in order to commingle production from each well at the surface and account for each well's production using meters.

MOGI believes shared tank batteries will reduce capital expenses and prevent waste. Additionally, MOGI believes that commingling will not decrease the value of production from the wells.

Please evidence your approval of MOGI's proposal by executing below and returning to my attention at ccottrell@idmii.com or via fax 972-931-0701.

Best Regards,

Cindy Cattall

Cindy Cottrell

Regulatory Coordinator

The undersigned hereby approves to surface commingling production from the Jackson Unit Wells described on Exhibit A, as well as any future wells that may be drilled, as provided for above, and further approves production allocation by meter, all subject to OCD approval.

| Comp  | eany:                              |         |           |
|-------|------------------------------------|---------|-----------|
| By:   | Melinela McConn Chernosly<br>Owner | M11 1   | mall. 1   |
|       |                                    | Millada | 11 (Mussy |
| Date: | 3/5/2014                           |         | v         |



Working and Royalty Interest Owners

Certified Article Number

SENDERS RECORD

Re: Request for Approval

Surface Commingling and Allocation by Meter

Jackson Unit Wells

Sec. 15, 21 & 22, T24S R33E, Lea County, NM

Dear Interest Owners:

Murchison Oil & Gas, Inc. ("MOGI") hereby requests your approval to surface commingle production from the wells listed on Exhibit A and to allocate production using meters. MOGI further requests your approval to surface commingle production from any future well(s) drilled by MOGI, or its successors and assigns, located in Sections 15, 21 and 22, and allocate production to each well using meters.

Please be aware that the working interest ownership varies in the wells. The State of New Mexico Oil Conservation Division ("OCD") allows surface commingling under Title 19 Chapter 15 Part 12. MOGI will make its best effort to strictly adhere to all OCD commingling requirements. We need approval from the affected interest owners in order to commingle production from each well at the surface and account for each well's production using meters.

MOGI believes shared tank batteries will reduce capital expenses and prevent waste. Additionally, MOGI believes that commingling will not decrease the value of production from the wells.

Please evidence your approval of MOGI's proposal by executing below and returning to my attention at ccottrell@jdmii.com or via fax 972-931-0701.

Best Regards.

Regulatory Coordinator

The undersigned hereby approves to surface commingling production from the Jackson Unit Wells described on Exhibit A, as well as any future wells that may be drilled, as provided for above, and further approves production allocation by meter, all subject to OCD approval.

Company: Gwen M. Williams Family LLC

By: Mwen M. Williams

Title: Manager

Date: 2-25-14



Date Produced: 02/17/2014

WALZ GROUP:

The following is the delivery information for Certified Mail™/RRE item number 9314 8699 0430 0000 4931 72. Our records indicate that this item was delivered on 02/14/2014 at 01:25 p.m. in DALLAS, TX 75204. The scanned image of the recipient information is provided below.

Signature of Recipient:

M. Huchilousing

Address of Recipient:

11 5 311 Maker 2810

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely, United States Postal Service THE WALZ

M #30003NB VENSIUN: UZ/13 U.S. PAT. NO. 5,501,393

CERTIFIED MAILERTM

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2711 N Haskell Ave. Ste. 2800

Labei #1

Dallas, TX 75204

Cindy Cottrell

J. D. Murchison Interests Inc. 1100 Mira Vista Blvd.

Label #2

Plano, TX 75093

Cindy Cottrell

J. D. Murchison Interests Inc.

1100 Mira Vista Blvd. Plano, TX 75093

Label #3

Headington Oil Company LLC 2711 N Haskell Ave.

Ste. 2800

Dallas, TX 75204

SENDER:

TEAR ALONG THIS LINE

REFERENCE: Jackson Surf Commingle

9314 8699 0430 0000 4931 72

PS Form 3800, January 2005

| RETURN<br>RECEIPT<br>SERVICE | Postage              | 0.48 |
|------------------------------|----------------------|------|
|                              | Certified Fee        | 3.30 |
|                              | Return Receipt Fee   | 1.35 |
|                              | Restricted Delivery  | 0.00 |
|                              | Total Postage & Fees | 5.13 |

USPS\*

Receipt for Certified Mail

POSTMARK OR DATE

FOLD AND TEAR THIS WAY- OPTIONAL

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Charge Amount

SEND

**93**14

Thank you for using Return Receipt Service

Certified Article Number 4699 0430 0000 4931

Charge

Label #6



9314 8699 0430 0000 4931 72 RETURN RECEIPT (ELECTRONIC)

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RETURN RECEIPT REQUESTED USPS\* MAIL CARRIER
DETACH ALONG PERFORATION

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| C. Signature                        |                           |
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Please Discard

PS Form 3811, January 2005 Domestic Return Receipt



# Working and Royalty Interest Owners

Certified Article Number

SENDERS RECORD

Re: Request for Approval

Surface Commingling and Allocation by Meter

Jackson Unit Wells

Sec. 15, 21 & 22, T24S R33E, Lea County, NM

Dear Interest Owners:

Murchison Oil & Gas, Inc. ("MOGI") hereby requests your approval to surface commingle production from the wells listed on Exhibit A and to allocate production using meters. MOGI further requests your approval to surface commingle production from any future well(s) drilled by MOGI, or its successors and assigns, located in Sections 15, 21 and 22, and allocate production to each well using meters.

Please be aware that the working interest ownership varies in the wells. The State of New Mexico Oil Conservation Division ("OCD") allows surface commingling under Title 19 Chapter 15 Part 12. MOGI will make its best effort to strictly adhere to all OCD commingling requirements. We need approval from the affected interest owners in order to commingle production from each well at the surface and account for each well's production using meters.

MOGI believes shared tank batteries will reduce capital expenses and prevent waste. Additionally, MOGI believes that commingling will not decrease the value of production from the wells.

Please evidence your approval of MOGI's proposal by executing below and returning to my attention at ccottrell@jdmii.com or via fax 972-931-0701.

Best Regards,

Regulatory Coordinator

The undersigned hereby approves to surface commingling production from the Jackson Unit Wells described on Exhibit A, as well as any future wells that may be drilled, as provided for above, and further approves production allocation by meter, all subject to OCD approval.

Company:

Date: 18 FEBRUARY 2014



## MURCHISON OIL & GAS INC

February 12, 2014

Working and Royalty Interest Owners

Re: Request for Approval

Surface Commingling and Allocation by Meter

Jackson Unit Wells

Sec. 15, 21 & 22, T24S R33E, Lea County, NM

**Certified Article Number** 

9314 8699 0430 0000 4930 80

SENDERS RECORD

FAXED 3.6.14

Atln: Cindy Cottrell

Dear Interest Owners:

Murchison Oil & Gas, Inc. ("MOGI") hereby requests your approval to surface commingle production from the wells listed on Exhibit A and to allocate production using meters. MOGI further requests your approval to surface commingle production from any future well(s) drilled by MOGI, or its successors and assigns, located in Sections 15, 21 and 22, and allocate production to each well using meters.

Please be aware that the working interest ownership varies in the wells. The State of New Mexico Oil Conservation Division ("OCD") allows surface commingling under Title 19 Chapter 15 Part 12. MOGI will make its best effort to strictly adhere to all OCD commingling requirements. We need approval from the affected interest owners in order to commingle production from each well at the surface and account for each well's production using meters.

MOGI believes shared tank batteries will reduce capital expenses and prevent waste. Additionally, MOGI believes that commingling will not decrease the value of production from the wells

Please evidence your approval of MOGI's proposal by executing below and returning to my attention at **ccottrell@jdmii.com** or via fax 972-931-0701.

Best Regards,

Cindy Cottrell

Regulatory Coordinator

The undersigned hereby approves to surface commingling production from the Jackson Unit Wells described on Exhibit A, as well as any future wells that may be drilled, as provided for above, and further approves production allocation by meter, all subject to OCD approval.

By: Little: MANAGNI NEMBRE

Date: 3/5/14



Date Produced: 03/03/2014

WALZ GROUP:

The following is the delivery information for Certified Mail™/RRE item number 9314 8699 0430 0000 7664 98. Our records indicate that this item was delivered on 02/27/2014 at 04:37 p.m. in JACKSON, MS 39211. The scanned image of the recipient information is provided below.

Signature of Recipient:

Bill Richprosur

Address of Recipient:

\$ 4221 to 1851 Park Dr

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely, United States Postal Service THE WALZ **CERTIFIED MAILER™** 

FORM #35663NB VERSION: 02/13 U.S. PAT. NO. 5,501,393

Mary Ann Goldman Richardson

4221 Forest Park Dr Jackson, MS 39211

Label #1

Cindy Cottrell

J. D. Murchison Interests Inc. 1100 Mira Vista Blvd.

Label #2

Plano, TX 75093

Cindy Cottrell

J. D. Murchison Interests Inc. 1100 Mira Vista Blvd.

Plano, TX 75093

Label #3

Mary Ann Goldman Richardson 4221 Forest Park Dr Jackson, MS 39211

SENDER:

**REFERENCE:** Jackson Surf Commingle

9314 8699 0430 0000 7664 98

PS Form 3800, January 2005

| RETURN<br>RECEIPT<br>SERVICE | Postage              | 0.48 |
|------------------------------|----------------------|------|
|                              | Certified Fee        | 3.30 |
|                              | Return Receipt Fee   | 1.35 |
|                              | Restricted Delivery  | 0.00 |
|                              | Total Postage & Fees | 5.13 |

USPS\* Receipt for Certified Mail"

No Insurance Coverage Provided Do Not Use for International Mail POSTMARK OR DATE

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Certified Article Number 9314 8699 O430 O000 7664 Label #5

ակիսերկին կկիս իրելույին ակերելում աստեսկի Mary Ann Goldman Richardson 4221 Forest Park Dr Jackson, MS 39211

Charge Amount:

Charge To:

Label #6



9314 8699 0430 0000 7664 98 RETURN RECEIPT (ELECTRONIC)

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| RETURN RECEIPT REQUESTED USPS• MAIL CARRIER DETACH ALONG PERFORATION |
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| CARRIER<br>PERFORATION |                                     |          |
| H.F.                   | 3. Service Type CERTIFIED MAIL™     |          |
| 2 🖺                    | 4. Restricted Delivery? (Extra Fee) | Yes      |
|                        | Article Addressed to:               |          |
| MAIL                   | T)1                                 | <b>.</b> |

|    | COMPLETE THIS SECTION ON DELIVERY  |                     |  |
|----|--|---------------------|--|
| A. | Received by (Please Print Clearly)   | B. Date of Delivery |  |
| C. | Signature  |                     |  |
| x  |  | Agent Addressee     |  |
| D. | Is delivery address different from item 17 If YES, enter delivery address below: | Yes                 |  |
|    |  |                     |  |
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PS Form 3811, January 2005

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Certified Article Number

9314 8699 0430 0000 7662 14

SENDERS RECORD

### Working and Royalty Interest Owners

Re: Request for Approval

Surface Commingling and Allocation by Meter

Jackson Unit Wells

Sec. 15, 21 & 22, T24S R33E, Lea County, NM

Dear Interest Owners:

Murchison Oil & Gas, Inc. ("MOGI") hereby requests your approval to surface commingle production from the wells listed on Exhibit A and to allocate production using meters. MOGI further requests your approval to surface commingle production from any future well(s) drilled by MOGI, or its successors and assigns, located in Sections 15, 21 and 22, and allocate production to each well using meters.

Please be aware that the working interest ownership varies in the wells. The State of New Mexico Oil Conservation Division ("OCD") allows surface commingling under Title 19 Chapter 15 Part 12. MOGI will make its best effort to strictly adhere to all OCD commingling requirements. We need approval from the affected interest owners in order to commingle production from each well at the surface and account for each well's production using meters.

MOGI believes shared tank batteries will reduce capital expenses and prevent waste. Additionally, MOGI believes that commingling will not decrease the value of production from the wells.

Please evidence your approval of MOGI's proposal by executing below and returning to my attention at **ccottrell@jdmii.com** or via fax 972-931-0701.

Best Regards,

Cindy Cottrell

Regulatory Coordinator

The undersigned hereby approves to surface commingling production from the Jackson Unit Wells described on Exhibit A, as well as any future wells that may be drilled, as provided for above, and further approves production allocation by meter, all subject to OCD approval.

Company:

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Date:

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Date Produced: 03/03/2014

WALZ GROUP:

The following is the delivery information for Certified Mail™/RRE item number 9314 8699 0430 0000 7664 12. Our records indicate that this item was delivered on 02/25/2014 at 03:10 p.m. in RAYMOND, MS 39154. The scanned image of the recipient information is provided below.

Namey Goldman

3407 Learned Rel

Signature of Recipient :

Address of Recipient:

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely, United States Postal Service

THE WALZ **CERTIFIED** MAILERTM

FORM #35663NB VERSION: 02/13 U.S. PAT. NO. 5,501,393

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Nancy Hope Goldman 3407 Learned Road Learned, MS 39154

Label #1

Cindy Cottrell

J. D. Murchison Interests Inc. 1100 Mira Vista Blvd.

Label #2 Plano, TX 75093

Cindy Cottrell

J. D. Murchison Interests Inc.

1100 Mira Vista Blvd. Plano, TX 75093

Label #3

**TEAR ALONG THIS LINE** 

Nancy Hope Goldman TO: 3407 Learned Road Learned, MS 39154

SENDER:

**REFERENCE:** Jackson Surf Commingle

9314 8699 0430 0000 7664 12

PS Form 3800, January 2005

| EETURN<br>ECEIPT<br>ERVICE | Postage              | 0.48 |
|----------------------------|----------------------|------|
|                            | Certified Fee        | 3.30 |
|                            | Return Receipt Fee   | 1.35 |
|                            | Restricted Delivery  | 0.00 |
|                            | Total Postage & Fees | 5.13 |

USPS\* Receipt for Certified Mail"

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9314 8699 0430 0000 7664 12 **Certified Article Number** SENDERS RECORD Label #5

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3407 Learned Road Learned, MS 39154

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9314 8699 0430 0000 7664 12

RETURN RECEIPT (ELECTRONIC)

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2. Article Number 3. Service Type CERTIFIED MAILTM Yes 4. Restricted Delivery? (Extra Fee) 1. Article Addressed to:

| A. Received by (Please Print Clearly)  | B. Date of Delivery |
|--|---------------------|
| C. Signature   |                     |
| X  | Agent Address       |
| <ul> <li>D. Is delivery address different from item 17</li> <li>If YES, enter delivery address below:</li> </ul> | Yes No              |
|  |                     |
|  |                     |

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PS Form 3811, January 2005

Domestic Return Receipt



Certified Article Number

9314 8699 0430 0000 4931 96

SENDERS RECORD

Working and Royalty Interest Owners

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Jackson Unit Wells

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Best Regards.

Cindy Cottrell

Regulatory Coordinator

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finites Pratnership

Company:

Title:

Data

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