

DATE IN 01/10/2014	SUSPENSE	ENGINEER RE	LOGGED IN 01/14/2014	TYPE CTB	PPRG 1403846618
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

Murchinson
MOGI State Com 2H
3D-025-40976
MOGI State Com 4H
3D-025-41071

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners
[B] ☐ Offset Operators, Leaseholders or Surface Owner
[C] ☐ Application is One Which Requires Published Legal Notice
[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
[F] ☐ Waivers are Attached

Pools
- Triplex Bonespring
WEST
59900

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Michael Daugherty	See C-107-B	Exec. VP	11/22/2013
Print or Type Name	Signature	Title	Date
		mdaugherty@jdmii.com	
		e-mail Address	

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Murchison Oil & Gas, Inc.
OPERATOR ADDRESS: 1100 Mira Vista Blvd., Plano, TX 75093
APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☐ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☐ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.
(4) Measurement type: ☐ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code. Triple X; Bone Spring, West (96674)
(2) Is all production from same source of supply? ☒ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☒ No Signed Approvals Attached
(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Michael S. Daugherty TITLE: Executive Vice President & COO DATE: 11/22/2013

TYPE OR PRINT NAME: Michael S. Daugherty TELEPHONE NO.: 972-931-0700

E-MAIL ADDRESS: mdaugherty@jdmii.com

EXHIBIT A

SHARED TANK BATTERY
Section 9, T24S, R33E, Lea County, NM

API	Well	Section	Well Location	Battery Location
30-025-40976	MOGI 9 State Com 2H	9	W/2 E/2	MOGI 9 State
30-025-41071	MOGI 9 State Com 4H	9	E/2 E/2	Com 2H

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (505) 393-6161 Fax: (505) 393-0720
District II
511 S. First St., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-0720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-40976		² Pool Code 96674	³ Pool Name TRIPLE X; BONE SPRING, WEST
⁴ Property Code 39680	⁵ Property Name MOGI 9 STATE COM		⁶ Well Number 2H
⁷ OGRID No. 15363	⁸ Operator Name MURCHISON OIL & GAS, INC.		⁹ Elevation 3615.6

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	9	24 S	33 E		200	SOUTH	1980	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	9	24 S	33 E		337	NORTH	2293	EAST	LEA

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>S89°44'58"W 2641.47 FT</p> <p>NW CORNER SEC. 9 LAT. = 32°14'21.945"N LONG. = 103°35'08.865"W</p> <p>N/4 CORNER SEC. 9 LAT. = 32°14'21.877"N LONG. = 103°34'38.116"W</p> <p>BOTTOM OF HOLE LAT. = 32°14'18.559"N LONG. = 103°34'34.075"W</p> <p>W/4 CORNER SEC. 9 LAT. = 32°13'55.826"N LONG. = 103°35'08.854"W</p> <p>SW CORNER SEC. 9 LAT. = 32°13'29.702"N LONG. = 103°35'08.843"W</p> <p>S/4 CORNER SEC. 9 LAT. = 32°13'29.634"N LONG. = 103°34'38.121"W</p> <p>S89°44'57"E 2639.61 FT</p>		<p>S89°46'50"W 2641.12 FT</p> <p>NE CORNER SEC. 9 LAT. = 32°14'21.792"N LONG. = 103°34'07.372"W</p> <p>E/4 CORNER SEC. 9 LAT. = 32°13'55.683"N LONG. = 103°34'07.368"W</p> <p>SE CORNER SEC. 9 LAT. = 32°13'29.5653"N LONG. = 103°34'07.368"W</p> <p>SURFACE LOCATION LAT. = 32°13'31.595"N (NAD83) LONG. = 103°34'30.414"W</p> <p>MOGI 9 STATE COM #2H ELEV. = 3615.6' LAT. = 32°13'31.595"N (NAD83) LONG. = 103°34'30.414"W</p> <p>1980'</p> <p>N89°44'44"E 2642.23 FT</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Michael S. Daugherty</i> 9/16/13 Signature Date</p> <p>Michael S. Daugherty Printed Name</p> <p>mdaugherty@jdmii.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>SEPTEMBER 16, 2013 Date of Survey</p> <p><i>[Signature]</i> Signature and Seal of Professional Surveyor</p> <p>Certificate Number: FIDUCIARY JARAMILLO, PLS 12797 SURVEY NO. 1483C</p>
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code 96674		³ Pool Name Triple X; Bone Spring, West	
⁴ Property Code 39680		⁵ Property Name MOGI 9 STATE COM			⁶ Well Number 4H
⁷ OGRID No. 15363		⁸ Operator Name MURCHISON OIL & GAS, INC.			⁹ Elevation 3624.0

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	9	24 S	33 E		320	SOUTH	960	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	9	24 S	33 E		330	NORTH	960	EAST	LEA

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>S89°44'58"W 2641.47 FT</p> <p>NW CORNER SEC. 9 LAT. = 32°14'21.945"N LONG. = 103°35'08.865"W</p> <p>N/4 CORNER SEC. 9 LAT. = 32°14'21.877"N LONG. = 103°34'38.116"W</p> <p>NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83) IN DEGREES MINUTES DECIMAL SECONDS FORMAT BASIS OF BEARING IS NEW MEXICO STATE PLANE EAST (NAD83) COORDINATES MODIFIED TO SURFACE.</p> <p>W/4 CORNER SEC. 9 LAT. = 32°13'55.826"N LONG. = 103°35'08.854"W</p> <p>SW CORNER SEC. 9 LAT. = 32°13'29.702"N LONG. = 103°35'08.843"W</p> <p>MOGI "9" STATE COM #4H ELEV. = 3624.0 LAT. = 32°13'32.756"N (NAD83) LONG. = 103°34'18.542"W</p> <p>S/4 CORNER SEC. 9 LAT. = 32°13'29.634"N LONG. = 103°34'38.121"W</p> <p>Bottom of Hole LAT. = 32°14'18.558"N LONG. = 103°34'18.546"W</p> <p>NE CORNER SEC. 9 LAT. = 32°14'21.792"N LONG. = 103°34'07.372"W</p> <p>E/4 CORNER SEC. 9 LAT. = 32°13'55.683"N LONG. = 103°34'07.368"W</p> <p>SE CORNER SEC. 9 LAT. = 32°13'29.565"N LONG. = 103°34'07.368"W</p> <p>Surface Location</p> <p>S89°44'57"E 2639.61 FT</p> <p>N89°44'44"E 2642.23 FT</p>		<p>¹⁶ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or in a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>[Signature]</i> 3/20/13 Signature Date</p> <p>Jack Rankin, VP Operations</p> <p>Printed Name</p> <p>jrarkin@jdmii.com</p> <p>E-mail Address</p> <p>¹⁷ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>MARCH 4, 2013</p> <p>Date of Survey</p> <p><i>[Signature]</i> Signature and Seal of Professional Surveyor</p> <p>Certificate Number: FIDELITY JARAMILLO PLS12797</p> <p>SURVEY NO. 1652</p>
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ENRON 9 STATE COM #1
WELL SITE

600'

EXISTING PAD

200' NORTH
OFFSET
EL. 3615.8'

16' CALICHE LEASE RD.

DCP BPL

40'

300'

PROPOSED PAD
400' X 400'

MOGI 9 State
#2H & #4H Tank Battery

MOGI 9 STATE COM #2H
ELEV. = 3615.6'

200' WEST
OFFSET
EL. 3612.7'

200' EAST
OFFSET
EL. 3617.9'

LAT. = 32°13'31.595"N (NAD83)
LONG. = 103°34'30.414"W

SEC. 9
SEC. 16

200' SOUTH
OFFSET
EL. 3614.2'

PROPOSED PAD

600'



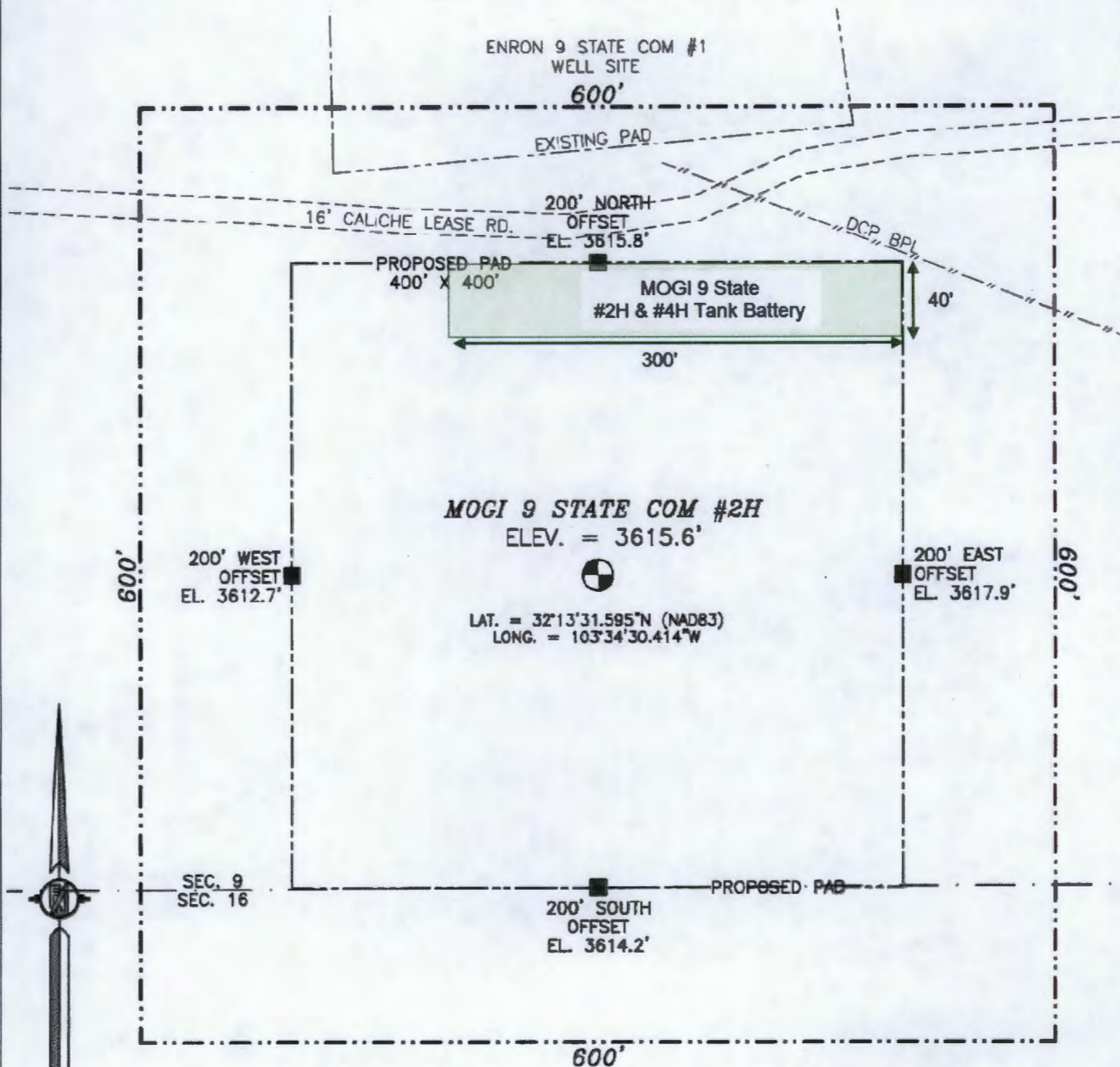
MURCHISON OIL & GAS, INC.
MOGI 9 STATE COM #2H
LOCATED 200 FT. FROM THE SOUTH LINE
AND 1980 FT. FROM THE EAST LINE OF
SECTION 9, TOWNSHIP 24 SOUTH,
RANGE 33 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO

SURVEY NO. 1483A

MADRON SURVEYING, INC. 301 SOUTH CANAL
(515) 234-3341

CARLSBAD, NEW MEXICO

SECTION 9, TOWNSHIP 24 SOUTH, RANGE 33 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO



010 50 100 200

SCALE 1" = 100'
DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF STATE HWY 128 & CO. RD. J-21
(BRINNINSTOOL) GO NORTH ON J-21 FOR APPROX. 1.1 MILES. GO
WEST ON CALICHE LEASE ROAD FOR APPROX. 0.4 MILES (TO ENRON
9 STATE COM #1 WELL). LOCATION IS APPROX. 200' SOUTH.

MURCHISON OIL & GAS, INC.
MOGI 9 STATE COM #2H
LOCATED 200 FT. FROM THE SOUTH LINE
AND 1980 FT. FROM THE EAST LINE OF
SECTION 9, TOWNSHIP 24 SOUTH,
RANGE 33 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO

JANUARY 30, 2013

SURVEY NO. 1483A

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO
(505) 234-3541

MURCHISON OIL AND GAS, INC.

MOGI 9 State #2 H

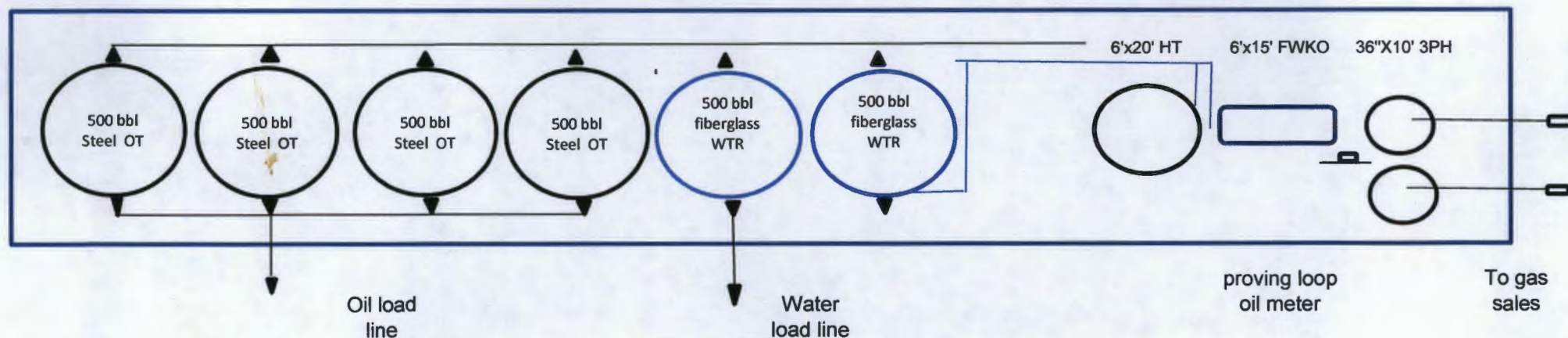
Sec 9-T24S-R33E

200' FSL & 1980' FEL Unit O

337' FNL & 2293' FEL Unit B

LEA COUNTY, NM

API # 30-025-40976



MOGI 9 St Com #2H



The central battery for the MOGI 9 #2H and MOGI 9 #4H will be located at the MOGI 9 #2H location. Each well will flow into its own 3phase seperator. The oil, gas, and water will be individually metered. The liquids will be dumped into the appropriate tanks and the gas will be piped and sold to Agave.



November 22, 2013

Working and Royalty Interest Owners

**Re: Request for Approval
Surface Commingling and Allocation by Meter
MOGI 9 State Com 2H & 4H
Sec. 9, T24S R33E, Lea County, NM**

Dear Interest Owners:

Murchison Oil & Gas, Inc. ("MOGI") hereby requests your approval to surface commingle production from the referenced wells described on Exhibit A and to allocate production using meters. MOGI further requests your approval to surface commingle production from any future well(s) drilled by MOGI, or its successors and assigns, located in E/2 of Section 9, and allocate production to each well using meters.

Please be aware that the working interest ownership varies in the wells. The State of New Mexico Oil Conservation Division ("OCD") allows surface commingling under Title 19 Chapter 15 Part 12. MOGI will make its best effort to strictly adhere to all OCD commingling requirements. We need approval from the affected interest owners in order to commingle production from each well at the surface and account for each well's production using meters.

MOGI believes shared tank batteries will reduce capital expenses and prevent waste. Additionally, MOGI believes that commingling will not decrease the value of production from the wells.

Please evidence your approval of MOGI's proposal by executing below and returning to my attention at ccottrell@idmii.com or via fax 972-931-0701.

Best Regards,

Cindy Cottrell
Regulatory Coordinator

The undersigned hereby approves to surface commingling production from MOGI 9 State Com 2H and MOGI 9 State Com 4H, as well as any future wells that may be drilled, as provided for above, and further approves production allocation by meter, all subject to OCD approval.

Company: MURCHISON BONE SPRINGS DRILLING PROGRAM I, LLC

By: Michael J. Daugherty

Title: EVP & Co

Date: 1/8/14



MURCHISON OIL & GAS, INC.

November 22, 2013

Working and Royalty Interest Owners

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Surface Commingling and Allocation by Meter
MOGI 9 State Com 2H & 4H
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Best Regards,

Cindy Cottrell
Regulatory Coordinator

The undersigned hereby approves to surface commingling production from MOGI 9 State Com 2H and MOGI 9 State Com 4H, as well as any future wells that may be drilled, as provided for above, and further approves production allocation by meter, all subject to OCD approval.*

Company: Devon Energy Production Company, L.P.

By: Kathy F. Blick

Title: Land Advisor

Date: January 8, 2014

*This approval is limited to production from the E/2 Section 9-24S-33E, Lea County, New Mexico, limited to depths from the surface down to 13,991 feet subsurface.

November 22, 2013

Working and Royalty Interest Owners

**Re: Request for Approval
Surface Commingling and Allocation by Meter
MOGI 9 State Com 2H & 4H
Sec. 9, T24S R33E, Lea County, NM**

Dear Interest Owners:

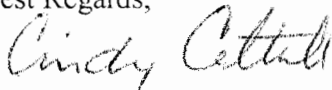
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Regulatory Coordinator

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Company: EOG Resources, Inc.

By:  Gary L. Pitts 4A

Title: Vice President

Date: 12/9/2013



MURCHISON OIL & GAS, INC.

November 22, 2013

Working and Royalty Interest Owners

**Re: Request for Approval
Surface Commingling and Allocation by Meter
MOGI 9 State Com 2H & 4H
Sec. 9, T24S R33E, Lea County, NM**

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Cindy Cottrell
Regulatory Coordinator

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Company: MEC PETROLEUM CORP.

By: Marion E. Causy

Title: PRESIDENT

Date: Nov. 25, 2013

November 22, 2013

Working and Royalty Interest Owners

**Re: Request for Approval
Surface Commingling and Allocation by Meter
MOGI 9 State Com 2H & 4H
Sec. 9, T24S R33E, Lea County, NM**

Dear Interest Owners:

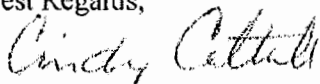
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Please be aware that the working interest ownership varies in the wells. The State of New Mexico Oil Conservation Division ("OCD") allows surface commingling under Title 19 Chapter 15 Part 12. MOGI will make its best effort to strictly adhere to all OCD commingling requirements. We need approval from the affected interest owners in order to commingle production from each well at the surface and account for each well's production using meters.

MOGI believes shared tank batteries will reduce capital expenses and prevent waste. Additionally, MOGI believes that commingling will not decrease the value of production from the wells.

Please evidence your approval of MOGI's proposal by executing below and returning to my attention at ccottrell@jdmii.com or via fax 972-931-0701.


Best Regards,



Cindy Cottrell
Regulatory Coordinator

The undersigned hereby approves to surface commingling production from MOGI 9 State Com 2H and MOGI 9 State Com 4H, as well as any future wells that may be drilled, as provided for above, and further approves production allocation by meter, all subject to OCD approval.

Company: Pickens Southwest Energy LLC

By: 

Title: Vice President

Date: Jan 08 2014



Date: February 19, 2014

Cindy Cottrell:

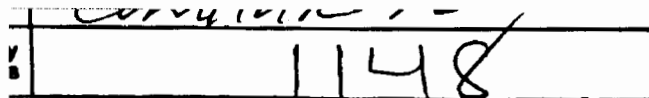
The following is in response to your February 19, 2014 request for delivery information on your Certified Mail™/RRE item number 9314869904300000424510. The delivery record shows that this item was delivered on February 18, 2014 at 12:24 pm in SANTA FE, NM 87504. The scanned image of the recipient information is provided below.

Signature of Recipient :

www.usps.com/delivery or customer care (1-800-777-8777)
Delivery Section

Cindy Cottrell

Address of Recipient :


1148

Thank you for selecting the Postal Service for your mailing needs.

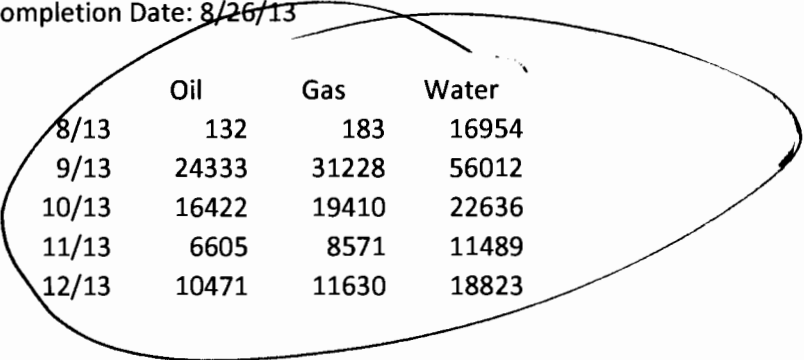
If you require additional assistance, please contact your local Post Office or postal representative.

Sincerely,
United States Postal Service

MOGI 9 State Com 2H & 4H Production History

MOGI 9 State Com 2H (30-025-40976)

Completion Date: 8/26/13



	Oil	Gas	Water
8/13	132	183	16954
9/13	24333	31228	56012
10/13	16422	19410	22636
11/13	6605	8571	11489
12/13	10471	11630	18823

MOGI 9 State Com 4H (30-025-41071)

Completion Date: 12/8/13

	Oil	Gas	Water
12/13	16504	15874	35963

Well Metering for Commingled Facilities:

1. All wells going to a commingle facility first go through a three phase separator.
2. Oil volume is measured with a 1 ½" turbine meter out of the separator and before entering the commingle facility.
3. Water volume is also measured with a 1 ½" turbine meter out of the separator and before entering the commingle facility.
4. Gas volume is measured with an electronic flow meter out of the separator and goes directly to sales or to be used for gas lift.
5. Fluid volumes are checked daily and verified with volumes arriving at the commingle facility. Any significant discrepancies are noted and flow meters are checked and recalibrated as necessary. If no discrepancies are noted, the flow meters are serviced and recalibrated on a regular basis by LACT Services.
6. Gas meters are serviced and recalibrated on a regular basis by Wildcat Measurement Services.