

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
 [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
 Check One Only for [B] or [C]
 [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
 [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
 [D] Other: Specify Multiple Orders
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
 [A] Working, Royalty or Overriding Royalty Interest Owners
 [B] Offset Operators, Leaseholders or Surface Owner
 [C] Application is One Which Requires Published Legal Notice
 [D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office *New*
 [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] Waivers are Attached
- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

David Catanach
 Print or Type Name

David Catanach
 Signature

Agent for Celero Energy II, LP
 Title

2/12/14
 Date

drccatanach@netscape.com
 E-Mail Address

Celero Energy II LP
> Rock Queen Unit
RQU # 66
30-005-00862
RQU # 78
30-025-00310
RQU # 319
30-025-29210
RQU # 320
30-025-41527
RQU # 321
30-005-29211

February 12, 2014

Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Attention: Ms. Jami Bailey, CPG
Division Director

HAND DELIVERED

Re: Form C-108
Celero Energy II, LP
Rock Queen Unit ("RQU") Wells No. 66, 78, 319, 320 & 321
Caprock-Queen Pool (8551)
Chaves & Lea Counties, New Mexico

Dear Ms. Bailey,

Enclosed please find a Division Form C-108 (Application for Authorization to Inject) to expand the Rock Queen Unit Tertiary Recovery Project. Division Order No. R-1541 dated November 30, 1959 established the Rock Queen Unit Area ("Unit Area") and approved secondary recovery operations within the Unit Area. By Order No. R-1541-A dated November 9, 2010 the Division authorized Celero Energy II, LP ("Celero") to institute a CO₂ pilot project within a portion of the Unit Area. By Order No. R-1541-C dated April 8, 2013 the Division authorized Celero to expand the CO₂ project to include the entire Rock Queen Unit Area.

By this application, Celero seeks:

1. Authorization to inject CO₂ within the RQU Wells No. 66 and 78. These wells are currently water injection wells, previously approved for water injection by Division Orders No. WFX-106 and WFX-119, respectively;
2. Authorization to inject water and CO₂ within the RQU Wells No. 319, 320 and 321. These wells will be drilled as new injection wells. The RQU Well No. 319 is a replacement injection well for a former water injection well that has been plugged. The RQU Wells No. 320 and 321 are replacement injection wells for the existing RQU Wells No. 6 and 83, which will be plugged prior to drilling the RQU Wells No. 320 and 321.

The Area of Review ("AOR") for the RQU Wells No. 66, 78 and 320 includes the RQU Well No. 14. This well was plugged and abandoned by Celero in 2009. Celero was unable to set a plug above the Queen formation in this well due to casing issues within the well. In order to preclude the possibility that this well will serve as a conduit for the migration of injected fluid, Celero is proposing to drill an additional producing well, the

RQU No. 318. By this action, there will be a producing well (RQU Wells No. 77, 79 and 318) in between injection wells (RQU Wells No. 66, 78 and 320) and the RQU No. 14. The producing wells will act as a pressure sink thereby protecting the RQU No. 14 from exposure to injected fluid and reservoir pressure (See attached AOR map).

In addition to all attachments to the Form C-108, please find the following additional attachments to this application:

1. Approved APD's for the RQU Wells No. 319, 320 and 321;
2. Approved APD for the RQU No. 318 to be drilled as a producing well;
3. Approved plugging procedures for the RQU Wells No. 6 and 83
4. A well plugging diagram for the RQU No. 14 as well as a comprehensive description of Celero's plugging procedure for this well.

Celero will commence plugging operations on the RQU Wells No. 6 and 83 during the week of February 10-14, 2014. Once these wells are plugged, Celero will commence drilling operations on the RQU Wells No. 319, 320 and 321. Consequently, Celero requests that this application be expedited, to the extent possible.

Notice of this application is being provided to Yates Petroleum Corporation, Abo Petroleum Corporation, Myco Industries, Inc. and the Commissioner of Public Lands, the only offset leaseholders/surface owner.

Publication notice is being published in Lea and Chaves Counties, New Mexico. The affidavit of publication will be provided to the Division when received by Celero.

All the required information is enclosed. If additional information is needed, please contact me at (505) 690-9453.

Sincerely,



David Catanach
Agent for Celero Energy II, LP
400 W. Illinois, Suite 1601
Midland, Texas 79701

Xc: OCD-Hobbs

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: Secondary Recovery Pressure Maintenance Disposal Storage
Application qualifies for administrative approval? Yes No
- II. OPERATOR: Celero Energy II, LP
ADDRESS: 400 W. Illinois Avenue Suite 1601 Midland, Texas 79701
CONTACT PARTY: Mr. David Catanach PHONE: (505) 690-9453
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? Yes No
If yes, give the Division order number authorizing the project: R-1541 dated 11/30/1959; R-1541-A dated 11/9/2010; R-1541-B dated 12/13/2010 and R-1541-C dated 4/8/2013.
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
- Proposed average and maximum daily rate and volume of fluids to be injected;
 - Whether the system is open or closed;
 - Proposed average and maximum injection pressure;
 - Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 - If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: David Catanach TITLE: Agent for Celero Energy II, LP

SIGNATURE: David Catanach DATE: 2/12/14

E-MAIL ADDRESS: drcatanach@netscape.com

- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

Data for Items VII (Proposed Operation), VIII (Geologic Data), IX (Stimulation Program), and XI (Fresh Water Wells).

Lease Location: Unit P, Section 25, Units J and B, Section 36, T13S, R31E, Chaves County, and Units F and L, Section 30, T13S, R32E, Lea County, NM

Operator: Celero Energy II, LP

Formation. A summary of the test results were presented during Case Number 14504. Celero subsequently received approval under order R-1541-B to apply the above maximum injection pressure to the Rock Queen Unit.

The proposed average and maximum carbon dioxide injection pressure is 1200 psi. The higher injection pressure for carbon dioxide is necessary to account for the lower density of carbon dioxide at field operating conditions.

R-1541-B

4. The source water for the Rock Queen Unit is recycled produced water and fresh water (Ogallala formation) from local wells. Water analyses for both and a compatibility test are attached.

VIII. The Geologic Data:

- Geologic Age: Permian
- Geologic Name: Queen Formation (a member of the Artesian Group)
- Average Thickness: 15 feet
- Lithology: Shaley sandstone
- Measured Depth: 3000' to 3100'
- Sources of underground drinking water: Ogallala formation at depths from 100' to 200'.

IX. Data on the Proposed Stimulation Program:

- Celero will initially attempt to produce or inject into these wells without additional stimulation treatments.
- Should a stimulation treatment become necessary, then a mild 7 ½% NEFE HCL treatment with appropriate additives will be used.
- In the event a mild acid treatment is not adequate, then a gelled water/proppant hydraulic fracture treatment would be considered.

Attachment to NM Form C-108: Rock Queen Unit CO2 Flood Expansion

Data for Items VII (Proposed Operation), VIII (Geologic Data), IX (Stimulation Program), and XI (Fresh Water Wells).

Lease Location: Unit P, Section 25, Units J and B, Section 36, T13S, R31E, Chaves County, and Units F and L, Section 30, T13S, R32E, Lea County, NM

Operator: Celero Energy II, LP

VII. Data on the Proposed Operation:

1. The proposed average water injection rate is 600 BWPD per well, and the proposed maximum injection rate is 1500 BWPD per well.

The proposed average CO2 injection rate is 1250 MCFPD per well, and the proposed maximum injection rate is 4000 MCFPD per well.

This is an Expansion of the RQU Pilot CO2 Project where Celero plans to increase the number of injection wells to inject carbon dioxide and water into the Queen Formation using a "water alternating gas (WAG)" method. Celero is initially planning to use a tapered WAG flooding schedule and adjust it as needed based on how the Queen reservoir responds and subsequently performs. The expansion will also increase the number of producing wells in the CO2 Project Area.

Three of the proposed injection wells are new drills while the RQU nos. 66 and 78 are existing water injection wells. One of the new drills, RQU #319, is a replacement well for a former water injection well which has been plugged. The two other new drills, RQU nos. 320 and 321, are replacement wells for RQU water injection wells #6 and #83, respectively. The #6 and #83 will be plugged and abandoned before their replacements are drilled. The Area-of-Review for nos. 66, 78, and 320 includes the RQU #14 well which was abandoned at great expense in January, 2009, after an unsuccessful attempt to return the well to injection. The RQU #14 was abandoned without a plug immediately above the Queen Formation due to failed casing from surface to 700'. The well had a cement plug placed at 586' to approximately 360' and another placed at 360' to surface. Celero recognizes that the Queen Formation has not been adequately isolated in the RQU #14 and is proposing to drill the RQU #318 200 feet north and 200 feet west of the RQU #14 as a production well. Once the RQU #318 is producing along with currently active RQU nos. 77 and 79, there will be a producing well between the RQU #14 and the RQU nos. 66, 78, and 320 WAG injection wells.

*Proposed
Operation*

2. The system will be closed. Produced water will be recovered and reinjected into the Queen Formation. Produced carbon dioxide and hydrocarbon gas will be recovered and compressed then mixed with clean carbon dioxide as part of the normal injection schedule in the Project Area.
3. The proposed average and maximum water injection pressure is 800 psi. This pressure is higher than the 610 psi that would normally be allowed using the traditional calculation of $0.2 \text{ psi/ft} \times 3050 \text{ (ft)}$ (depth to the Queen formation). Celero has performed step rate tests on ten water injection wells in the Rock Queen Unit area, and these tests show that Celero can safely inject at 800 psi without exceeding the fracture pressure of the Queen

*R-15H-C
Rates*

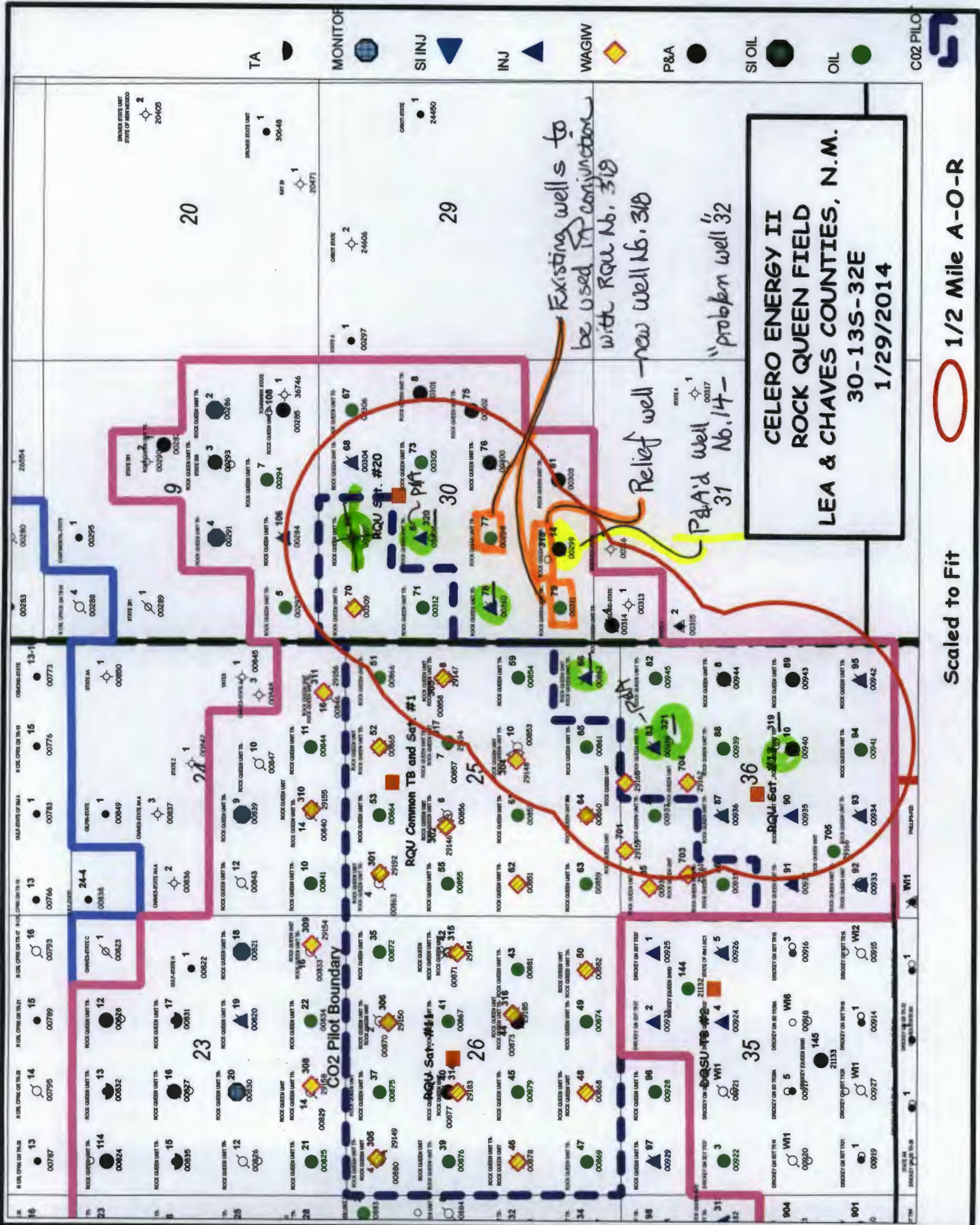
Data for Items VII (Proposed Operation), VIII (Geologic Data), IX (Stimulation Program), and XI (Fresh Water Wells).

Lease Location: Unit P, Section 25, Units J and B, Section 36, T13S, R31E, Chaves County, and Units F and L, Section 30, T13S, R32E, Lea County, NM

Operator: Celero Energy II, LP

XI. Data on the Fresh Water Wells:

There is one fresh water well within one mile of any injection well on the Rock Queen Unit. The well is located in Section 35 (F), T13S, R31E, Chaves County, NM. A recent chemical analysis of the well's water and a map showing the location of the water well are attached.



Scaled to Fit

1/2 Mile A-O-R

INJECTION WELL DATA SHEET

OPERATOR: Celero Energy II, LP

WELL NAME & NUMBER: Rock Queen Unit No. 321 (Not Yet Drilled) (API No. 30-005-29211)

WELL LOCATION: 960' FNL & 1880' FEL B 36 13 South 31 East
FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA (PROPOSED)
Surface Casing

See Attached Wellbore Schematic

Hole Size: 11" Casing Size: 8 5/8" @ 1,480'
Cemented with: 700 Sx. or ft³

Top of Cement: Surface Method Determined: Circulate

Hole Size: Intermediate Casing Casing Size:
Cemented with: or ft³

Top of Cement: Production Casing Method Determined:

Hole Size: 7 7/8" Casing Size: 5 1/2" @ 3,100'

Cemented with: 300 Sx. or ft³

Top of Cement: 1,200' Method Determined: Calculate

Total Depth: 3,100' PBTD: 3,090'

Injection Interval (Estimated)

Queen Formation: 3,068' - 3,081' Perforated

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8" 4.7# J-55 Lining Material: Internally Plastic Coated

Type of Packer: Arrowset IX Packer

Packer Setting Depth: 3,025' or within 100' of the uppermost injection perforations

Other Type of Tubing/Casing Seal (if applicable): None

Additional Data

1. Is this a new well drilled for injection: X Yes No
If no, for what purpose was the well originally drilled: _____

2. Name of the Injection Formation: Queen

3. Name of Field or Pool (if applicable): Caprock-Queen Pool (8551)

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.

None

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

None

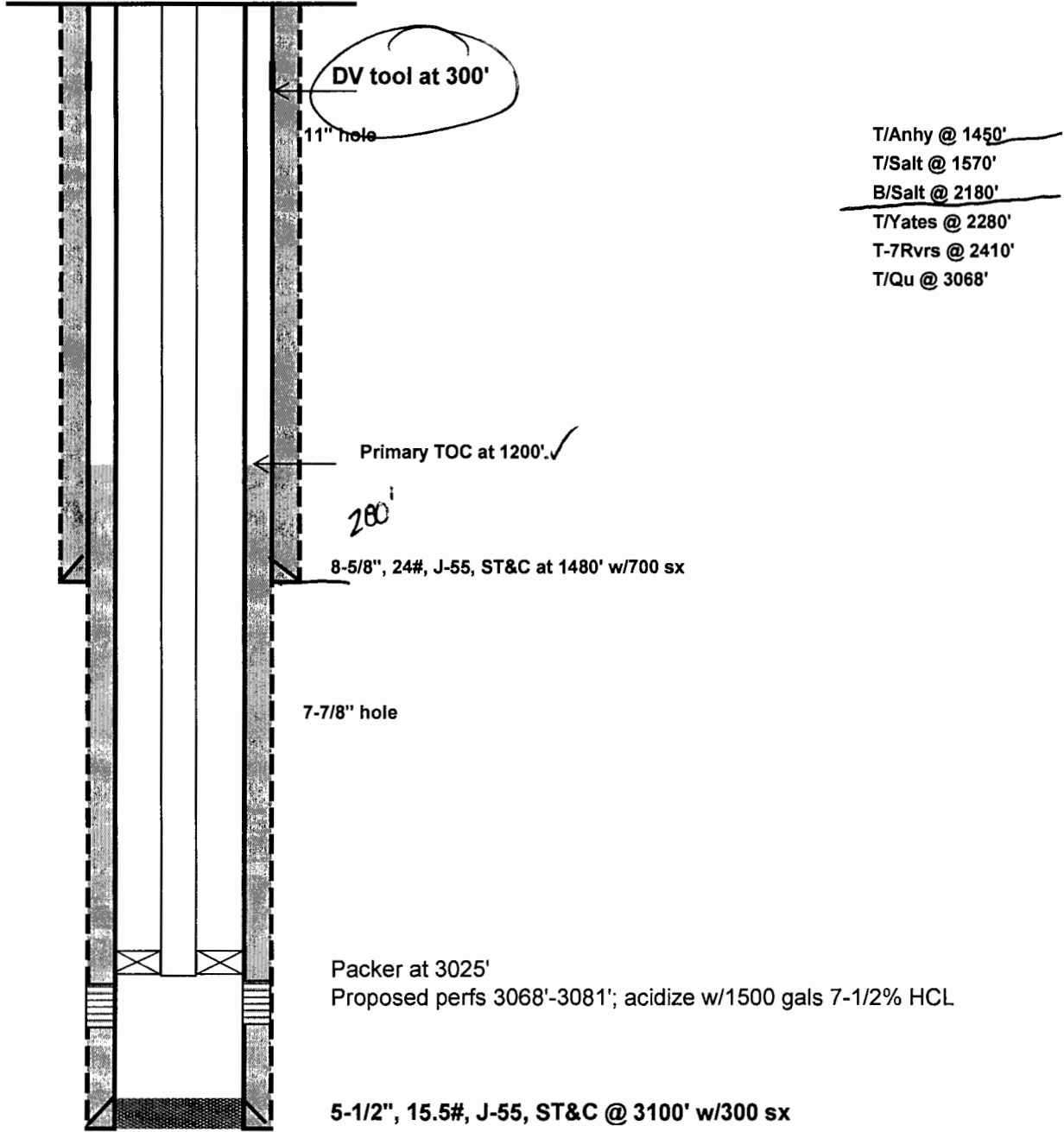
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen Unit
COUNTY: Chaves

DATE: 29-Jan-14
BY: MWM
WELL: Proposed 321
STATE: New Mexico

Location: 960' FNL & 1880' FEL, Sec 36B, T13S, R31E
 SPUD: N/A COMP: N/A
 CURRENT STATUS: Proposed WAGIW

KB = N/A
 GL = 4391.6'
 API = 30-005-29211



PBTD - 3090'(est)
 TD - 3100'

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-29211
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Celero Energy II, LP		6. State Oil & Gas Lease No.
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701		7. Lease Name or Unit Agreement Name Rock Queen Unit
4. Well Location Unit Letter <u>B</u> : <u>960</u> feet from the <u>N</u> line and <u>1880</u> feet from the <u>E</u> line Section <u>36</u> Township <u>13S</u> Range <u>31E</u> NMPM County <u>Chaves</u>		8. Well Number <u>321</u> 9. OGRID Number <u>247128</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		10. Pool name or Wildcat Caprock; Queen

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: Change csg & cmt on approved drilling permit <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Celero would like to make a change on the casing and cement program to the following:

Surface casing change the 300 sx of cmt to 700 sx. Also the setting depth change from 350' to 1480' & will be on tool @ 300'.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 12/23/2013

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883
For State Use Only Petroleum Engineer

APPROVED BY: [Signature] TITLE _____ DATE DEC 30 2013
 Conditions of Approval (if any): _____

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

HOBBS OCD
NOV 26 2013
RECEIVED

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-101
Revised November 14, 2012

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Celero Energy II, LP 400 W. Illinois, Ste. 1601 Midland, TX 79701		² OGRID Number 247128
³ Property Code 303735		⁴ Property Name Rock Queen Unit
⁵ API Number 30-005-29211		⁶ Well No. 321

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
B	36	13S	31E		960	N	1880	E	Chaves

8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County

9. Pool Information

Pool Name Caprock; Queen	Pool Code 8559
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Additional Well Information

¹¹ Work Type New Well	¹² Well Type Oil	¹³ Cable/Rotary R	¹⁴ Lease Type S	¹⁵ Ground Level Elevation 4392'
¹⁶ Multiple N	¹⁷ Proposed Depth 3100	¹⁸ Formation Queen	¹⁹ Contractor TBD	²⁰ Spud Date 01/13/2013
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

* We will use a closed loop system

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	11"	8 5/8"	24	350	300	Surf
Prod	7 7/8"	5 1/2"	15.5	3100'	600	Surf

Casing/Cement Program: Additional Comments

--

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	5000	5000	TBD

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.
I further certify that I have complied with 19.15.14.9 (A) NMAC and/or 19.15.14.9 (B) NMAC , if applicable.
Signature: *Lisa Hunt*

Printed name: Lisa Hunt
Title: Regulatory Analyst
E-mail Address: lhunt@celeroenergy.com
Date: 11/25/2013
Phone: (432)686-1883

OIL CONSERVATION DIVISION	
Approved By: <i>[Signature]</i>	
Title: Petroleum Engineer	
Approved Date: 11/27/13	Expiration Date: 11/27/15
Conditions of Approval Attached	

DEC 02 2013

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

HOBBS OGD
Energy, Minerals & Natural Resources Department

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

NOV 26 2013

AMENDED REPORT

RECEIVED

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-005-29211	Pool Code 8559	Pool Name CAPROCK; QUEEN
Property Code 303735	Property Name RQU	Well Number 321
OGRID No. 247188	Operator Name CELERO ENERGY II LP	Elevation 4392'

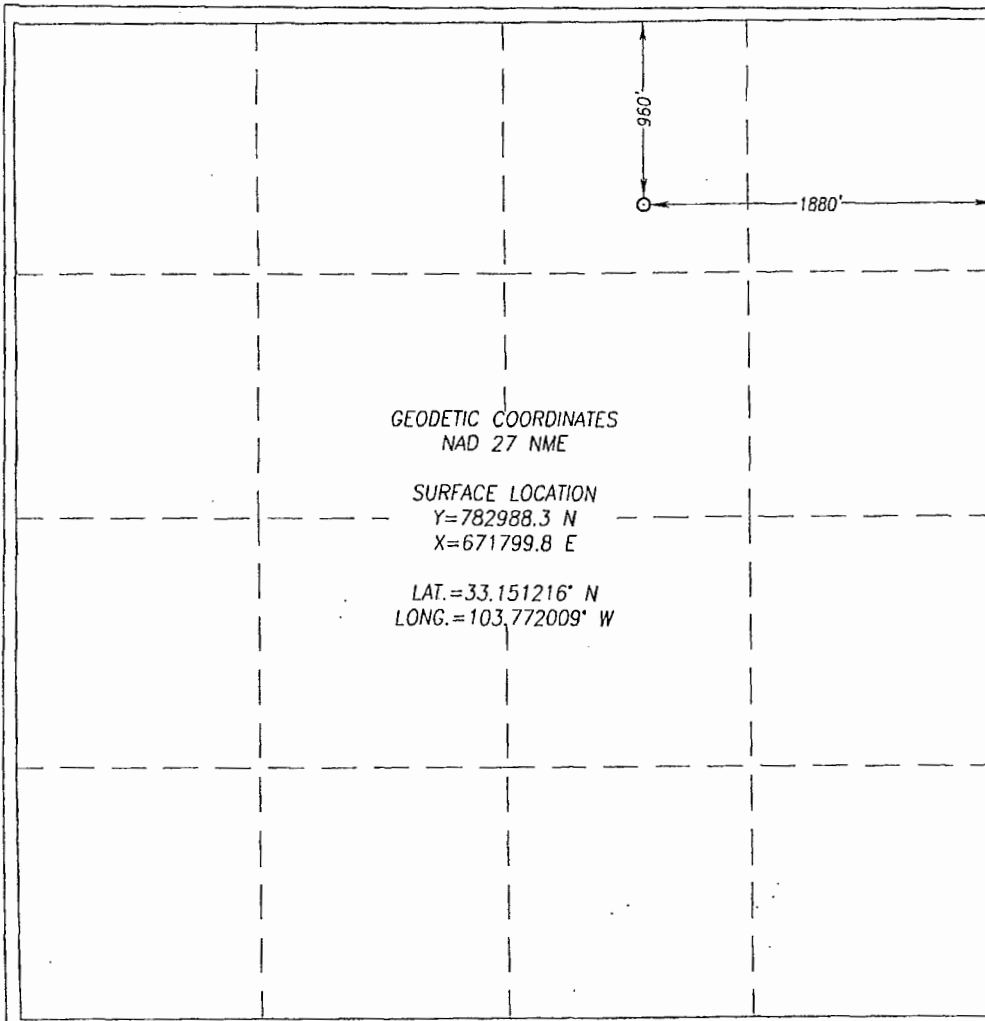
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	36	13-S	31-E		960	NORTH	1880	EAST	CHAVES

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unCHAVESsed mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Lisa Hunt 11/25/13
Signature Date

Lisa Hunt
Printed Name
lhunt@celeroenergy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

NOVEMBER 1, 2013

Date of Survey
Signature & Seal of Professional Surveyor:

Certificate Number **3239** Gary G. Eidson 12641
Ronald J. Eidson 3239
BKL JWSC W.O.: 13.11.1210

INJECTION WELL DATA SHEET

OPERATOR: Celero Energy II, LP

WELL NAME & NUMBER: Rock Queen Unit No. 78 (API No. 30-025-00310)

WELL LOCATION: 1980' FSL & 660' FWL L 30 13 South 32 East
FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA
Surface Casing

See Attached Wellbore Schematic

Hole Size: 12 1/4" Casing Size: 9 5/8" @ 378'
Cemented with: 250 Sx. or ft³

Top of Cement: Surface Method Determined: Circulated

Hole Size: 8 3/4" Production Casing Casing Size: 7" @ 3,059'

Cemented with: 150 Sx. or ft³

Top of Cement: 2,170' Method Determined: CBL
 Production Liner

Hole Size: 6.456" Casing Size: 4 1/2" @ 3,045'

Cemented with: 850 Sx. or ft³

Top of Cement: Surface Method Determined: Circulated/Squeeze

Total Depth: 3,075' PBTD:

Injection Interval

Queen Formation: 3,059'-3,075' Open Hole

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8" 4.7# J-55 Lining Material: Internally Plastic Coated

Type of Packer: Arrowset IX Packer

Packer Setting Depth: 2,986' or within 100' of the open-hole injection interval

Other Type of Tubing/Casing Seal (if applicable): None

Additional Data

1. Is this a new well drilled for injection: Yes X No

If no, for what purpose was the well originally drilled: Well was originally drilled in 1955 as a producing well in the Caprock-Queen Pool

2. Name of the Injection Formation: Queen

3. Name of Field or Pool (if applicable): Caprock-Queen Pool (8551)

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.

7" was perforated 3,055'-3,056' for water shut-off test

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

None

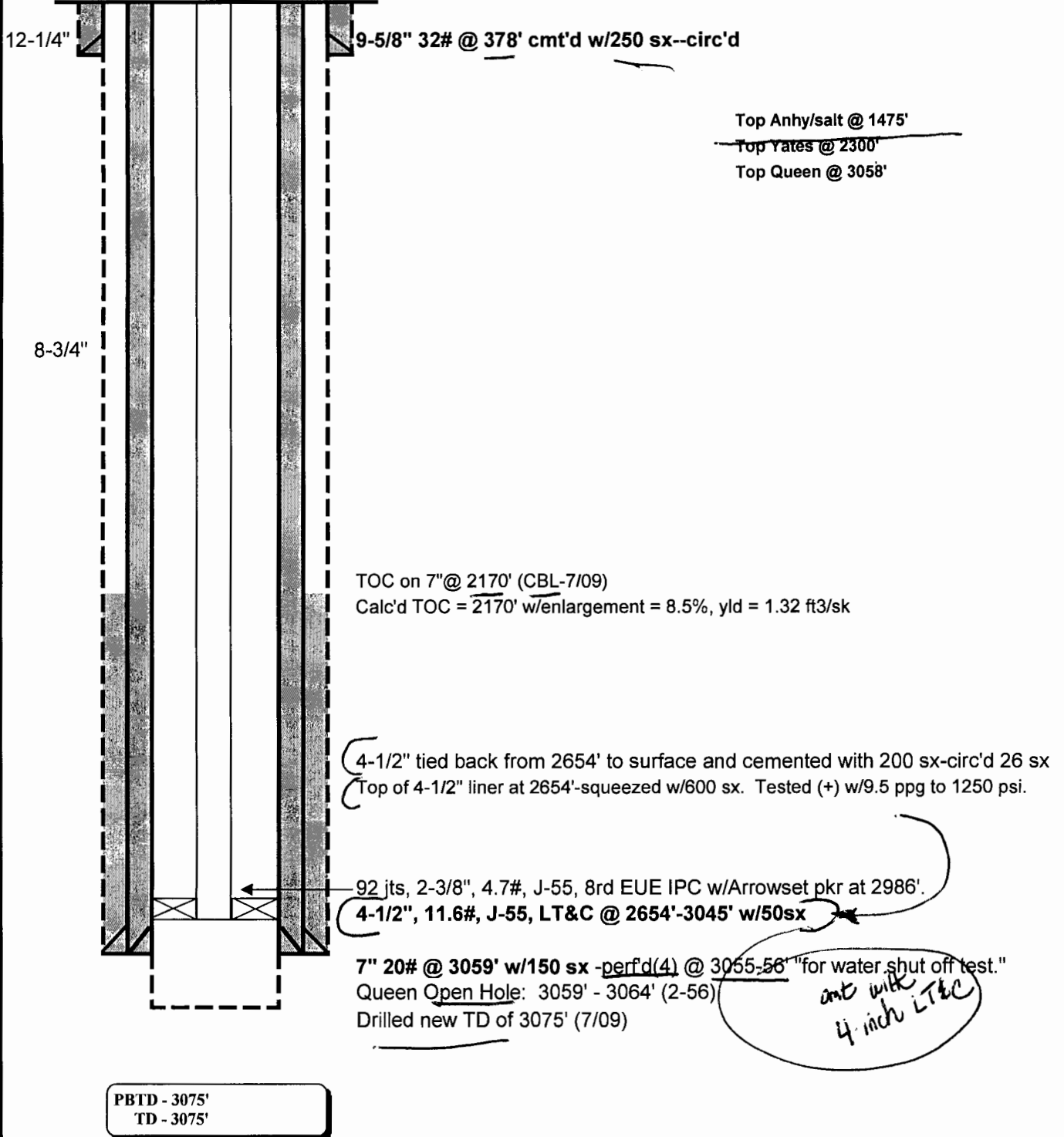
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Lea

DATE: 21-Jan-14
BY: MWM
WELL: 78
STATE: New Mexico

Location: 1980' FSL & 660' FWL, Sec 30L, T13S, R32E
 SPUD: 2/56 COMP: 2/56
 CURRENT STATUS: Active WIW
 Original Well Name: Superior Oil Co. State 335 #2

KB = 4386'
GL =
API = 30-025-00310



INJECTION WELL DATA SHEET

OPERATOR: Celero Energy II, LP

WELL NAME & NUMBER: Rock Queen Unit No. 66 (API No. 30-005-00862)

WELL LOCATION: 660' FSL & 660' FEL P 25 13 South 31 East
FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELLBORE SCHEMATIC

See Attached Wellbore Schematic

WELL CONSTRUCTION DATA
Surface Casing

Hole Size: 16" Casing Size: 10 3/4" @ 332'
Cemented with: 250 Sx. or ft³

Top of Cement: Surface Method Determined: Circulated

Hole Size: 7 7/8" Production Casing Casing Size: 5 1/2" @ 3,099'

Cemented with: 150 Sx. or ft³

Top of Cement: 2,327' Method Determined: CBL
Production Liner

Hole Size: 5" Casing Size: 4" @ 2,819' - 3,084'

Cemented with: 200 Sx. or ft³

Top of Cement: Liner Top Method Determined: Circulated/Squeeze

Total Depth: 3,100' PBTD: _____

Injection Interval

Queen Formation: 3,052' - 3,069' Perforated

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8" 4.7# J-55 Lining Material: Internally Plastic Coated

Type of Packer: Arrowset IX Packer

Packer Setting Depth: 2,990' or within 100' of the uppermost injection perforations

Other Type of Tubing/Casing Seal (if applicable): None

Additional Data

1. Is this a new well drilled for injection: Yes X No

If no, for what purpose was the well originally drilled: Well was originally drilled in 1955 as a producing well in the Caprock-Queen Pool

2. Name of the Injection Formation: Queen

3. Name of Field or Pool (if applicable): Caprock-Queen Pool (8551)

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.

None

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

None

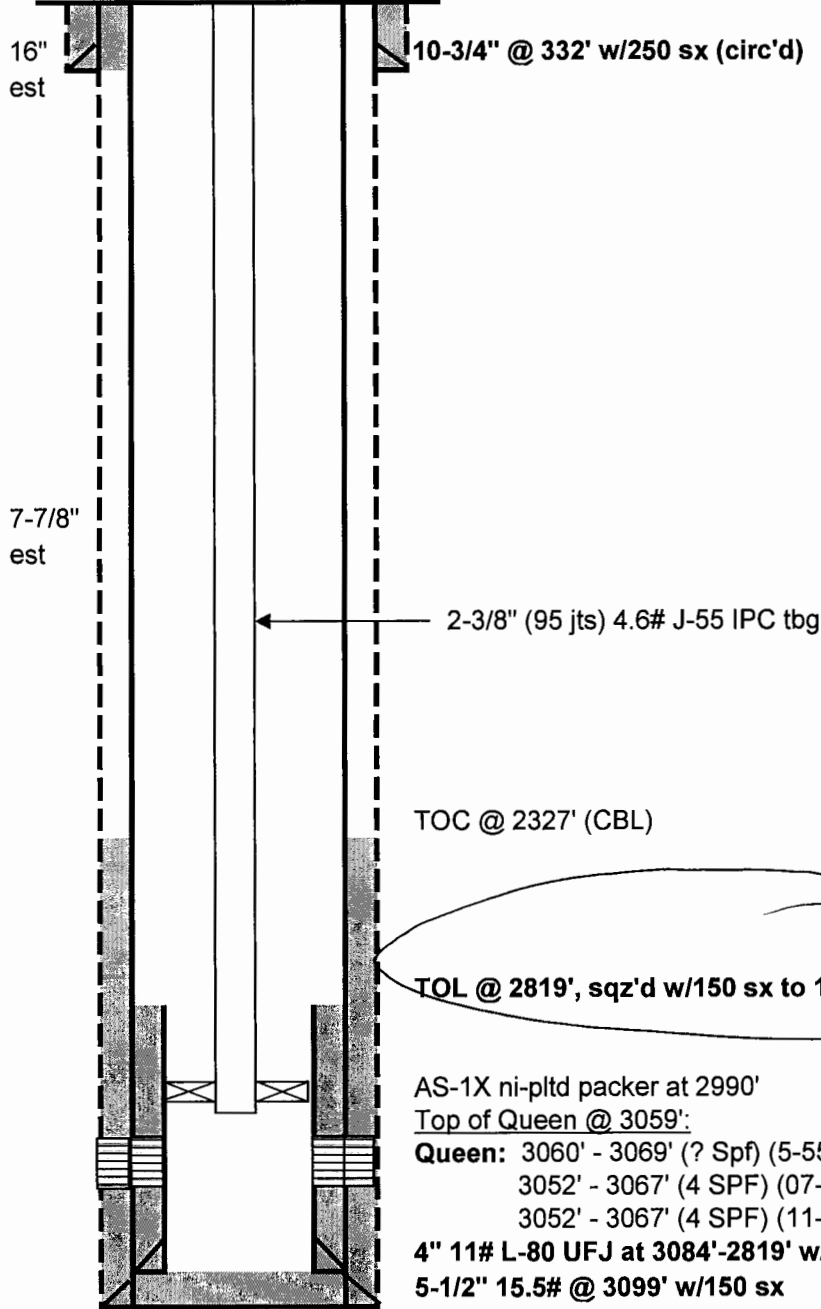
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: 26-Nov-13
BY: MWM
WELL: 66
STATE: New Mexico

Location: 660' FSL & 660' FEL, Sec 25P, T13S, R31E
 SPUD: 5-55 COMP: 5-55
 CURRENT STATUS: Active WIW
 Original Well Name: Lion Oil Co. Ethel #4

KB = 4386'
GL =
API = 30-005-00862



? when Perf change started in 2007 NOI
No record as of 04/2014

PBD - 3084'
 TD - 3100'

INJECTION WELL DATA SHEET

OPERATOR: Celero Energy II, LP

WELL NAME & NUMBER: Rock Queen Unit No. 320 (Not Yet Drilled) (API No. 30-025-41527)

WELL LOCATION: 2180' FNL & 1980' FWL UNIT LETTER F SECTION 30 TOWNSHIP 13 South RANGE 32 East
FOOTAGE LOCATION

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA (PROPOSED)
Surface Casing

See Attached Wellbore Schematic

Hole Size: 11" Casing Size: 8 5/8" @ 1,480'

Cemented with: 700 Sx. or ft³

Top of Cement: Surface Method Determined: Circulate

Hole Size: Intermediate Casing Casing Size:

Cemented with: or ft³

Top of Cement: Method Determined:

Production Casing

Hole Size: 7 7/8" Casing Size: 5 1/2" @ 3,100'

Cemented with: 300 Sx. or ft³

Top of Cement: 1,200' Method Determined: Calculate

Total Depth: 3,100' PBTD: 3,090'

Injection Interval (Estimated)

Queen Formation: 3,056' - 3,071' Perforated

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8" 4.7# J-55 Lining Material: Internally Plastic Coated

Type of Packer: Arrowset IX Packer

Packer Setting Depth: 3,025' or within 100' of the uppermost injection perforations

Other Type of Tubing/Casing Seal (if applicable): None

Additional Data

1. Is this a new well drilled for injection: X Yes No

If no, for what purpose was the well originally drilled: _____

2. Name of the Injection Formation: Queen

3. Name of Field or Pool (if applicable): Caprock-Queen Pool (8551)

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.

None

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

None

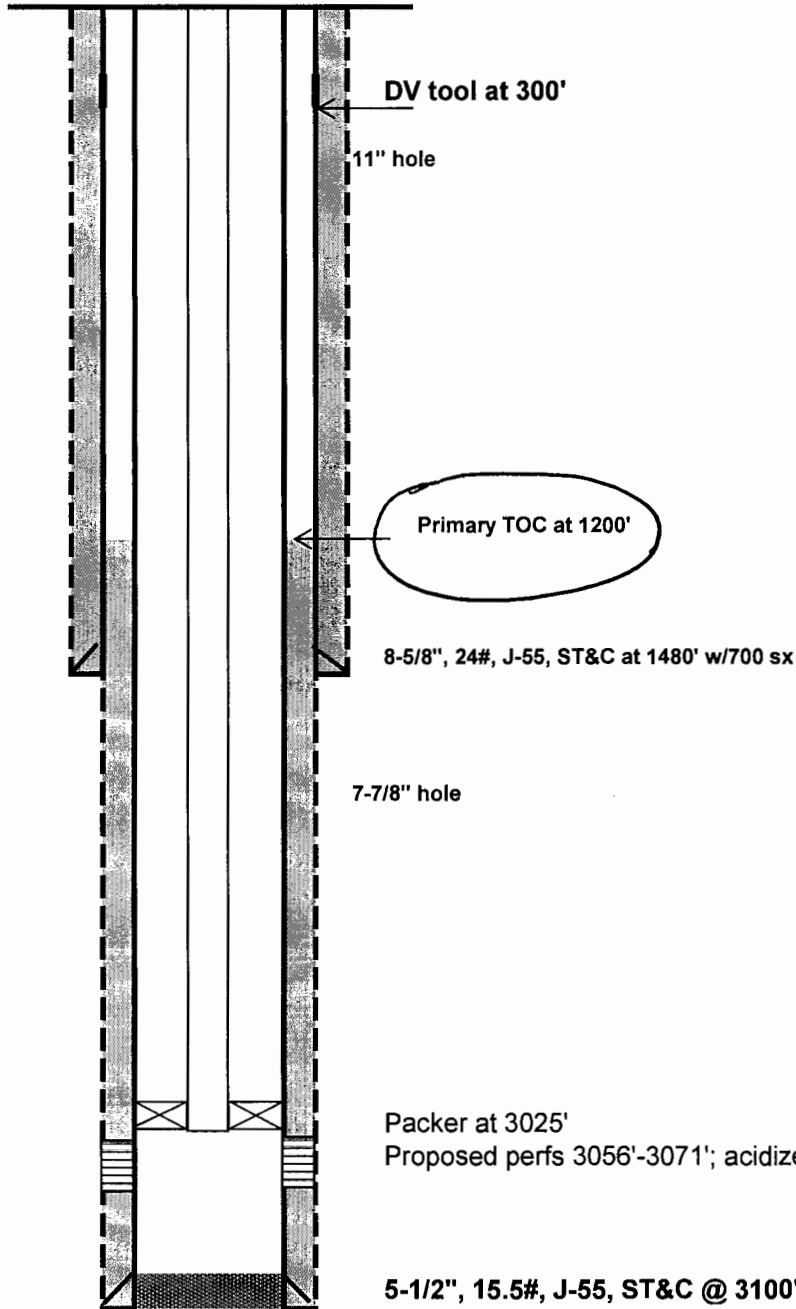
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen Unit
COUNTY: Lea

DATE: 29-Jan-14
BY: MWM
WELL: Proposed 320
STATE: New Mexico

Location: 2180' FNL & 1980' FWL, Sec 30F, T13S, R32E
SPUD: N/A COMP: N/A
CURRENT STATUS: Proposed WAGIW

KB = N/A
GL = 4375.7'
API = 30-025-41527



Estimates based on #69 & #77

~~T-Anhy @ 1461'~~

~~T-Salt @ 1566'~~

~~B-Salt @ 2475'~~

~~T-Yates @ 2305'~~

T-Queen @ 3056'

PBTD - 3090'(est)
TD - 3100'

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **HOBBS OCD**

2. Name of Operator **Celero Energy II, LP**

3. Address of Operator **400 W. Illinois, Ste. 1601
 Midland, TX 79701**

4. Well Location
 Unit Letter **F** ; **2180** feet from the **N** line and **1980** feet from the **W** line
 Section **30** Township **13S** Range **32E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

WELL API NO. 30-025-41527

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
 Rock Queen Unit

8. Well Number 320

9. OGRID Number 247128

10. Pool name or Wildcat
 Caprock; Queen

DEC 23 2013

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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
 PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:
 REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER: Change csg & cmt on approved drilling permit OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Celero would like to make a change on the casing and cement program to the following:

Surface casing change the 300 sx of cmt to 700 sx. Also the setting depth change from 350' to 1480' & will be on tool @ 300'.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 12/23/2013

Type or print name Lisa Hunt E-mail address lhunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE DEC 30 2013

Conditions of Approval (if any):

DEC 30 2013

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-101
Revised November 14, 2012

AMENDED REPORT

HOBBS OCD
NOV 26 2013

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address Celero Energy II, LP 400 W. Illinois, Ste. 1601 Midland, TX 79701		OGRID Number 247128
Property Code 303735		API Number 30-025-4152-7
Property Name Rock Queen Unit		Well No. 320

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
F	30	13S	32E		2180	N	1980	W	Lea

8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County

9. Pool Information

Pool Name Caprock; Queen	Pool Code 8559
-----------------------------	-------------------

Additional Well Information

Work Type New Well	Well Type Oil	Cable/Rotary R	Lease Type S	Ground Level Elevation 4376'
Multiple N	Proposed Depth 3100	Formation Queen	Contractor TBD	Spud Date 01/05/2013
Depth to Ground water	Distance from nearest fresh water well		Distance to nearest surface water	

* We will use a closed-loop system

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	11"	8 5/8"	24	350'	300	Surf
Prod	7 7/8"	5 1/2"	15.5	3100'	600	Surf

Casing/Cement Program: Additional Comments

--

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	5000	5000	TBD

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.
I further certify that I have complied with 19.15.14.9 (A) NMAC and/or 19.15.14.9 (B) NMAC , if applicable.
Signature: *Lisa Hunt*

Printed name: Lisa Hunt
Title: Regulatory Analyst
E-mail Address: lhunt@celeroenergy.com
Date: 11/25/2013
Phone: (432)686-1883

OIL CONSERVATION DIVISION	
Approved By:	<i>[Signature]</i>
Title:	Petroleum Engineer
Approved Date:	11/27/13
Expiration Date:	11/27/15
Conditions of Approval Attached	

DEC 02 2013 P.M.

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6179

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

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NOV 26 2013

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-41527	Pool Code 8559	Pool Name CAPROCK; QUEEN
Property Code 303735	Property Name RQU	Well Number 320
OGRID No. 247128	Operator Name CELERO ENERGY II LP	Elevation 4376'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	30	13-S	32-E		2180	NORTH	1980	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.
------------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Lisa Hunt</i> 11/25/13 Signature Date</p> <p>Lisa Hunt Printed Name</p> <p>lhunt@celeryenergy.com E-mail Address</p>
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>OCTOBER 31, 2013</p> <p>Date of Survey</p> <p>Signature of Professional Surveyor:</p>
	<p>GEODETIC COORDINATES NAD 27 NME</p> <p>SURFACE LOCATION Y=787596.8 N X=675635.3 E</p> <p>LAT.=33.163825° N LONG.=103.759395° W</p>

Certificate Number: 12641
Ronald J. Eidson 3239

BKL JWSC W.O.: 13.11.1209

INJECTION WELL DATA SHEET

OPERATOR: Celero Energy II, LP

WELL NAME & NUMBER: Rock Queen Unit No. 319 (Not Yet Drilled) (API No. 30-005-29210)

WELL LOCATION: 2280' FSL & 1906' FEL J 36 13 South 31 East
FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA (PROPOSED)
Surface Casing

See Attached Wellbore Schematic

Hole Size: 11" Casing Size: 8 5/8" @ 350'
Cemented with: 300 Sx. or ft³

Top of Cement: Surface Method Determined: Circulate

Hole Size: Intermediate Casing Casing Size:

Cemented with: or ft³

Top of Cement: Method Determined:

Production Casing

Hole Size: 7 7/8" Casing Size: 5 1/2" @ 3,100'

Cemented with: 600 Sx. or ft³

Top of Cement: Surface Method Determined: Circulate

Total Depth: 3,100' PBTD: 3,090'

Injection Interval (Estimated)

Queen Formation: 3,066' - 3,081' Perforated

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8" 4.7# J-55 Lining Material: Internally Plastic Coated

Type of Packer: Arrowset IX Packer

Packer Setting Depth: 3,025' or within 100' of the uppermost injection perforations

Other Type of Tubing/Casing Seal (if applicable): None

Additional Data

1. Is this a new well drilled for injection: X Yes No

If no, for what purpose was the well originally drilled: _____

2. Name of the Injection Formation: Queen

3. Name of Field or Pool (if applicable): Caprock-Queen Pool (8551)

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.

None

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

None

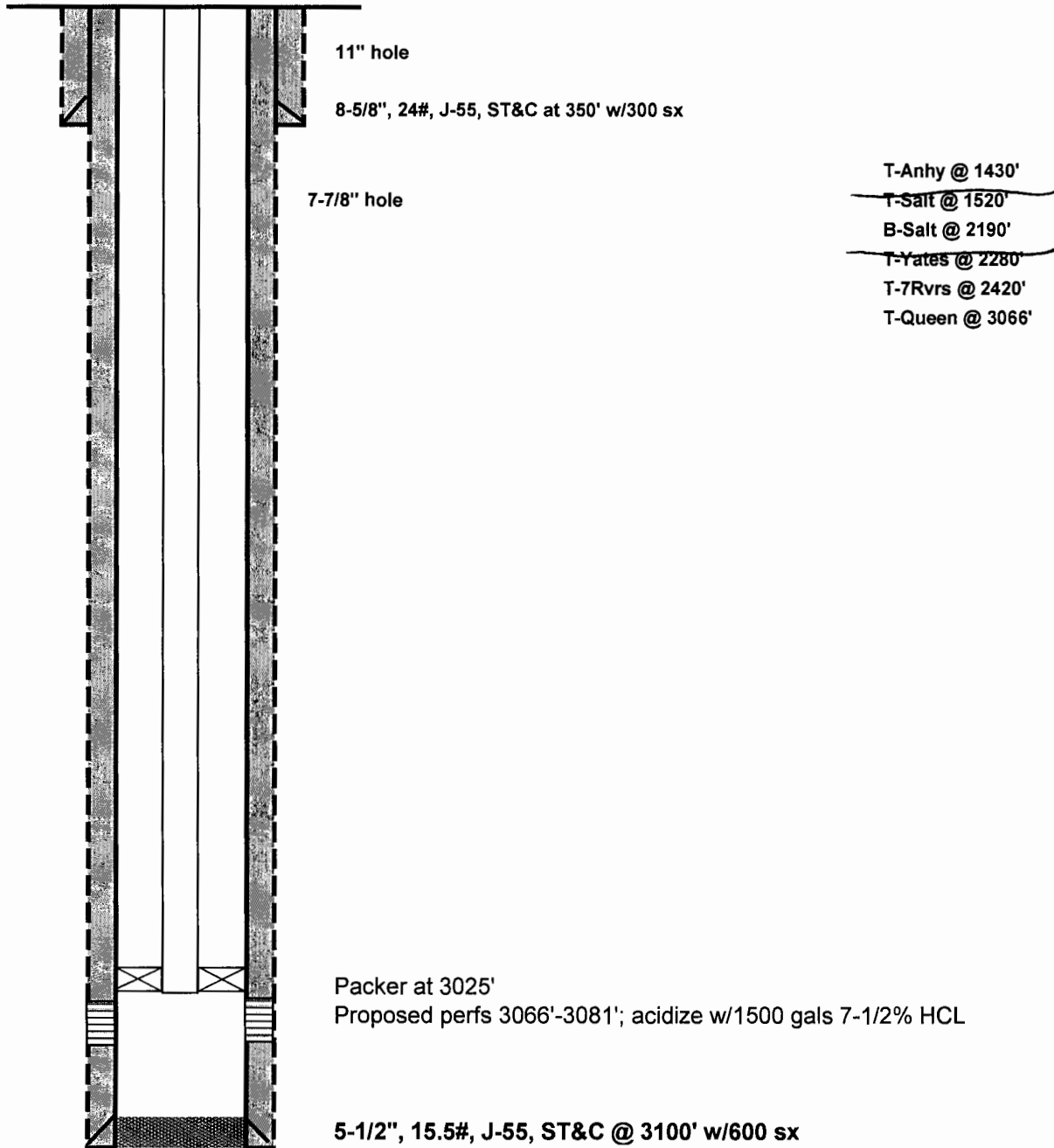
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen Unit
COUNTY: Chaves

DATE: 29-Jan-14
BY: MWM
WELL: Proposed 319
STATE: New Mexico

Location: 2280' FSL & 1906' FEL, Sec 36J, T13S, R31E
SPUD: N/A COMP: N/A
CURRENT STATUS: Proposed WAGIW

KB = N/A
GL = 4387.7'
API = 30-005-29210



District I
1625 N. French Dr., Hobbs, NM 88240
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District III
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District IV
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State of New Mexico

Form C-101
Revised November 14, 2012

Energy Minerals and Natural Resources

Oil Conservation Division

AMENDED REPORT

1220 South St. Francis Dr.

Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address Celero Energy II, LP 400 W. Illinois, Ste. 1601 Midland, TX 79701		OGRID Number 247128
Property Code 303735		API Number 30-005-29210
Property Name Rock Queen Unit		Well No. 319

7. Surface Location									
UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
J	36	13S	31E		2280	S	1906	E	Chaves

8. Proposed Bottom Hole Location									
UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County

9. Pool Information	
Pool Name	Pool Code
Caprock; Queen	8559

Additional Well Information					
11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation	
New Well	Oil	R	S	4388'	
16. Multiple	17. Proposed Depth	18. Formation	19. Contractor	20. Spud Date	
N	3100'	Queen	TBD	12/28/2013	
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water	

* We will use a closed - loop system

21. Proposed Casing and Cement Program						
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	11"	8 5/8"	24	350'	300	Surf
Prod	7 7/8"	5 1/2"	15.5	3100'	600	Surf

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program			
Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	5000	5000	TBD

<p>23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that I have complied with 19.15.14.9 (A) NMAC <input type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input type="checkbox"/>, if applicable. Signature: <i>Lisa Hunt</i></p> <p>Printed name: Lisa Hunt</p> <p>Title: Regulatory Analyst</p> <p>E-mail Address: lhunt@celeroenergy.com</p> <p>Date: 11/25/2013 Phone: (432)686-1883</p>	OIL CONSERVATION DIVISION	
	Approved By: <i>[Signature]</i>	
	Title: Petroleum Engineer	
	Approved Date: 11/27/13	Expiration Date: 11/27/15
	Conditions of Approval Attached	

DEC 02 2013 *[Signature]*

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
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DISTRICT II
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DISTRICT III
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Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
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State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-005-29210	Pool Code 8559	Pool Name CAPROCK; QUEEN
Property Code 303735	Property Name RQU	Well Number 319
OGRID No. 247128	Operator Name CELERO ENERGY II LP	Elevation 4388'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	36	13-S	31-E		2280	SOUTH	1906	EAST	CHAVES

Bottom Hole Location If Different From Surface

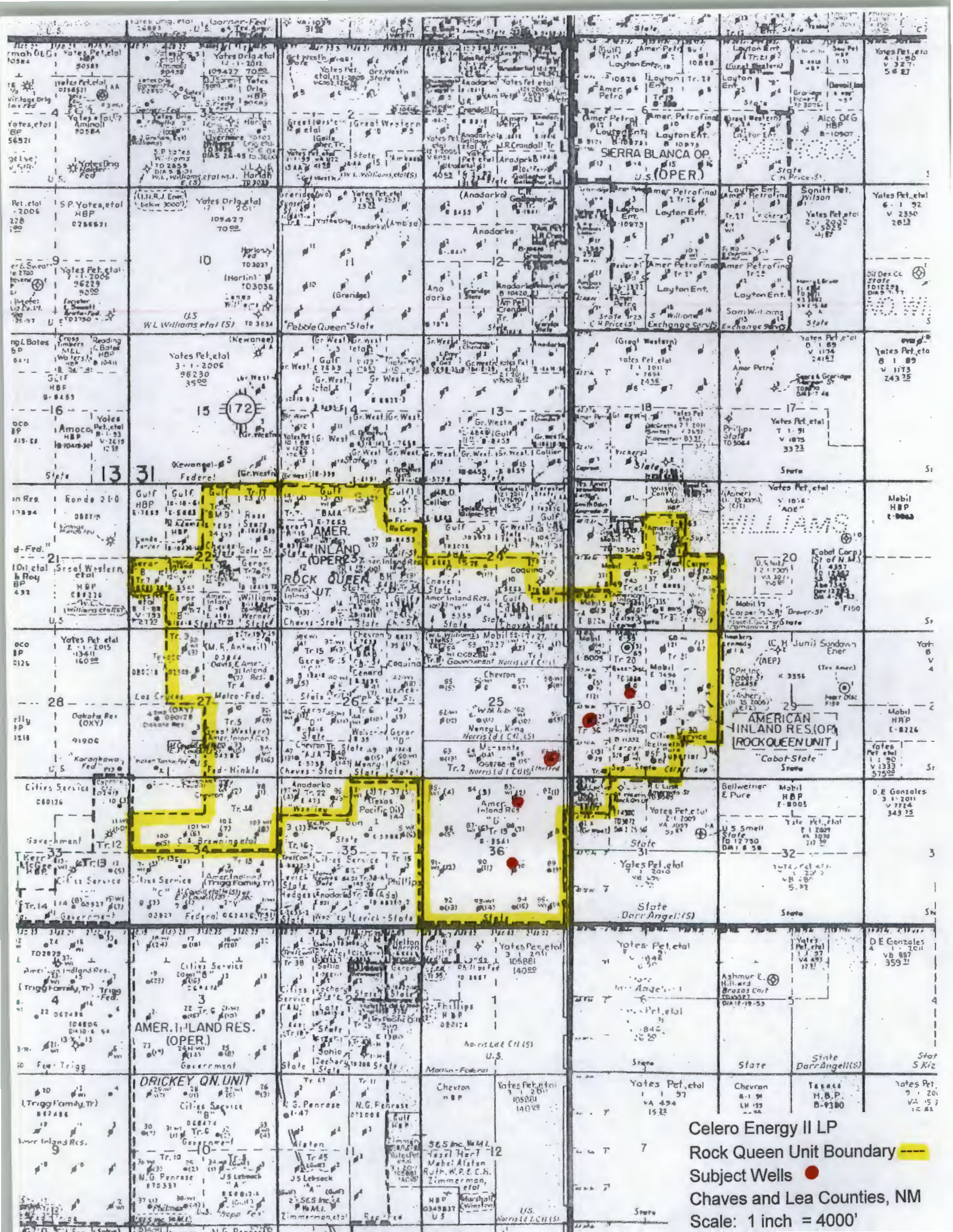
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.
------------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>GEODETIC COORDINATES NAD 27 NME</p> <p>SURFACE LOCATION Y=780945.3 N X=671783.4 E</p> <p>LAT.=33.145601° N LONG.=103.772098° W</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unCHAVESsed mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Lisa Hunt</i> 11/25/13 Signature Date</p> <p>Lisa Hunt Printed Name</p> <p>lhunt@celeroenergy.com E-mail Address</p>
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>NOVEMBER 6, 2013</p> <p>Date of Survey</p> <p>Signature & Seal of Professional Surveyor:</p> <p>Certificate Number: Gary G. Eidson 12641 Ronald J. Eidson 3239</p> <p>BKL JWSC W.O.: 13.11.1208</p>

REC 09 2013



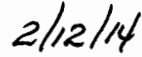
Celero Energy II LP
 Rock Queen Unit Boundary ---
 Subject Wells ●
 Chaves and Lea Counties, NM
 Scale: 1 inch = 4000'

Form C-108
Affirmative Statement
Celero Energy II, LP
Rock Queen Unit Wells No. 66, 78, 319, 320 & 321
Sections 25 & 36, T-13 South, R-31 East, &
Section 30, T-13 South, R-32 East, NMPM,
Chaves & Lea Counties, New Mexico

Available geologic and engineering data has been examined and no evidence of open faults or hydrological connection between the injection zone and any underground sources of drinking water has been found.



David Catanach
Agent for Celero Energy II, LP



Date

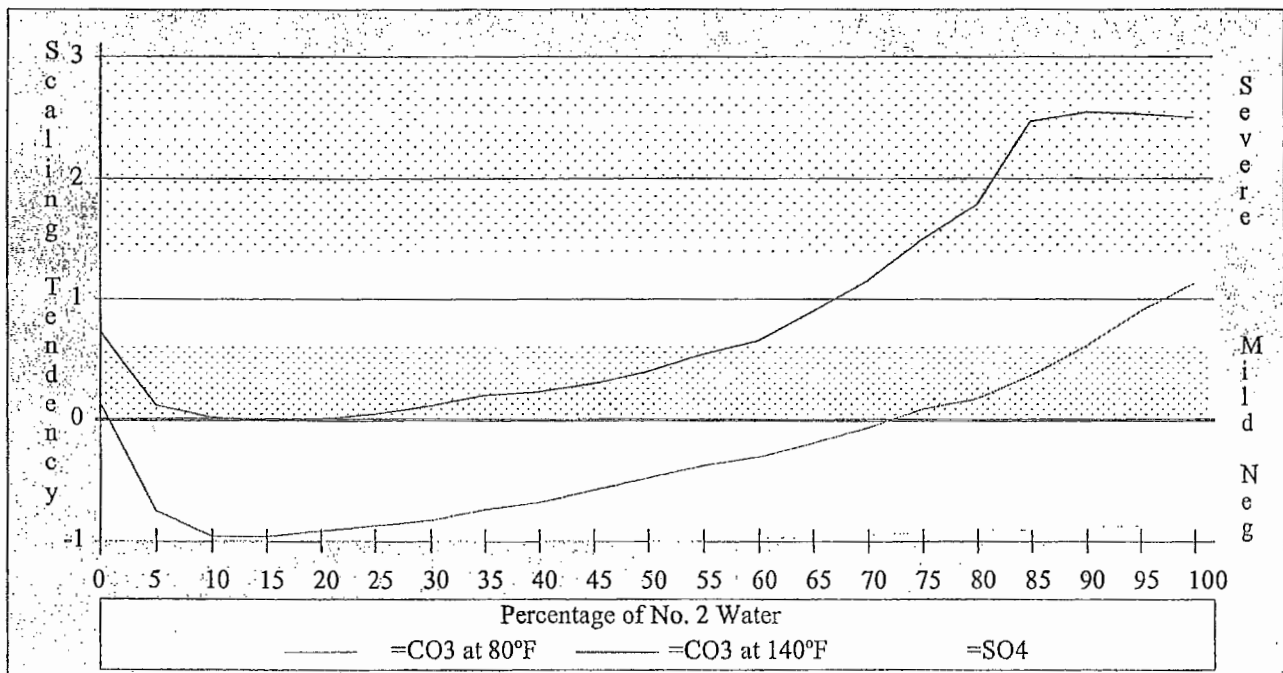
Comparison Between Two Waters

Requested by: Pro-Kem, Inc.

Sample No. 1
Celero Energy
Recovery Water

Sample No. 2
Celero Energy
Produced Water

Percent of #1 & #2	pH	TDS	SpGr	CaCO ₃ Saturation @80°F. @140°F.		Calcium Sulfate Scaling Potential
100 - 00	7.100	468	1.009	0.133	0.733	Nil
95 - 05	7.070	15,378	1.019	-0.751	0.109	Nil
90 - 10	7.040	30,289	1.029	-0.960	0.010	Nil
85 - 15	7.010	45,199	1.038	-0.952	-0.012	Nil
80 - 20	6.980	60,109	1.048	-0.908	0.002	Nil
75 - 25	6.950	75,020	1.058	-0.873	0.047	Nil
70 - 30	6.920	89,930	1.068	-0.823	0.107	Nil
65 - 35	6.890	104,840	1.077	-0.742	0.193	Nil
60 - 40	6.860	119,751	1.087	-0.679	0.226	Nil
55 - 45	6.830	134,661	1.097	-0.592	0.298	Nil
50 - 50	6.800	149,572	1.107	-0.480	0.400	Nil
45 - 55	6.770	164,482	1.116	-0.382	0.538	Nil
40 - 60	6.740	179,392	1.126	-0.307	0.653	Nil
35 - 65	6.710	194,303	1.136	-0.196	0.904	Nil
30 - 70	6.680	209,213	1.146	-0.067	1.153	Nil
25 - 75	6.650	224,123	1.155	0.080	1.500	Nil
20 - 80	6.620	239,034	1.165	0.175	1.785	Nil
15 - 85	6.590	253,944	1.175	0.367	2.467	Nil
10 - 90	6.560	268,854	1.185	0.608	2.548	Nil
05 - 95	6.530	283,765	1.194	0.898	2.528	Nil
00 - 100	6.500	298,675	1.204	1.125	2.505	Nil



Pro-Kem, Inc.

WATER ANALYSIS REPORT

SAMPLE

Oil Co. : Celero Energy
 Lease :
 Well No.: Fresh Water
 Location:
 Attention:

Date Sampled : 17-August-2007
 Date Analyzed: 23-August-2007
 Lab ID Number: Aug2307.003-2
 Salesperson :
 File Name : aug2307.003

ANALYSIS

- | | |
|------------------------------|-------|
| 1. Ph | 7.100 |
| 2. Specific Gravity 60/60 F. | 1.009 |
| 3. CaCO3 Saturation Index | |
| | @ 80F |
| | @140F |

0.133 Mild
 0.733 Moderate

Dissolved Gasses

- | | |
|---------------------|----------------|
| 4. Hydrogen Sulfide | Not Present |
| 5. Carbon Dioxide | Not Determined |
| 6. Dissolved Oxygen | Not Determined |

MG/L. EQ. WT. *MEQ/L

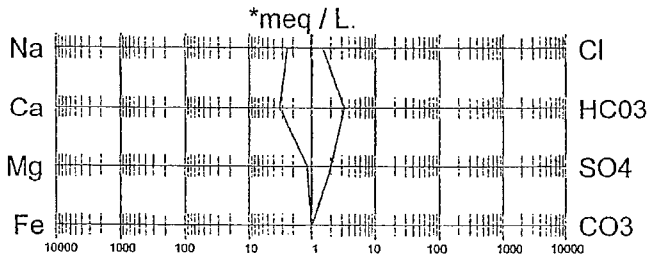
Cations

- | | | | |
|------------------------------|----------------|----------|------|
| 7. Calcium (Ca++) | 63 | / 20.1 = | 3.13 |
| 8. Magnesium (Mg++) | 13 | / 12.2 = | 1.07 |
| 9. Sodium (Na+) (Calculated) | 54 | / 23.0 = | 2.35 |
| 10. Barium (Ba++) | Not Determined | | |

Anions

- | | | | |
|--------------------------------------|--------------------|----------|------|
| 11. Hydroxyl (OH-) | 0 | / 17.0 = | 0.00 |
| 12. Carbonate (CO3=) | 0 | / 30.0 = | 0.00 |
| 13. Bicarbonate (HCO3-) | 193 | / 61.1 = | 3.16 |
| 14. Sulfate (SO4=) | 95 | / 48.8 = | 1.95 |
| 15. Chloride (Cl-) | 50 | / 35.5 = | 1.41 |
| 16. Total Dissolved Solids | 468 | | |
| 17. Total Iron (Fe) | 2.00 | / 18.2 = | 0.11 |
| 18. Manganese (Mn++) | Not Determined | | |
| 19. Total Hardness as CaCO3 | 208 | | |
| 20. Resistivity @ 75 F. (Calculated) | 2.462 Ohm · meters | | |

LOGARITHMIC WATER PATTERN

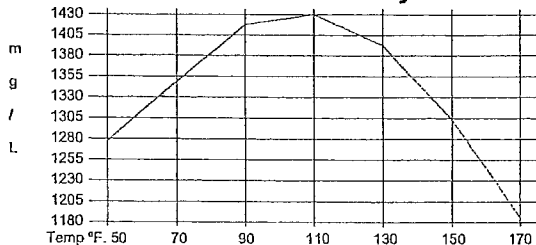


PROBABLE MINERAL COMPOSITION

COMPOUND	*meq/L	X EQ. WT. =	mg/L.
Ca(HCO3)2	3.13	81.04	254
CaSO4	0.00	68.07	0
CaCl2	0.00	55.50	0
Mg(HCO3)2	0.02	73.17	2
MgSO4	1.04	60.19	63
MgCl2	0.00	47.62	0
NaHCO3	0.00	84.00	0
NaSO4	0.91	71.03	64
NaCl	1.41	58.46	82

* milliequivalents per Liter

Calcium Sulfate Solubility Profile



Kevin Byrne, Analyst

Pro-Kem, Inc.

WATER ANALYSIS REPORT

SAMPLE

Oil Co. : **Celero**
 Lease : **Rock Queen**
 Well No.: **84**
 Location:
 Attention:

Date Sampled : **17-July-2007**
 Date Analyzed: **20-July-2007**
 Lab ID Number: **Jul2307.004- 1**
 Salesperson :
 File Name : **jul2307.004**

ANALYSIS

- | | |
|------------------------------|-------|
| 1. Ph | 6.500 |
| 2. Specific Gravity 60/60 F. | 1.204 |
| 3. CaCO3 Saturation Index | @ 80F |
| | @140F |

1.125 Moderate
 2.505 Severe

Dissolved Gasses

- | | |
|---------------------|----------------|
| 4. Hydrogen Sulfide | Not Present |
| 5. Carbon Dioxide | 300 |
| 6. Dissolved Oxygen | Not Determined |

MG/L. EQ. WT. *MEQ/L

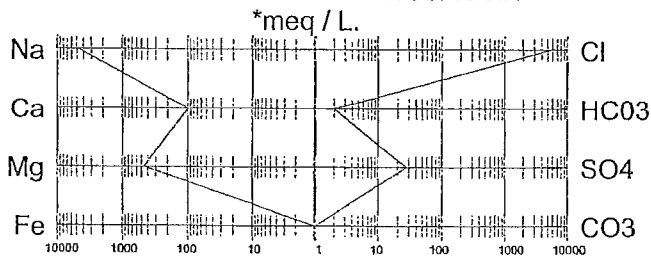
Cations

- | | | | |
|------------------------------|----------------|----------|----------|
| 7. Calcium (Ca++) | 1,876 | / 20.1 = | 93.33 |
| 8. Magnesium (Mg++) | 5,310 | / 12.2 = | 435.25 |
| 9. Sodium (Na+) (Calculated) | 107,113 | / 23.0 = | 4,657.09 |
| 10. Barium (Ba++) | Not Determined | | |

Anions

- | | | | |
|--------------------------------------|----------------|--------------|----------|
| 11. Hydroxyl (OH-) | 0 | / 17.0 = | 0.00 |
| 12. Carbonate (CO3=) | 0 | / 30.0 = | 0.00 |
| 13. Bicarbonate (HCO3-) | 117 | / 61.1 = | 1.91 |
| 14. Sulfate (SO4=) | 1,300 | / 48.8 = | 26.64 |
| 15. Chloride (Cl-) | 182,959 | / 35.5 = | 5,153.77 |
| 16. Total Dissolved Solids | 298,675 | | |
| 17. Total Iron (Fe) | 11.50 | / 18.2 = | 0.63 |
| 18. Manganese (Mn++) | Not Determined | | |
| 19. Total Hardness as CaCO3 | 26,544 | | |
| 20. Resistivity @ 75 F. (Calculated) | 0.001 | Ohm · meters | |

LOGARITHMIC WATER PATTERN

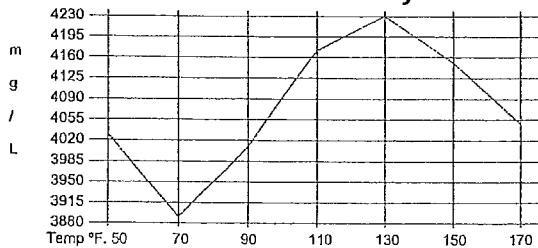


PROBABLE MINERAL COMPOSITION

COMPOUND	*meq/L	X	EQ. WT.	=	mg/L.
Ca(HCO3)2	1.91		81.04		155
CaSO4	26.64		68.07		1,813
CaCl2	64.78		55.50		3,595
Mg(HCO3)2	0.00		73.17		0
MgSO4	0.00		60.19		0
MgCl2	435.25		47.62		20,726
NaHCO3	0.00		84.00		0
NaSO4	0.00		71.03		0
NaCl	4,653.75		58.46		272,058

* milliequivalents per Liter

Calcium Sulfate Solubility Profile



Kevin Byrne, Analyst

Report Date: June 14, 2007
2972Work Order: 7052432
Celero Energy-Rock Queen ESAPage Number: 1 of 1
Chaves Co. NM

Summary Report

Ike Tavarez
Highlander Environmental Services
1910 N. Big Spring Street
Midland, TX, 79705

Report Date: June 14, 2007

Work Order: 7052432

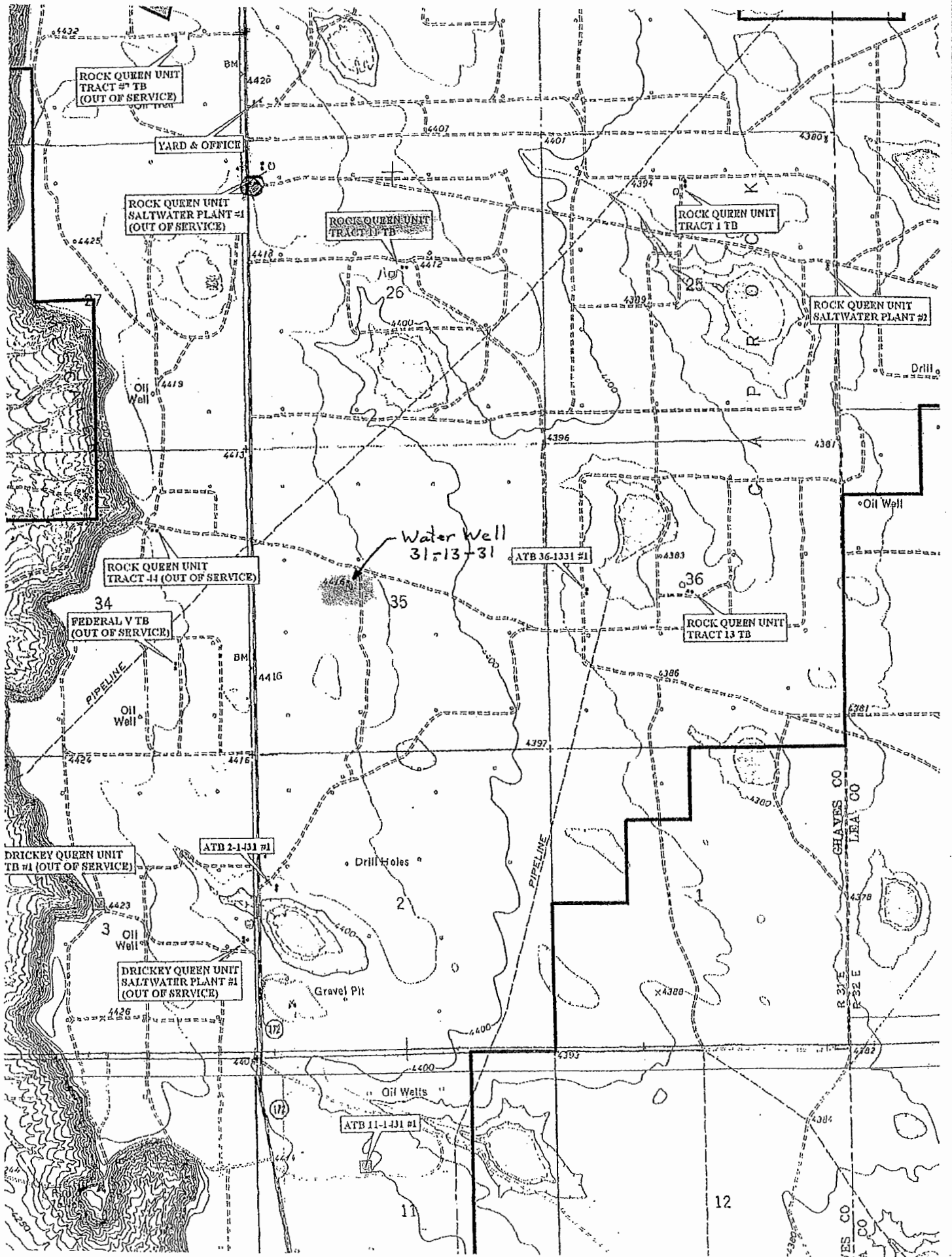
Project Location: Chaves Co. NM
Project Name: Celero Energy-Rock Queen ESA
Project Number: 2972

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
125351	Water Well 31-13-31	water	2007-05-22	00:00	2007-05-23

Location: Sec. 35 (F), T13S, R31E CM

Sample: 125351 - Water Well 31-13-31

Param	Flag	Result	Units	RL
Hydroxide Alkalinity		<1.00	mg/L as CaCo3	1.00
Carbonate Alkalinity		<1.00	mg/L as CaCo3	1.00
Bicarbonate Alkalinity		152	mg/L as CaCo3	4.00
Total Alkalinity		152	mg/L as CaCo3	4.00
Dissolved Calcium		63.5	mg/L	0.500
Chloride		32.1	mg/L	0.500
Specific Conductance		546	uMHOS/cm	0.00
Fluoride		<1.00	mg/L	0.200
Dissolved Potassium		1.98	mg/L	0.500
Dissolved Magnesium		8.79	mg/L	0.500
Dissolved Sodium		28.5	mg/L	0.500
Nitrate-N		4.10	mg/L	0.200
pH		7.83	s.u.	0.00
Sulfate		43.6	mg/L	0.500
Total Dissolved Solids		327.0	mg/L	10.00



February 12, 2014

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: Yates Petroleum Corporation Commissioner of Public Lands
Abo Petroleum Corporation P.O. Box 1148
Myco Industries, Inc. Santa Fe, New Mexico 87504-1148
105 South Fourth Street
Artesia, New Mexico 88210

Re: Celero Energy II, LP
Form C-108 (Application for Authorization to Inject)
Rock Queen Unit Wells No. 66, 78, 319, 320 & 321
Sections 25 & 36, T-13 South, R-31 East, &
Section 30, T-13 South, R-32 East, NMPM,
Chaves & Lea Counties, New Mexico

Dear Sir:

Enclosed please find a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for the Celero Energy II, LP's Rock Queen Unit Wells No. 66, 78, 319, 320 & 321 located in Sections 25 & 36, T-13 South, R-31 East & Section 30, T-13 South, R-32 East, NMPM, Chaves & Lea Counties, New Mexico. You are being provided a copy of the application as either an offset leasehold owner or the surface owner of the land on which the proposed injection wells are located. In accordance with the provisions of Division Order No. R-1541, as amended, Celero Energy II, LP proposes to inject water and CO2 into the Rock Queen Unit Wells No. 66, 78, 319, 320 & 321 in order to complete an efficient injection/production pattern within the Rock Queen Unit Tertiary Recovery Project.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

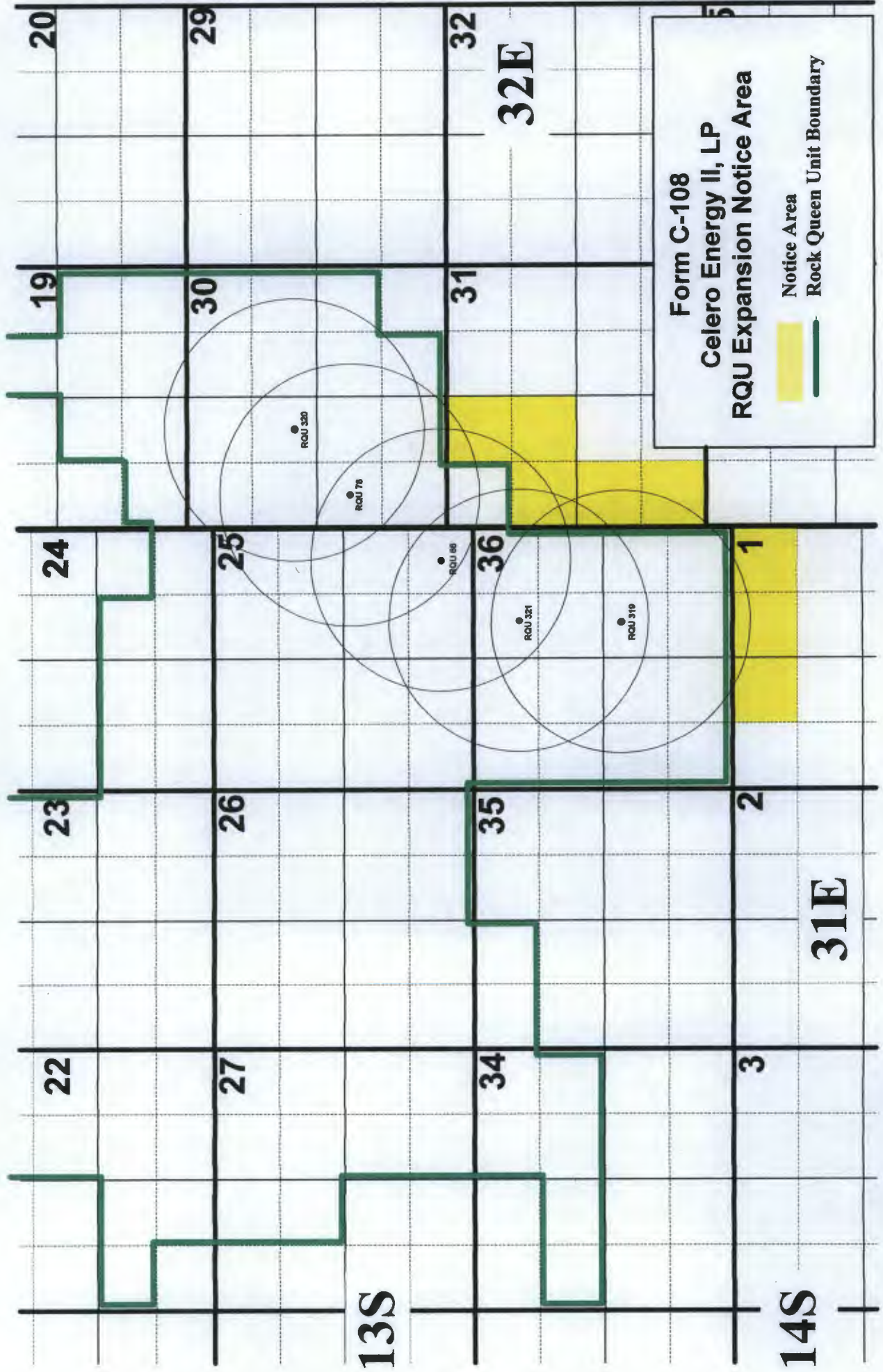
If you should have any questions, please contact me at (505) 690-9453.

Sincerely,



David Catanach
Agent for Celero Energy II, LP
400 W. Illinois
Suite 1601
Midland, Texas 79701

Enclosure



Celero Energy II, LP
Form C-108: Rock Queen Unit Wells No. 66, 78, 319, 320 & 321
Sections 25 & 36, T-13 South, R-31 East, &
Section 30, T-13 South, R-32 East, NMPM
Chaves & Lea Counties, New Mexico
Offset Operator/Leasehold Owner Notification List

All acreage within the ½ mile notice area, with the exception of the following, is contained within the Rock Queen Unit: (See Attached Map)

NE/4 NW/4 & S/2 NW/4 of Section 31-13S-32E

Lessees: Yates Petroleum Corporation
Abo Petroleum Corporation
Myco Industries, Inc.
105 South Fourth Street
Artesia, New Mexico 88210

W/2 SW/4 of Section 31-13S-32E

Open State Lease/Owner: Commissioner of Public Lands
P.O. Box 1148
Santa Fe, New Mexico 87504-1148

N/2 NE/4 of Section 1-14S-31E

Open State Lease/Owner: Commissioner of Public Lands

NE/4 NW/4 of Section 1-14S-31E

Operator: Celero Energy II, LP

Surface Ownership (RQU Wells No. 78, 319, 320 & 321)

Commissioner of Public Lands

Surface Ownership (RQU No. 66)

Caprock Land and Cattle (Wholly Owned by Celero Energy II, LP)

Additional Notice

Oil Conservation Division (Hobbs Office)
1625 N. French Drive
Hobbs, New Mexico 88240

7012 0470 0000 0440 2702

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ARTESIA NM 88210

Postage	\$	\$6.15
Certified Fee		\$3.30
Return Receipt Fee (Endorsement Required)		\$2.70
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total	\$	\$12.15



Sent **Yates Petroleum Corporation**

Street **Abo Petroleum Corporation**
 or PO **Myco Industries, Inc.**
 City, S **105 S. Fourth Street**
Artesia, New Mexico 88210

PS Form 3800, August 2000 Instructions

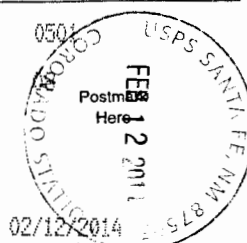
7012 0470 0000 0440 2702

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SANTA FE NM 87504

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Return Receipt Fee (Endorsement Required)		\$2.70
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total	\$	\$11.80



Sent **Commissioner of Public Lands**

Street **P.O. Box 1148**
 or PO **Santa Fe, New Mexico 87504-1148**
 City,

PS Form 3800, August 2000 Instructions

Affidavit of Publication

State of New Mexico,
County of Lea.

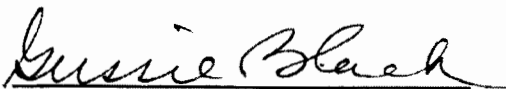
I, DANIEL RUSSELL
PUBLISHER

of the Hobbs News-Sun, a
newspaper published at Hobbs, New
Mexico, do solemnly swear that the
clipping attached hereto was
published in the regular and entire
issue of said newspaper, and not a
supplement thereof for a period

of 1 issue(s).
Beginning with the issue dated
February 06, 2014
and ending with the issue dated
February 06, 2014

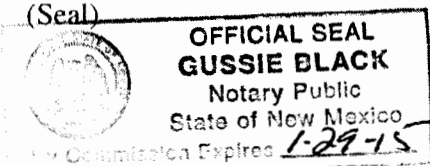

PUBLISHER

Sworn and subscribed to before me
this 6th day of
February, 2014



Notary Public

My commission expires
January 29, 2015
(Seal)



This newspaper is duly qualified to
publish legal notices or
advertisements within the meaning of
Section 3, Chapter 167, Laws of
1937 and payment of fees for said
publication has been made.

LEGAL NOTICE February 6, 2014

Celero Energy II, LP, 400 W. Illinois Avenue, Suite 1601, Midland Texas 79701, 432-686-1883, contact Lisa Hunt has filed a Form C-108 (Application for Authorization to Inject) with the Oil Conservation Division seeking administrative approval to inject water and CO2 for the purpose of enhanced oil recovery.

Rock Queen Unit # 78 API No. 30-025-00310, 1980' FSL & 660' FWL (Unit L)
Sec 30, T13S, R32E
Formation: Queen Sandstone, 3050'
Caprock-Queen Pool, Lea County, New Mexico

Rock Queen Unit # 320 API No. 30-025-41527, 2180' FNL & 1980' FWL (Unit F)
Sec 30, T13S, R32E
Formation: Queen Sandstone, 3050'
Caprock-Queen Pool, Lea County, New Mexico

CO2 and Caprock-Queen Pool produced water will be injected into the CO2/Water injection wells at average and maximum rates of 1,250 MCFGPD and 4,000 MCFGPD and 600 BWPD and 1,500 BWPD, respectively. Produced water will be injected in the water injection well at average and maximum rates of 600 BWPD and 1,500 BWPD, respectively. The average and maximum surface injection pressure for CO2 injection is 1,200 psi and the average and maximum surface injection pressure for water injection is 800 psi.

Interested parties must file objections with the New Mexico Oil Conservation Division, 1220 S. St Francis Drive, Santa Fe, New Mexico 87505, within 15 days of the date of this publication.
#28750

67106412

00130232

LISA HUNT
CELERO ENERGY II, LP
400 W ILLINOIS STE 1601
MIDLAND, TX 79701

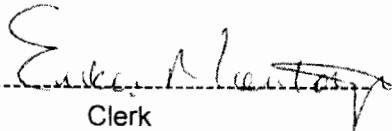
AFFIDAVIT OF PUBLICATION
STATE OF NEW MEXICO

I, Erika Montoya
Legals Clerk

Of the Roswell Daily Record, a daily newspaper published at Roswell, New Mexico do solemnly swear that the clipping hereto attached was published in the regular and entire issue of said paper and not in a supplement thereof for a period of:

One time with the issue dated

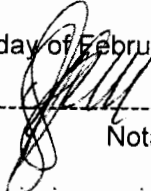
February 7, 2014



Clerk

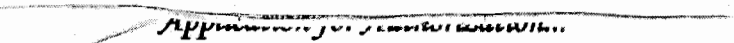
Sworn and subscribed to before me

this 7th day of February, 2014


Notary Public

My Commission expires
June 13, 2014

(SEAL)



Publish February 7, 2014

LEGAL NOTICE

Celero Energy II, LP, 400 W. Illinois Avenue, Suite 1601, Midland Texas 79701, 432-686-1883, contact Lisa Hunt has filed a Form C-108 (Application for Authorization to Inject) with the Oil Conservation Division seeking administrative approval to inject water and CO2 for the purpose of enhanced oil recovery.

- Rock Queen Unit #66 API No. 30-005-00862, 660' FSL & 660' FEL (Unit P)
Sec 25, T13S, R31E
Formation: Queen Sandstone, 3050'
Caprock-Queen Pool, Chaves County, New Mexico
- Rock Queen Unit # 319 API No. 30-005-29210, 2280' FSL & 1906' FEL (Unit J)
Sec 38, T13S, R31E
Formation: Queen Sandstone, 3050'
Caprock-Queen Pool, Chaves County, New Mexico
- Rock Queen Unit # 321 API No. 30-005-29211, 960' FNL & 1980' FEL (Unit B)
Sec 38, T13S, R31E
Formation: Queen Sandstone, 3050'
Caprock-Queen Pool, Chaves County, New Mexico

CO2 and Caprock-Queen Pool produced water will be injected into the CO2/Water injection wells at average and maximum rates of 1,250 MCFGPD and 4,000 MCFGPD and 600 BWPD and 1,500 BWPD, respectively. Produced water will be injected in the water injection well at average and maximum rates of 600 BWPD and 1,500 BWPD, respectively. The average and maximum surface injection pressure for CO2 injection is 1,200 psi and the average and maximum surface injection pressure for water injection is 800 psi.

Interested parties must file objections with the New Mexico Oil Conservation Division, 1220 S. St Francis Drive, Santa Fe, New Mexico 87505, within 15 days of the date of this publication.



C-108 Review Checklist: Received New Well Add. Request: 02/13/14 Reply Date: 04/12/14 Suspended: 1 of 5 [Ver 13]

PERMIT TYPE: WFX PMX / SWD Number: 919 Permit Date: 04/12/14 Legacy Permits/Orders: R-1541-C

Well No. 321 Well Name(s): Rock Queen Unit [+ numerous Admin]

API: 30-005-29211 Spud Date: TBD New or Old: N (UIC Class II Primacy 03/07/1982)

Footages 960FNL/1800FEL Lot — or Unit B Sec 36 Tsp 13S Rge 31E County Chaves

General Location: South of Caprock Pool: Caprock, Queen Pool No. 18551/8559

BLM 100K Map: Tatum Operator: Celero Energy II LP OGRID: 247128 Contact: D. Catanach

COMPLIANCE RULE 5.9: Total Wells: 210 Inactive: 0 Fincl Assur: Yes Compl. Order? No IS 5.9 OK? Yes Date: 04/21/14

WELL FILE REVIEWED Current Status: NOI with casing/cmt program changes

WELL DIAGRAMS: NEW: Proposed or RE-ENTER: Before Conv. After Conv. Logs in Imaging: NA

Planned Rehab Work to Well: NA

Well Construction Details:	Sizes (in) Borehole / Pipe	Setting Depths (ft)	Stage Tool	Cement Sx or Cf	Cement Top and Determination Method
Planned <input checked="" type="checkbox"/> or Existing <input type="checkbox"/> Surface	11 / 8 5/8	0 to 1480	Drat 300	700	Cir. to surface
Planned <input checked="" type="checkbox"/> or Existing <input type="checkbox"/> Interm Prod	7 7/8 / 5 1/2	0 to 3100	None	300	Cir. to surface
Planned <input type="checkbox"/> or Existing <input type="checkbox"/> Interm/Prod	—	—	—	—	—
Planned <input type="checkbox"/> or Existing <input type="checkbox"/> Prod/Liner	—	—	—	—	—
Planned <input type="checkbox"/> or Existing <input type="checkbox"/> Liner	—	—	—	—	—
Planned <input type="checkbox"/> or Existing <input type="checkbox"/> OH (PERF)	7 7/8 / 5 1/2	3068 to 3081	Inj Length 13	Completion/Operation Details:	
Injection Stratigraphic Units:		Depths (ft)	Injection or Confining Units	Tops	Drilled TD <u>3100</u> PBDT <u>3090</u>
Adjacent Unit: Litho. Struc. Por.			Yates	2280	NEW TD <u>—</u> NEW PBDT <u>—</u>
Confining Unit: Litho. Struc. Por.			Seven Rivers	2410	NEW Open Hole <input type="checkbox"/> or NEW Perfs <input checked="" type="checkbox"/>
Proposed Inj Interval TOP:	<u>3068</u>		Queen fm	<u>3068</u>	Tubing Size <u>2 3/8</u> in. Inter Coated? <u>Yes</u>
Proposed Inj Interval BOTTOM:	<u>3081</u>				Proposed Packer Depth <u>3025</u> ft
Confining Unit: Litho. Struc. Por.			Grayburg		Min. Packer Depth <u>2968</u> (100-ft limit)
Adjacent Unit: Litho. Struc. Por.					Proposed Max. Surface Press. <u>—</u> psi
AOR: Hydrologic and Geologic Information					Admin. Inj. Press. <u>R-1541-C</u> (0.2 psi per ft)
POTASH: R-111-P <u>16</u> Noticed? <u>NA</u>	BLM Sec Ord <u>NO</u>	WIPP <u>NO</u> Noticed? <u>—</u>	SALT SALADO T: <u>1570</u>	B: <u>2180</u>	CLIFF HOUSE <u>NA</u>
FRESH WATER: Aquifer <u>Ogallala fm</u>	Max Depth <u>~2400-2700</u>	Base of Ogallala	HYDRO AFFIRM STATEMENT By Qualified Person <input checked="" type="checkbox"/>		
NMOSE Basin: <u>Lca</u>	CAPITAN REEF: thru <input type="checkbox"/> adj <input type="checkbox"/>	NA <input checked="" type="checkbox"/>	No. Wells within 1-Mile Radius? <u>(1)</u>	FW Analysis <input checked="" type="checkbox"/>	
Disposal Fluid: Formation Source(s) <u>Re injection Queen</u>	Analysis? <u>Yes</u>	On Lease <input checked="" type="checkbox"/>	Operator Only <input type="checkbox"/>	or Commercial <input type="checkbox"/>	
Disposal Int: Inject Rate (Avg/Max BWPD): <u>4000</u>	Protectable Waters? <u>—</u>	Source: <u>—</u>	System: Closed <input checked="" type="checkbox"/> or Open <input type="checkbox"/>		
HC Potential: Producing Interval? <u>Enhanced recovery - Producing zone</u>	Formerly Producing? <u>—</u>	Method: <u>logs/DS/P&A/Other</u>	2-Mile Radius Pool Map <u>NA</u>		
AOR Wells: 1/2-M Radius Map? <u>Yes</u>	Well List? <u>Yes</u>	Total No. Wells Penetrating Interval: <u>49</u>	Horizontals? <u>0</u>		
Penetrating Wells: No. Active Wells <u>34</u>	Num Repairs? <u>0</u>	on which well(s)? <u>—</u>	Diagrams? <u>Yes</u>		
Penetrating Wells: No. P&A Wells <u>15</u>	Num Repairs? <u>0</u>	on which well(s)? <u>[Well RQU #14]</u>	Diagrams? <u>Yes</u>		
NOTICE: Newspaper Date <u>02/06/2014</u>	Mineral Owner <u>SLO/BLM</u>	Surface Owner <u>Private & SLO</u>	N. Date <u>02/12/14</u>		
RULE 26.7(A): Identified Tracts? <u>Yes</u>	Affected Persons: <u>Yates/Abq/Mpco</u>	Caprock Land Cattle Co. - owned by (Celero) N. Date <u>02/12/14</u>			

For All Five wells

Permit Conditions: Issues: — for well RQU # 78 - AOR well # 1 RQU 320 - ont fr 5 1/2

Add Permit Cond: — Special production for RQU # 78 - no other special conditions



Existing Well 2 of 5

PERMIT TYPE: (WFX) PMX / SWD Number: 919 Permit Date: 04/21/14 Legacy Permits/Orders: R-154-C

[+numerous Admin orders]

Well No. 78 Well Name(s): Rock Queen Unit

WFX-119

API: 30-0 25-00310 Spud Date: 02/15/06 New or Old: Old (UIC Class II Primacy 03/07/1982)

Footages 1980 FSL / 660 FWL Lot - or Unit L Sec 30 Tsp 13S Rge 32E County Lea

General Location: South of Caprock Pool: Caprock, Queen Pool No.: [8551/8559]

BLM 100K Map: Tatum Operator: Calero Energy II, LP OGRID: 247128 Contact: P. Catanach

COMPLIANCE RULE 5.9: Total Wells: 210 Inactive: 0 Fincl Assur: Yes Compl. Order? No IS 5.9 OK? Yes Date: 04/21/14

WELL FILE REVIEWED Current Status: Injector/water only

WELL DIAGRAMS: NEW: Proposed or RE-ENTER: Before Conv. After Conv. Logs in Imaging: GR/Neutron

Planned Rehab Work to Well: [Well repaired w. th 4 1/2" inside of existing 7"] - none for conversion to water

Well Construction Details:	Sizes (in) Borehole / Pipe	Setting Depths (ft)	Cement Sx or Cl	Cement Top and Determination Method
Planned ___ or Existing <input checked="" type="checkbox"/> Surface	<u>12 1/4 / 9 5/8</u>	<u>0 to 378</u>	<u>250</u>	<u>Cir. to surface</u>
Planned ___ or Existing <input checked="" type="checkbox"/> Interm/Prod	<u>8 3/4 / 7</u>	<u>0 to 3059</u>	<u>150</u>	<u>2170' / CBL</u>
Planned ___ or Existing ___ Interm/Prod	—	—	—	—
Planned ___ or Existing <input checked="" type="checkbox"/> Prod/Liner	<u>4 1/2 - inside 7"</u>	<u>0 to 3045</u>	<u>- added to repair 7" and seal perfs</u>	<u>Cir. to surface</u>
Planned ___ or Existing ___ Liner	—	—	<u>(800 ox)</u>	—
Planned ___ or Existing <input checked="" type="checkbox"/> (OH) PERF	<u>4</u>	<u>3059 - 3075</u>	<u>Inj Length</u>	

Injection Stratigraphic Units:	Depths (ft)	Injection or Confining Units	Tops	Completion/Operation Details:
Adjacent Unit: Litho. Struc. Por.		<u>Water</u>	<u>2300</u>	Drilled TD <u>Mud & Clean</u> PBTB
Confining Unit: Litho. Struc. Por.	<u>±1</u>	<u>Seven River</u>	—	NEW TD <u>3075</u> NEW PBTB
Proposed Inj Interval TOP:	<u>3059</u>	<u>Queen fm</u>	<u>3058</u>	NEW Open Hole <input checked="" type="checkbox"/> or NEW Perfs <input type="checkbox"/>
Proposed Inj Interval BOTTOM:	<u>3075</u>			Tubing Size <u>2 3/8</u> in. Inter Coated? <u>Yes</u>
Confining Unit: Litho. Struc. Por.		<u>Grausburg</u>	—	Proposed Packer Depth <u>2986</u> ft
Adjacent Unit: Litho. Struc. Por.			—	Min. Packer Depth <u>2959</u> (100-ft limit) <u>2980</u>

AOR: Hydrologic and Geologic Information

POTASH: R-111-P Noticed? NA BLM Sec Ord WIPP Noticed? NA (SALT/SALADO T: 1475 CLIFF HOUSE

FRESH WATER: Aquifer See 1 of 5 Max Depth 1542.50' HYDRO AFFIRM STATEMENT By Qualified Person

NMOSE Basin: Lea CAPITAN REEF: thru adj NA No. Wells within 1-Mile Radius? 1 FW Analysis

Disposal Fluid: Formation Source(s) See 1 of 5 Analysis? _____ On Lease Operator Only or Commercial

Disposal Int: Inject Rate (Avg/Max BWPD): _____ Protectable Waters? _____ Source: _____ System: Closed or Open

HC Potential: Producing Interval? _____ Formerly Producing? _____ Method: Logs/DST/P&A/Other _____ 2-Mile Radius Pool Map

AOR Wells: 1/2-M Radius Map? _____ Well List? _____ Total No. Wells Penetrating Interval: _____ Horizontals? _____

Penetrating Wells: No. Active Wells _____ Num Repairs? _____ on which well(s)? See 1 of 5 RQU # 321 Diagrams? _____

Penetrating Wells: No. P&A Wells _____ Num Repairs? _____ on which well(s)? API 30-005-29211 Diagrams? _____

NOTICE: Newspaper Date _____ Mineral Owner _____ Surface Owner _____ N. Date _____

RULE 26.7(A): Identified Tracts? _____ Affected Persons: See 1 of 5 N. Date _____

Permit Conditions: Issues: * P&A well RQU #14 - relief well proposed

Add Permit Cond: #320 has to be producing prior to commencing



C-108 Review Checklist: Received 02/13/14 Add. Request: Existing Well Reply Date: 3 of 5 Suspended: — [Ver 13]

PERMIT TYPE: WFX / PMX / SWD Number: 919 Permit Date: 04/21/14 Legacy Permits/Orders: R-1541-C

Well No. 66 Well Name(s): Rock Queen Unit WFX-119

API: 30-005-00862 Spud Date: 4/19/1955 New or Old: Old (UIC Class II Primacy 03/07/1982)

Footages 600 FSL/600 FEL Lot — or Unit P Sec 25 Tsp 13S Rge 31E County Chaves

General Location: South of Caprock Pool: Caprock, Queen Pool No.: 8551/8559

BLM 100K Map: Tatum Operator: Celero Energy II, LP OGRID: 247128 Contact: D. Catanach

COMPLIANCE RULE 5.9: Total Wells: 210 Inactive: 0 Fincl Assur: Yes Compl. Order? NO IS 5.9 OK? Yes Date: 04/21/14

WELL FILE REVIEWED Current Status: Injector - water only

WELL DIAGRAMS: NEW: Proposed or RE-ENTER: Before Conv. After Conv. Logs in Imaging: Comp Newton / CBLRGR

Planned Rehab Work to Well: None - Conversion to WAG's

Well Construction Details:	Sizes (in) Borehole / Pipe	Setting Depths (ft)	Cement Sx or Cf	Cement Top and Determination Method
Planned <input type="checkbox"/> or Existing <input checked="" type="checkbox"/> Surface	<u>16 / 10 3/4</u>	<u>0 to 332</u>	<u>250</u>	<u>Cr to surface</u>
Planned <input type="checkbox"/> or Existing <input checked="" type="checkbox"/> Interm/Prod	<u>7 7/8 / 5 1/2</u>	<u>0 to 3099</u>	<u>150</u>	<u>2327 by CBL</u>
Planned <input type="checkbox"/> or Existing <input type="checkbox"/> Interm/Prod	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>
Planned <input type="checkbox"/> or Existing <input checked="" type="checkbox"/> Prod/Liner	<u>5" Liner inside</u>	<u>5 1/2 / 2819 to 3084</u>	<u>200 2819</u>	<u>- No info on method</u>
Planned <input type="checkbox"/> or Existing <input type="checkbox"/> Liner	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>
Planned <input type="checkbox"/> or Existing <input checked="" type="checkbox"/> OH / PERP	<u>—</u>	<u>3052 to 3064</u>	<u>17</u>	

Injection Stratigraphic Units:	Depths (ft)	Injection or Confining Units	Tops	Completion/Operation Details:
Adjacent Unit: Litho. Struc. Por.		<u>Yates</u>	<u>2295</u>	Drilled TD <u>3101</u> PBSD <u>3100</u>
Confining Unit: Litho. Struc. Por.	<u>+2</u>	<u>Seven Riv</u>	<u>2428</u>	NEW TD <u>—</u> NEW PBSD <u>—</u>
Proposed Inj Interval TOP:	<u>3052</u>	<u>Queen A</u>	<u>3050</u>	NEW Open Hole <input type="checkbox"/> or <u>EXISTING</u> <input checked="" type="checkbox"/> NEW Pers <input checked="" type="checkbox"/>
Proposed Inj Interval BOTTOM:	<u>3069</u>	<u>Am</u>		Tubing Size <u>2 3/8</u> in. Inter Coated? <u>Yes</u>
Confining Unit: Litho. Struc. Por.		<u>Grayburg</u>	<u>—</u>	Proposed Packer Depth <u>2990</u> ft
Adjacent Unit: Litho. Struc. Por.				Min. Packer Depth <u>2969</u> (100-ft limit)

AOR: Hydrologic and Geologic Information

POTASH: R-111-P Noticed? NA BLM Sec Ord WIPP Noticed? NA SALT/SALADO T: — B: CLIFF HOUSE NA

FRESH WATER: Aquifer Ogallala Max Depth 2250 HYDRO AFFIRM STATEMENT By Qualified Person

NMOSE Basin: Lea CAPITAN REEF: thru adj NA No. Wells within 1-Mile Radius? 1 FW Analysis

Disposal Fluid: Formation Source(s) See 1 of 5 Analysis? — On Lease Operator Only or Commercial

Disposal Int: Inject Rate (Avg/Max BWPD): — Protectable Waters? — Source: — System: Closed or Open

HC Potential: Producing Interval? — Formerly Producing? — Method: Logs/DST/P&A/Other — 2-Mile Radius Pool Map

AOR Wells: 1/2-M Radius Map? — Well List? — Total No. Wells Penetrating Interval: — Horizontals? —

Penetrating Wells: No. Active Wells — Num Repairs? — on which well(s)? See 1 of 5 RQU # 32 Diagrams? —

Penetrating Wells: No. R&A Wells — Num Repairs? — on which well(s)? API 30-005-29211 Diagrams? —

NOTICE: Newspaper Date — Mineral Owner — Surface Owner — N. Date —

RULE 26.7(A): Identified Tracts? — Affected Persons: See 1 of 5 RQU # 321 N. Date —

Permit Conditions: Issues: None

Add Permit Cond: None

Area Permit



C-108 Review Checklist: Received 04/13/14 Add. Request: New Well Reply Date: 4 of 5 Suspended: _____ [Ver 13]

PERMIT TYPE (WFX) / PMX / SWD Number: 919 Permit Date: 04/21/2014 Legacy Permits/Orders: R-1541-C

Well No. 320 Well Name(s): Rock Queen Unit

API: 30-0 25-41527 Spud Date: TBD New or Old: N (UIC Class II Primacy 03/07/1982)

Footages 2180 FNL/1980 FWL Lot — or Unit F Sec 30 Tsp 13S Rge 32E County Lea

General Location: South of Caprock Pool: Caprock, Queen Pool No.: [8551/8559]

BLM 100K Map: Tatum Operator: Celero Energy II, LP OGRID: 247128 Contact: D. Catanach

COMPLIANCE RULE 5.9: Total Wells: 210 Inactive: 0 Fincl Assur: Yes Compl. Order? No IS 5.9 OK? Yes Date: 04/21/14

WELL FILE REVIEWED Current Status: NOI with casing/cmt mod (change in C-108 application)

WELL DIAGRAMS: NEW: Proposed or RE-ENTER: Before Conv. After Conv. Logs in Imaging: NA

Planned Rehab Work to Well: NA

Well Construction Details:	Sizes (in) Borehole / Pipe	Setting Depths (ft)	Cement Ex or Cf	Cement Top and Determination Method
Planned <input checked="" type="checkbox"/> or Existing <u>Surface</u>	<u>11/8 5/8</u>	<u>0 to 1480</u>	<u>700</u>	<u>Cir. to surface</u>
Planned <input checked="" type="checkbox"/> or Existing <u>Interm/Prod</u>	<u>7 7/8 / 5 1/2</u>	<u>0 to 3100</u>	<u>300</u>	<u>Cir. to surface</u>
Planned <input type="checkbox"/> or Existing <u>Interm/Prod</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>
Planned <input type="checkbox"/> or Existing <u>Prod/Liner</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>
Planned <input type="checkbox"/> or Existing <u>Liner</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>
Planned <input checked="" type="checkbox"/> or Existing <u>OH/PERF</u>	<u>7 7/8 / 5 1/2</u>	<u>3056 to 3071</u>	<u>25'</u>	

Injection Stratigraphic Units:	Depths (ft)	Injection or Confining Units	Tops	Completion/Operation Details:
Adjacent Unit: Litho. Struc. Por.		<u>Yates</u>	<u>2305</u>	Drilled TD <u>3100</u> PBDT <u>3050</u>
Confining Unit: Litho. Struc. Por.	<u>①</u>	<u>Seven Runs</u>		NEW TD <u>—</u> NEW PBDT <u>—</u>
Proposed Inj Interval TOP:	<u>3056</u>	<u>Queen</u>	<u>3056</u>	NEW Open Hole <input type="checkbox"/> or NEW Perfs <input checked="" type="checkbox"/>
Proposed Inj Interval BOTTOM:	<u>3071</u>	<u>fm</u>		Tubing Size <u>2 3/8</u> in. Inter Coated? <u>Yes</u>
Confining Unit: Litho. Struc. Por.				Proposed Packer Depth _____ ft
Adjacent Unit: Litho. Struc. Por.				Min. Packer Depth _____ (100-ft limit)

AOR: Hydrologic and Geologic Information

POTASH: R-111-P Noticed? NA BLM Sec Ord Noticed? NA SALT/SALADO T: 1566 B: 2175 CLIFF HOUSE NA

FRESH WATER: Aquifer Ogallala fm Max Depth > 250 HYDRO AFFIRM STATEMENT By Qualified Person

NMOSE Basin: Lea CAPITAN REEF: thru adj NA No. Wells within 1-Mile Radius? ① FW Analysis

Disposal Fluid: Formation Source(s) Queen production Analysis? _____ On Lease Operator Only or Commercial

Disposal Int: Inject Rate (Avg/Max BWPD): _____ Protectable Waters? _____ Source: _____ System: Closed or Open

HC Potential: Producing Interval? [Producing interval - EDR project] Formerly Producing? _____ Method: Logs/BS1/P&A/Other _____ 2-Mile Radius Pool Map

AOR Wells: 1/2-M Radius Map? _____ Well List? _____ Total No. Wells Penetrating Interval: _____ Horizontals? _____

Penetrating Wells: No. Active Wells _____ Num Repairs? _____ on which well(s)? see 1 of 5 RQU # 321 Diagrams? _____

Penetrating Wells: No. P&A Wells _____ Num Repairs? _____ on which well(s)? API 30-005-29211 Diagrams? _____

NOTICE: Newspaper Date _____ Mineral Owner _____ Surface Owner _____ N. Date _____

RULE 26.7(A): Identified Tracts? _____ Affected Persons: see 1 of 5 RQU # 321 N. Date _____

Area Permit

Permit Conditions: Issues: None - note cement on 5 1/2

Add Permit Cond: None Cir. to surface both casings



C-108 Review Checklist: Received 02/13/14 Add. Request: New Well Reply Date: 5 of 5 Suspended: _____ [Ver 13]

PERMIT TYPE: WFX PMX / SWD Number: 919 Permit Date: 04/21/14 Legacy Permits/Orders: R-1541-C

Well No. 319 Well Name(s): Rock Queen Unit [+ numerous Order]

API: 30-005-29210 Spud Date: TBD New or Old: N (UIC Class II Primacy 03/07/1982)

Footages 2280 FSL/1906 FEL Lot - or Unit J Sec 36 Tsp 135 Rge 31E County Chaves

General Location: South of Caprock Pool: Caprock, Queen Pool No.: [8551/8559]

BLM 100K Map: Tatum Operator: Celero Energy II, LP OGRID: 247128 Contact: D. Catarach

COMPLIANCE RULE 5.9: Total Wells: 210 Inactive: 0 Fincl Assur: Yes Compl. Order? No IS 5.9 OK? Yes Date: 04/21/14

WELL FILE REVIEWED Current Status: NOI

WELL DIAGRAMS: NEW: Proposed or RE-ENTER: Before Conv. After Conv. Logs in Imaging: NA

Planned Rehab Work to Well: NA

Well Construction Details:		Sizes (in)	Setting	Cement	Cement Top and
		Borehole / Pipe	Depths (ft)	Sx or Cf	Determination Method
Planned <input checked="" type="checkbox"/> or Existing <input type="checkbox"/>	Surface	<u>11 / 8 3/8</u>	<u>0 to 350</u>	<u>300</u>	<u>Cir. to surf</u>
Planned <input type="checkbox"/> or Existing <input type="checkbox"/>	Interm/Prod	<u>7 7/8 / 5 1/2</u>	<u>0 to 3100</u>	<u>600</u>	<u>Cir. to surf</u>
Planned <input type="checkbox"/> or Existing <input type="checkbox"/>	Interm/Prod	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
Planned <input type="checkbox"/> or Existing <input type="checkbox"/>	Prod/Liner	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
Planned <input type="checkbox"/> or Existing <input type="checkbox"/>	Liner	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
Planned <input checked="" type="checkbox"/> or Existing <input type="checkbox"/>	OH / PERF	<u>7 7/8 / 5 1/2</u>	<u>3006 to 3081</u>	<u>-</u>	<u>-</u>

Injection Stratigraphic Units:	Depths (ft)	Injection or Confining Units	Tops
Adjacent Unit: Litho. Struc. Por.		<u>Yates</u>	<u>-</u>
Confining Unit: Litho. Struc. Por.	<u>6</u>	<u>Seven Rivers</u>	<u>-</u>
Proposed Inj Interval TOP:	<u>3066</u>	<u>Queens</u>	<u>3066</u>
Proposed Inj Interval BOTTOM:	<u>3081</u>	<u>fm</u>	
Confining Unit: Litho. Struc. Por.	<u>-</u>	<u>Grayberg</u>	<u>-</u>
Adjacent Unit: Litho. Struc. Por.		<u>2</u>	<u>-</u>

Completion/Operation Details:	
Drilled TD	<u>-</u> PBSD <u>-</u>
NEW TD	<u>3100</u> NEW PBSD <u>3090</u>
NEW Open Hole	<input type="checkbox"/> or NEW Perfs <input checked="" type="checkbox"/>
Tubing Size	<u>2 3/8</u> in. Inter Coated? <u>Yes</u>
Proposed Packer Depth	<u>3025</u> ft
Min. Packer Depth	<u>2960</u> (100 ft limit)
Proposed Max. Surface Press	<u>see R-1541-C</u> psi
Admin. Inj. Press.	<u>0.2</u> (0.2 psi per ft)

AOR: Hydrologic and Geologic Information

POTASH: R-111-NA Noticed? NO BLM Sec Ord to WIPP NA Noticed? NA SALT/SALADO T: 223-2190 CLIFF HOUSE NA

FRESH WATER: Aquifer Ogallala fm Max Depth 250' HYDRO AFFIRM STATEMENT By Qualified Person

NMOSE Basin: Lca CAPITAN REEF: thru adj NA No. Wells within 1-Mile Radius? 1 FW Analysis

Disposal Fluid: Formation Source(s) see 1 of 5 Analysis? _____ On Lease Operator Only or Commercial

Disposal Int: Inject Rate (Avg/Max BWPD): _____ Protectable Waters? _____ Source: _____ System: Closed or Open

HC Potential: Producing Interval? _____ Formerly Producing? _____ Method: Logs/DST/P&A/Other _____ 2-Mile Radius Pool Map

AOR Wells: 1/2-M Radius Map? _____ Well List? _____ Total No. Wells Penetrating Interval: _____ Horizontals? _____

Penetrating Wells: No. Active Wells _____ Num Repairs? _____ on which well(s)? see 1 of 5 RQU #321 Diagrams? _____

Penetrating Wells: No. P&A Wells _____ Num Repairs? _____ on which well(s)? API 30-005-29211 Diagrams? _____

NOTICE: Newspaper Date _____ Mineral Owner _____ Surface Owner _____ N. Date _____

RULE 26.7(A): Identified Tracts? Yes Affected Persons: see 1 of 5 RQU #321 N. Date _____

Area Permit

Permit Conditions: Issues: None

Add Permit Cond: None

Celero Energy II, LP
Attachment to New Mexico Form C-108, Wells Within Area-of-Review, RQU CO2 Flood Expansion

L & W Name	API Number	Location		Well Type	Well Status	Date Drilled (mm/yy)	Total Depth (ft)	Well construction										Completion Depth					
		Footage	UL-S-T-R					Surface casing					Production casing/liner					Type	Interval				
								Depth	Hole	Sx cmt	T-O-C	Mthd	Size-wght	Depth	Hole	Sx cmt	TOC			Mthd			
Amerada St. #1	30-025-00316	330 FNL & 1767 FWL	C-31-13S-32E	D&A	P&A	Feb-58	3085	8-5/8, 24	196	11	200	Surf	Circ	N/A	N/A	7-7/8	N/A	N/A	N/A	N/A	N/A	N/A	
Cleveland St #1	30-025-00313	660 FNL & 660 FWL	D-31-13S-32E	D&A	P&A	Feb-55	3072	13-3/8, 48	276	17-1/2	200	Surf	Circ	5-1/2, 14	400	7-7/8	400	2400	Csg Pulled	OH	3065-3072		
RQU #106	30-025-00284	660 FSL & 1980 FWL	N-19-13S-32E	WIW	Active	Feb-55	3058	8-5/8, 24	190	12-1/4	100	Surf	Circ	5-1/2, 15.5	300	7-7/8	300	1680	TS	OH	3048-3058		
RQU #106						Jan-14	3058	4, 11						2809-3050	800	5	2809	2809	Circ/sqz	OH	3050-3058		
RQU #106	30-025-00299	660 FSL & 1770 FWL	N-30-13S-32E	WIW	P&A	Jul-57	3089	7-5/8, 26.4	282	11	200	Surf	Circ	4-1/2, 9.5	100	6-3/4	100	2441	Calc	Perf	3057-3068		
RQU #303	30-005-29147	1880 FNL & 660 FEL	H-25-13S-31E	WAGIW	Active	Sep-10	3185	8-5/8, 24	367	11	270	Surf	Circ	5-1/2, 15.5	907	7-7/8	907	2510	CBL	Perf	3056-3078		
RQU #304	30-005-29148	1995 FSL & 2230 FEL	J-25-13S-31E	WAGIW	Active	Oct-10	3116	8-5/8, 24	350	11	270	Surf	Circ	5-1/2, 15.5	585	7-7/8	585	2540	CBL	Perf	3046-3076		
RQU #317	30-005-29194	1980 FNL & 1880 FEL	G-25-13S-31E	Prod	Active	Nov-11	3115	8-5/8, 24	377	11	270	Surf	Circ	5-1/2, 15.5	825	7-7/8	825	Surf	Circ	Perf	3049-3063		
RQU #36-10	30-005-00940	1980 FSL & 1980 FEL	J-36-13S-31E	WIW	P&A	Dec-55	3071	8-5/8, 24	305	12-1/4	200	Surf	Circ	5-1/2, 14	100	7-7/8	100	2600	Calc	OH	3066-3071		
RQU #51	30-005-00866	660 FNL & 660 FEL	A-25-13S-31E	Prod	Active	Oct-55	3066	9-5/8, 32	377	12-1/4	250	Surf	Circ	7, 20	150	8-3/4	150	2393	Calc	OH	3056-3066		
RQU #57	30-005-00857	1980 FNL & 1980 FEL	G-25-13S-31E	WIW	P&A	Dec-55	3069	8-5/8, 24	257	11	175	Surf	Circ	4-1/2, 9.5	75	7-7/8	75	2675	CBL	OH	3052-3069		
RQU #58	30-005-00858	1980 FNL & 660 FEL	H-25-13S-31E	WIW	P&A	Jan-56	3076	8-5/8, 24	297	11	175	Surf	Circ	4-1/2, 9.5	75	7-7/8	75	2778	Calc	OH	3058-3076		
RQU #59	30-005-00854	1980 FSL & 660 FEL	I-25-13S-31E	Prod	Active	Jun-55	3056	7-5/8, 26.4	299	11	250	Surf	Circ	4-1/2, 9.5	75	6-3/4	75	2590	CBL	OH	3041-3056		
RQU #6	30-025-00308	1980 FNL & 1980 FWL	F-30-13S-32E	WIW	SI	Mar-56	3064	9-5/8, 32	377	12-1/4	250	Surf	Circ	7, 20	150	8-3/4	150	2396	Calc	OH	3057-3064		
RQU #6						Jan-08	3098	4-1/2, 11.6						3095	200	6-1/8	200	1796	CBL	Perf	3052-3067		
RQU #60	30-005-00853	1980 FSL & 1980 FEL	J-25-13S-31E	WIW	P&A	May-55	3055	7-5/8, 26.4	299	11	250	Surf	Circ	4-1/2, 9.5	75	6-3/4	75	2600	Calc	OH	3034-3055		
RQU #64	30-005-00860	660 FSL & 1980 FWL	N-25-13S-31E	WAGIW	Active	May-55	3100	10-3/4, 41	329	16	250	Surf	Calc	5-1/2, 15.5	150	7-7/8	150	2155	CBL	Perf	3055-3063		
RQU #64						Aug-07	3100	4-1/2, 9.5						3035	80	5	720	200	CBL	Perf	3041-3065		
RQU #65	30-005-00861	660 FSL & 1980 FEL	O-25-13S-31E	Prod	Active	Apr-55	3100	10-3/4, 41	314	16	250	Surf	Calc	5-1/2, 15.5	150	7-7/8	150	2429	Calc	Perf	3058-3068		
RQU #66	30-005-00862	660 FSL & 660 FEL	P-25-13S-31E	WIW	SI	May-55	3100	10-3/4	332	16	250	Surf	Circ	5-1/2, 15.5	150	7-7/8	150	2327	CBL	Perf	3052-3067		
RQU #66						Dec-13	3100	4, 11						3084-2819	200	5	2867	200	Circ/sqz	Perf	3052-3067		
RQU #67	30-025-00306	660 FNL & 990 FEL	A-30-13S-32E	Prod	Active	Jun-56	3059	9-5/8, 26	367	12-1/4	250	Surf	Circ	7, 20	150	8-3/4	150	2390	Calc	OH	3054-3059		
RQU #68	30-025-00304	660 FNL & 1980 FEL	B-30-13S-32E	WIW	Active	Mar-56	3084	9-5/8, 32	379	12-1/4	250	Surf	Circ	7, 20	150	8-3/4	150	2026	CBL	OH	3056-3084		
RQU #68						Jan-14	3084	4-1/2, 11.6						2831-3058	3380	6-1/4	3380	2831	Circ/sqz	OH	3058-3084		
RQU #69	30-025-00307	660 FNL & 1980 FWL	C-30-13S-32E	Prod	Active	Jan-55	3080	13-3/8, 48	353	17-1/2	325	Surf	Circ	7, 20	150	8-3/4	150	2620	CBL	OH	3053-3080		
RQU #69						Oct-07	3042	5-1/2, 15.5						3034	265	6-1/4	265	Surf	BH sqz	Perf	2780-2998		
RQU #69						Jun-08	3080															Sqz'd/1100 sx	
RQU #69							3080																3034-3080
RQU #70	30-025-00309	660 FNL & 660 FWL	D-30-13S-32E	WAGIW	Active	Mar-55	3058	9-5/8, 32	356	13-3/4	250	Surf	Calc	7, 20	150	8-3/4	150	2160	CBL	OH	3047-3058		
RQU #70						Jun-07	3090																3047-3090
RQU #70						Mar-11	3090	4-1/2, 11.6						3090	120	6-1/4	120	2400	Calc	Perf	2970, Sqz'd		
RQU #70																							w/600 sx
RQU #70																							3049-3064
RQU #701	30-005-29159	100 FNL & 1309 FWL	D-36-13S-31E	WAGIW	Active	Nov-11	3125	8-5/8, 24	343	11	270	Surf	Circ	5-1/2, 15.5	800	7-7/8	800	Surf	Circ	Perf	3057-3071		
RQU #702	30-005-29160	100 FNL & 2628 FWL	C-36-13S-31E	WAGIW	Active	Jan-11	3133	8-5/8, 24	393	11	270	Surf	Circ	5-1/2, 15.5	800	7-7/8	800	Surf	Circ	Perf	3045-3059		
RQU #703	30-005-29161	1310 FNL & 850 FWL	D-26-13S-31E	WAGIW	Active	Jan-11	3143	8-5/8, 24	379	11	270	Surf	Circ	5-1/2, 15.5	800	7-7/8	800	Surf	Circ	Perf	3046-3060		
RQU #704	30-005-29162	1309 FNL & 2629 FWL	C-36-13S-31E	WAGIW	Active	Jan-11	3135	8-5/8, 24	349	11	270	Surf	Circ	5-1/2, 15.5	800	7-7/8	800	Surf	Circ	Perf	3056-3070		

Handwritten note: "1980 well" with a blue arrow pointing to the RQU #106 entries in the table.

Celero Energy II, LP
Attachment to New Mexico Form C-108, Wells Within Area-of-Review, RQU CO2 Flood Expansion

L & W Name	API Number	Location		Well Type	Well Status	Date Drilled (mm/yy)	Total Depth (ft)	Well construction						Completion Depth								
		Footage	UL-S-T-R					Surface Casing			Production casing/liner			Mthd	Type	Interval						
								Depth	Hole	Sx cmt	Depth	Hole	Sx cmt				TOC					
RQU #705	30-005-29166	1160 FSL & 1305 FWL	M-36-13S-31E	Prod	Active	Dec-10	3128	8-5/8, 24	380	11	270	Surf	Circ	5-1/2, 15.5	3128	7-7/8	800	800	CBL	Perf	3057-3071	
RQU #71	30-025-00312	1980 FNL & 660 FWL	E-30-13S-32E	Prod	Active	Nov-55	3064	9-5/8, 32	356	12-1/4	250	Surf	Circ	7, 20	3054	8-3/4	150	2290	CBL	OH	3054-3064	
RQU #71						Jun-07	3090													Perf	2770-2906	
RQU #71						Jan-11	3090													Circ	OH	3054-3090
RQU #73	30-025-00305	1980 FNL & 1980 FEL	G-30-13S-32E	Prod	Active	May-56	3061	9-5/8, 32	377	12-1/4	250	Surf	Circ	7, 20	3056	8-3/4	150	1865	TS	OH	3056-3061	
RQU #75	30-025-00302	2310 FSL & 990 FEL	I-30-13S-32E	WIW	P&A	Sep-57	3092	8-5/8, 24	235	11	150	Surf	Circ	4-1/2, 9.5	3092	7-7/8	125	2486	CBL	Perf	3060-3070	
RQU #76	30-025-00300	1980 FSL & 1980 FEL	J-30-13S-32E	WIW	P&A	Jul-57	3090	8-5/8, 24 &														
RQU #76						Jun-57	3081	7-5/8, 26.4	247	11	150	Surf	Circ	4-1/2, 11.6	3089	6-3/4	150	2180	CBL	Perf	3061-3069	
RQU #77	30-025-00298	1980 FSL & 1980 FWL	K-30-13S-32E	Prod	Active	Jun-57	3081	7-5/8, 26.4	270	11	200	Surf	Circ	4-1/2, 9.5	3080	6-3/4	100	2343	Calc	Perf	3054-3059	
RQU #78	30-025-00310	1980 FSL & 660 FWL	L-30-13S-32E	WIW	SI	Feb-56	3064	9-5/8, 32	378	12-1/4	250	Surf	Circ	7, 20	3059	8-3/4	150	2170	CBL	OH	3059-3064	
RQU #78						Jul-09	3075															
RQU #79	30-025-00311	660 FSL & 660 FWL	M-30-13S-32E	Prod	Active	Feb-56	3059	9-5/8, 32	355	12-1/4	250	Surf	Calc	7, 20	3054	8-3/4	150	2391	Calc	OH	3054-3059	
RQU #8	30-025-00301	1980 FNL & 660 FEL	H-30-13S-32E	WIW	P&A	Aug-57	3085	8-5/8, 24	233	11	150	Surf	Circ	4-1/2, 11.6	3084	6-3/4	100	2575	Calc	Perf	3055-3065	
RQU #81	30-025-00303	660 FSL & 2310 FEL	O-30-13S-32E	Prod	P&A	Oct-57	3090	8-5/8, 24	235	11	150	Surf	Circ	4-1/2, 9.5	3089	6-3/4	125	2404	CBL	Perf	3062-3067	
RQU #82	30-005-00945	660 FNL & 660 FEL	A-36-13S-31E	Prod	Active	Sep-55	3074	8-5/8, 24	299	12-1/4	200	Surf	Calc	5-1/2, 14	3072	7-7/8	100	2625	Calc	OH	3072-3074	
RQU #82						Jul-08	3081															
RQU #83	30-005-00938	660 FNL & 1980 FEL	B-36-13S-31E	WIW	Active	Sep-55	3080	8-5/8, 24	300	12-1/4	200	Surf	Calc	5-9/16, 16	3068	7-7/8	100	2621	Calc	OH	3072-3081	
RQU #83						Mar-08	3137															
RQU #84	30-005-00937	660 FNL & 1980 FWL	C-36-13S-31E	Prod	Active	Jul-55	3075	8-5/8, 24	296	12-1/4	200	Surf	Calc	5-1/2, 14	3049	7-7/8	100	2602	Calc	OH	3049-3075	
RQU #87	30-005-00936	1980 FNL & 1980 FWL	F-36-13S-31E	WIW	Active	Dec-55	3063	8-5/8, 24	303	12-1/4	200	Surf	Circ	5-1/2, 14	3054	7-7/8	100	2607	Calc	OH	3054-3063	
RQU #87						Mar-61	3063															
RQU #87						Feb-08	3100															
RQU #88	30-005-00939	1980 FNL & 1980 FEL	G-36-13S-31E	Prod	Active	Dec-55	3083	8-5/8, 24	309	12-1/4	200	Surf	Circ	5-1/2, 14	3070	7-7/8	100	2624	Calc	OH	3070-3083	
RQU #89	30-005-00943	1980 FSL & 660 FEL	I-36-13S-31E	Prod	P&A	Mar-56	3077	8-5/8, 24	305	12-1/4	200	Surf	Circ	5-1/2, 14	3073	7-7/8	100	2557	Calc	OH	3073-3077	
RQU #90	30-005-00935	1980 FSL & 1980 FWL	K-36-13S-31E	WIW	Active	Dec-55	3069	8-5/8, 24	307	12-1/4	200	Surf	Circ	5-1/2, 14	3062	7-7/8	100	2610	CBL	OH	3062-3069	
RQU #90						Apr-11	3092															
RQU #91	30-005-00932	1980 FSL & 660 FWL	L-36-13S-31E	WIW	Active	Nov-55	3069	8-5/8, 24	320	12-1/4	200	Surf	Calc	5-1/2, 14	3054	7-7/8	100	2270	CBL	OH	3054-3069	
RQU #91						Jan-11	3092															
RQU #93	30-005-00934	660 FSL & 1980 FWL	N-36-13S-31E	WIW	Active	Jan-56	3069	8-5/8, 24	306	12-1/4	200	Surf	Calc	5-1/2, 14	3064	7-7/8	100	2532	CBL	Perf	3056-3070	
RQU #93						Sep-09	3069															
RQU #94	30-005-00941	660 FSL & 1980 FEL	O-36-13S-31E	Prod	Active	Mar-56	3079	8-5/8, 24	307	12-1/4	200	Surf	Circ	5-1/2, 14	3067	7-7/8	100	2622	Calc	OH	3067-3079	
RQU #95	30-005-00942	990 FSL & 990 FEL	P-36-13S-31E	WIW	Active	Apr-56	3076	8-5/8, 24	305	12-1/4	200	Surf	Calc	5-1/2, 14	3073	7-7/8	100	2626	Calc	OH	3073-3076	
RQU #95						Mar-56	3071	8-5/8, 24	307	12-1/4	200	Surf	Circ	5-1/2, 14	3067	7-7/8	100	2620	Calc	OH	3067-3071	
State 'U' #15	30-005-00944	1980 FNL & 660 FEL	H-36-13S-31E	WIW	P&A	Jan-56	3067	8-5/8, 24	303	12-1/4	200	Surf	Calc	5-1/2, 14	3061	7-7/8	100	2615	Calc	OH	3061-3067	
State 'X' #2	30-025-00315	1650 FNL & 330 FWL	E-31-13S-32E	Source	P&A	Apr-56	4361	8-5/8, 24	308	12-1/4	200	Surf	Calc	5-1/2, 14	3069	7-7/8	150	2399	Calc	OH	3069-3075	
State 'X' #2																						
State 'X' #2																						

Totals: 49
 [Active: 31
 P&A: 15]
 SI: 3 = 34

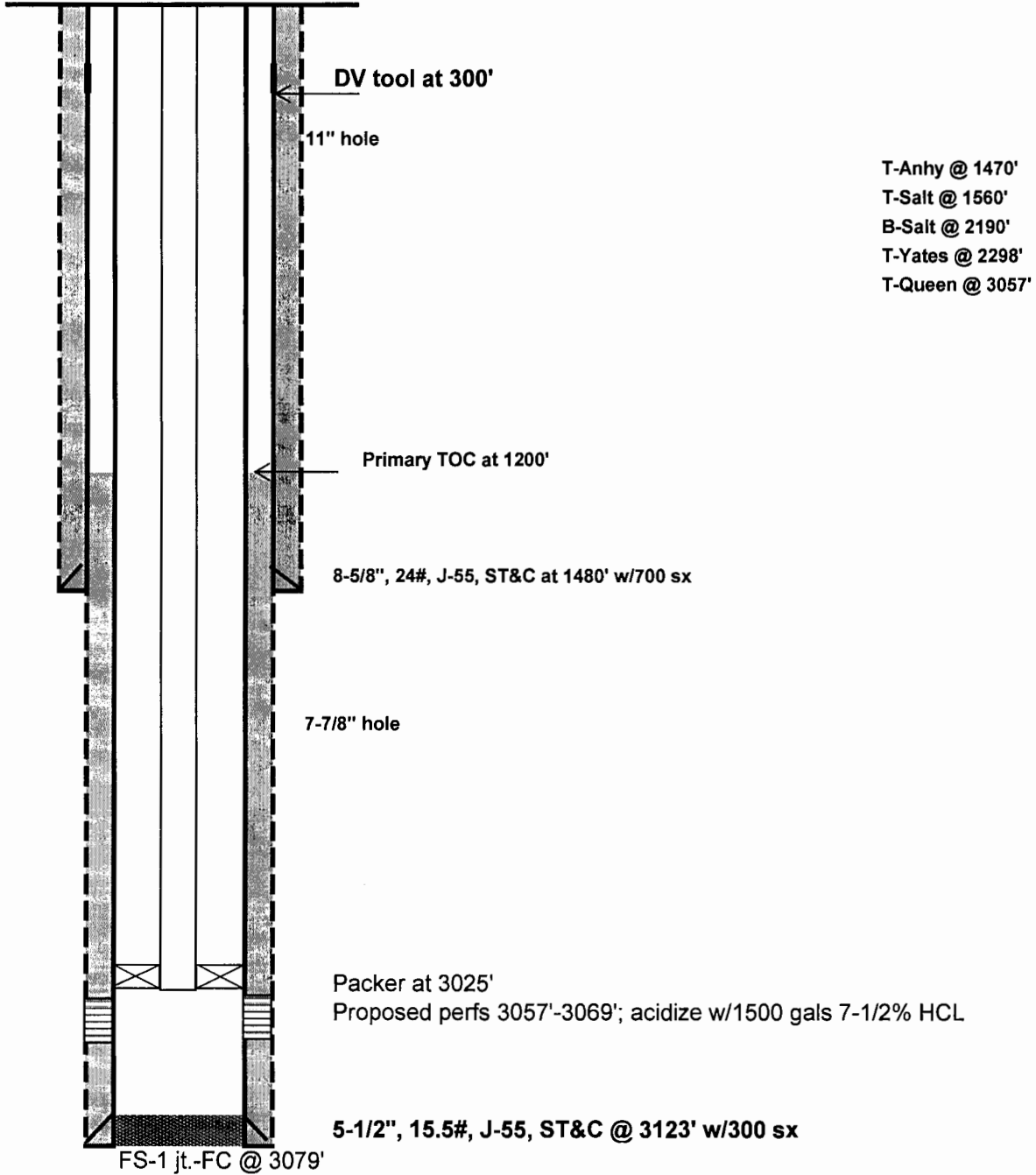
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen Unit
COUNTY: Lea

DATE: 29-Jan-14
BY: MWM
WELL: Proposed 318
STATE: New Mexico

Location: 880' FSL & 1570' FWL, Sec 30N, T13S, R32E
SPUD: N/A COMP: N/A
CURRENT STATUS: Proposed producer/concentric string gas lift

KB = N/A
GL = 4376.8'
API = 30-025-41526



PBTD - 3079'(est)
TD - 3123'

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-41526
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Celero Energy II, LP		6. State Oil & Gas Lease No.
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701		7. Lease Name or Unit Agreement Name Rock Queen Unit
4. Well Location Unit Letter N : 880 feet from the S line and 1570 feet from the W line Section 30 Township 13S Range 32E NMPM County Lea		8. Well Number 318
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 247128
RECEIVED		10. Pool name or Wildcat Caprock; Queen

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL. <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: Change csg & cmt on approved drilling permit <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Celero would like to make a change on the casing and cement program to the following:

Intermediate casing change to surface casing & change the 460 sx of cmt to 700 sx. Also the setting depth of 1480' & will be on tool @ 300'.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 12/23/2013

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE DEC 30 2013

Conditions of Approval (if any):

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Druzos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Form C-101
Revised November 14, 2012

HOBBS OCD
NOV 26 2013
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Energy Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address Celero Energy II, LP 400 W. Illinois, Ste. 1601 Midland, TX 79701		OGRID Number 247128
Property Code 303735	Property Name Rock Queen Unit	API Number 30-025-41526 Well No. 318

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From.	E/W Line	County
N	30	13S	32E		880	S	1570	W	Lea

8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County

9. Pool Information

Pool Name Caprock; Queen	Pool Code 8559
-----------------------------	-------------------

Additional Well Information

Work Type New Well	Well Type Oil	Cable/Rotary R	Lease Type S	Ground Level Elevation 4377'
Multiple N	Proposed Depth 3123'	Formation Queen	Contractor TBD	Spud Date 12/20/2013
Depth to Ground water	Distance from nearest fresh water well	Distance to nearest surface water		

* We will use a closed-loop system

11. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	16"	13 3/8"	54.5	350'	500	Surf
Inter	11"	8 5/8"	24	1480'	460	Surf
Prod	7 7/8"	5 1/2"	15.5	3123'	300	1200

Casing/Cement Program: Additional Comments

--

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	5000	5000	TBD

<p>23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that I have complied with 19.15.14.9 (A) NMAC <input type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input type="checkbox"/>, if applicable. Signature: <i>Lisa Hunt</i> Printed name: Lisa Hunt Title: Regulatory Analyst E-mail Address: lhunt@celeroenergy.com Date: 11/25/2013 Phone: (432)686-1883</p>	OIL CONSERVATION DIVISION	
	Approved By: <i>[Signature]</i>	
	Title: Petroleum Engineer	
	Approved Date: 11/22/13	Expiration Date: 11/27/15
	Conditions of Approval Attached	

DEC 09 2013 7M

DISTRICT I
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Phone: (575) 393-6161 Fax: (575) 393-0720

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Phone: (505) 476-3460 Fax: (505) 476-3462

HOBBS OCD

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

NOV 26 2013

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

□ AMENDED REPORT

RECEIVED

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-41526	Pool Code 8559	Pool Name CAPROCK; QUEEN
Property Code 303735	Property Name RQU	Well Number 318
OGRID No. 247128	Operator Name CELERO ENERGY II LP	Elevation 4377'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	30	13-S	32-E		880	SOUTH	1570	WEST	LEA

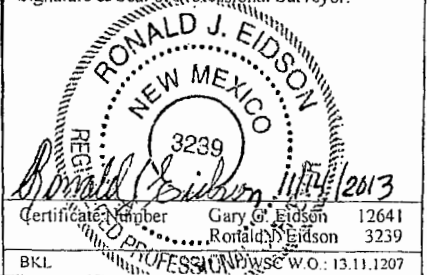
Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

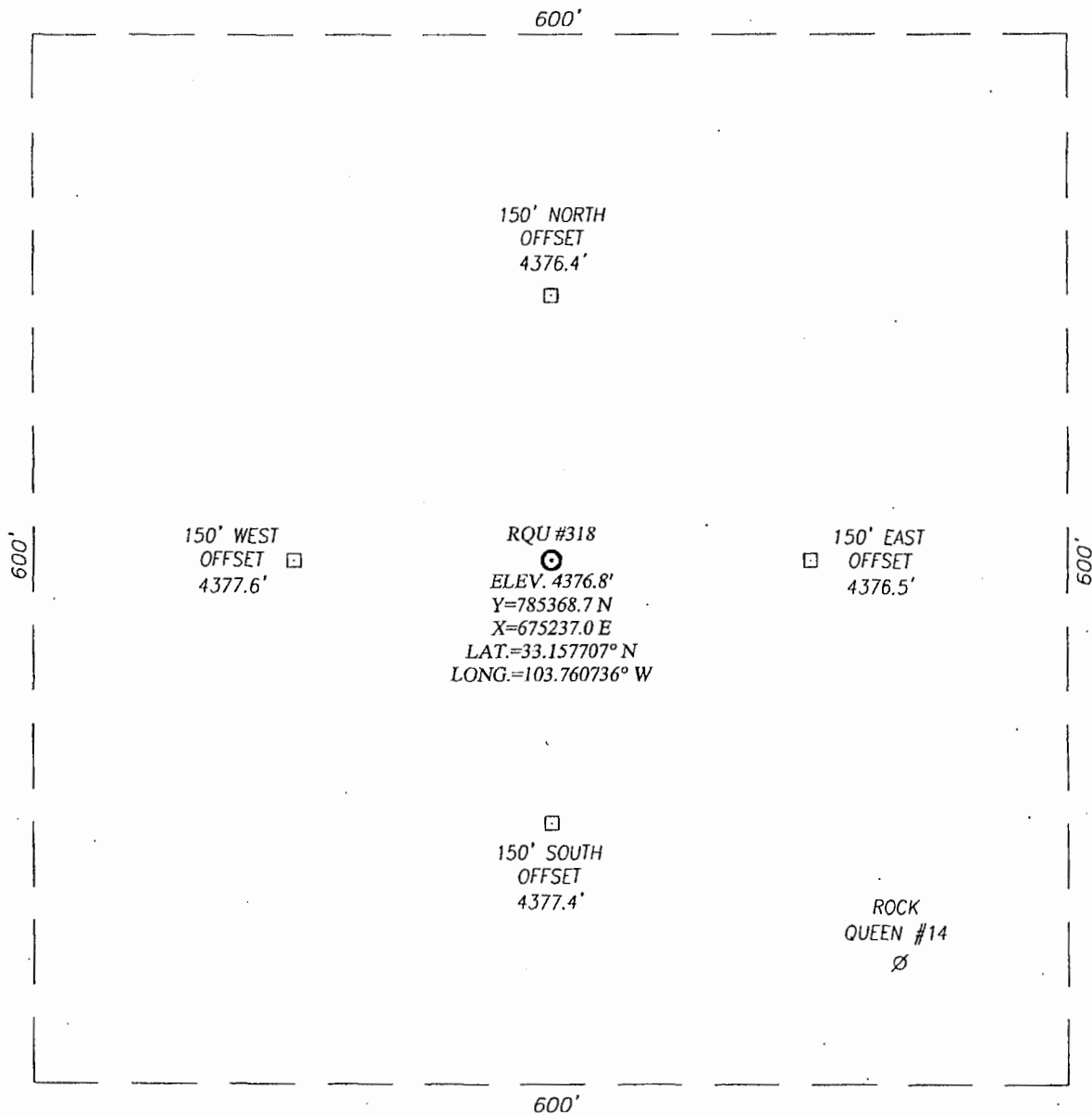
Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>1570'</p> <p>880'</p>	<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><u>Lisa Hunt</u> 11/25/13 Signature Date</p> <p><u>Lisa Hunt</u> Printed Name</p> <p><u>lhunt@celeroenergy.com</u> E-mail Address</p>
	<p>SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>OCTOBER 31, 2013</p> <p>Date of Survey</p> <p>Signature & Seal of Professional Surveyor:</p>
	<p>GEODETTIC COORDINATES NAD 27 NME</p> <p>SURFACE LOCATION Y=785368.7 N X=675237.0 E</p> <p>LAT.=33.157707° N LONG.=103.760736° W</p>

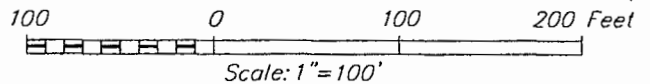


Certificate Number Gary G. Eidson 12641
Ronald J. Eidson 3239
BKL PROFESSIONAL SURVEYOR W.O.: 13.11.1207



DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF STATE HIGHWAYS 172 AND 249 (HAGGERMAN CUT-OFF) GO NORTH ON HWY. 172 APPROX. 10.8 MILES; TURN RIGHT AND GO SOUTHEAST APPROX. 2.2 MILES; TURN RIGHT AND GO SOUTH APPROX. 0.3 MILES; TURN LEFT AND GO EAST APPROX. 0.1 MILES; THE LOCATION STAKE IS 344 FEET TO THE NORTHEAST.



CELERO ENERGY II LP

RQU #318 WELL
LOCATED 880 FEET FROM THE SOUTH LINE
AND 1570 FEET FROM THE WEST LINE OF SECTION 30,
TOWNSHIP 13 SOUTH, RANGE 32 EAST, N.M.P.M.,
LEA COUNTY, NEW MEXICO

PROVIDING SURVEYING SERVICES
SINCE 1946
JOHN WEST SURVEYING COMPANY
412 N. DAL PASO
HOBBS, N.M. 88240
(575) 393-3117 www.jwsc.biz

Survey Date: 10/31/13	CAD Date: 11/11/13	Drawn By: BKL
W.O. No.: 13111207	Rev. :	Rel. W.O.:
		Sheet 1 of 1

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-00308
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 303735
7. Lease Name or Unit Agreement Name Rock Queen Unit
8. Well Number 6
9. OGRID Number 247128
10. Pool name or Wildcat Caprock; Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4384'

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Injection **HOBBS OCD**

2. Name of Operator
Celero Energy II, LP **JAN 07 2014**

3. Address of Operator
400 W. Illinois, Ste. 1601
Midland, TX 79701 **RECEIVED**

4. Well Location
Unit Letter F : 1980 feet from the N line and 1980 feet from the W line
Section 30 Township 13S Range 32E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- RIH w/BP & PS on workstring and spot ²⁵ 10 sx at 3044'. WOC a minimum of 4 hours and tag at/above ²⁷¹⁰ 2994'. Circulate minimum 9.5 ppg salt mud to 1800', PU to 2926' and spot 25 sx. WOC a minimum of 4 hours and tag at/above 2710'. POOH.
- RU wireline and perforate (4) at 2200'. RIH w/packer and squeeze 50 sx into perfs at 2200'. POOH w/packer, RBIH w/BP&PS on workstring and tag at/above 2100'. POOH.
- RU wireline and jet cut 4-1/2" at 1770'. RD WL and recover 4-1/2" casing.
- RIH w/BP & PS on workstring to 1820' and spot 25 sx. WOC a minimum of 4 hours and tag at/above 1720'. Circulate minimum 9.5 ppg salt mud to surface & POOH.
- RU wireline and perforate (4) at 1500' and 427'. RIH w/packer and squeeze 50 sx into perfs at 1500'. WOC a minimum 4 hours and pressure test plug. Pull packer above 427' and establish circulation on 7"-by-9-5/8" annulus. POOH.
- RIH with BP & PS and tag plug at/above 1400'. PU to 477' and fill 7" and 7"-by-9-5/8" annulus to surface with minimum 185 sx. POOH and top off 7" if necessary.
- Cut off wellhead, set P&A marker, fill cellar, clean and reclaim location.

The Oil Conservation Division

**MUST BE NOTIFIED 24 Hours
 Prior to the beginning of operations**

A closed loop system will be used.
 Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 01/08/2014

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only
 APPROVED BY: Mary Brown TITLE Compliance Officer DATE 1/8/2014
 Conditions of Approval (if any)

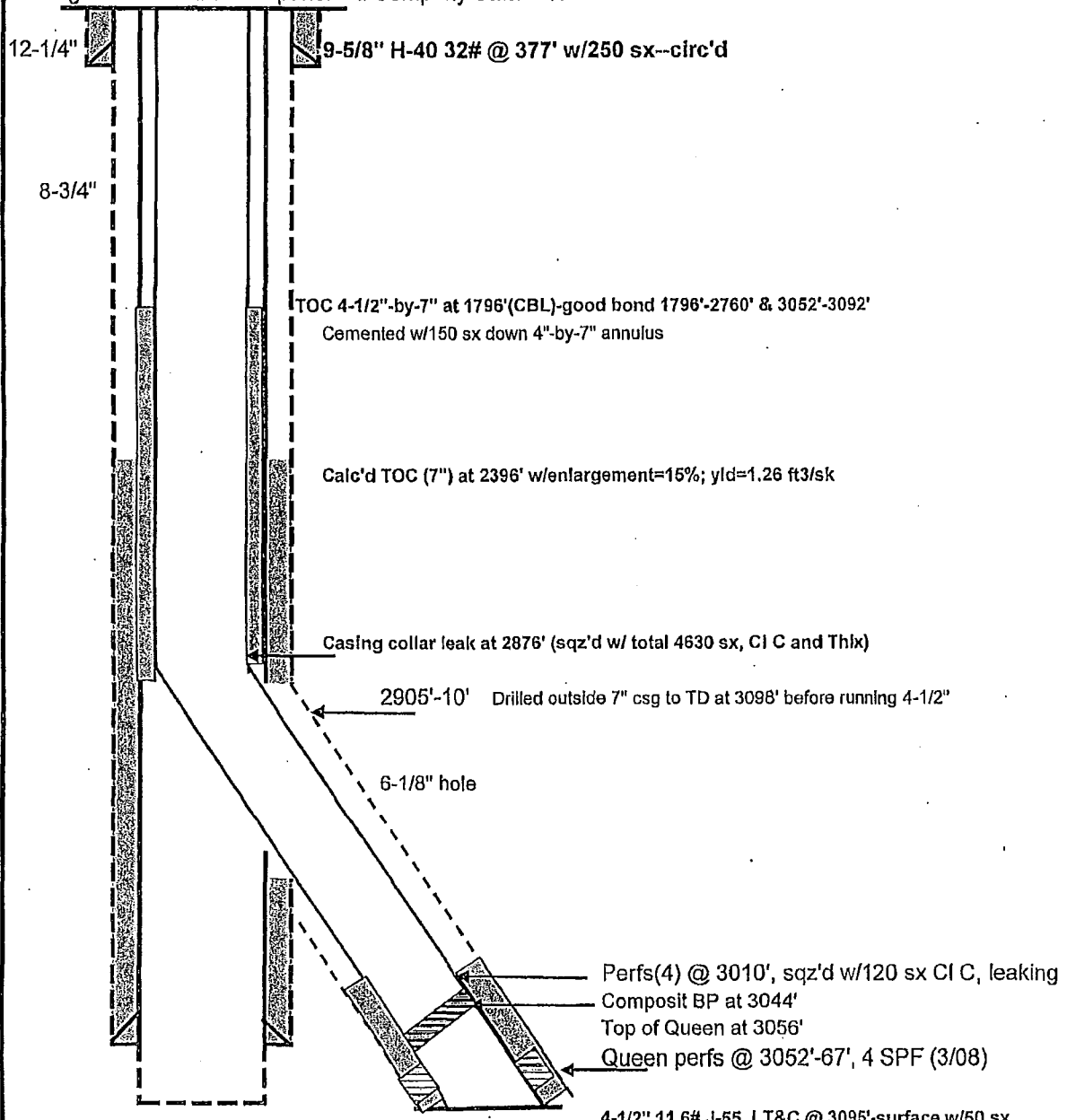
JAN 08 2014

CELERO ENERGY

FIELD: Caprock LEASE/UNIT: Rock Queen COUNTY: Lea	DATE: 2-Jan-14 BY: MWM WELL: 6 STATE: New Mexico
--	---

Location: 1980' FNL & 1980' FWL, Sec 30F, T13S, R32E
 SPUD: 3/56 COMP: 3/56
 CURRENT STATUS: SI WIW
 Original Well Name: Superior Oil Company State 340 #2

KB = 4,384'
GL =
API = 30-005-00308



Original hole:
 7", 20# at 3057' w/150 sx
 Queen Open Hole: 3057' - 3064' (3-56)

PBTD - 3064'
 TD - 3064'

4-1/2", 11.6#, J-55, LT&C @ 3095'-surface w/50 sx
 TD at 3098'

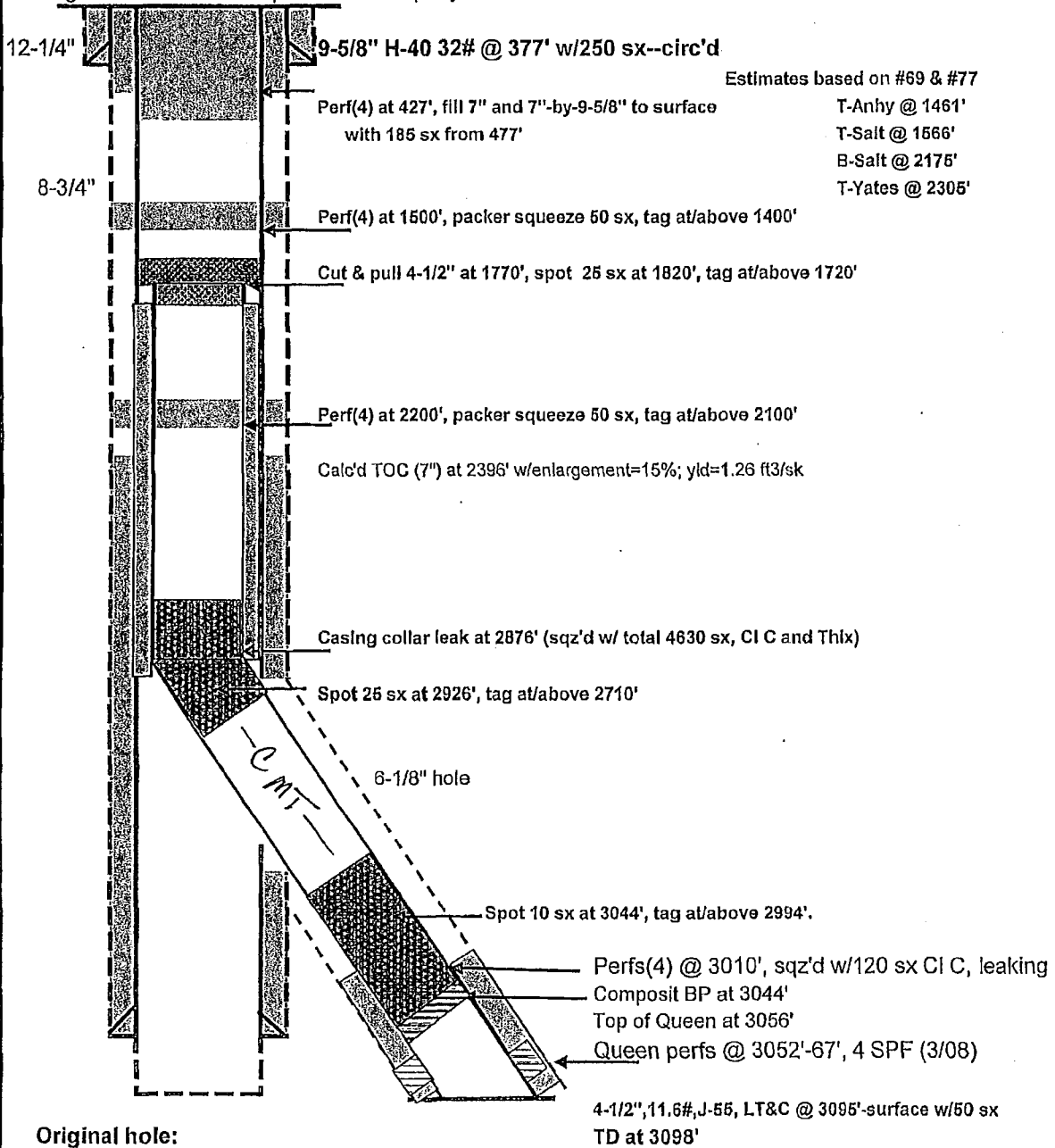
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Lea

DATE: 2-Jan-14
BY: MWM
WELL: 6
STATE: New Mexico

Location: 1980' FNL & 1980' FWL, Sec 30F, T13S, R32E
 SPUD: 3/56 COMP: 3/56
 CURRENT STATUS: SI WIW
 Original Well Name: Superior Oil Company State 340 #2

KB = 4,384'
GL =
API = 30-005-00308



Estimates based on #69 & #77
 T-Anhy @ 1461'
 T-Salt @ 1666'
 B-Salt @ 2175'
 T-Yates @ 2305'

Original hole:
 7", 20# at 3057' w/150 sx
 Queen Open Hole: 3057' - 3064' (3-56)

PBTD - 3064'
 TD - 3064'

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-005-00938
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Rock Queen Unit
8. Well Number 83
9. OGRID Number 247128
10. Pool name or Wildcat Caprock; Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Injection

2. Name of Operator
Celero Energy II, LP **HOBBS OCD**

3. Address of Operator
400 W. Illinois, Ste. 1601
Midland, TX 79701 **JAN 09 2014**

4. Well Location
Unit Letter **B** : 660 feet from the **NORTH RECEIVED** line and 1980 feet from the **E** line
Section 36 Township 13S Range 31E NMPM County Chaves

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>
---	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU and kill well w/12.5 ppg CaCO3 mud. POOH LD tubing and packer. RIH w/BP & PS on workstring and spot 25 sx at 2980'. PU, WOC a minimum of 4 hours, tag at/above 2645', and POOH. **PERF@ 2468'. SQZ 255sxs Cmt. WOC FTAG**
- RU wireline and perforate (4) at 2230' and 1500'. RIH w/packer and squeeze 40 sx into perfs at 2230'. WOC a minimum 4 hours and pressure test plug to 1000 psi. POOH w/packer, RBIH w/BP&PS on workstring and tag at/above 2130'. Circulate minimum 9.5 ppg salt mud to 1500' and POOH. RBIH w/packer and squeeze 40 sx into perfs at 1500' and POOH. **WOC FTAG.**
- RU wireline and jet cut 4" at 1300'. RD WL and recover 4" casing.
- RIH w/BP & PS on workstring to 1400' and spot 25 sx. WOC a minimum of 4 hours and tag at/above 1250'. Circulate minimum 9.5 ppg salt mud to surface & POOH.
- RU wireline and perforate (4) at 400'. RIH w/packer above 350' and establish circulation on 5-1/2"-by-8-5/8" annulus. POOH w/packer, RBIH w/O-E tubing and fill 5-1/2" and 5-1/2"-by-8-5/8" annulus to surface with minimum 100 sx.
- Cut off wellhead, set P&A marker, fill cellar, clean and reclaim location.

A closed loop system will be used.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 01/09/2014

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY: Mary Brown TITLE Compliance Officer DATE 1/9/2014

Conditions of Approval (if any):

JAN 09 2014

AT/ABOVE 2368'

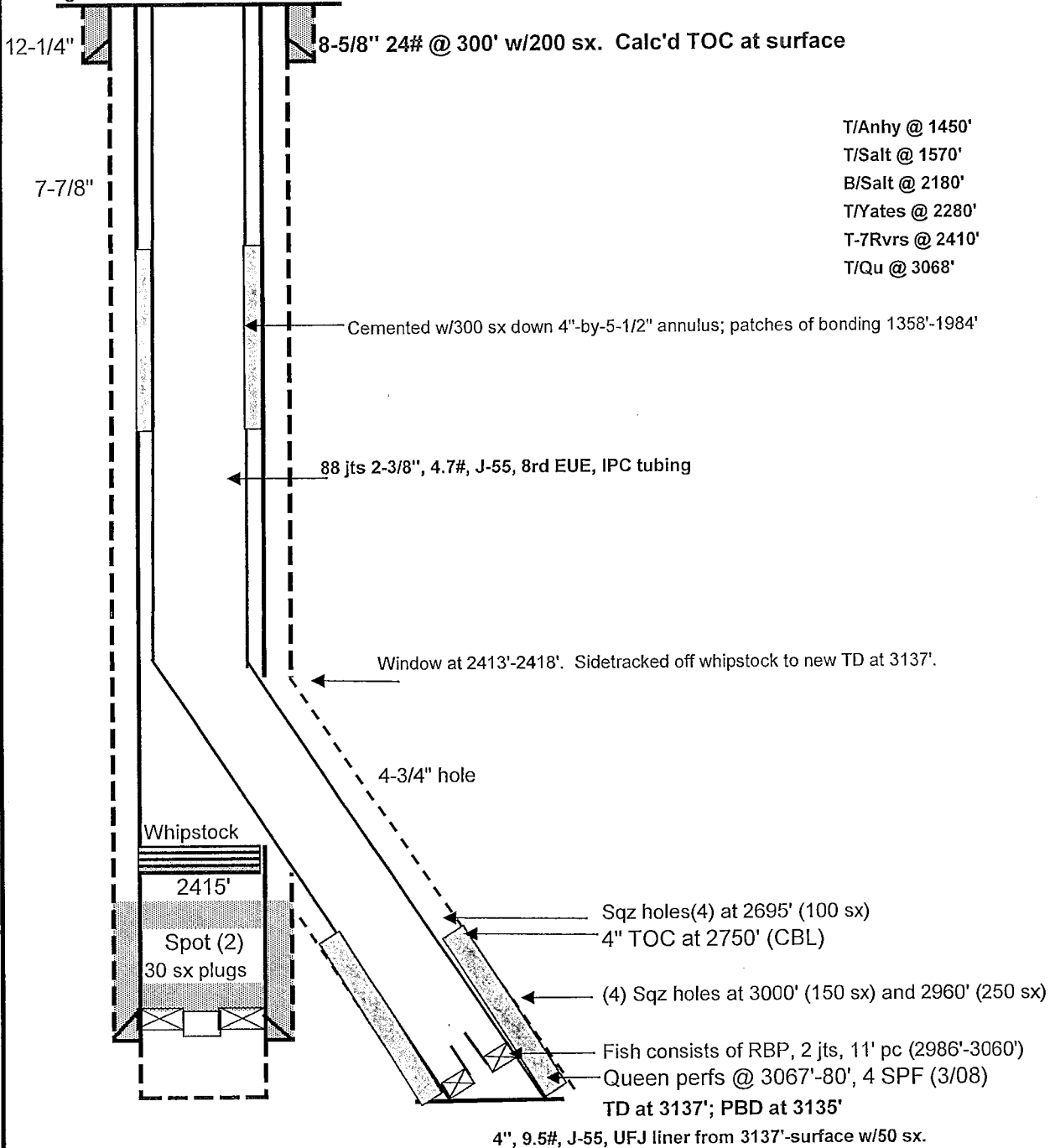
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: 8-Jan-14
BY: MWM
WELL: 83
STATE: New Mexico

Location: 660' FNL & 1980' FEL, Sec 36B, T13S, R31E
 SPUD: 9/55 COMP: 9/55
 CURRENT STATUS: Active WIW
 Original Well Name: Great Western Drilling Co. State 'U' #9

KB = 4395'
GL = 4386'
API = 30-005-00938



Original hole:

PBTD - 3080'
TD - 3080'

Set CIBP on TOC at 2415' after spotting (2) 30 sx plugs at 2790'
 HOWCO injection packer at 2800'--unable to recover
 5-9/16" 16# @ 3068' w/100 sx; calc'd TOC at 2621' w/enlargement=15%; yld=1.26FT3/sk
 Top of Queen @ 3068:
 Queen Open Hole: 3068' - 3080' (5-55)

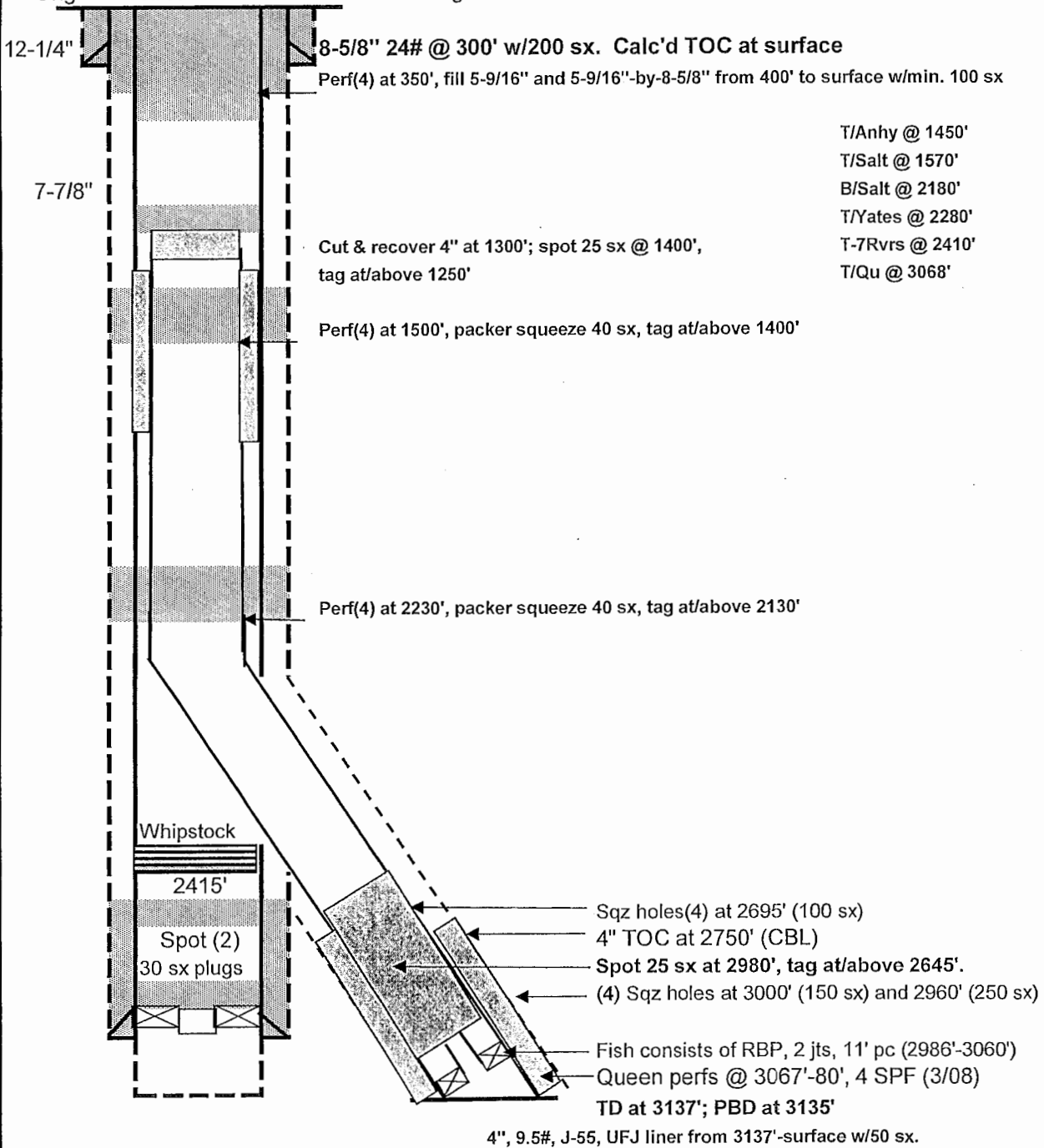
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: 8-Jan-14
BY: MWM
WELL: 83
STATE: New Mexico

Location: 660' FNL & 1980' FEL, Sec 36B, T13S, R31E
 SPUD: 9/55 COMP: 9/55
 CURRENT STATUS: Active WIW
 Original Well Name: Great Western Drilling Co. State 'U' #9

KB = 4395'
GL = 4386'
API = 30-005-00938



Original hole:

PBTD - 3080'
TD - 3080'

Set CIBP on TOC at 2415' after spotting (2) 30 sx plugs at 2790'
 HOWCO injection packer at 2800'--unable to recover
 5-9/16" 16# @ 3068' w/100 sx; calc'd TOC at 2621' w/enlargement=15%; yld=1.26FT3/sk
 Top of Queen @ 3068:
 Queen Open Hole: 3068' - 3080' (5-55)

CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Lea

DATE: 22-Nov-13
BY: MWM
WELL: 8
STATE: New Mexico

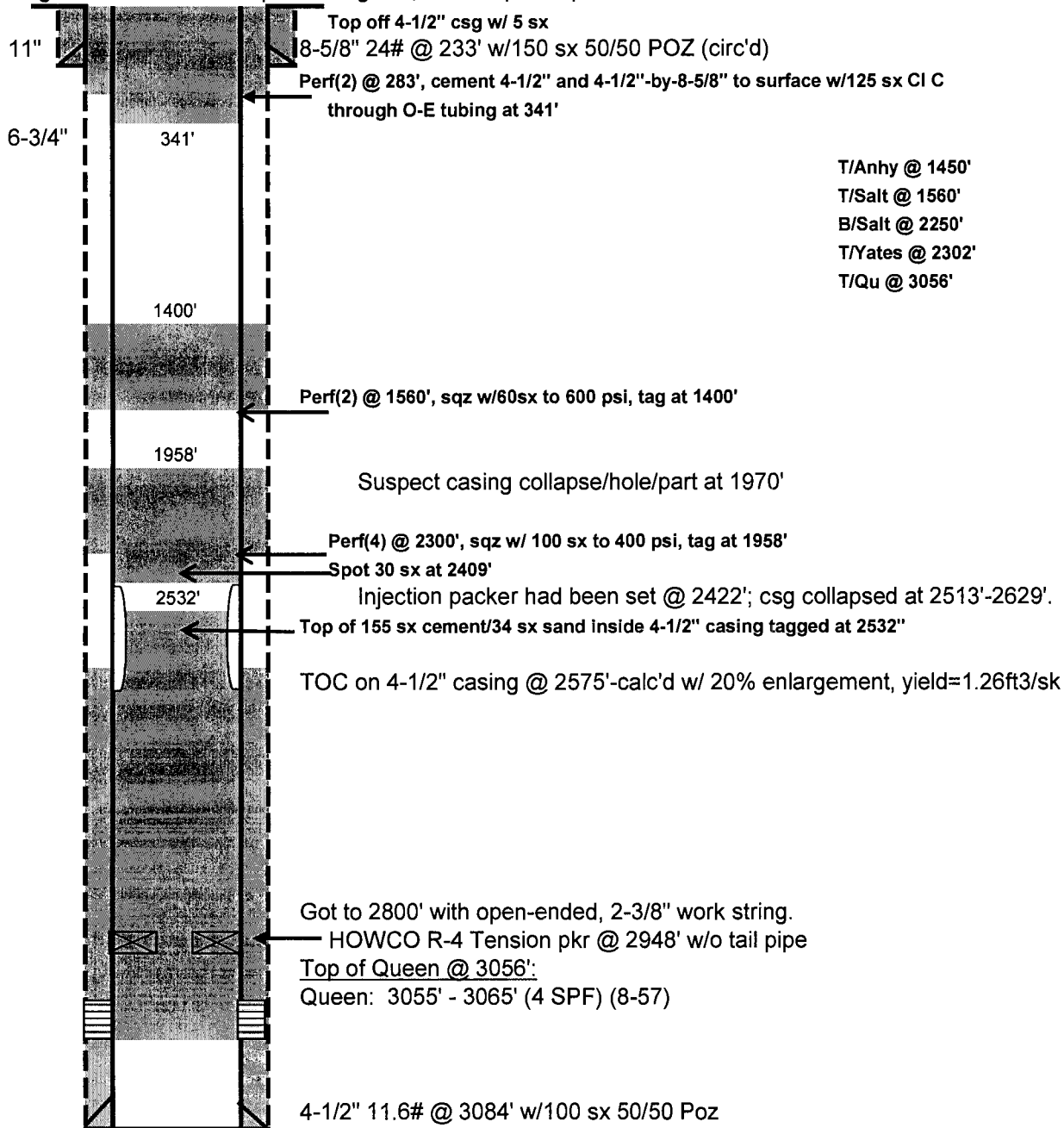
Location: 1980' FNL & 660' FEL, Sec 30H, T13S, R32E

SPUD: 8/57 COMP: 8/57

CURRENT STATUS: Injector

Original Well Name: Carper Drilling Co., Inc. Carper Superior B #2

KB =
GL =
API = 30-025-00301



T/Anhy @ 1450'
 T/Salt @ 1560'
 B/Salt @ 2250'
 T/Yates @ 2302'
 T/Qu @ 3056'

PBTD -
 TD - 3085'

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87605
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 June 19, 2008

RECEIVED
 APR 23 2009
 HOBBSOCD

WELL API NO.	30-025-00301
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	303735
7. Lease Name or Unit Agreement Name	Rock Queen Unit
8. Well Number	8
9. OGRID Number	247128
10. Pool name or Wildcat	Caprock Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Injector

2. Name of Operator CELERO ENERGY II, LP

3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701

4. Well Location
 Unit Letter H : 1980 feet from the North line and 660 feet from the East line
 Section 30 Township 13S Range 32E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Cement squeeze <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/17/09 - After WOC 16 hrs. Lowered & tagged @ 2751'. No fill w/cmt. Spotted 14 sx of sand. Tagged @ 2694'. Had 57' of fill w/sand. Spotted 15 sx of 14.8 ppg Class "C" cmt w/2% CaCl2. Raised tbg to 2010'. WOC 2 1/2 hrs. Lowered tbg & tagged @ 2532'. Attempted to load hole w/25 bbls produced wtr & 50 bbls of 9.5# mud laden fluid. Would not circulate. Raised tbg to 2010'. By Apollo: Run 1 9/16" perforating gun & perforated 4 1/2" csg @ 2300' w/4 shots of a decentralized gun, 0 phasing. Did not have a blow or vacuum. Lowered tbg to 2409'. Spotted 30 sx of 14.8 ppg Class "C" neat cmt. TOH. TIH w/ 2 3/8" tbg & tagged 4 1/2" tension packer. Set @ 1827'. Loaded & tested tbg-csg annulus to 400#. Held okay. Mix & pumped 100 sx of Class "C" cmt w/2% CaCl2, mixed at 14.8 ppg. Displaced to 2082' at 400# SD pressure. Lost 50# in 20 mins & remained at 350#. JC @ 5:45 pm.

4/20/09 - After WOC 62 hrs. Tested cmt sqze job w/500# pressure. Held okay. TOH w/tbg. Ran "Stuck Pipe Log" from surface to 1958'. (tagged cmt in 4 1/2" csg at 1958'). Ran csg inspection log from surface to 1958'. 4 1/2" csg appears erratic, especially from 550' to 1100'+. TIH w/tbg open ended to 1958'. Circulated hole w/9.5# mud laden fluid. TOH. Perforated 4 1/2" csg w/3 1/8" csg gun, 19 gram charge, 180 degree phasing, 2 shots of 0.49" squeeze holes at 1560' & 283'. TIH w/tbg & pkr. Set pkr at 1327'. Pumped 7 bbls produced wtr at 700# & 1.5 BPM. Mixed & pumped 60 sx of class "C" cmt w/2% CaCl2 at 14.8 ppg & displaced w/6.2 BFW to 1400' at 600# SD pressure. JC at 7:50 pm. WOC.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 04/21/2009

Type or print name Lisa Hunt E-mail address: LHunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only
 APPROVED BY: Camille Hill TITLE DISTRICT 1 SUPERVISOR DATE APR 24 2009

Conditions of Approval (if any):

RECEIVED

JUN 12 2009

HOBBSCOCD

Submit 2 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
October 25, 2007

WELL API NO. 30-025-00301
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Rock Queen Unit
8. Well Number 8
9. OGRID Number 247128
10. Pool name or Wildcat Caprock Queen
4. Well Location
Unit Letter H : 1980 feet from the North line and 660 feet from the East line
Section 30 Township 13S Range 32E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
[X] Location is ready for OCD inspection after P&A

- [X] All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
[X] Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
[X] A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- [X] The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
[X] Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
[X] If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
[X] All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
[X] All other environmental concerns have been addressed as per OCD rules.
[X] Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.

When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 06/09/2009

TYPE OR PRINT NAME Lisa Hunt E-MAIL: LHunt@celeroenergy.com PHONE: (432)686-1883

APPROVED BY: Mafey Brown TITLE Compliance Officer DATE 6/24/2009
Conditions of Approval (if any):

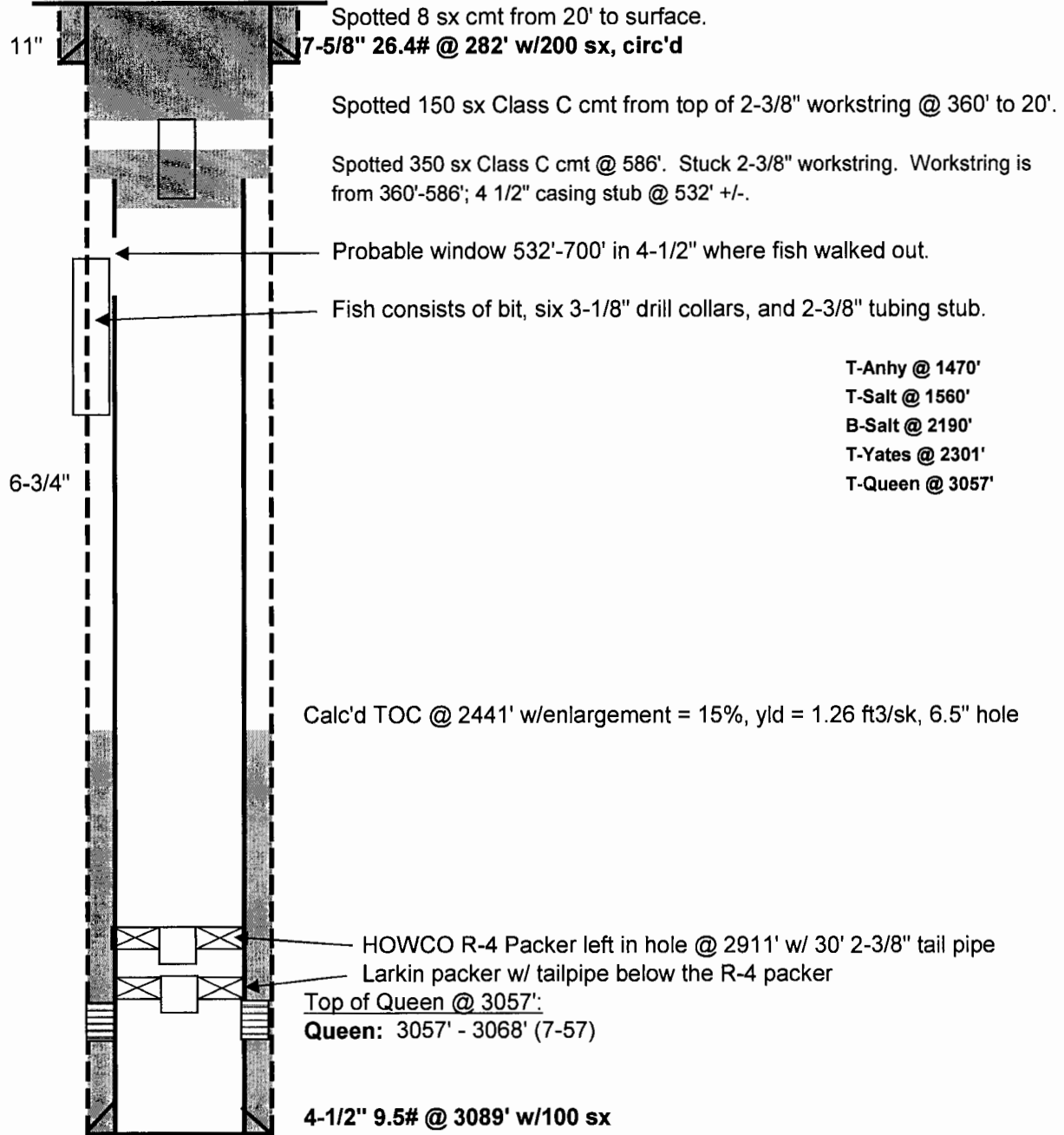
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Lea

DATE: 22-Nov-13
BY: MWM
WELL: 14
STATE: New Mexico

Location: 660' FSL & 1770' FWL, Sec 30N, T13S, R32E
 SPUD: 7/57 COMP: 7/57
 CURRENT STATUS: P&A'd Injector
 Original Well Name: Carper Superior A #2

KB =
GL = 4272'
API = 30-025-00299



PBTD - 3087'
TD - 3089'

Jan. 26. 2009. 4:18PM
 Submitted to Office of Appraisal & Revenue
 Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

No. 0358 P. 2
 Form C-103
 June 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-00299 ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injector <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator: CELERO ENERGY II, LP		6. State Oil & Gas Lease No. 303735
3. Address of Operator: 400 W. Illinois, Ste. 1601 Midland, TX 79701		7. Lease Name or Unit Agreement Name Rock Queen Unit ✓
4. Well Location Unit Letter N : 660 feet from the South line and 1770 feet from the West line Section 30 Township 13S Range 32E NMPM County Lea ✓		8. Well Number 14 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4272' GL		9. OGRID Number 247128 ✓
10. Pool name or Wildcat Caprock Queen		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) Ensure hole is loaded with 60-vis, 10 ppg saturated salt mud.
- 2) RIH with open-ended, 2-3/8" tubing and tag at 532' OR DEEPER.
- 3) Before pumping cement, pick up on tubing to ensure it is free. Spot a balanced plug consisting of 350 sx Class C containing 2% CaCl2 mixed at 15.6 ppg. Cement volume is calculated on filling the hole from 532' to 200' assuming 100' of fallback with 300% excess.
- 4) POOH standing back tubing. WOC for a minimum of 4 hours then RIH with open-ended tubing and tag TOC.
- 5) If TOC is below 200', spot another cement plug using Class C containing 2% CaCl2 mixed at 14.8 ppg from tag depth to 200', WOC a minimum of 4 hours and tag.
- 6) If TOC is above 200', spot Class C containing 2% CaCl2 from TOC to surface in the 7-5/8" casing.

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations

Spud Date:

Rig Release Date

RECEIVED
 JAN 27 2009
 HOBBSOCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 01/26/2009

Type or print name Lisa Hunt E-mail address: LHunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY: [Signature] TITLE DISTRICT 1 SUPERVISOR DATE JAN 27 2009
 Conditions of Approval (if any):

Celero Energy**Rock Queen Unit #14--Workover operations summary.**

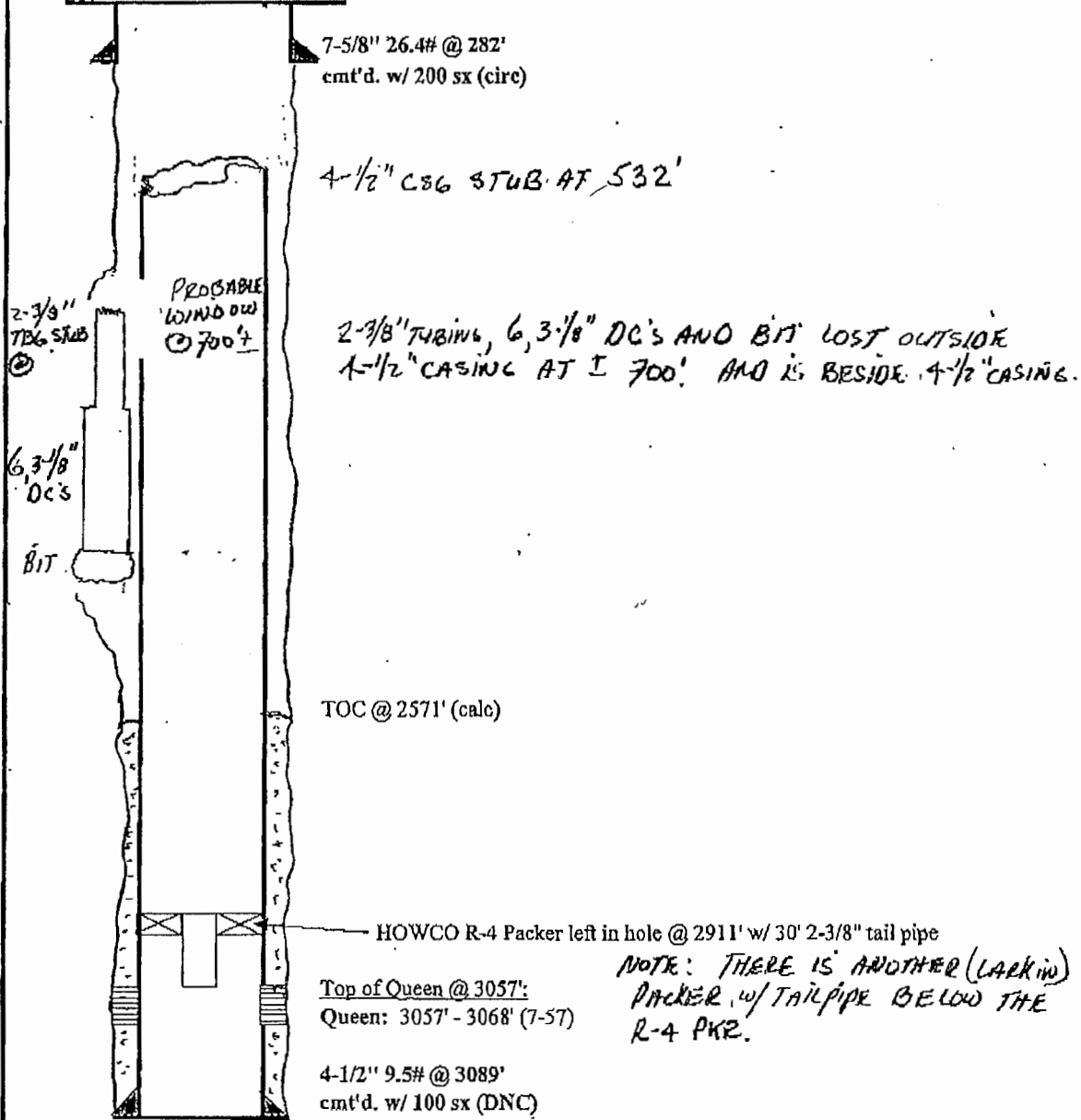
- 9/27/08: RU on 9/22 to return well to injection, Ran 2-3/8" tubing and tag at 1777'--red bed on tools, POOH and found 4-1/2" casing parted. Pulled 20' piece of casing. Work tools(bits/mills) to 162' in 4-1/2" casing. Could not get packer to set in casing. [REDACTED]
- 10/6/08: Attempt to pull 4-1/2" casing at 246'--backed off at 267'. POOH with 110' cf casing. RIH and attempt to screw into casing with 5 jts. plus 15' of new casing--failed. Work tools(bits/mills) casing stub at 258'. [REDACTED]
- 10/13/08: Ran new casing. Bits/mills clean out to maximum depth of 814' in 4-1/2" casing. On next bit trip, lost bit, 6-3-1/8" DC's--got stuck outside 4-1/2" casing at 700'. [REDACTED]
- 10/20/08: Tubing stuck at 474', cut at 428'. Attempt to fish lost BHA--got fishing tools as deep as 664' w/o catching fish. Keep missing fish--ran to 666' on last trip. Pulled new casing and attempt to washover old 4-1/2" w/6" washpipe. Ran 6" WP to 327'(top of 4-1/2" stub at 258'). Wash down to 740' with 3-3/4" bit--probably outside old 4-1/2" casing. [REDACTED]
- 10/22/08: POOH, LD equipment and shut down to evaluate. [REDACTED]
- 12/22/08: RU 12/15/08. Ran 6" WP and tag 4-1/2" casing stub at 258'--ran to 288'. Got over stub, ran camera--holes in 4-1/2" at 312' and below. Ran to 339'. Lower WP to 454' and WP hung. Ran camera and found stub at 271'--stub had moved down hole. Casing parted/offset at 454'. Ran 2-3/8" tubing to 463'--work to 513', PU to 467' and ran camera. Camera outside 4-1/2" casing. Ran spear and tag at 271'. Pulled 182' of old 4-1/2" casing--estimated new stub at 453'. Ran tubing to 458' and ran camera--camera outside 4-1/2" casing. [REDACTED]
- 12/29/08: Attempt to get 6" WP over 4-1/2" casing stub at 453'. Ran camera to 513'--camera still outside 4-1/2". Attempt to get in 4-1/2" casing stub w/ bent sub on tubing and failed. Run 'fish-finder'--find 4-1/2" casing stub at 443'. Ran 6" WP--failed to get over stub. Re-run bent sub on tubing and failed to get in stub. Ran camera and could not see the casing stub. [REDACTED]
- 1/5/09: Build spoon on end of 6" WP and RIH. Failed to hook stub. Ran bit to clean up sloughing red beds. RIH with new spoon built for 6" WP--failed to hook casing stub. [REDACTED]
- 1/12/09: Ran cut lip guide on 6" WP to 500'. RIH with 3-3/4" mill and tag at 458'--work mill to 569'. Lower 6" WP to 584'. Ran 4-7/8" bit to 485' and tag--bit plugged, POOH. Ran 3-3/4" mill to 435' and work to 711'--POOH. Ran 2-3/8" tubing to 518' and wash down to 565'. Run camera to 559'--6" WP WAS NOT over 4-1/2" casing stub, had washed along the side of 4-1/2" casing. POOH w/6" WP, RIH with 5-3/4" overshot to try to catch 4-1/2" casing--tagged at 440' and washed to 543'--did not catch casing. Ran O-S to catch first fish consisting of bit, 6-DC's, and tubing sub--failed to catch. Ran 'fish-finder'--top of fish now at 523'-524'. [REDACTED]
- 1/19/09: RIH with 6" WP and shoe to 574'(tagged at 536--worked to 560'). POOH--shoe did not show any wear. Ran 6" WP and cut-lip guide--tag at 414', wash to 420', attempt to wash to 523'--got to 453'. POOH w/WP. RIH with 6-1/4" bit and DC's--tag at 405' and work to 456'. RIH with 6" WP and OS to grab 2-3/8" tubing stub on first fish--tagged at 390' and washed to 443'. Hole filling up with red beds. Run 6-3/4" bit, tag at 413' and clean out to 523'. Ran 6" WP, tag at 414' and work to 449', wash and ream to 477', cleaned out to 523'. [REDACTED]
- 1/22/09: Mix 60 vis salt mud. RIH with 6-3/4" bit, tag at 374', wash and ream 374'-523'(top of fish). RIH with 6-1/2" cut-lip guide on 6" WP, tag at 376', work to 516', wash over casing at 523' and lower to 533'. RIH with 4-3/4" bit, tag casing at 523'. RIH with 3-3/4" concave mill to 529'. RIH with O-E tubing and tag at 532'. Lower 6" WP to 535'--would not go deeper. PU to 533'. Run camera--found top of 4-1/2" casing at 532'--6" WP partially over casing stub. RIH with 3-3/8" bit, 6-DC's, on tubing--clean out red-beds from 532' to 610'(string torquing). POOH then RIH with O-E tubing to 550', ran camera--could not tell if tubing was inside of 4-1/2" casing. Pull tubing to 530' and run camera--6" WP is landed ON TOP OF 4-1/2' casing stub but is off-center. Fish is continuing to move down hole and casing is split below stub. [REDACTED]

CELERO ENERGY

FIELD:	Caprock	DATE:	01-25-2007 1/26/09
LEASE/UNIT:	Rock Queen	BY:	GSA
COUNTY:	Lea	WELL:	14
		STATE:	New Mexico

Location: 660' FSL & 1770' FWL, Sec 30N, T13S, R32ECM
 SPUD: 7/57 COMP: 7/57
 CURRENT STATUS: T.A. Injector
 Original Well Name: Carper Superior A #2

KB =
 GL = 4272'
 AFI = 30-025-00299



NOTE: THERE IS ANOTHER (LARKIN) PACKER w/ TAILPIPE BELOW THE R-4 PKR.

PBTD -
 TD - 3089'

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

RECEIVED

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

HOBBSOCD

WELL API NO.	30-025-00299 ✓
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
6. State Oil & Gas Lease No.	303735
7. Lease Name or Unit Agreement Name	Rock Queen Unit ✓
8. Well Number	14 ✓
9. OGRID Number	247128 ✓
10. Pool name or Wildcat	Caprock Queen ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	4272' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Injector

2. Name of Operator CELERO ENERGY II, LP ✓

3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701

4. Well Location
 Unit Letter N : 660 feet from the South line and 1770 feet from the West line
 Section 30 Township 13S Range 32E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT PLUG
 OTHER:

Approved for plugging of well bore only.
 Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.oecd.state.nm.us/oecd

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/26/09 - TIH w/2 3/8" tbg, bumper sub & 4 1/2" csg spear w/grapple to catch 4 1/2" csg. Attempted to latch into 4 1/2" csg @ 532' TOH. No recovery. Pumped 10.4#, 64 visc salt mud down 6" WP & circ out 8 5/8" & 7 5/8" surface csg, recovering quite a lot of red bed. The cut lip guide shoe had broken off. TIH w/2 3/8" OD tbg w/notched collar & ran to 280'. Prepared to spot cmt in OH @ 532' +/- to P&A well. Contacted Mr. Hill w/the Hobbs, NM OCD office & paper work was faxed describing past work & recommended P&A procedure.

1/27/09 - TIH w/2 3/8" tbg w/notched collar on btm. CO from 408' to 586' using 10.4 salt mud w/60 viscosity. Had good circulation RU Superior cementers. Mix & pump 350 sx of class C cmt w/2% calcium chloride & displaced w/ 1/4 BFW. SD pressure = 550#. Washed up cementers lines. Attempted to pull tbg. Worked w/same & unable to move. Pulled 60K over weight, still would not come loose. Took stretch reading on tbg. Appears tbg is stuck on 1st jt from 554' to 586'. Unable to rotate. Pumped 3 BFW to displace all of cmt out of tbg. WO Rotary Wireline to back off/cut off tbg. Opened valve on tbg & found cmt in same. Ran 3/4" rod into tbg about 10' & displaced soft cmt. Did not attempt to push rod any deeper. Tied onto tbg & pressured to 2000# in an attempt to pump down tbg. Unable to pump. Rotary wireline were not able to get into tbg to cut off. (While cmtng, circulation out well was good at times & would almost stop at times. The circulation rate was not consistent. Cmt did not circulate).

Spud Date:

Rig Release Date:

*Cont'd on back

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 02/02/2009

Type or print name Lisa Hunt E-mail address: LHunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY: [Signature] TITLE DISTRICT 1 SUPERVISOR DATE FEB 10 2009

Conditions of Approval (if any):

Celero Energy
Rock Queen Unit #14 - Continued

1/28/2009 - Unloaded 20 jts of 1" CS hydril, N-80 tbg w/associated equipment (Smith Services). PU 1 jt of 1" CS hydril tbg w/1 7/8" blade bit. Drld cmt inside of 2 3/8" tbg from surface to 125'. Unable to drill deeper. TOH & checked bit. Bit okay. Re-ran bit & attempted to continue drlg cmt. Unable to drill any deeper than 125'. TOH w/tbg & bit.

1/29/2009 - TIH w/1" CS hydril, N-80 tbg w/1 3/4" blade bit. Tagged @ 125'. RU swivel, drld & cleaned inside of 2 3/8" OD tbg to 160', recovering cmt. RU Rotary Wireline. Ran free point & found 2 3/8" tbg free @ 153'. Re-ran 1" tbg & 1 3/4" bit. Drill cmt from 160' to 295'. Ran free point & found 2 3/8" tbg free @ 287'. Re-ran 1" tbg w/1 3/4" bit, drill & cleaned out to 460'. TOH w/ drill string. Ran 1 1/2" x 8' free point & stopped @ 378'. Unable to go below 378'. Called Paul Kautz w/OCD who approved backoff. TOH w/tools. Ran 1 3/4" spud bar w/jars & tagged @ 378'. Unable to go deeper. Re-ran 1" tbg w/1 3/4" bit. Did not feel anything @ 378'. Tried free point tools again. Stopped @ 378'. Found tbg free @ 369'. RU 100 grain string shot, placed same inside of 2 3/8" tbg from 412' to 443' (unable to go below 445'), attempt to back off 2 3/8" tbg. Would not back off. Apparently, tbg cemented in @ this point. Re-ran 100 grain string shot (primer cord) & placed inside of 2 3/8" tbg from 359' to 392'. Backed off tbg @ 360'. Moved tbg up & down to make sure same was free. Pumped 30 bbls of 10.4#, 60 visc salt mud & circ hole, down tbg set @ 360'. RU Superior Cementers. Pumped 10 BFW as spacer & spot 150 sx of Class C cmt w/2% CaC12 mixed @ 15 ppg w/1.32 yield in OH from 360'. Pumped @ 2 bpm w/146# pressure & displaced w/0.25 BFW. Tbg went on vacuum. JC @ 7:35 pm. Let cmt equalize between tbg & OH. TOH w/2 3/8" tbg. RD cementers. .CWI. Now WOC.

Note: Had good circulation during cementing operation. Cmt did not circulate.

1/30/2009 - After WOC 12.5 hrs. Tagged cmt w/2 3/8" tbg in 8 5/8" & 7 5/8" surface csg @ 20'. RU Superior cementers: Mixed & pumped 8 sx of Class C cmt & fill to surface. Mixed cmt at 15 ppg w/yield of 1.32. JC @ 10:50 am 1/30/09. Capped off well & installed dry hole marker. Cleaned & released all rental equipment. Cleaned location. RDMO service rig. Well now P&A. **Final Report.**

P/A'd. OK TO RELEASE.
MSB 4/30/2009

Submit 2 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
October 25, 2007

RECEIVED

APR 27 2009

MOBBSOCD

WELL API NO.	30-025-00299 ✓
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Rock Queen Unit ✓
8. Well Number	14 ✓
9. OGRID Number	247128 ✓
10. Pool name or Wildcat	Caprock Queen ✓

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Injection

2. Name of Operator: CELERO ENERGY II, LP ✓

3. Address of Operator: 400 W. Illinois, Ste. 1601 Midland, TX 79701

4. Well Location
Unit Letter N: 660 feet from the South line and 1770 feet from the West line ✓
Section 30 Township 13S Range 32E NMPM _____ County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4272' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		<input checked="" type="checkbox"/> Location is ready for OCD inspection after P&A	

All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
 A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
- Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
- If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
- All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- All other environmental concerns have been addressed as per OCD rules.
- Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.

When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 04/23/2009

TYPE OR PRINT NAME Lisa Hunt E-MAIL: LHunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only
APPROVED BY: Mary Brown TITLE Compliance Officer DATE 04/30/2009
Conditions of Approval (if any):

Well History:**Rock Queen Unit #14****(7-57) - Initial Completion:**

Orig comp thru perfs 3057' - 3068'. IP 60 BOPD.

(2-64) - Converted to Injector:

Converted to water injection. Cleaned hole to TD. Ran 2-3/8" IPC tbg and packer. Set pkr @ 2990'.

(7-85) - Workover:

Pulled and laid down 2911' 2-3/8" tbg (94 jts) BO @ safety collar on top pkr. Left pkr and 30' 2-3/8" tail pipe in hole. Well was pulled because casing would not pressure up for test. FOUND HOLES IN 4-1/2" CSG AND 7-5/8" CSG ABOVE 189'. Closed well in.

(09-08) - Workover:

Found production casing parted after RIH w/tubing spear to 1777' (red bed on tools) and 3-3/4" bit to 50'. Finally B-O casing at 267'--replaced 5 jts + piece. Work to 771' w/3-3/4" bit recovering lots of red beds. Stuck string at 755'-474'; B-O at 428'. Fish LIH is 3-3/4" bit, BS, 6, 3-1/8" DC's and 4 jts 2-3/8" tubing outside casing. Work 3-3/4" bit to 740' again. SD, prep to P&A.

(01-09) - P&A Well:

Spotted 350 sx Class C cmt w/ 2% CaCl @ 586'. Stuck 2-3/8" workstring in cement in the wellbore @ 586'. Ran 1-7/8" bit on 1" CS Hydril N-80 workstring and DO cement from surface to 460'. Backed off 2-3/8" workstring @ 360'. Spotted 150 sx Class C cement w/ 2% CaCl in open hole @ 360'. Tagged cement @ 20'. Spotted 8 sx of Class C cement from 20' to surface. P&A'd well.

Rock Queen Unit #14
Sec. 30 (N); T13S; R32E
660' FSL & 1770' FWL
Lea County, NM
API# 30-025-00299

Well History Before 8/1/2007: This 1957 drill well was converted to water injection 1/1964. Last reported injection was 6/1985, injecting 300 BWPD. This well injected 2,213 MBW @ an IWR of 3.0 – 1.0. This well is a cased hole completion that penetrated the entire Queen sand interval in an area of the field that should have 14' of net pay.

9/22/2008 Day 1: MIRU Eunice Well Service. Unload rig mats, pipe racks & 2 78" WS. ND WH, pull & LD 1 2 3/8" jt. Change out WH, NU BOP. TIH w/ spear, bumper sub, jars & tbg. Tag @ 1777', it was soft. TOH & had rebedded on tool. TIH w/ 3 3/4" bit & had to drill down 2 – 3 1/8" DC's & it quit going, had to work back out 2 collars & the 3 DC's. Stop would not come out, work back down 30', it would stop, pumping wtr did not help. SDFN.

Eunice Well Service	\$ 5,000	Daily Total:	\$ 14,700
ABC -RR	\$ 50	Prev. Total:	\$ 0
Big Dave's	\$ 50	Cum Total:	\$ 14,700
Lucky Rental	\$ 3,000		
Tito's Trucking	\$ 600		
TFH	\$ 1,000		
Well Head	\$ 5,000		

9/23/2008 Day 2: Tried to pull collar out but was unsuccessful. PU swivel, circ. & turn DC's up & down approx. 25'. PU jars & bumper sub, started jarring & moved up 4' & csg started moving. Back Braden head off & PU, csg was parted, LD DC's & csg (csg was wadded up). Changed out Braden head & NU BOP, run 2 jts. 2 7/8" tbg, would not go any further. Pulled same out & SDFN. Will run mill & try to dress up top of csg in am.

Eunice Well Service	\$ 5,000	Daily Total:	\$ 15,050
ABC -RR	\$ 50	Prev. Total:	\$ 14,700
Big Dave's	\$ 50	Cum Total:	\$ 29,750
Lucky Rental	\$ 2,350		
Sherman Tipton	\$ 800		
Well Head	\$ 6,000		
Custom Welding	\$ 200		
Titos Trucking	\$ 600		

9/24/2008 Day 3: TIH w/ 6 1/4" concave mill & 2 DC's. PU swivel & mill off 5' came out run tbg inside of csg. Pulled out, RIH 4 3/4" taper mill. TIH w/ pkr & tbg, tag @ 64' couldn't get it to go. TOH w/ tbg & pkr. TIH w/ 6 1/8" tapered mill & made 3'. TOH w/ tbg, DC's & mill. TIH w/ pkr & tbg, got in csg 10' tried to set. PU, didn't feel anything, pushed pkr down 27' & tried to set, didn't feel anything. POH w/ tbg & pkr & 27' of csg. TIH w/ taper mill to dress csg, tag @ 108', made 15', pulled & circ. clean. SDFN.

Eunice Well Service	\$ 5,000	Daily Total:	\$ 9,200
ABC -RR	\$ 50	Prev. Total:	\$ 29,750
Big Dave's	\$ 50	Cum Total:	\$ 38,795
Lucky Rental	\$ 4,000		
Custom Welding	\$ 100		

9/25/2008 Day 4: Open well. Run tbg back down. Tagged 10' high. PU swivel & milled back down & made 30' more. TOH w/ tbg, DC's & mill. TIH w/pkr & tbg. Push pkr down in csg. Set it. Pulled 20 pts. Unset pkr. TOH w/tbg & pkr. TIH w/ tbg & got welder to tack every connection. Push pkr down in csg, set it & pulled up 20 pts. RU Apollo to run string shot to back off csg collar. Got down to 230' but could not read collars. Pulled up & got hung up @ 200'. Work loose & went back down to 230'. Got hung up & worked loose. POOH. SD.

Eunice Well Service	\$ 4,500	Daily Total:	\$ 8,750
ABC -RR	\$ 50	Prev. Total:	\$ 38,795
Big Dave's	\$ 50	Cum Total:	\$ 47,545
Lucky Rental	\$ 2,500		

Rock Queen Sand Unit #14

- 2 -

Custom Welding	\$ 100
TFH	\$ 50
Sherman Tipton	\$ 800
E to Z Gang	\$ 100
Tito's Trucking	\$ 600

9/26/2008 Day 5: TIH w/pkr & 6 jts 2 7/8" tbg. RU Apollo to run string shot to back off csg. Shot didn't go off but lost torque. TOH didn't have anything. TIH w/ pkr & tbg. Run in one more jt. It stopped. Set pkr. Pulled out but it drug. Pulled 20' piece of csg out. TIH w/ pkr & tbg. Couldn't get back in. TOH w/ tbg & pkr. TIH w/taper mill, 4 DC's & one jt of 2 7/8" tbg. Made 20'. TOH w/ tbg, DC & mill. TIH w/ overshot & tbg. Got over fish but couldn't catch. TOH w/ tbg & overshot. Closed well in. SD. Will run impression block Monday.

Eunice Well Service	\$ 5,000	Daily Total:	\$ 15,770
ABC -RR	\$ 50	Prev. Total:	\$ 47,545
Big Dave's	\$ 50	Cum Total:	\$ 63,315
Lucky Rental	\$ 3,500		
TFH	\$ 50		
Apollo	\$ 7,120		

9/29/2008 Day 6: Open well. Run impression block. Had one little mark that didn't tell us anything. Run taper mill, DC & one jt 2 7/8". Tagged @ 130'. Drld 26' stop going. TOH w/tbg, DC & mill. Mill was still good. TIH w/2 7/8" muleshoe jt & 4 jts 2 7/8". Tagged 130' wouldn't go. TOH w/tbg & muleshoe jt. TIH w/2 3/8" muleshoe jt & 3 more jts of 2 3/8" & 5 jts of 2 7/8" & the 2 3/8" would go but the 2 7/8" collar would stop. TOH w/tbg. TIH w/tapered mill, 4 - 3 1/8" DC's & one jt of 2 7/8". Tagged @ 155'. Drld 5' to 162' & fell out. Run 2 more jts & didn't hit anything. Pulled back up to 162'. Milled up & down through top of fish 3 times. TOH w/tbg, DC's & mill. TIH w/muleshoe 2 7/8" jt & 5 jts of 2 7/8 tbg got in csg. Run 4 more jts & didn't hit anything. TOH w/tbg. TIH w/ 2 7/8" muleshoe jt & 4 1/2" arrowset pkr & tbg, got in csg. Set pkr, pulled up it would come up hole. TOH w/ tbg & pkr. TIH w/2 7/8" muleshoe jt, 4 1/2" AD-1 pkr & tbg got in csg. Set pkr. Would not set. Run one more jt in. Set pkr & it would pull up hole. Work it & got it to hold. Pulled 25 pts tension. Closed well in. SD.

Eunice Well Service	\$ 5,000	Daily Total:	\$ 9,450
ABC -RR	\$ 50	Prev. Total:	\$ 63,315
Big Dave's	\$ 50	Cum Total:	\$ 72,765
Lucky Rental	\$ 3,500		
TFH	\$ 50		
Sherman Tipton	\$ 800		

9/30/2008 Day 7: Open well. Unset pkr. TOH w/tbg & pkr. TIH w/ pkr & tack every connection 6 jts of 2 7/8" tbg. Set pkr. RU Rotary Wireline. Run in to 246', shot csg collar. Tried to back off. TOH w/tbg. We had backed off 2 3/8" x-over out of pkr. TIH w/x-over & tbg screwed back on to pkr. TOH w/tbg & pkr. TIH w/pkr & tack every tbg collar 6 jts of 2 7/8". Set pkr & tried to back off again & pkr gave up. TOH w/ tbg & pkr. TIH w/csg spear & tbg. tack every collar. Run spear in csg & set. Pulled up & tried to back off csg. Tbg backed off 2 jts down. Screwed back in & unset spear. TOH w/tbg & spear. Check everything. TIH w/ spear & 5 jts of tbg, tack every collar. Tried to get back in csg & couldn't. TOH w/ tbg & spear & didn't have any grapple. TIH w/ tapered mill & got back in csg. TOH w/ tbg, DC's & mill. Closed well in. SD.

Eunice Well Service	\$ 5,000	Daily Total:	\$ 12,200
ABC -RR	\$ 50	Prev. Total:	\$ 72,765
Big Dave's	\$ 50	Cum Total:	\$ 84,965
Lucky Rental	\$ 4,500		
Custom welding	\$ 600		
Rotary Wireline	\$ 2,000		

10/1/2008 Day 8: Open well. TIH w/ 4 1/2" spear & 2 7/8" tbg & tack every collar 6 jts. Set spear. RU Rotary Wireline went in & shot @ 246'. Tried to back off & backed off one jt down. Screwed back on & unset spear. Pulled up to first collar & welded it. Run back down & set spear. Run in hole w/wireline & 30' shot, shot from 244- 274'. Pulled wireline. RD. Back csg off @ 267'. Got out jagged piece above spear 20', 10' piece below & 2-40 jts of 4 1/2" csg w/holes all in it. Got ready to run new 4 1/2". Closed well. SD.

Eunice Well Service	\$ 5,000	Daily Total:	\$ 19,300
ABC -RR	\$ 1,000	Prev. Total:	\$ 84,965
TFH	\$ 50	Cum Total:	\$ 104,265
Lucky Rental	\$ 7,500		
Sherman Tipton	\$ 800		

Rock Queen Sand Unit #14

- 3 -

Custom welding	\$ 700
Rotary Wireline	\$ 3,250
Basic Belco	\$ 1,000

10/2/2008 Day 9: Open well. TIH w/5 jts & 15' of new 4 1/2" csg. Tried to screw into csg & couldn't. POOH. Run magnet CO hole Run 5 jts & piece of csg. Tried to screw in & couldn't. POOH. Closed well in. SD.

Eunice Well Service	\$ 4,500	Daily Total:	\$ 7,350
ABC -RR	\$ 50	Prev. Total:	\$ 104,265
TFH	\$ 50	Cum Total:	\$ 111,615
Lucky Rental	\$ 2,500		
Big Davie's	\$ 50		
Custom welding	\$ 200		

10/3/2008 Day 10: TIH w/ 5 jts. 4 1/2" csg & tried to screw in but could not. TOH w/ csg. TIH w/ 6 1/2" magnet & tbg. Circ., turn, pick up & set down. TOH w/ tbg & magnet, had little scale & redbed on sides. TIH w/ 6 1/2" bit, CO to top of csg. Circ. clean. TOH w/ tbg, DC's & bit. Made 7" guide shoe & put on btm of 4 1/2" csg. TIH w/ 4 1/2" csg. Run 30' & it stopped, tried to turn it, would not go. TOH w/ csg. TIH w/ 7 1/8" bit & DC's 30', stop, PU swivel & turn it. Circ. but would not go down. Looks like 7 5/8" surface csg w/ a piece of 8 5/8" csg on top. TIH w/ 3 3/4" bit, 2 DC's & tbg. Tag @ 7' above csg. Drill down 7' to top of csg, got metal & redbed back. Fell in csg, made 1' & stopped. Circ. clean. TOH w/ tbg, DC's & bit. TIH w/ 2 jts. of 4 1/2" csg. Dropped 2 jts. csg in hole. PU 3 more jts. of csg & a piece & screwed into it. Pulled 1 jt. & SDFN.

Eunice Well Service	\$ 5,000	Daily Total:	\$ 10,000
ABC -RR	\$ 300	Prev. Total:	\$ 111,615
TFH	\$ 50	Cum Total:	\$ 112,615
Lucky Rental	\$ 3,500		
Big Davie's	\$ 50		
Supervision	\$ 800		
Welder	\$ 300		

10/6/2008 Day 11: TIH w/impression block & tbg. Didn't show us anything. TIH w/ taper mill, DC & tbg & got back in csg. Run down 1 1/2" jts & circ clean. TOH w/tbg, DC & mill. TIH w/muleshoe jt, 4 1/2" TAC & tbg, got in csg. Set TAC. Got off tbg. TIH w/ 4 1/2 csg over tbg. Used it as a guide. Tried to screw on & couldn't. TOH w/ 4 1/2 csg & threads on bell nipple messed up. Cut bell nipple off & welded another on csg. TIH w/ csg w/new bell nipple. Tried to screw in but wouldn't. TOH w/csg & the end was flared out a little & it looked like something was in it about 1". Screwed short collar on csg. Run it in & tried to screw on but wouldn't. TOH w/ csg & unset TAC & pulled tbg & TAC. Closed well in. SD.

Eunice Well Service	\$ 5,000	Daily Total:	\$ 8,350
ABC -RR	\$ 50	Prev. Total:	\$ 112,615
TFH	\$ 50	Cum Total:	\$ 120,965
Lucky Rental	\$ 3,000		
Big Davie's	\$ 50		
Custom welding	\$ 200		

10/7/2008 Day 12: Welded 2 - 5 1/2" collars together, put on btm of 4 1/2" csg for guide shoe. TIH w/ 5 jts. of 4 1/2" csg & a piece. Got over old 4 1/2" csg. Installed WH. NU BOP. TIH w/ round nose mill, DC's & tbg. Tag @ 258'. Drill to 451', circ. clean. TOH w/ tbg, DC's & mill. SDFN.

Eunice Well Service	\$ 5,000	Daily Total:	\$ 7,800
ABC -RR	\$ 100	Prev. Total:	\$ 120,965
TFH	\$ 50	Cum Total:	\$ 128,765
Big Dave's	\$ 50		
Lucky Rental	\$ 2,500		
Big Davie's	\$ 100		

10/8/2008 Day 13: Open well. TIH w/bit, DC & tbg. Tagged @ 258'. Drill down to 561' & hit some metal. TOH w/tbg, DC & bit. TIH w/bit, DC & tbg. Tagged @ 258'. Drilled down to 430' & getting a lot of red bed. Circ clean. TOH. SWI. SD.

Eunice Well Service	\$ 5,000	Daily Total:	\$ 8,200
ABC -RR	\$ 100	Prev. Total:	\$ 128,765
TFH	\$ 50	Cum Total:	\$ 136,965

Rock Queen Sand Unit #14

- 4 -

Tito's Trucking	\$ 500
Lucky Rental	\$ 2,500
Big Davie's	\$ 50

10/9/2008 Day 14: Open well. TIH w/3 3/4" bit & 4 1/8" DC & tagged @ 213'. Drld to 606' & stop going. Circ clean. TOH w/tbg, DC & bit. SWI. SD.

Eunice Well Service	\$ 5,000	Daily Total:	\$ 8,875
ABC -RR	\$ 100	Prev. Total:	\$ 136,965
TFH	\$ 50	Cum Total:	\$ 145,840
Tito's Trucking	\$ 500		
Lucky Rental	\$ 2,500		
Big Davie's	\$ 50		
Bit	\$ 675		

10/10/2008 Day 15: Open well. TIH w/3 3/4" bit, DC & tbg tagged @ 453'. Washed out red bed & fell down to 814'. Circ clean. TOH w/tbg, DC & bit. SWI. SD.

Eunice Well Service	\$ 5,000	Daily Total:	\$ 8,150
ABC -RR	\$ 100	Prev. Total:	\$ 145,840
TFH	\$ 50	Cum Total:	\$ 153,990
Tito's Trucking	\$ 500		
Lucky Rental	\$ 2,500		

10/13/2008 Day 16: Open well. TIH w/3 3/4" bit, 6 3 1/8" DC's & 2 7/8" tbg tagged @ 468'. Had to wash back down to 771' & was getting a lot of red bed. Started to torque & lose circulation. Pull up & it would hang up. Circulated clean. LD swivel. PU next jt about half way & got stuck & couldn't go up or down or turn it. Put tbg @ 700'. Looks like we got out of csg w/all the red bed & torquing up. Spotted 30 bbls of oil & worked pipe up & down but didn't help. SWI. SD. Wireline coming in the AM to back off & jar out of hole.

Eunice Well Service	\$ 5,000	Daily Total:	\$ 8,700
ABC -RR	\$ 100	Prev. Total:	\$ 153,990
TFH	\$ 50	Cum Total:	\$ 162,690
Big Davie's	\$ 50		
Tito's Trucking	\$ 1,000		
Lucky Rental	\$ 2,500		

10/14/2008 Day 17: Open well. PU on tbg & it was still stuck. Tried to circ but wouldn't. RU Rotory Wireline & run freepoint & it was stuck @ 474' & free @ 450' so we cut tbg @ 428'. RD Rotory & pulled tbg. TIH w/ 3 7/8" overshot & bumper sub, jars, 3 3 1/8" DC & 10 jts & piece of the 11th jt, had to circ last 3 jts down. Lots of red bed & didn't get fish. TOH w/ tbg, DC, jars bumper sub, overshot & cutlip was bent in. SWI. SD. Will get welder to fix cutlip in AM & try again.

Eunice Well Service	\$ 4,500	Daily Total:	\$ 12,700
ABC -RR	\$ 100	Prev. Total:	\$ 162,690
TFH	\$ 50	Cum Total:	\$ 175,390
Big Davie's	\$ 50		
Rotory Wireline	\$ 5,000		
Lucky Rental	\$ 3,000		

10/15/2008 Day 18: Open well. TIH w/overshot, bumper sub, jars, 3 - 3 1/8" collars & tbg down to fish @ 428'. Didn't find it. Went down to 571'. It looks like we are in csg w/overshot & fish is outside of csg. Getting very little red bed back. TOH w/tbg, DC, jars, bumper sub, overshot. The btm of overshot was rounded off & had piece of csg in it. TIH w/ 3 7/8" bit, 6 - 3 1/8" DC & tbg. Wash down to 664' & circ clean. Pulled back up to 281'. SWI. SD.

Eunice Well Service	\$ 5,000	Daily Total:	\$ 9,850
ABC -RR	\$ 100	Prev. Total:	\$ 175,390
TFH	\$ 50	Cum Total:	\$ 185,240
Big Davie's	\$ 50		
Sherman Tipton	\$ 850		
Lucky Rental	\$ 3,500		
Tito's Trucking	\$ 300		

Rock Queen Sand Unit #14

- 5 -

10/16/2008 Day 19: Open well. TIH w/tbg tagged @ 500'. Drld down to 540', stopped & wouldn't go. Getting lots of red bed. TOH w/tbg, DC & 3 7/8" bit. TIH w/2 3/8" jt, muleshoe bent & 2 7/8" tbg tagged @ 280'. Rotate and got down one more jt & stopped. TOH w/tbg. TIH w/3 3/4" bit, DC & tbg tagged @ 358'. Washed down to 666' & circ clean. Pulled up to 316'. SWI. SD.

Eunice Well Service	\$ 4,500	Daily Total:	\$ 7,800
ABC -RR	\$ 100	Prev. Total:	\$ 185,240
TFH	\$ 50	Cum Total:	\$ 193,040
Big Davie's	\$ 50		
Lucky Rental	\$ 2,500		
Tito's Trucking	\$ 600		

10/17/2008 Day 20: Open well. TOH w/rest of tbg, DC & bit. ND WH & braden head. Pulled 5 jts 4 1/2" csg & a piece. TIH w/2 jts of 6" wash pipe w/cut lip guide & x-over & 5 jts of 4 1/2" csg & a piece. Turn pipe & got over old 4 1/2" csg. Landed csg. Top of 6" @ 258' & bottom @ 327'. NU WH & BOP. TIH w/ 3 3/4" bit, DC & tbg tagged @ 275' & had to start washing down to 697'. Circulated clean. Pulled back up to 312'. SDFWE.

Eunice Well Service	\$ 5,000	Daily Total:	\$ 11,050
ABC -RR	\$ 50	Prev. Total:	\$ 193,040
TFH	\$ 50	Cum Total:	\$ 204,090
Big Davie's	\$ 50		
Lucky Rental	\$ 3,000		
Tito's Trucking	\$ 600		
Sherman Tipton	\$ 800		
Smith Int'l	\$ 1,500		

10/20/2008 Day 21: Open well. TIH w/tbg tagged @ 525'. Drld down to 740'. Circ clean. TOH w/tbg, DC & bit. Recovering lots of red bed. Looks like we got outside of csg. SWI. SD.

Eunice Well Service	\$ 5,000	Daily Total:	\$ 11,000
ABC -RR	\$ 100	Prev. Total:	\$ 204,090
TFH	\$ 50	Cum Total:	\$ 215,090
Big Davie's	\$ 50		
Lucky Rental	\$ 2,500		
Tito's Trucking	\$ 300		
Smith Int'l	\$ 3,000		

10/21/2008 Day 22: Open well. TIH w/ tbg out of derrick & DC's pulled & LD. ND BOP & braden head. NU BOP. Pulled 5 jts & a piece of 4 1/2" csg & LD 2 jts & guide shoe of 6" wash pipe. ND BOP. NU WH. CWI. RD.

Eunice Well Service	\$ 3,000	Daily Total:	\$ 9,200
ABC -RR	\$ 100	Prev. Total:	\$ 215,090
TFH	\$ 2,000	Cum Total:	\$ 224,290
Lucky Rental	\$ 2,500		
Tito's Trucking	\$ 100		
Smith Int'l	\$ 700		
Sherman Tipton	\$ 800		

10/22/2008 Day 23: WO equipment. Will move back on when finished with the RQU #27.

Daily Total:	\$ 0
Prev. Total:	\$ 224,290
Cum Total:	\$ 224,290

12/15/2008 Day 1: MIRU Zia well service to plug well. Opened well. TIH w/6" guide shoe, 9 jts of 6" wash pipe; tagged top of 4 1/2" @ 258'. Rotated pipe & got over 4 1/2". Run 9 jts on down to 288'. SD.

Well Service	\$ 2,500	Daily Total:	\$ 4,300
ABC	\$ 500	Prev. Total:	\$ 224,290
Sherman Tipton	\$ 800	Cum Total:	\$ 228,590
Smith Serv	\$ 500		

12/16/2008 Day 2: RIH w/x-over & jt of 4 1/2" csg. Set slips & pack it off. RU Apollo & Expro to RIH w/camera to look at top of 4 1/2" @ 258' & it looked good; little jagged. RIH to 312' & 4 1/2" had some holes @ 312' & down. Pulled camera & pulled jt of 4 1/2" csg. RIH w/6" WP & PU another tag 155' in pulled jt & PU 4 1/2" jt of of csg & swivel & washed it down to 391'. RIH w/camera & couldn't see anything. Pulled camera out & it had dope on it. Cleaned it. RIH still couldn't see and it had oil on it. Cleaned camera. RIH & pump 3 bbls min & run it up down hole. We could see & csg looked pretty good down to 391'. RD Apollo & Expro. CWI. SD.

Well Service	\$ 4,200	Daily Total:	\$ 24,800
ABC	\$ 3,000	Prev. Total:	\$ 228,590
Sherman Tipton	\$ 800	Cum Total:	\$ 253,390
Smith Serv	\$ 300		
TFH	\$ 500		
Tito's Trucking	\$ 1,000		
Apollo	\$ 7,000		
Expro	\$ 8,000		

12/17/2008 Day 3: Opened well. PU another jt of 4 1/2". Got circ, wash down to 434' w/shoe & PU another jt of 4 1/2" csg. Got circ, washed down 15' to 454' & stopped going. Got welder cut of 4 1/2" csg welded 4 1/2" bell nipple on. RU Apollo & Expro to RU camera. Pumped 30 bbls of FW & RIH w/camera. Found 4 1/2" csg @ 271', looks like moved DH 11'. Went on down to 454' looks like csg is parted & off set. Pulled out of hole w/camera. RD wireline. Installed WH. RIH w/muleshoe jt of 2 3/8" tbg & 15 more jts. CWI. SD.

Well Service	\$ 4,200	Daily Total:	\$ 23,050
ABC	\$ 3,000	Prev. Total:	\$ 253,390
Sherman Tipton	\$ 800	Cum Total:	\$ 276,440
Smith Serv	\$ 1,000		
TFH	\$ 50		
Tito's Trucking	\$ 2,000		
Apollo	\$ 5,000		
Expro	\$ 7,000		

12/18/2008 Day 4: Opened well. RIH. Tagged @ 463'. RU swivel, washed down to 513', circ @ 3 bpm for about 30 mins & pulled back up to 467'. RU Apollo & Expro & RIH w/camera. Could see back side of 4 1/2" & OH. TOH w/camera & tbg. Pulled 3 jts of 4 1/2" back up to 6". TIH w/spear, bumper sub, & tbg down to 271'. Catch fish. POOH to spear. LD spear, bumper sub & 4 jts of old 4 1/2"; 182' Run & washed down 3 jts of 6" WP; 424.68'. TIH w/muleshoe jt & 13 more jts of 2 3/8" tbg, tagged washed down last 10' w/4' sub to 458'. Circulated 30 bbls FW. RU camera. RIH to btm of tbg; could only see red bed. TOH w/camera & washed another jt down. RIH w/camera to btm of tbg but couldn't see anything. TOH w/camera. CWI. SD.

Will wash down 2 or 3 more jts in am & circ good in am.

Well Service	\$ 4,200	Daily Total:	\$ 24,550
ABC	\$ 3,000	Prev. Total:	\$ 276,440
Sherman Tipton	\$ 800	Cum Total:	\$ 300,990
Smith Serv	\$ 500		
TFH	\$ 50		
Tito's Trucking	\$ 2,000		
Apollo	\$ 6,000		
Expro	\$ 8,000		

12/19/2008 Day 5: Opened well. RIH 2 jts of 2 3/8" tbg & circulated about 130 bbls of FW. Pulled out 2 jts & added 10' of subs. RU Expro & RIH w/camera. Could see back side of 4 1/2" but couldn't see top of fish, had WP to close to 4 1/2". Sat tbg down on flange & PU 6" WP 4'. RIH w/camera & couldn't see anything but red bed.

Will run tbg back down 2 jts on Monday & circ clean & see if we can clean up to see top of 4 1/2" fish. Right now it looks like 4 1/2" is offset but we can't see if csg is open.

Well Service	\$ 4,200	Daily Total:	\$ 20,350
ABC	\$ 3,000	Prev. Total:	\$ 300,990
Sherman Tipton	\$ 800	Cum Total:	\$ 321,340
Smith Serv	\$ 300		

Rock Queen Sand Unit #14

- 7 -

TFH	\$ 50
Tito's Trucking	\$ 2,000
Apollo	\$ 5,000
Expro	\$ 5,000

12/22/2008 Day 6: Opened well. RIH 2 jts of 2 3/8" tbg & circulated well w/ PW. RU Expro to run camera. Started in hole & couldn't see anything. Pulled out of hole w/camera & pulled tbg out of hole. Run 6" down & tagged @ 441'. Run pipe felt like we got over 4 1/2". Tried to circulate but it pressured up. PU off it & got circulation. Went down & tagged, turned it, it jumped & went on down 2'. RU camera & went in hole, was not over it, pick up & tried again but couldn't get over it. Pulled camera out. TIH w/tbg to 513'. Circ about 30 mins 3 BPM. Cleaned up good. Pulled 2 jts tbg up to 457'. TIH w/camera & could see back side of 4 1/2" csg. Pulled tbg up to 438' but red bed wouldn't fall in & couldn't see top of 4 1/2". Pulled camera out. RD Expro & Apollo. CWI. SD.

Well Service	\$ 4,500	Daily Total:	\$ 29,850
ABC	\$ 3,000	Prev. Total:	\$ 321,340
Sherman Tipton	\$ 800	Cum Total:	\$ 351,190
Smith Serv	\$ 500		
TFH	\$ 50		
Tito's Trucking	\$ 2,000		
Apollo	\$ 8,000		
Expro	\$ 11,000		

12/23/2008 Day 7: Opened well. TOH w/tbg. TIH w/bent 8' sub & tbg tagged @ 436'. Washed down to 488', circ 130 bbls PW. PU to 441' & started working w/tbg trying to get in 4 1/2" turn a little, work up & down & turn it a little Run down to 456', turn it & it torque picked up & came back down didn't torque anymore. Turn free, red bed came back in & washed back down to 488'. Circ 130 bbls PW. Pulled up to 454' & waited on rotary. RU rotary, run collar locator but couldn't get through bent sub. TOH w/wireline. Pulled tbg took off bent sub. TIH w/muleshoe jt & 2 3/8" tbg to 438'. RIH w/fish locator, found top of fish @ 443' & btm of 6" @ 440'. Red bed came in & couldn't get down again. RD rotary. Started pulling tbg & wind got up too bad. CWI. SD.

Well Service	\$ 4,000	Daily Total:	\$ 14,650
ABC	\$ 3,000	Prev. Total:	\$ 351,190
Sherman Tipton	\$ 800	Cum Total:	\$ 365,840
Smith Serv	\$ 500		
TFH	\$ 50		
Tito's Trucking	\$ 2,000		
Rotary	\$ 4,300		

12/24/2008 Day 8: Opened well. Run 6" WP down 2', circ 30 mins @ 3 bpm then move it down 1' to top of 4 1/2" fish & circ 30 mins @ 3 bpm. Then tried to get over 4 1/2", went down 2' & quit going. Pulled up 1' above 4 1/2". TIH w/ 3 1/2" tapered mill & tbg down to 445' & went outside of 4 1/2". TOH w/tbg & mill. Pulled 6" WP up 14' above 4 1/2" fish to 421'. RIH w/bent muleshoe 10' sub & tbg tried to get inside of 4 1/2", work it up & down, circ & turned it but looks like going on outside. We may have sub bent too much. Pulled 2 jts. CWI. SD until Monday.

Well Service	\$ 3,500	Daily Total:	\$ 9,850
ABC	\$ 3,000	Prev. Total:	\$ 365,840
Sherman Tipton	\$ 800	Cum Total:	\$ 375,690
Smith Serv	\$ 500		
TFH	\$ 50		
Tito's Trucking	\$ 2,000		

12/28/2008 Day 9: Opened well. TOH w/tbg & bent sub. Bent a jt of 2 3/8" & muleshoed it. TIH w/it & 14 jts of 2 3/8" tbg to 399' & tagged. RU swivel & washed down to 459'. Circ 200 bbls of FW to clean up hole. RU Apollo & Expro. RIH w/camera to 459' & started moving tbg up 2' at a time to 4400' but couldn't see top of 4 1/2". Camera stopped working, pulled out of hole to check camera, it was ok. TIH w/camera, washed tbg back down to 459' & started up 2' at a time to 440'. Still couldn't see top of 4 1/2". RD camera & Apollo. TOH w/15 jts of 2 3/8" tbg & pulled 10 jts of 6" WP. CWI. SD.

Well Service	\$ 4,200	Daily Total:	\$ 24,450
ABC	\$ 3,000	Prev. Total:	\$ 375,690
Sherman Tipton	\$ 800	Cum Total:	\$ 400,140
Smith Serv	\$ 500		
TFH	\$ 50		
Tito's Trucking	\$ 3,000		

Rock Queen Sand Unit #14

- 8 -

Apollo	\$ 7,300
Expro	\$ 5,400
Custom welding	\$ 200

12/30/2008 Day 10: Opened well. Pulled 3 jts of 6" WP. Got welder to cut 6' spoon on end of jt. TIH w/6" WP, tagged @ 410', washed down to 413' & stopped going. TIH w/ 2 3/8" muleshoe jt & 2 3/8", tagged @ 410', washed down to 419', stopped going & was pressuring up. TOH w/tbg & took off muleshoe jt. TIH w/4 7/8" bit, bit sub & 2 3/8" tbg; tagged @ 410'. Drl'd down to 445' & stopped going. TOH w/tbg & bit. Tried to wash 6" on down, wouldn't go or turn. PU 3', got it to turn & made about 1' real slow. TOH w/6" WP to look @ spoon & it was ok but had red bed up about 2' on spoon. Looks like the spoon needs to be about 4' to be able to circ red bed. CWI. SD.

Well Service	\$ 4,200	Daily Total:	\$ 10,450
ABC	\$ 3,000	Prev. Total:	\$ 400,140
Sherman Tipton	\$ 800	Cum Total:	\$ 410,590
Smith Serv	\$ 200		
TFH	\$ 50		
Tito's Trucking	\$ 2,000		
Custom welding	\$ 200		

12/31/2008 Day 11: Took picture of spoon on 6" WP. SD waiting on orders.

Well Service	\$ 3,000	Daily Total:	\$ 6,800
ABC	\$ 2,000	Prev. Total:	\$ 410,590
Sherman Tipton	\$ 800	Cum Total:	\$ 417,390
Smith Serv	\$ 200		
TFH	\$ 200		
Tito's Trucking	\$ 600		

1/5/2009 Day 12: Opened well. TIH w/4 7/8" bit, bit sub & 2 3/8" tbg; tagged @ 395'. Washed down to 450', stopped going & started jumping. PU 1'. Circ 30 mins at 3 bpm & red bed cleaned up. TOH w/tbg & bit. TIH w/6" WP w/spoon on the end 3 1/2" wide & 6' long; tagged @ 412' & wouldn't go. PU 2' to get it to turn but wouldn't go down. Worked w/it about 1 1/2 hrs, circ good, pulled 3 jts & it started dragging, stopped & circ 30 mins at 3 bpm. TOH & it still drug, got out & the spoon on btm was twisted up. Got welder, cut it off, lay it down. Welder made cut lip guide on btm of 6" WP 28" long. TIH w/6" WP & tagged @ 400'. PU & SD.

Well Service	\$ 4,500	Daily Total:	\$ 11,400
ABC	\$ 3,000	Prev. Total:	\$ 417,390
Sherman Tipton	\$ 800	Cum Total:	\$ 428,790
Smith Serv	\$ 500		
TFH	\$ 100		
Tito's Trucking	\$ 2,500		

1/6/2009 Day 13: Opened well. Washed 6" WP down from 400' to 500'. Set slips & pack it off. Installed WH & BOP. TIH w/3 3/4" mill & tbg; tagged @ 458'. RU swivel & turn on it 2 or 3 mins. TOH w/tbg & mill. TIH w/overshot & tbg; tagged @ 458'. Didn't get anything. TOH w/tbg & overshot. TIH w/3 3/4" mill & 6 - 3 1/8" DC & 2 3/8" tbg; tagged @ 458'. Milled down to 569', circ clean, pulled 3 jts back out to put mill in 6". SD.

Well Service	\$ 4,300	Daily Total:	\$ 11,300
ABC	\$ 3,000	Prev. Total:	\$ 428,790
TFH	\$ 100		\$ 440,090
Sherman Tipton	\$ 800		
Tito's Trucking	\$ 3,000		
Smith Serv	\$ 100		

1/7/2009 Day 14: Opened well. Unflanged 6" & washed another jt of 4 1/2" down, btm of 6" WP @ 548'. Flanged back up, installed WH & BOP. TIH w/2 3/8" muleshoe jt & 2 3/8" tbg; tagged @ 524'. Washed down to 584', stopped going & circ clean. TOH w/tbg & muleshoe jt. TIH w/4 7/8" bit, 6 - 3 1/8" DC's & 2 3/8" tbg; tagged @ 485'. Tried to get circ, bit was plugged & couldn't get it unplugged. TOH w/tbg, DC & bit; 1 collar was plugged. Took about 1 hr to unplug bit & collar. It was plugged w/red bed. Got it unplugged & ready to go in hole in am. SD.

Well Service	\$ 4,300	Daily Total:	\$ 10,750
ABC	\$ 3,000	Prev. Total:	\$ 440,090

Rock Queen Sand Unit #14

- 9 -

TFH	\$ 50	\$ 450,840
Sherman Tipton	\$ 800	
Tito's Trucking	\$ 2,500	
Smith Serv	\$ 100	

1/8/2009 Day 15: Opened well. TIH w/3 3/4" mill, 6 - 3 1/8" DC's & 2 3/8" tbg to 435'. Stopped & mixed mud, sweep hole, washed & milled down to 711'. Stopped, red bed started to stick us & couldn't circ it out. TOH w/tbg, DC's & mill. TIH w/muleshoe jt & 2 3/8" tbg; tagged @ 518'. Washed down to 565' & stopped. Circ clean w/ FW so we can run camera in am. Pulled back up to 459'. CWI. SD.

Well Service	\$ 4,300	Daily Total:	\$ 10,750
ABC	\$ 3,000	Prev. Total:	\$ 450,840
TFH	\$ 50		\$ 461,590
Sherman Tipton	\$ 800		
Tito's Trucking	\$ 2,500		
Smith Serv	\$ 100		

1/9/2009 Day 16: Opened well. Tbg set @ 458'. Circ 30 mins @ 3 1/2 bpm. RU Apollo & Expro. RIH w/camera. Couldn't see anything. Pulled up to 441'. Dropped out of tbg to view ID of 6" WP didn't look like any 4 1/2" inside. POH w/camera & washed tbg back down to 550' & circ 1 hr at 3 1/2" bpm. RIH w/camera dropped out of tbg to view 6" WP & didn't look to have anything in it. POH w/camera & washed tbg down to 569'. Circ 1 hr 3 bpm. RIH w/ camera to 559'; couldn't see anything. PU to 553'. No sign of 4 1/2" in 6" WP. POH w/camera & RD Apollo & Expro. TOH w/tbg. ND BOP & WH. Pulled 2 jts 4 1/2" & 1 jt of 6" & had 1 1/2" jts of 4 1/2" inside WP (7602'.) LD fish & pulled 1 jt of 6" WP & run 10' 4 1/2" sub flanged up. CWI. SD.

Well Service	\$ 4,200	Daily Total:	\$ 28,425
ABC	\$ 4,000	Prev. Total:	\$ 461,590
TFH	\$ 50		\$ 490,015
Sherman Tipton	\$ 800		
Tito's Trucking	\$ 2,500		
Smith Serv	\$ 100		
Expro	\$ 8,700		
Apollo	\$ 8,075		

1/12/2009 Day 17: TOH w/6" wash pipe & shoe. TIH w/2 3/8" tbg, 6 - 3 1/8" DC's, 3 1/8" bumper sub & 5 3/4" OD overshot w/2" tbg body grapple. Tagged @ 440'. Rotated & washed to 543'. Unable to catch fish. Tried to catch the 2 3/8" tbg left above 6 - 3 1/8" DC's & 3 3/4" bit. TOH. TIH w/tbg open ended to 543'. Circ hole clean. RU Rotary Wireline & ran "fish finder". Raised tbg as needed & found top of fish from 523' to 524'. Raised tbg to 220' & CWI.

Prepared to run 6" mill shoe on 6" wash pipe to wash over 4 1/2" csg @ 523'. Plans are to wash over fish with two jts of wash pipe. TIH w/tbg & mill, mill off top of 4 1/2" to prepare to run tbg & clean out to top of pkr @ 2800 +/-.

Well Service	\$ 5,000	Daily Total:	\$ 17,614
ABC	\$ 1,300	Prev. Total:	\$ 490,015
Rotary Wireline	\$ 4,250		\$ 507,629
Sup'r	\$ 750		
Tito's Trucking	\$ 1,500		
Smith Serv	\$ 4,814		

1/13/2009 Day 18: TOH w/ tbg. TIH w/6" wash pipe & 6 1/4" x 5 3/4" cutrite shoe. Ran to 574'. Unable to go deeper. Would torque up & try to stick. (Tagged lightly @ 536' & 560'). Worked w/same over one hour. TOH. Shoe did not have any wear. Had no recovery. TIH w/6" wash pipe & 6 3/4" x 28" cut lip guide. Tagged @ 414'. Washed & rotated to 420'. CWI. Prepare to continue going in hole to try & wash over fish @ 523'.

Well Service	\$ 5,000	Daily Total:	\$ 16,260
ABC	\$ 1,300	Prev. Total:	\$ 507,629
Sup'r	\$ 750		\$ 523,889
Tito's Trucking	\$ 2,200		
Smith Serv	\$ 7,010		

1/14/2009 Day 19: Lower 6" wash pipe w/6" cut lip guide. Tagged @ 420'. Rotated & washed to 453'. Last two hrs made only 2'+. Decided to pull wash pipe. TIH w/6 - 3 1/8" DC's & 6 1/4" bit. Tagged @ 405'. Bit & btm collar plugged. Made trip & unplugged equipment. Re-ran & started washing & rotating from 344'; ran to 440'. Started torquing up. Cont'd to lower to 456' w/string torquing. Decided to pull string. May be rotating on 2 3/8" tbg fish (fish w/2 3/8" tbg & DC's w/bit that had been left in hole in Oct). CWI. Prepare to run 6" wash pipe w/cut lip guide shoe on btm of jt, followed w/bushing from 6" to 5 3/4". This is attached to 5 3/4" overshot, bumper sub, DC's & tbg. The overshot to be fitted w/2 3/8" grapple to catch 2 3/8" tbg.

Well Service	\$ 4,750	Daily Total:	\$ 10,757
ABC	\$ 1,300	Prev. Total:	\$ 523,889
Sup'r	\$ 750		\$ 534,646
Tito's Trucking	\$ 2,200		
Smith Fishing Tools	\$ 1,757		

1/15/2009 Day 20: TIH w/1 jt of 6" wash pipe w/cut lip guide, 5 3/4" overshot w/grapple for 2 3/8" tbg body, 6 - 3 1/8" DC's. Ran on tbg. TIH & tagged @ 390'. Rotated & washed to 443' in one plus hour; stopped making hole. TOH. No recovery. No evidence of rotating on metal. Appears that hole may have had caved in; thus, not letting drill string continue DH. Had good circ. CWI. Prepared to TIH w/ 6 3/4" bit w/ DC's on 2 7/8" tbg & cleaned out to top known fish @ 520'.

Well Service	\$ 4,500	Daily Total:	\$ 14,050
ABC	\$ 1,300	Prev. Total:	\$ 534,646
Sup'r	\$ 750		\$ 548,696
Tito's Trucking	\$ 1,750		
Smith Fishing Tools	\$ 5,750		

1/16/2009 Day 21: PU 6 3/4" bit, 6 - 4 1/8" DC's & RIH on 2 7/8" tbg. Tagged @ 413'. Drld & cleaned out to 523'. (Had hard drlg from 445-490'...2-5 mins per foot). Bit fell from 490' to 523'. TOH. Bit okay. TIH w/6" wash pipe, cut lip, guide shoe; ran on 6" wash pipe. Tagged @ 414', fell through, lower to 445'. Started rotating & cleaning out to 449'. Circ hole clean. Raised shoe to 443' & CWI. Prepare to continue lowering shoe to top of fish @ 523', wash over fish, run tbg w/mill/bit & tagged to verify top of fish inside of 6" wash pipe.

Well Service	\$ 5,000	Daily Total:	\$ 11,607
ABC	\$ 1,300	Prev. Total:	\$ 548,696
Sup'r	\$ 750		\$ 560,303
Tito's Trucking	\$ 1,750		
Smith Fishing Tools	\$ 1,757		
MF-55; polymer	\$ 1,050		

1/19/2009 Day 22: Lower 6" wash pipe w/cut lip guide shoe from 442' to 474'. Washed & rotated 2+ hrs to 476'. Unable to go deeper. TOH. Shoe was full of red bed & formation rocks. TIH w/6 3/4" bit & 6 - 4 1/8 DC's. Ran on 2 7/8" OD tbg. Tagged @ 385'. PU swivel, washed & rotated to 477'. When reached 477', started to make connection & had to pul 35,000# overweight. Worked this joint up & down for 2+ hrs & finally wiped out tight spots. Raised bit to 288'. CWI.

Prepare to run bit back to fill, clean out to top of fish @ 523', run wash pipe w/shoe & washover fish @ 523'.

Well Service	\$ 5,000	Daily Total:	\$ 11,257
ABC	\$ 1,300	Prev. Total:	\$ 560,303
Sup'r	\$ 750		\$ 571,560
Tito's Trucking	\$ 2,000		
Smith Fishing Tools	\$ 1,757		
MF-55; polymer	\$ 450		

1/20/2009 Day 23: Lower 6 3/4" bit & tagged @ 385'. RU swivel. Rotated & CO to 523'. TOH w/DC's & bit. Bit condition was good. Took 6 hrs to CO & rotated from 465' to top of fish @ 523'. Rec very fine red bed w/white & gray specks in red bed. ND BOP & installed WH w/4" outlet. NU BOP & closed well in. Started laying 4" return line to pits. Prepared to trip back in hole w/bit & added collars, mud up system & cleaned out to top of fish. TOH. Run 6" wash pipe w/shoe & wash over fish @ 523'.

Note: Will install mud mixing system in the am w/shale shaker.

Well Service	\$ 5,000	Daily Total:	\$ 15,007
ABC	\$ 1,300	Prev. Total:	\$ 571,560
Sup'r	\$ 750		\$ 585,567
Tito's Trucking	\$ 2,200		
Smith Fishing Tools	\$ 1,757		
Salt gel & starch	\$ 2,500		
Connections for flow	\$ 1,500		

1/21/2009 Day 24: TIH w/tbg, 4 1/8" OD DC's & 6 3/4" OD bit. Tagged @ 374'. Drill, rotate & wash from 374' to 523', recovering a lot of red bed over shale shaker. Top of fish @ 523'. TOH. TIH w/6 1/2" OD cut lip guide & 6" wash pipe. Tagged @ 376'. RU swivel & cleaned out to 516'. Last 10' going fairly slow. Raised shoe to 514' and CWI.

Prepare to continue to clean out to top of fish & wash over same.

Note: Mud up system before running drill string. MW=10.4 ppg; Viscosity=64 & water loss was 12.2

Well Service	\$ 4,950	Daily Total:	\$ 13,300
ABC	\$ 1,300	Prev. Total:	\$ 585,567
Sup'r	\$ 750		\$ 598,867
Tito's Trucking	\$ 2,350		
Smith Fishing Tools	\$ 2,700		
Salt gel & starch	\$ 1,000		
Connections for flow	\$ 250		

1/22/2009 Day 25: Lwr 6" wash pipe w/shoe from 516' to 533'. Washed over 4 1/2" csg fish @ 523'. TIH w/4 3/4" bit to verify top of fish. Found same @ 523'. TIH w/tbg, DC's & 3 3/4" concave mill. Milled from 528' to 529'. TOH. No evidence mill was milling on 4 1/2" csg fish. TIH w/ tbg open ended w/mule shoe cut joint on btm. Tagged @ 532'. TOH. Lower 6" wash pipe from 533' to 535'. Attempted to lower wash pipe another 10+ ft from 533'. Unable to go past 535'. String started "hopping" @ 535', indicating rotating on metal. Raise shoe to 533'. CWI.

Prepare to run camera to check/verify top of 4 1/2" csg fish.

Well Service	\$ 4,800	Daily Total:	\$ 14,700
ABC	\$ 1,300	Prev. Total:	\$ 598,867
Sup'r	\$ 750		\$ 613,567
Tito's Trucking	\$ 2,350		
Smith Fishing Tools	\$ 5,000		
Salt gel & starch	\$ 500		

1/23/2009 Day 26: Installed packing in 8 5/8" head to seal off OD of 6" WP. Displaced mud in hole w/fresh water to run camera. RU camera. Found top of 4 1/2" csg fish @ 532'. Appears WP shoe is partially over top of 4 1/2" csg fish. TIH w/3 3/8" bit, 6 - 3 1/8" DC's. Ran on 2 3/8" tbg. CO & drill inside of 4 1/2" csg from 532' to 610'. From 580' to 610' pump pressure from 200# to 800#, additional red bed was circulated out of hole & drill string torqued up. Work w/same for one hour. Still giving trouble. TOH w/tbg & drill string. TIH w/ tbg open ended to 550'. RU camera. Unable to determine if tbg was inside of 4 1/2" csg. Raise tbg to 530'. Camera indicated the end of shoe appears on top of 4 1/2" csg fish & is slightly off center of 4 1/2" fish. Fish had slightly moved DH. Just below top of fish the csg appears split & apparently the drill bit got outside of csg a few feet below the top of csg. TOH w/tbg. CWI. SD to evaluate.

Well Service	\$ 4,800	Daily Total:	\$ 26,107
ABC	\$ 1,300	Prev. Total:	\$ 613,567
Sup'r	\$ 750		\$ 639,674
Tito's Trucking	\$ 2,350		
Smith Fishing Tools	\$ 1,757		
Expro	\$ 8,550		
Apollo	\$ 6,600		

1/26/2009 Day 27: TIH w/2 3/8" tbg, bumper sub & 4 1/2" csg spear w/grapple to catch 4 1/2" csg. Attempted to latch into 4 1/2" csg @ 532'. TOH. No recovery. Pumped 10.4#, 64 visc salt mud down 6" WP & circ out 8 5/8" & 7 5/8" surface csg, recovering quite a lot of red bed. LD DC's & other tbg out of derrick. TOH w/6" wash pipe & shoe. The cut lip guide shoe had broken off. TIH w/2 3/8" OD tbg w/notched collar & ran to 280'. CWI.

Prepare to spot cmt in open hole @ 532' +/- to P&A well.

Contacted Buddy Hill, supervisor over the Hobbs, NM OCD office. Requested paper work was faxed to Mr. Hill describing past work & recommended P&A procedure. Contacted Buddy Hill in the am of 1/26/09.

Well Service	\$ 4,500	Daily Total:	\$ 13,350
ABC – BOP	\$ 1,500	Prev. Total:	\$ 639,674
Sup'r	\$ 750		\$ 653,024
Tito's Trucking	\$ 1,750		
Smith Fishing Tools	\$ 3,550		
ABC – Reverse rig	\$ 1,300		

1/27/2009 Day 28: NU WH & BOP. TIH w/2 3/8" tbg w/notched collar on bottom. CO from 408' to 586' using 10.4 salt mud w/60 viscosity. Had good circulation RU Superior cementers. Mix & pump 350 sx of class C cmt w/2% calcium chloride & displaced w/ 1/4 BFW. SD pressure = 550#. Washed up cementers lines. Attempted to pull tbg. Worked w/same & unable to move. Pulled 60K over weight, still would not come loose. Took stretch reading on tbg. Appears tbg is stuck on 1st jt from 554' to 586'. Unable to rotate. Pumped 3 BFW to displace all of cmt out of tbg. WO Rotary Wireline to back off/cut off tbg. Opened valve on tbg & found cmt in same. Ran 3/4" rod into tbg about 10' & displaced soft cmt. Did not attempt to push rod any deeper. Tied onto tbg & pressured to 2000# in an attempt to pump down tbg. Unable to pump. Rotary wireline were not able to get into tbg to cut off. CWI.

Note: While cementing, circulation out well was good at times & would almost stop at times. The circulation rate was not consistent. Cmt did not circulate.

Well Service	\$ 4,800	Daily Total:	\$ 17,050
Sup'r	\$ 7,500	Prev. Total:	\$ 653,024
Sup'r	\$ 750		\$ 670,074
Tito's Trucking	\$ 1,750		
ABC – Reverse rig	\$ 2,250		

1/28/2009 Day 29: Unloaded 20 jts of 1" CS hydril, N-80 tbg w/associated equipment (Smith Services). PU 1 jt of 1" CS hydril tbg w/1 7/8" blade bit. Drld cmt inside of 2 3/8" tbg from surface to 125'. Unable to drill deeper. TOH & checked bit. Bit okay. Re-ran bit & attempted to continue drlg cmt. Unable to drill any deeper than 125'. TOH w/tbg & bit. CWI.

Well Service	\$ 4,250	Daily Total:	\$ 12,500
Smith Services	\$ 3,500	Prev. Total:	\$ 670,074
Sup'r	\$ 750		\$ 682,574
Tito's Trucking	\$ 1,000		
ABC – Reverse rig	\$ 3,000		

1/29/2009 Day 30: TIH w/1" CS hydril, N-80 tbg w/1 3/4" blade bit. Tagged @ 125'. RU swivel, drld & cleaned inside of 2 3/8" OD tbg to 160', recovering cmt. RU Rotary Wireline. Ran free point & found 2 3/8" tbg free @ 153'. Re-ran 1" tbg & 1 3/4" bit. Drill cmt from 160' to 295'. Ran free point & found 2 3/8" tbg free @ 287'. Re-ran 1" tbg w/1 3/4" bit, drill & cleaned out to 460'. TOH w/ drill string. Ran 1 1/2" x 8' free point & stopped @ 378'. Unable to go below 378'. Called Paul Kautz w/OCD who approved backoff. TOH w/tools. Ran 1 3/4" spud bar w/jars & tagged @ 378'. Unable to go deeper. Re-ran 1" tbg w/1 3/4" bit. Did not feel anything @ 378'. Tried free point tools again. Stopped @ 378'. Found tbg free @ 369'. RU 100 grain string shot, placed same inside of 2 3/8" tbg from 412' to 443' (unable to go below 445'), attempt to back off 2 3/8" tbg. Would not back off. Apparently, tbg cemented in @ this point. Re-ran 100 grain string shot (primer cord) & placed inside of 2 3/8" tbg from 359' to 392'. Backed off tbg @ 360'. Moved tbg up & down to make sure same was free. Pumped 30 bbls of 10.4#, 60 visc salt mud & circ hole, down tbg set @ 360'. RU Superior Cementers. Pumped 10 BFW as spacer & spot 150 sx of Class C cmt w/2% CaC12 mixed @ 15 ppg w/1.32 yield in OH from 360'. Pumped @ 2 bpm w/146# pressure & displaced w/0.25 BFW. Tbg went on vacuum. JC @ 7:35 pm. Let cmt equalize between tbg & OH. TOH w/2 3/8" tbg. RD cementers. CWI. Now WOC.

Prepare to tag cmt in the am & spot additional cement.

Note: Had good circulation during cementing operation. Cmt did not circulate.

Rock Queen Sand Unit #14

Well Service	\$ 5,000	Daily Total:	\$ 23,750
Smith Services	\$ 1,750	<u>Prev. Total:</u>	<u>\$ 682,574</u>
Sup'r	\$ 750		\$ 706,324
Tito's Trucking	\$ 1,000		
ABC – Reverse rig	\$ 2,200		
Rotary WL	\$ 8,550		
Superior	\$ 4,500		

1/30/2009 Day 31: After WOC 12.5 hrs. Tagged cmt w/2 3/8" tbg in 8 5/8" & 7 5/8" surface csg @ 20'. RU Superior cementers: Mixed & pumped 8 sx of Class C cmt & fill to surface. Mixed cmt at 15 ppg w/yield of 1.32. JC @ 10:50 am 1/30/09. Capped off well & installed dry hole marker. Cleaned & released all rental equipment. Cleaned location. RDMO service rig. Well now P&A.

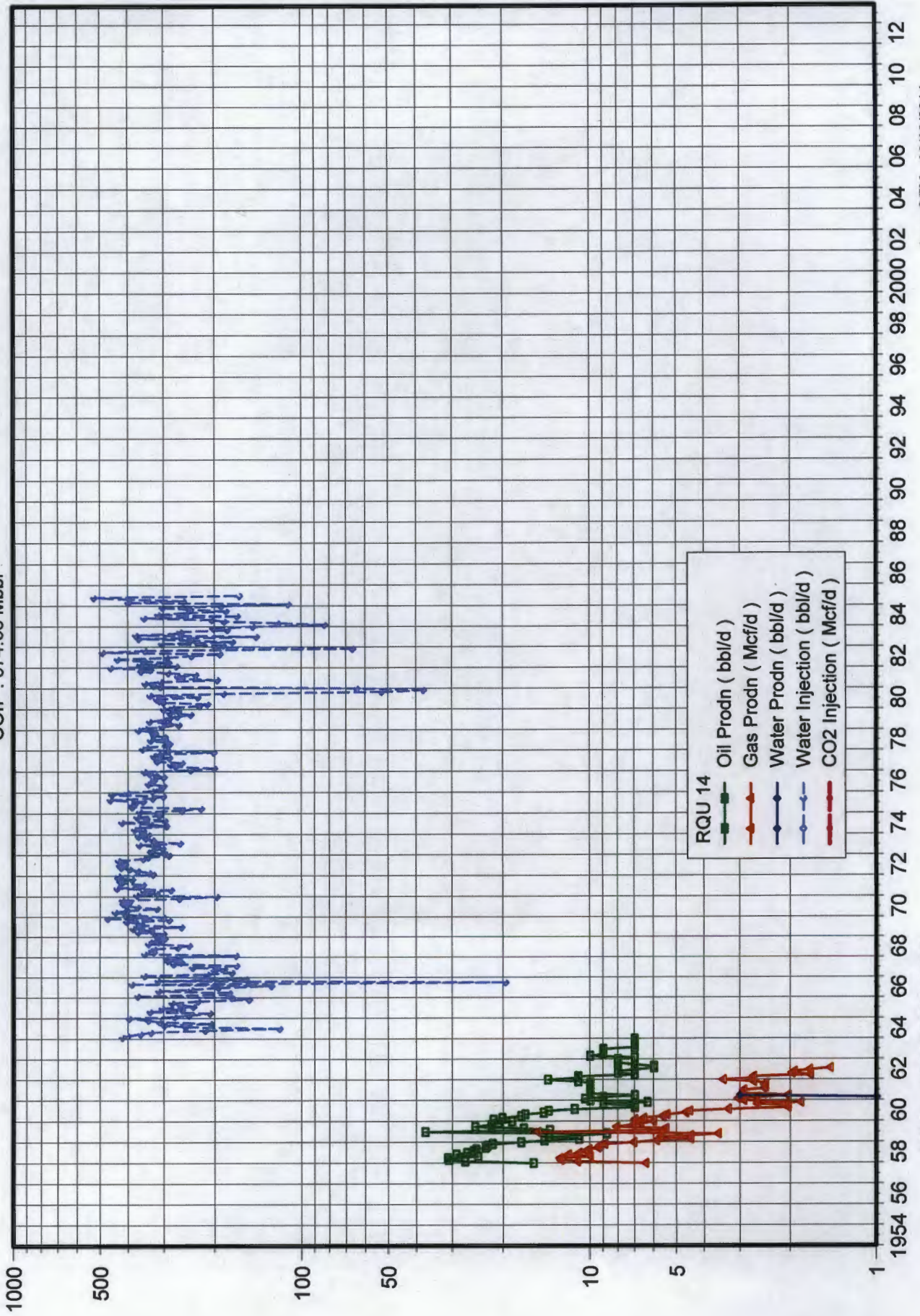
Final Report.

Well Service	\$ 3,000	Daily Total:	\$ 10,450
Smith Services	\$ 1,000	<u>Prev. Total:</u>	<u>\$ 706,324</u>
Sup'r	\$ 750		\$ 716,774
Tito's Trucking	\$ 2,500		
ABC – Reverse rig	\$ 2,200		
Superior	\$ 1,000		

**CELERO ENERGY - CAPROCK FIELD
ROCK QUEEN UNIT No. 14**

30N 13S 32E

Cum Oil Prodn : 30466.000 bbl Cum Gas Prodn : 9 MMcf Cum Water Prodn : 0 Mbbl
 Cum CO2 Prodn : 0 MMcf Cum Water Injection : 2356049 bbl Cum CO2 Injection : 0 Mcf
 OOIP : 574.58 Mbbl



API No: 30025002990000

Date

jea - OFM - 02/03/2014

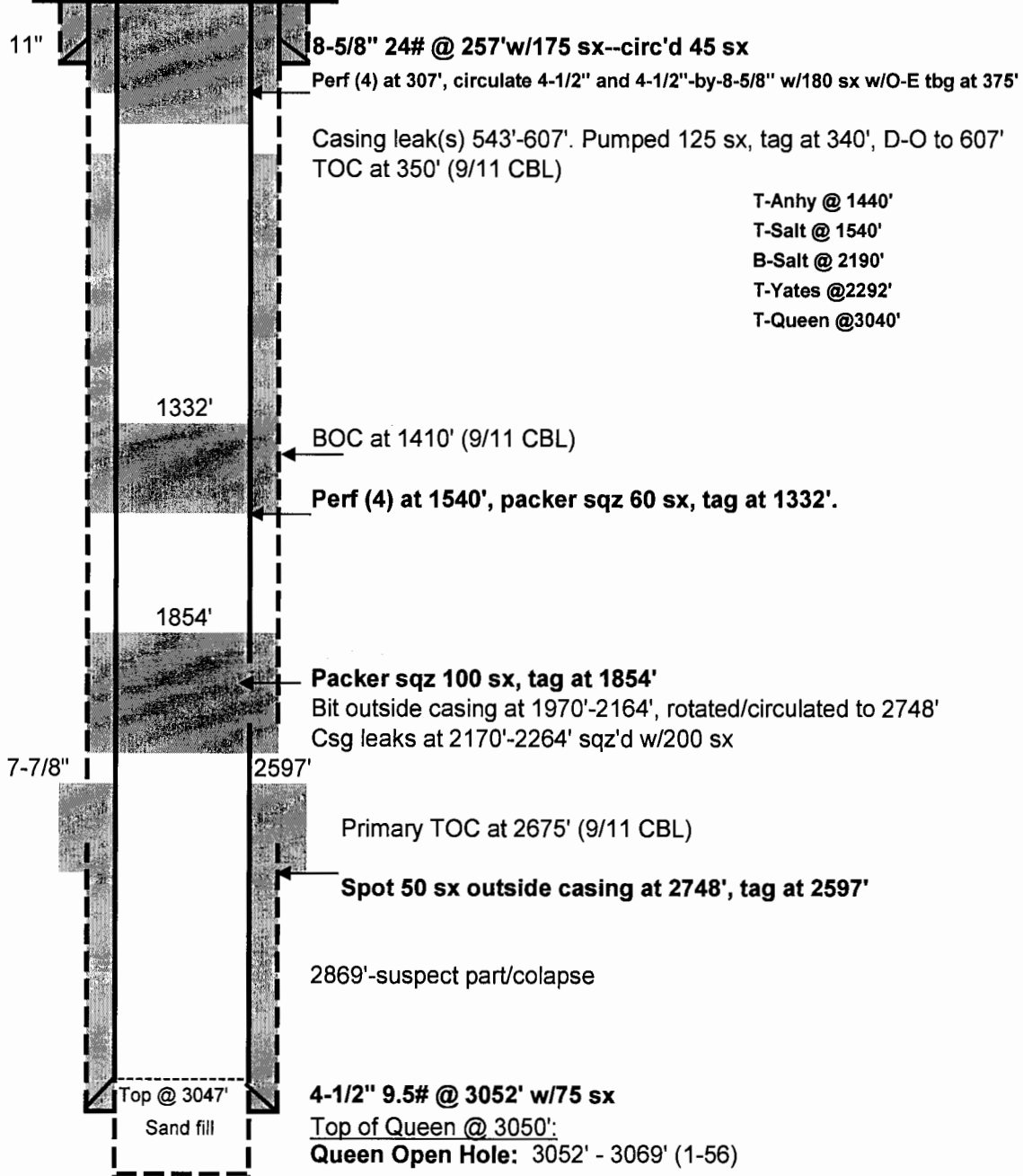
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: 14-Nov-12
BY: MWM
WELL: 57
STATE: New Mexico

Location: 1980' FNL & 1980' FEL, Sec 25G, T13S, R31E
 SPUD: 12/55 COMP: 1/56
 CURRENT STATUS: P&A Producer
 Original Well Name: Gulf Oil Corp. W. M. Tulk #7

KB = 4387'
GL =
API = 30-005-00857



PBTD - 3069'
TD - 3069'

Submit 1 Copy To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 October 13, 2009

HOBBS OCD
OCT 26
RECEIVED

WELL API NO.	30-005-00857
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Rock Queen Unit
8. Well Number	57
9. OGRID Number	247128
10. Pool name or Wildcat	Caprock; Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
 Celero Energy II, LP

3. Address of Operator
 400 W. Illinois, Ste. 1601
 Midland, TX 79701

4. Well Location
 Unit Letter G : 1980 feet from the N line and 1980 feet from the E line
 Section 25 Township 13S Range 31E NMPM County Chaves

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/10 - 10/17/11

TIH w/ PS & BP to 2747'. Circ 60 bbls brine mud. Spot 50 sx Class "C" cmt w/ 2% CaCl2. Displace w/ 9.6 bbls. WOC 4 hrs. tag cmt @ 2597'. TIH to 1700'. Set pkr & est inj rate of 1.5 BPM @ 500#. Cmt w/ 100 sx Class "C" cmt w/ 2% CaCl2. Psi dropped to 200# on cmt. Displaced w/ 8.5 bbls. SI psi 500#, waited 15 min, checked flow. Had flow back. Psi dropped to 300#, bumped cmt down to 1885'. SI w/ 400#. Unset pkr & TOH. PU PS & BP. Tag cmt @ 1854'. TOH. RIH w/ 2 1/2" gun, 90 degree phasing & shoot 4 holes @ 1540'. TIH w/ pkr & 2 3/8" WS to 1320'. Set pkr & est inj rate of 1.5 BPM @ 500#. Unset pkr & TOH w/ same. RIH w/ csg gun & shoot 4 holes @ 307'. POH w/ WL. TIH w/ RBP & 2 3/8" WS. Set RBP @ 439' & est inj circ on 8 5/8" csg. TIH w/ AS1-X pkr to 1257'. Circ hole w/ 40 bbls brine mud, set pkr. Squeeze 60 sx Class "C" cmt w/ 2% CaCl2. Initial psi @ 1.5 BPM 500#, dropped to 200# on cmt. Displaced w/ 7.5 bbls. SI psi 600#. WOC 2 hrs. Unset pkr, had 1/2 bbl back flow. TOH w/ pkr. PU PS & BP. TIH & tag cmt @ 1332'. LD tbg, leave 375' in hole. Pump 180 sx Class "C" cmt w/ 2% CaCl2. Circ 4 bbls on 8 5/8" annulus. LD tbg, NDBOP & fill 4 1/2" csg w/ cmt. Cap well off. Cut off WH's. Set P&A marker. Reclaim location.

Spud Date:

Rig Release Date:

Approved for plugging or well bore only.
 Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.emnrd.state.nm.us/ocd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 10/26/2011
 Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883
For State Use Only
 APPROVED BY: [Signature] TITLE State Manager DATE 11-9-2011
 Conditions of Approval (if any):

HOBBS OCD

DEC 08 2011

Submit One Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
January 20, 2011

RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-00857
5. Indicate Type of Lease STATE [] FEE [X]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Rock Queen Unit
8. Well Number 57
9. OGRID Number 247128
10. Pool name or Wildcat Caprock; Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: [X] Oil Well [] Gas Well [] Other
2. Name of Operator Celero Energy II, LP
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701
4. Well Location
Unit Letter G : 1980 feet from the North line and 1980 feet from the East line
Section 25 Township 13S Range 31E NMPM County Chaves

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: [] [X] Location is ready for OCD inspection after P&A

- [X] All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
[X] Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
[X] A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.
[X] The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
[X] Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
[X] If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
[X] All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
[X] All other environmental concerns have been addressed as per OCD rules.
[X] Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.
[X] If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service company equipment, has been removed from lease and well location.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 12/05/2011

TYPE OR PRINT NAME Lisa Hunt E-MAIL: lhunt@celeroenergy.com PHONE: (432)686-1883
For State Use Only

APPROVED BY: Makenzie Brown TITLE Compliance Officer DATE 12/9/2011
Conditions of Approval (if any):

DEC 12 2011

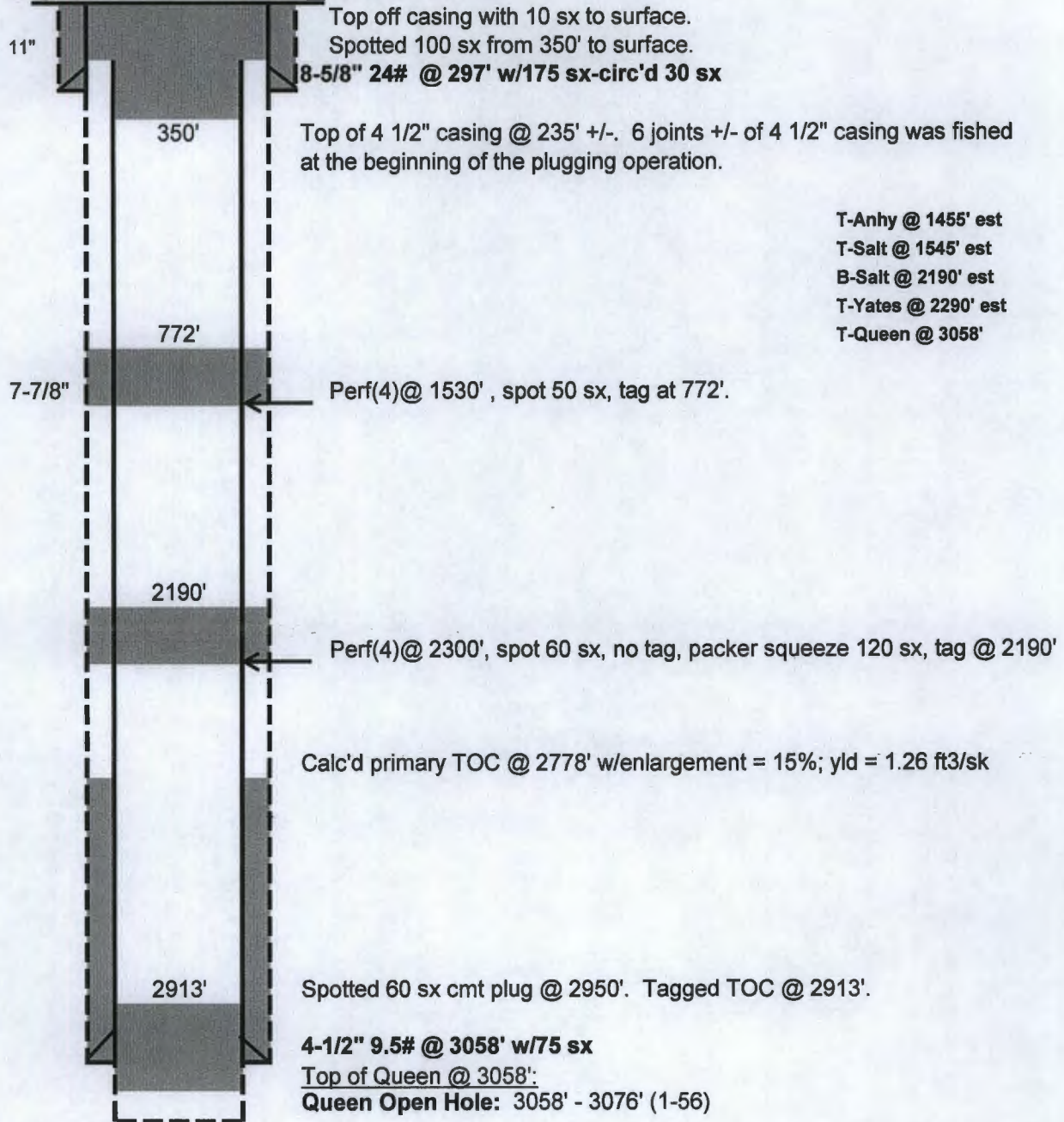
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: 22-Nov-13
BY: MWM
WELL: 58
STATE: New Mexico

Location: 1980' FNL & 660' FEL, Sec 25H, T13S, R31E
 SPUD: 1/56 COMP: 1/56
 CURRENT STATUS: P&A'd Injector (12-08)
 Original Well Name: Gulf Oil Corp. W. M. Tulk #8

KB = 4392'
GL =
API = 30-005-00858



PBTD - 3076'
TD - 3076'

District I 1625 N. French Dr., Hobbs, NM 88240
District II 1301 W. Grand Ave., Artesia, NM 88210
District III 1000 Rio Brazos Rd., Aztec, NM 87410
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED DEC 19 2008 OIL CONSERVATION DIVISION HOBSOCD

1220 South St. Francis Dr. Santa Fe, NM 87505

WELL API NO. 30-005-00858
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Rock Queen Unit
8. Well Number 58
9. OGRID Number 247128
10. Pool name or Wildcat Caprock Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4392' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [] Other Injector []
2. Name of Operator CELERO ENERGY II, LP
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701
4. Well Location Unit Letter H : 1980 feet from the North line and 660 feet from the East line Section 25 Township 13S Range 31E NMPM County Chaves

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [] PLUG AND ABANDON [] TEMPORARILY ABANDON [] CHANGE PLANS [] PULL OR ALTER CASING [] MULTIPLE COMPL [] DOWNHOLE COMMINGLE []
OTHER: []
SUBSEQUENT REPORT OF: REMEDIAL WORK [] ALTERING CASING [] COMMENCE DRILLING OPNS [] PANDA [X] CASING/CEMENT JOBS []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/20/08 - MIRU. NU BOP. TIH w/ 3 1/4" bit & PU 6 - 3 1/8" DC & tally. PU 2 3/8" tbg; tagged @ 2950'.
11/21/08 - TIH w/open ended 2 3/8" tbg 6 jts; it stopped 252'. Run 3 1/4" bit & PU 3 DC's; tagged 95'. Drlid down 258'. Pulled out & it drug. Run 3 1/4" taper mill, 3 DC's; tagged @ 95', milled down to 148'.
11/24/08 - : Started milling @ 148'; milled down to 178'. TOOH w/ DC's & mill. ND BOP & Braden head. Tried to pull slips on 4 1/2" & they were stuck. Apollo shot WH & slips came free. Pulled a piece of 4 1/2" & 2 1/2" jts. of 4 1/2" csg that was parted. TIH w/ mule shoe jt. & tbg. Tag @ 93', milled down to 210'. TOH w/ tbg, DC's & mill. TIH w/ Mule shoe jt & 2 3/8" tbg, tag @ 178', turn it & it went to 670' but went outside 4 1/2" csg. TOH w/ tbg. Run 7 7/8" impression block, no impression.
11/25/08 - TIH w/ 6" guide shoe & 3 jts. of 6" wash pipe, tag @ 93', turn it to get over 4 1/2" csg & got down to 118' and stopped. TOH w/ 6" wash pipe & guide shoe. TIH w/ cutrite shoe & 6" wash pipe & tag @ 118', milled to 146' & stopped. TOH w/ 6" wash pipe & shoe and recovered 1 - 6' piece & 1 - 4' piece of csg.
12/1/08 - Broke off swivel & RU Apollo Wireline to run expo's camera. Run camera down to 120', top of 4 1/2". Pulled out. Pulled 2 jts of 6" washpipe. Run camera again down to 91'. Looks like fish came up hole. Pulled out camera. Pulled 6" washpipe out. Run camera down to top of fish @ 88' & it was 7' long. Pulled out. TIH w/shear w/4.010 grapple down to 120'. Pulled out didn't hit anything.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 12/16/2008

Type or print name Lisa Hunt E-mail address: LHunt@celeroenergy.com PHONE: (432)686-1883

APPROVED BY: [Signature] TITLE DATE DEC 22 2008

Rock Queen Unit #58 - Continued

12/2/08 - TIH w/spear w/6" grapple on it; went down to 120' & came back out. Didn't have anything. TIH w/camera & piece of 4 1/2" was still @ 82'; came out. TIH w/7 5/8" shoe, one jt of 7 5/8" WP, XO to 6" washpipe; tagged top of 4 1/2" csg @ 124'. Run camera in & look @ top of 4 1/2'; came out w/camera. Milled down to 144'. TOH w/6" & 7 5/8" & shoe, had piece of 4 1/2" 18' long. Run camera down 126' to top of 4 1/2". The 8 5/8" csg looks good. POOH w/camera.

12/3/08 - TIH w/6" shoe & 6" washpipe; tagged 4 1/2" csg @ 126'. Turn it, got over 4 1/2" csg & went down to 149'. Run inside 6" w/4 1/2" spear & tbg; tagged @ 126'. Work it, got in 4 1/2", got hold of 4 1/2" & pulled 10 pts. Set down, pick up came loose. TOH w/tbg & spear & had 23.4' piece of 4 1/2". Tried to run 6" on down. Tagged @ 149'. RU swivel & milled to 153', fell out, run on down to 232' & stopped. PU 2' - TIH w/tapered mill & 4 - 3 1/8" DC & one jt of 2 3/8" tbg; tagged @ 149'.

12/4/08 - Started milling. After 5 mins, fell in & went down to 176'. Mill 45 mins, didn't make any hole. TOH w/tbg & mill had 68.4' of 4 1/2" csg. LD. Tried to run 6" on down; would go. TIH w/spear & tbg down to 176'; didn't feel anything. TOH w/tbg & spear had 31.22' jt of 4 1/2" csg. LD. Pulled 6" washpipe out; took off shoe. Got welder to cut off cutrite & put a cutlip on shoe. TIH w/shoe & 6" washpipe; tagged @ 235'. Turn it, got over 4 1/2" & run down to 266'.

12/5/08 - Run 1 more jt of 6" wash pipe, x-over & 1 jt of 4 1/2" csg. Landed @ 322'. TIH w/2 3/8" tbg to 238'; it stopped, turned it, wouldn't go & pulled out. TIH w/3 3/4" tapered mill, 1 - 3 1/8" DC & tbg to 238'. Dressed off 4 1/2" csg, went down to 497'; pulled out. TIH w/4 1/2" AD-1 pkr & tbg to 238'; it stopped, worked it, turned it, wouldn't go, came out. We had backed off safety collar. Pulled & LD 1 jt 4 1/2" csg. TIH w/new safety collar & tbg got on pkr. Pulled tbg & pkr. Run jt of 4 1/2" csg pack off, installed WH & BOP. TIH w/open ended 2 3/8" tbg down to 2950'. RU Superior & spotted cmt plug. Pumped 12 bbls of class C w/2% CACL & 9 bbls FW. Pulled 17 stands of 2 3/8" tbg.

12/8/08 - Run in tagged cmt @ 2913'. Called OCD & they said that was good. TOH w/tbg. RU Apollo & went in to 2300' & perf'd. Well started flowing. RD Apollo. Well flowed 290 bbls of wtr back & then died. TIH w/tbg to 2200'. Spotted 65 sx cmt plug w/2% CACL & 4 bbls FW. Pulled up to 1200'. Closed csg & braden head. Pumped 15 bbls of water. No pressure @ 3 bbls bpm.

12/9/08 - TE 100 & csg 100. Bled off. Run tbg 2' @ 1203'; tagged cmt. TOH w/tbg. Closed BOP. Left well flowing to pit 8 hrs. Flowed 109 bbls wtr. Flowed 10 bbls per hour.

12/10/08 - Well flowed over night, 50 bbls water & quit. TIH w/3 3/4" tapered mill & 4 - 3 1/8" DC & tbg; tagged @ 230'. Dressed off top of 4 1/2" csg. TOH w/tbg, DC & mill. TIH w/3 3/4" bit, 4 - 3 1/8" DC & tbg; tagged top of 4 1/2" @ 230'. Turned it & didn't go. TOH w/tbg, DC & bit. TIH w/3 3/4" tapered mill, 4 - 3 1/8" DC & tbg. Dress off top of 4 1/2" csg. TOH w/tbg, DC & mill. TIH w/3 3/4" bit, 4 - 3 1/8" DC & tbg; tagged top of 4 1/2" csg @ 230'. Turned it & went in. Run tbg down to 1203'. Tagged cmt. Drld 6" fell out; went to 2300'. Didn't hit anything. TOH w/tbg. LD DC & bit. TIH w/4' of 2 3/8" sub, 3 3/4" AD-1 pkr & tbg down to 2009'. Set pkr. RU Superior to pump cmt. Pump 5 bbls wtr to see if we could pump into form. Pumped tbg 28.6 bbls class C cmt w/2% CACL 2# of sand per sx of cmt. 1.5 bpm TP 0 & 10.2 bbls FW. Last 5 bbls had 60# psi. ISIP 60#.

12/11/08 - Went down tagged cmt @ 2190'. TOH w/tbg & pkr. RU Apollo to perf. RIH stopped @ 730'. Worked it & wouldn't go. Pulled perf gun out of hole. TIH w/3 3/4" tapered mill, 1 - 3 1/8" DC & tbg down to 730'. Milled up & down from 730' to 750'; came out. RIH w/perf gun stopped @ 743'. TOH w/perf gun. TIH w/3 3/4" tapered mill, 3 3/4" string mill, 1 - 3 1/8" DC & tbg to 743'. Worked up & down from 735' to 750'; 5 times; cleaned it up. TOH w/tbg, DC & mills. RIH w/perf gun; stopped @ 743'. TOH w/perf gun. Called to get smaller guns. TIH w/3 3/4" tapered mill, 3 3/4" string mill, 1 - 3 1/8" DC & tbg to 735'. Milled up & down from 735' to 750'; 5 times; cleaned up. TOH w/tbg, DC & mills. Perf guns arrived. RIH w/2" perf gun, stopped @ 743'. TOH w/perf gun. TIH w/tbg down to 1274'. RIH w/tbg gun down to 943'; stopped. TOH w/tbg gun. RU sinker bar on rig. TIH tagged @ 943' but went down slow to 1250'. TOH w/sinker bar, circulated well for about 30 mins. Cleaned it up, got paraffin & red bed back. TIH w/tbg gun & perf @ 1530'. TOH w/gun. RD Apollo. RIH w/tbg to 1544'. RU Superior to pump cmt plug. Pumped 50 sx Class C 12 bbls, 2 bpm, TP 500# density 14.8 & 6 bbls FW, TP 650, 2 bpm. Circ up the 8 5/8", ISIP 350. Bled off. Pulled tbg out of hole.

12/12/08 - RIH tagged cmt @ 772'. Pulled up to 350'. RU Diamondback to cmt well. Pumped 100 sx Class C w/2% CACL. Pumped 100 sx Class C 25 bbls 2 bpm TP 300. Circ to surface. Pulled tbg, LD, ND BOP. Took off braden head & filled csg up to TOC. RD Diamondback. RD rig. Install surface marker. Clean & clear location.

Pumped 60 sx @ 2900'.
Pumped 60 sx @ 2300'.
Pumped 50 sx @ 1530'.
Pumped 100 sx @ 350'.
Pumped 10 sx @ surface.

PIA'd. OK TO RELEASE
MJB 4/30/2009

Submit 2 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88241
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
October 25, 2007

RECEIVED
APR 2 / 2009
HOBSOCD

WELL API NO.	30-005-00858 ✓
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Rock Queen Unit ✓
8. Well Number	58 ✓
9. OGRID Number	247128 ✓
10. Pool name or Wildcat	Caprock Queen ✓

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Injection

2. Name of Operator
CELERO ENERGY II, LP ✓

3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701

4. Well Location
Unit Letter H : 1980 feet from the North line and 660 feet from the East line
Section 25 Township 13S Range 31E NMPM County Chaves ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4392' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		<input checked="" type="checkbox"/> Location is ready for OCD inspection after P&A	

- All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
- Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
- A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
- Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
- If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
- All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- All other environmental concerns have been addressed as per OCD rules.
- Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.

When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 04/23/2009

TYPE OR PRINT NAME Lisa Hunt E-MAIL: LHunt@celeroenergy.com PHONE: (432)686-1883
For State Use Only

APPROVED BY: Mary Brown TITLE Compliance Officer DATE 04/30/2009
Conditions of Approval (if any)

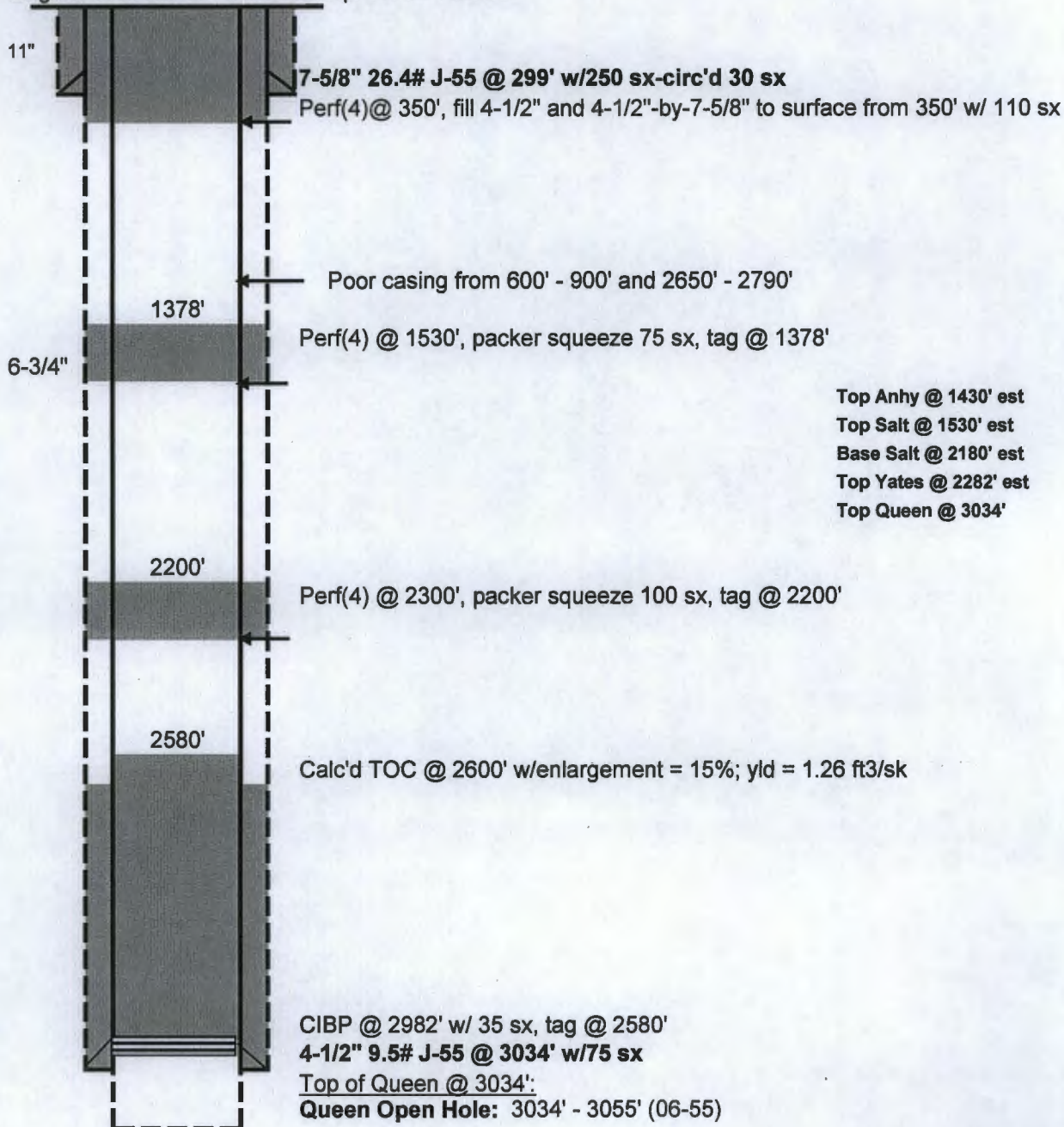
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: 22-Nov-13
BY: MWM
WELL: 60
STATE: New Mexico

Location: 1980' FSL & 1980' FEL, Sec 25J, T13S, R31E
 SPUD: 05/55 COMP: 06/55
 CURRENT STATUS: P&A'd Injector (09-08)
 Original Well Name: Gulf Oil Corp. W. M. Tulk #3

KB = 4376'
GL = 4367'
API = 30-005-00853



Top Anhy @ 1430' est
 Top Salt @ 1530' est
 Base Salt @ 2180' est
 Top Yates @ 2282' est
 Top Queen @ 3034'

PBTD - 3055'
TD - 3055'

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88212
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 June 19, 2008

RECEIVED
OCT 15 2008
HOBBS, NM

WELL API NO. 30-005-00853 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 303735
7. Lease Name or Unit Agreement Name Rock Queen Unit ✓
8. Well Number 60 ✓
9. OGRID Number 247128 ✓
10. Pool name or Wildcat Caprock Queen ✓

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Injection

2. Name of Operator **CELERO ENERGY II, LP**

3. Address of Operator 400 W. Illinois, Ste. 1601
Midland, TX 79701

4. Well Location
 Unit Letter **J** : 1980 feet from the **South** line and 1980 feet from the **East** line
 Section **26 25** Township 13S Range 31E NMPM County Chaves ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4367' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

Approved for plugging of well bore only.
 Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/22/08-9/26/08. MIRU. NU BOP. TIH w/ 3 3/4" bit, 6 - 3 1/8" DC's & tally. PU 2 7/8" tbg. Tag @ 2966'. Drill down to 2982'. Circ. clean. TOH. ND BOP & WH. Unable to get slips out of Braden head. Welder cut off Braden head & 4 1/2" csg. NU new Braden head & BOP. Try to run free pt @ 2500', 2000', 1500', 1000', 500' & stuck on all, @ 250' loose, 300', loose, 400' stuck, 250' loose, 386', loose. Ran gauge ring to 2982'. Run BP to 2982' & set. Put BOP back on 4 1/2". RU Superior to pump cmt plug on top of BP @ 2982'. Pump 35 sx of Class C w/ 3% CCL. Pulled up to 2300' waited 3 hrs went back down & tagged cmt @ 2580'. Pulled up 1 jt., circ. 50 bbls brine wtr, 2.5# salt water clay per 1 bbl. Pulled & LD 9 jts., put rest in derriik. RIH & shot 4 holes @ 2300' & started out & well started gasing. Got gun back to surface it had 250#. Bled off got perf gun out closed BOP. Turn to tank it flowed about 1 hr. & LD. TIH w/ pkr & tbg to 2022' set pkr. Load hole pump 7 bbls 1.6 PBM @ TP 1260, pump 100 sx Class C w/2% CACL2 23.5 bbls @ 1.5 BPM @ 1175, pump flush 13.8 bbls @ 2 BPM TP 800, ISIP 740. Wait 3 hrs. Unset pkr. TOH w/ tbg & pkr. Took off pkr. TIH w/tbg tagged @ 2200'. TOH w/ tbg. Run in shot @ 1530'. RU. TIH w/pkr. Set pkr @ 1212'. Pump 7 bbls of wtr @ 2 BPM TP 1210. Pump 75 sx of class C w/2% CACL2 @ 1.5 PBM TP 720. Pump flush 1.7 BPM TP 1440. ISIP 1200. Wait 3 hrs. Unset pkr. Run in tagged @ 1378'. TOH w/ tbg & pkr took off. Run & shot holes @ 350'. TIH w/ tbg to 350'. Pump 7 bbls & it circulated out 7-5/8". Pump 100 sx of class C w/2% CACL2 & circulated cmt back up 7 5/8" to surface. Closed 7 5/8" & open 4 1/2" csg. Circulated cmt up it to surface & pulled tbg out. ND BOP & WH. Run hose in 4 1/2". Filled 4 1/2" up to surface. Took off 8 5/8" braden head. Cut off 4 1/2". Installed surface marker. RD.

Bridge plug set @ 2982' w/35 sx cmt up to 2690', 2300' to 2200' 100 sx cmt plug, 1530' to 1377' 60 sx cmt, 350' to surface 100 sx cmt, filled 4 1/2" w/ 10 sx cmt.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 10/10/2008

Type or print name Lisa Hunt E-mail address: LHunt@celeroenergy.com PHONE: (432)686-1883

APPROVED BY [Signature] TITLE OCD FIELD REPRESENTATIVE II/STAFF MANAGER DATE OCT 16 2008
 Conditions of Approval (if any):

X

P/A'd. OK TO RELEASE.
MAB 5/21/2009

Submit 2 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88249
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 25, 2007

RECEIVED

OIL CONSERVATION DIVISION

APR 2 / 2009 220 South St. Francis Dr.

HOBBSOCD Santa Fe, NM 87505

WELL API NO.	30-005-00853
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Rock Queen Unit
8. Well Number	60
9. OGRID Number	247128
10. Pool name or Wildcat	Caprock Queen

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Injection

2. Name of Operator
CELERO ENERGY II, LP

3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701

4. Well Location
Unit Letter J: 1980 feet from the South line and 1980 feet from the East line
Section 25 Township 13S Range 31E NMPM County Chaves

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4376' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p><input checked="" type="checkbox"/> Location is ready for OCD inspection after P&A</p>
--	--

- All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
- Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
- A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
- Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
- If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
- All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- All other environmental concerns have been addressed as per OCD rules.
- Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.

When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 04/23/2009

TYPE OR PRINT NAME Lisa Hunt E-MAIL: LHunt@celeroenergy.com PHONE: (432)686-1883
For State Use Only

APPROVED BY: Mary Brown TITLE Compliance Officer DATE 5/21/2009
Conditions of Approval (if any):

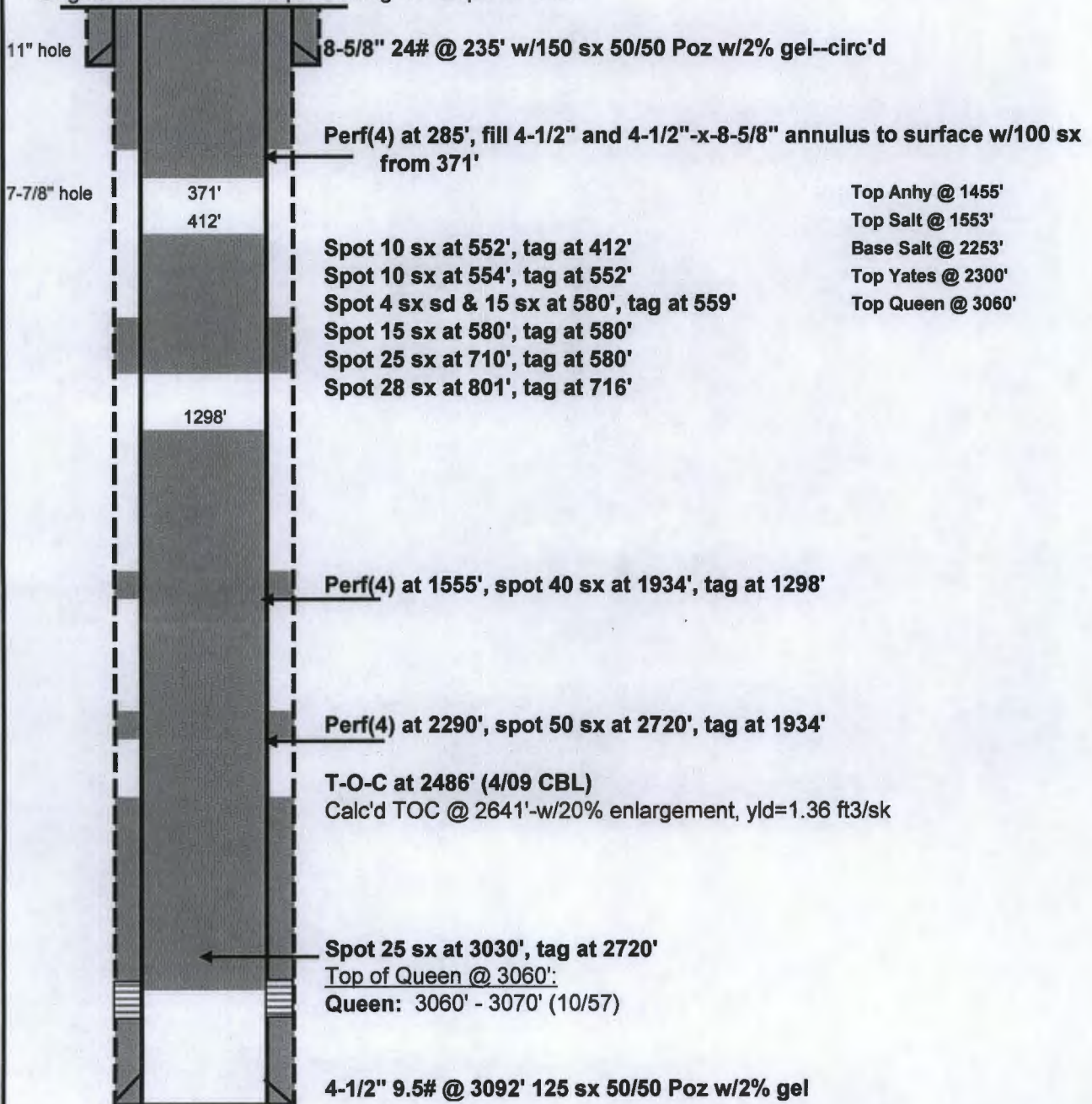
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Lea

DATE: 22-Nov-13
BY: MWM
WELL: 75
STATE: New Mexico

Location: 2310' FSL & 990' FEL, Sec 30I, T13S, R32E
SPUD: 9/57 **COMP:** 10/57
CURRENT STATUS: P&A Producer
Original Well Name: Carper Drilling Co. Superior B #3

KB = 4374'
GL = 4366'
API = 30-025-00302



PBTD - TD - 3092'

Submit 3 Copies To Appropriate District
 Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87414
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources
RECEIVED
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 June 19, 2008

WELL API NO. 30-025-00302
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Rock Queen Unit /
8. Well Number 75 /
9. OGRID Number 247128 /
10. Pool name or Wildcat Caprock; Queen /
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4374' KB

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other /

2. Name of Operator
CELERO ENERGY II, LP

3. Address of Operator 400 W. Illinois, Ste. 1601 /
Midland, TX 79701

4. Well Location
 Unit Letter I : 2310 feet from the South line and 990 feet from the East line
 Section 30 Township 13S Range 32E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/27/09- Lowered tbg to 3030'. Spotted 25 sx of 14.8 ppg of class C cmt w/2% CaC12. WOC 3 1/2 hrs. Lowered tbg & tagged @ 2720'. (Cmt spotted in csg from 2720' to 3030'.) Attempted to run tbg gun through tbg to perforate Yates zone. Tbg was plugged at 1573'. Pumped through tbg & re-ran tbg gun. Stopped @ 1640'. TOH w/tbg. Ran 1 9/16" tbg gun loaded w/4 shots (0.2" hole) down 4 1/2" csg & perforated Yates zone @ 2290' using this decentralized tbg gun. TIH w/tbg open ended to 2720'. Spotted 50 sx of 14.8 ppg Class C cmt w/2% CaC12. Raised tbg to 1205'. Reversed tbg. Displaced cmt to 2134' w/310# SD pressure.

4/28/09-After WOC 14 hrs. Tagged cmt at 1934'. Perforated 4 1/2" csg w/ 1 9/16" tbg gun at 1555'. RIH w/tbg to 1934'. Spotted 40 sx of class C cmt w/2% CaC12 at 1934'. WOC 3 1/2 hrs. Lwr tbg & tagged at 1298'. Raised tbg to 801' & spotted 28 sx of class C cmt w/2% CaC12 in 4 1/2" csg. WOC. Perforated 4 1/2" csg w/3 1/8" csg gun at 285'. Ran & lowered tbg. Tagged cmt plug that was spotted at 801' at 716'. (TOC should have been at 460'; appears cmt went down & outside of 4 1/2" csg through csg leak at 750'). Raised tbg to 710'. Spotted 25 sx of class c cmt w/2% CaC12 at 710'. Displaced cmt w/1 BFW at 0#. Closed well in. Now WOC. Note: Apollo Perforators perforated csg. All cmt weighted 14.8 ppg w/a yield of 1.32. Spotted the following cmt plugs: 1. 1934' to 1298', 2. 800' to 716' & 3. 710' to est top of 425'. * Cont'd on back of page

Spud Date:

Rig Release Date:

Approved for plugging of well bore only.
 Liability under bond is retained pending receipt
 of C-103 (Subsequent Report of Well Plugging)
 which may be found at OGD Web Page under
 Forms, www.emnrd.state.nm.us/ocd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 05/04/2009

Type or print name Lisa Hunt E-mail address: LHunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY: Campbell Hill TITLE DISTRICT 1 SUPERVISOR DATE MAY 11 2009

Conditions of Approval (if any):

Rock Queen Unit #75

4/29/09 - After WOC 14 1/2 hrs. Tagged cmt at 580'. Spotted 15 sx of 14.8 ppg class C cmt w/2% CaC12. WOC 2 1/2 hrs. Tagged @ 580'. Spotted 4 sx of sand. Tagged @ 563'. Spotted 15 sx of 15 ppg of Class C cmt w/2% CaC12. WOC 2 1/4 hrs. Tagged @ 559. Circulate hole w/fluid going out 4 1/2" x 8 5/8" annulus. (Unable to circulate out 2 3/8" x 4 1/2" annulus.) Raised tbg above perfs @ 285' to 278'. Circulate & C/O inside of 4 1/2" csg back to 557', recovering mud, red bed & cmt water. Raised tbg to 554'. Spotted 10 sx of 14.8 ppg of Class C cmt w/@% CaC12. Displaced w/ 1 1/2 BFW @ 0# pressure & 1.6 BPM. TOH w/tbg.

4/30/2009 - After WOC 13 hrs. Tagged cmt at 552'. Spotted 10 sx of 14.8 ppg class C cmt w/2% CaC12. WOC 2 hrs. Tagged @ 412'. Raised tbg to 371'. Mixed & pumped 100 sx of Class C cmt w/2% CaC12. (14.8 ppg). Cmt circulated out 2 3/8" x 4 1/2" annulus & 4 1/2" x 8 5/8" annulus. LD tbg. Finished filling csg w/cmt. Cmt stayed in place. ND BOP & WH. Installed dry hole marker. RD cementers and Zia well services. Well now P&A.

P/A'd. OK TO RELEASE.
 MJB. 9/2/2009

Submit 2 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87401
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Minerals and Natural Resources

Form C-103
 October 25, 2007

RECEIVED
 AUG 31 2009
 HOBSOCD

CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.	30-025-00302
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Rock Queen Unit
8. Well Number	75
9. OGRID Number	247128
10. Pool name or Wildcat	Caprock; Queen

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator: CELERO ENERGY II, LP

3. Address of Operator: 400 W. Illinois, Ste. 1601 Midland, TX 79701

4. Well Location
 Unit Letter I: 2310 feet from the South line and 990 feet from the East line
 Section 30 Township 13S Range 32E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 4374' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p><input checked="" type="checkbox"/> Location is ready for OCD inspection after P&A</p>
---	---

All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
 A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
- Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
- If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
- All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- All other environmental concerns have been addressed as per OCD rules.
- Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.

When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 08/28/2009

TYPE OR PRINT NAME Lisa Hunt E-MAIL: LHunt@celeroenergy.com PHONE: (432)686-1883

APPROVED BY: Mary Brown TITLE Compliance Officer DATE 9/2/2009
 Conditions of Approval (if any)

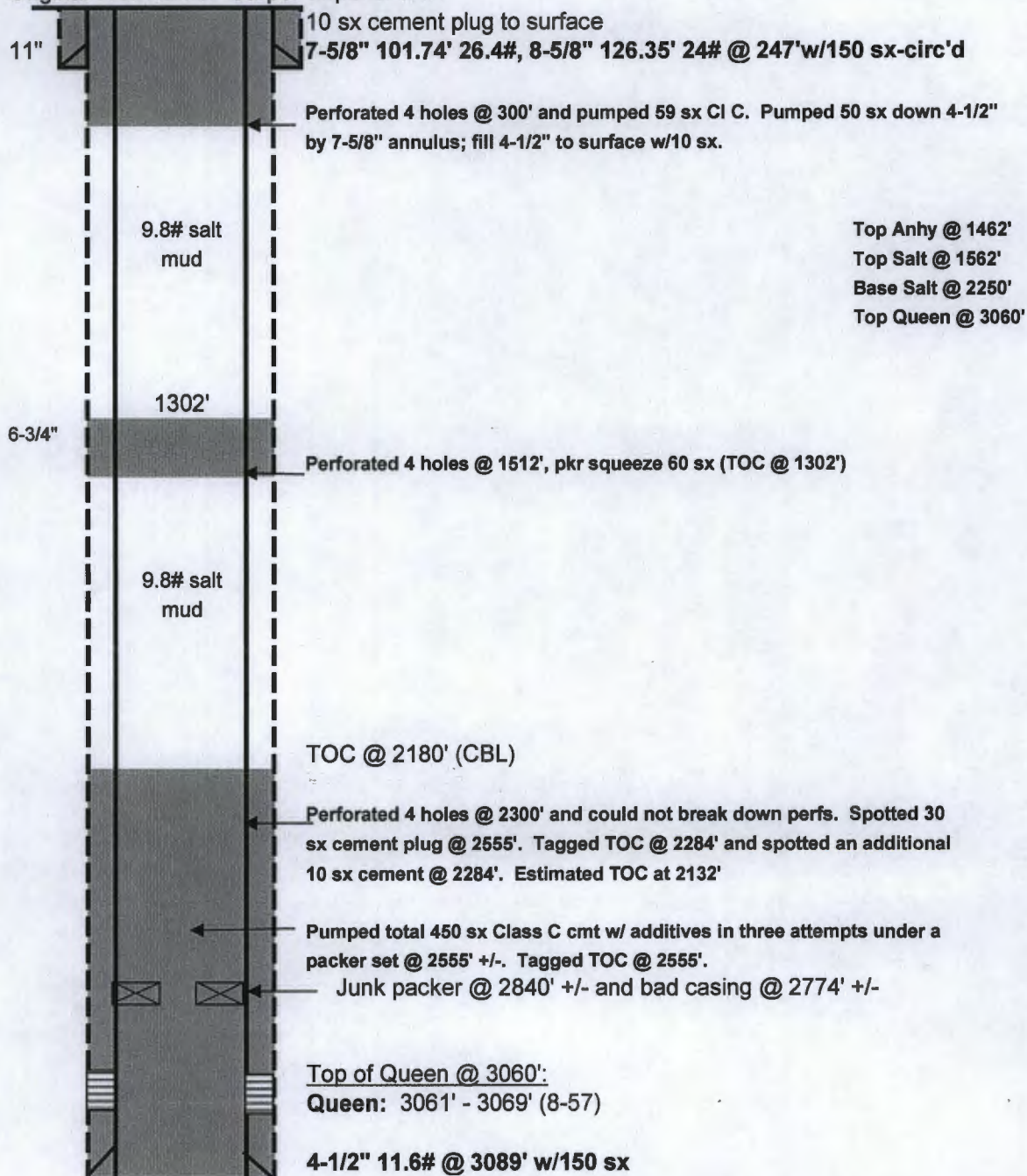
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Lea

DATE: 22-Nov-13
BY: MWM
WELL: 76
STATE: New Mexico

Location: 1980' FSL & 1980' FEL, Sec 30J, T13S, R32E
 SPUD: 7/57 COMP: 8/57
 CURRENT STATUS: P&A'd Injector (02-09)
 Original Well Name: Carper Superior B #1

KB =
GL =
API = 30-025-00300



Top Anhy @ 1462'
 Top Salt @ 1562'
 Base Salt @ 2250'
 Top Queen @ 3060'

PBTD -
 TD - 3090'

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 June 19, 2008

RECEIVED
 MAR 04 2009
 HOBBSOCD

WELL API NO. 30-025-00300 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Rock Queen Unit ✓
8. Well Number 76 ✓
9. OGRID Number 247128 ✓
10. Pool name or Wildcat Caprock Queen ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Injection

2. Name of Operator CELERO ENERGY II, LP ✓

3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701

4. Well Location
 Unit Letter J : 1980 feet from the South line and 1980 feet from the East line
 Section 30 Township 13S Range 32E NMPM County Lea ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPL <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/20-2/24/09. POOH, w/ 2 3/8" IPC injection tubing and injection packer. RIH w/ 3 7/8" bit on 2 3/8" workstring and tagged @ 2555'. CO well to 2573'. Attempted to fish old packer in wellbore, pushed fish down to 2840', but was unsuccessful in recovering the fish. Ran casing inspection log from 2774' to surface. Obtained permission from NMOCD to P&A well. Mixed and pumped 450 sx Class C cement w/ additives in three attempts under a packer set @ 2555' +/- . Tagged TOC @ 2555'. Ran CBL and stuck pipe log, TOC @ 2180', stuck pipe @ 670' - 745' and 1050' to 1170'. Perforated 4 shots @ 2300'. Was unable to break down perms so spotted 30 sx Class C cement plug @ 2555'. Loaded hole w/ 9.8# salt gel mud. Spotted 10 sx Class C cement plug @ 2284'. Perforated 4 1/2" casing with 4 shots @ 300' and 1512'. Squeezed perms @ 1512' w/ 60 sx Class C cement w/ additives. Tagged TOC @ 1302'. Squeezed perms @ 300' w/ 59 sx Class C cement w/ additives. Pumped 50 sx of cement down 4 1/2" x 7 5/8" casing annulus. Tagged TOC in 4 1/2" casing and spotted 10 sx cement plug in casing to surface. Welded cap on casing. Installed surface marker. Cleaned location. RD. Well is now P&A.

Approved for plugging of well bore only.
 Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OGD Web Page under Forms, www.emurd.state.nm.us/ocd.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 03/03/2009

Type or print name Lisa Hunt E-mail address: LHunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY: [Signature] TITLE DISTRICT 1 SUPERVISOR DATE MAR 09 2009
 Conditions of Approval (if any):

P/A'd. OK TO RELEASE.
MJB. 4/30/2009

Submit 2 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87401
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 October 25, 2007

RECEIVED
 APR 21 2009
HOBSOCD

WELL API NO.	30-025-00300
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Rock Queen Unit
8. Well Number	76
9. OGRID Number	247128
10. Pool name or Wildcat	Caprock Queen

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other/ Injection

2. Name of Operator CELERO ENERGY II, LP

3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701

4. Well Location
 Unit Letter J : 1980 feet from the South line and 1980 feet from the East line
 Section 30 Township 13S Range 32E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		<input checked="" type="checkbox"/> Location is ready for OCD inspection after P&A	

- All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
- Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
- A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

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- All other environmental concerns have been addressed as per OCD rules.
- Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.

When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 04/23/2009

TYPE OR PRINT NAME Lisa Hunt E-MAIL: LHunt@celeroenergy.com PHONE: (432)686-1883
 For State Use Only

APPROVED BY: Mary Brown TITLE Compliance Officer DATE 04/30/2009
 Conditions of Approval (if any)

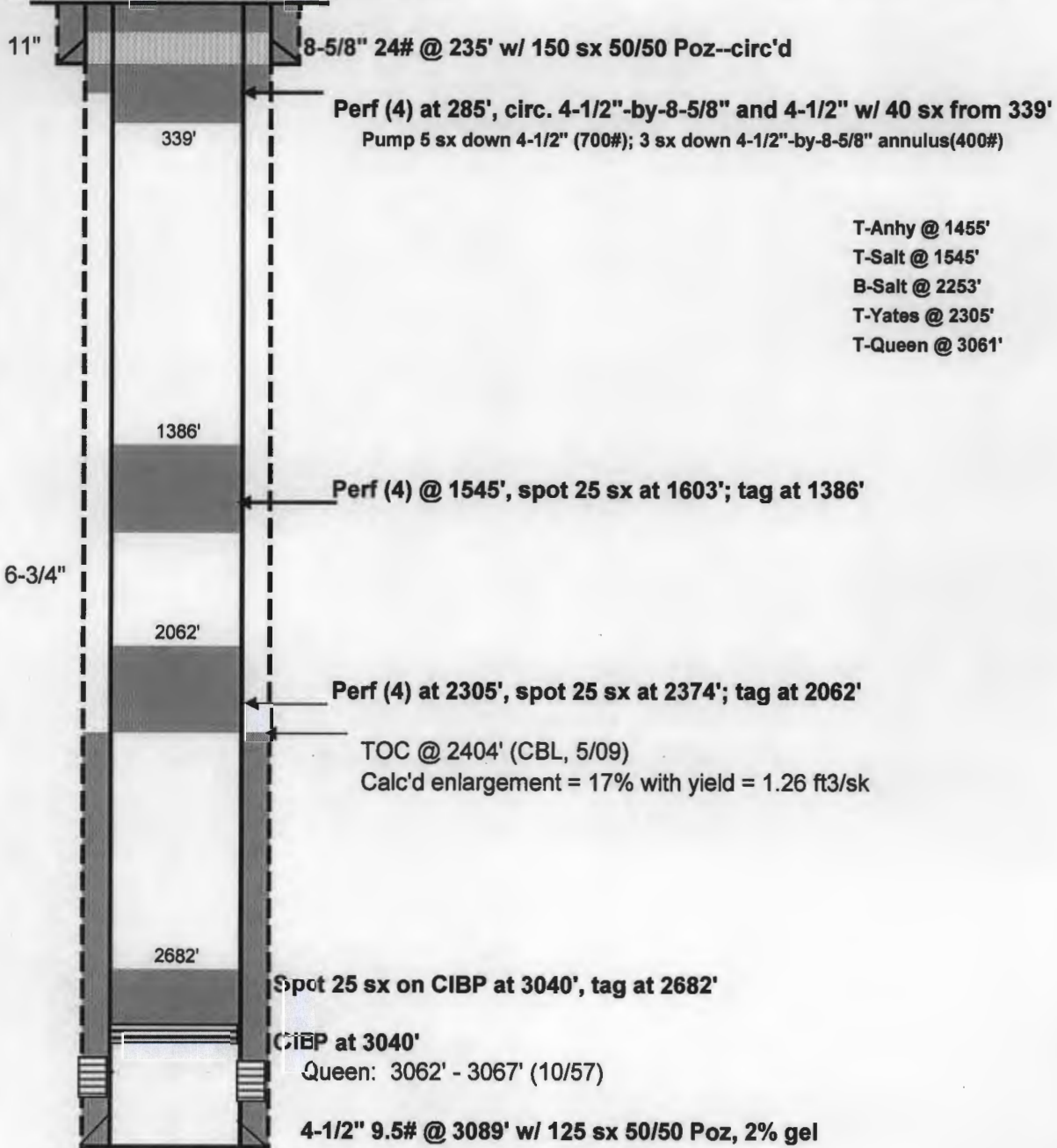
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen Unit
COUNTY: Lea

DATE: 22-Nov-13
BY: MWM
WELL: 81
STATE: New Mexico

Location: 660' FSL & 2310' FEL, Sec 30O, T13S, R32E
 SPUD: 10/57 COMP: 10/57
 CURRENT STATUS: P&A Producer
 Original Well Name: Carper Superior B #4

KB = 4379'
GL = 3061'
API = 30-025-00303



T-Anhy @ 1455'
 T-Salt @ 1545'
 B-Salt @ 2253'
 T-Yates @ 2305'
 T-Queen @ 3061'

PBTD -
TD - 3090'

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88201
 District II
 1301 W. Grand Ave., Artesia, NM 88210
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 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
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 JUN 04 2009
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
HOBBSD

Form C-103
 June 19, 2008

WELL API NO. 30-025-00303 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Rock Queen Unit ✓
8. Well Number 81 ✓
9. OGRID Number 247128 ✓
10. Pool name or Wildcat Caprock; Queen ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4379' KB

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator CELERO ENERGY II, LP ✓

3. Address of Operator 400 W. Illinois, Ste. 1601
Midland, TX 79701

4. Well Location
 Unit Letter O : 660 feet from the South line and 2310 feet from the East line
 Section 30 Township 13S Range 32E NMPM County Lea ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/19/09- MIRU.

5/20/09-Tagged @ 3040'. Spot 25 sx of C cmt w/ 2% CaCl2. Raise tbg. WOC 2 hrs. Lower & tag @ 2682'. TOH w/ tbg. TIH w/ tbg & 4 1/2" tension pkr. Ran to TOC. Circ. hole w/ 9.5 ppg of salt gel laden fluid. Raise pkr to 2098'. Perf 4 1/2" csg w/ 1 11/16" tbg gun @ 2305' w/ 4 holes. Place 250# pressure on tbg/csg annulus. Attempt to pump into perfs. Pumped @ 1/4 BPM & 1500# pressure. Unable to cmt squeeze perfs. TOH w/ tbg & pkr. Perf 4 1/2" csg w/ 3 1/8" csg gun w/ 4 holes @ 2305'. TIH w/ tbg & pkr. Place 250# pressure on tbg/csg annulus. Attempt to pump into perfs w/ 1500# pressure @ 1/2 BPM w/ pressure trying to increase. Unable to cmt squeeze perfs.

5/21/09-TIH w/tbg & pkr. TIH w/tbg open ended to 2374'. Spotted 25 sx of class C cmt w/2% CaCl2 down tbg to place cmt over Yates zone perforations at 2305'. Raised tbg. WOC 2 hrs. Lwr tbg & tagged at 2062'. TOH w/tbg. Perforated 4 1/2" csg w/4 shots, using 3 1/8" csg gun w/23 gram charges, 90 degree phasing at 1545' & 285', respectively. TIH w/tbg & pkr. Set pkr at 1263' & attempted to pump into perfs at 1545'; taking 1000# at 0.67 bpm. TOH w/tbg & pkr. TIH w/tbg open ended to 1603'.

*Cont'd on back of page.

Spud Date:

[Empty box for Spud Date]

Rig Release Date:

Approved for plugging of well bore only. Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OGD Web Page under Forms, www.emnrd.state.nm.us/ogd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 06/01/2009

Type or print name Lisa Hunt E-mail address: LHunt@celeroenergy.com PHONE: (432)686-1883
 For State Use Only

APPROVED BY: Terry W. Hill TITLE DISTRICT 1 SUPERVISOR DATE JUN 08 2009
 Conditions of Approval (if any):

Rock Queen Unit #81 - Continued

5/21/09 - Spotted 25 sx of Class C cmt w/2% CaC12 down tbg over perms at 1545'. TOH w/tbg. TIH w/tbg & pkr & set pkr at 308'. Placed 300# pressure on cmt covering perms at 1545'. WOC 2 hrs. TOH w/tbg & pkr. TIH w/ tbg open ended. Tagged cmt at 1386'. Raised tbg to 339'. Mixed & pumped 40 sx of Class C cmt w/2% CaC12 down tbg, circulating cmt out 2 3/8" x 4 1/2" annulus. Opened 8 5/8" x 4 1/2" annulus valve. Had circulation for a period of time & circulation stopped. Did not circulate cmt out same. TIH. LD tbg. ND BOP & WH . Installed swedge in 4 1/2" csg & pumped 5 sx down 4 1/2" csg w/700# pressure. Tied onto 8 5/8" valve and pumped 3 sx of cmt down 8 5/8 x 4 1/2" annulus w/400# pressure.

* 5/22/09 - Cut off WH & installed dry hole marker. RDMO. Well now P&A'd.

RECEIVED

P/Ad. OK TO RELEASE.
MJS. 9/2/2009

AUG 31 2009

Submit 2 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 25, 2007

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-00303 ✓
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Rock Queen Unit ✓
8. Well Number	81 ✓
9. OGRID Number	247128 ✓
10. Pool name or Wildcat	Caprock; Queen ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	4379' KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas-Well Other ✓

2. Name of Operator
CELERO ENERGY II, LP ✓

3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701

4. Well Location
Unit Letter O : 660 feet from the South line and 2310 feet from the East line
Section 30 Township 13S Range 32E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		<input checked="" type="checkbox"/> Location is ready for OCD inspection after P&A	

- All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
- Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
- A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
- Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
- If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
- All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- All other environmental concerns have been addressed as per OCD rules.
- Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.

When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 08/28/2009

TYPE OR PRINT NAME Lisa Hunt E-MAIL: LHunt@celeroenergy.com PHONE: (432)686-1883
For State Use Only

APPROVED BY: Maley Brown TITLE Compliance Officer DATE 9/2/2009
Conditions of Approval (if any):

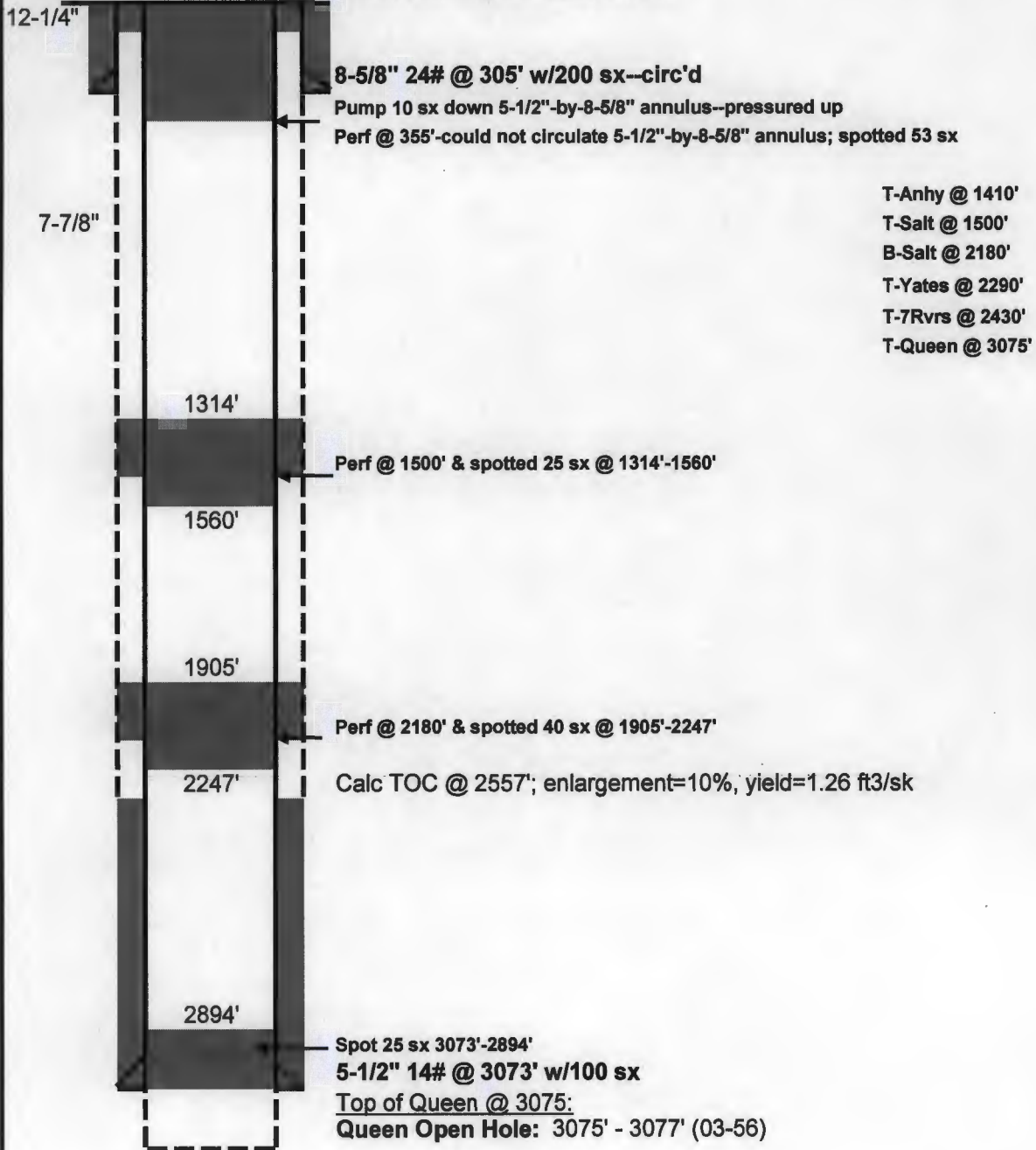
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: 10-Nov-12
BY: MWM
WELL: 89
STATE: New Mexico

Location: 1980' FSL & 660' FEL, Sec 36I, T13S, R31E
 SPUD: 03/56 COMP: 03/56
 CURRENT STATUS: Producer
 Original Well Name: Gread Western Drilling Co. State U #14

KB = 4,391'
GL = 4,382'
API = 30-005-00943



PBTD - 3077'
TD - 3077'

Submit 1 Copy To Appropriate District
 Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

RECEIVED
 CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
DEC 17 2010
HOBSOCD

WELL API NO.	30-005-00943
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	303735
7. Lease Name or Unit Agreement Name	Rock Queen Unit
8. Well Number	89
9. OGRID Number	247128
10. Pool name or Wildcat	Caprock; Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	4391' KB

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
 Celero Energy II, LP

3. Address of Operator
 400 W. Illinois, Ste. 1601
 Midland, TX 79701

4. Well Location
 Unit Letter I : 1980 feet from the South line and 660 feet from the East line
 Section 36 Township 13S Range 31E NMPM County Chaves

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/COMPL. JOB

OTHER:

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions, attach a diagram of proposed completion or recompletion.

12/8/10 - Ran csg inspection log from surf to 3,063'. Ran GR/CCL from 1,020' to 3,063'. TIH w/tbg & 5 1/2" tension pkr to test csg. Ran to 555' & leaked from 540# to 480# in 5 min. Above 500' the csg would hold 500#. TOH w/tbg & pkr. CWI. Prepare to P&A well.

12/10/10 - Lwr tbg to 3,073'. Circ hole w/prod wtr. Pump 20 sx of Class "C" cmt w/2% CaCl2 & spot in 5 1/2" csg through 2 3/8" OD tbg from 3,073' back to 2,894'. Raise tbg to 2,451' & WOC 3 hours. Lwr tbg & tag TOC @ 2,894'. TIH w/tbg & 5 1/2" tension pkr & set @ 1,965'. Perf 5 1/2" csg w/4 shots @ 2,180'. Attempt to pump into perfs @ 2,180' w/1300# pressure. Unable to pump through perfs into formation. TOH w/tbg & pkr. TIH w/open ended tbg to 2,247'. Pump 40 sx of Class "C" cmt w/2% CaCl2 & spot cmt in 5 1/2" csg from 2,247' back to 1,862'. Pull & raise tbg to 1,000' & WOC.

12/13/10 - WOC 63 hours, lwr tbg & tag TOC @ 1,905'. Perf 5 1/2" csg w/3 1/2" cased gun w/4- 23 gram charges @ 1,500'. TIH w/tbg & pkr. Set pkr @ 1,184'. Attempt to pump through 5 1/2" perfs @ 1,500'. Unable to pump into same w/1000# pressure. TOH w/tbg & pkr. TIH w/tbg & bull plugged perf nipple. Ran to 1,560'. Spot 25 sx of Class "C" cmt w/2% CaCl2 in 5 1/2" csg @ 1,560'. Raise tbg to 898'. WOC 2 1/2 hours. Lwr tbg & tag @ 1,314'. TOH w/tbg. Perf 5 1/2" csg w/3 1/2" cased gun w/4- 23 gram charges @ 355'. Ran tbg open ended to 442' to circ cmt to surface. Pump 53 sx of Class "C" cmt w/2% CaCl2 & circ cmt to surface out 2 3/8" x 5 1/2" annulus. Attempt to pump cmt through perfs @ 355' & circ out the 8 5/8" OD csg. Pressured to 350# @ 1/4 BPM & pressure continued to climb. Unable to pump through the perfs. TOH w/tbg. Tied onto 8 5/8" valve @ surface & pumped 10 sx of Class "C" cmt w/2% CaCl2 down 5 1/2" x 8 5/8" annulus. Displaced cmt @ 1/4 BPM @ 300#. NDBOP & 5 1/2" x 2 3/8" tbg head. RDMO. Cut off WH's & weld on dry hole marker. Well now P&A'd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 12/15/2010

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883
 For State Use Only

APPROVED BY [Signature] TITLE STATE MGR DATE 12-20-10
 Conditions of Approval (if any):

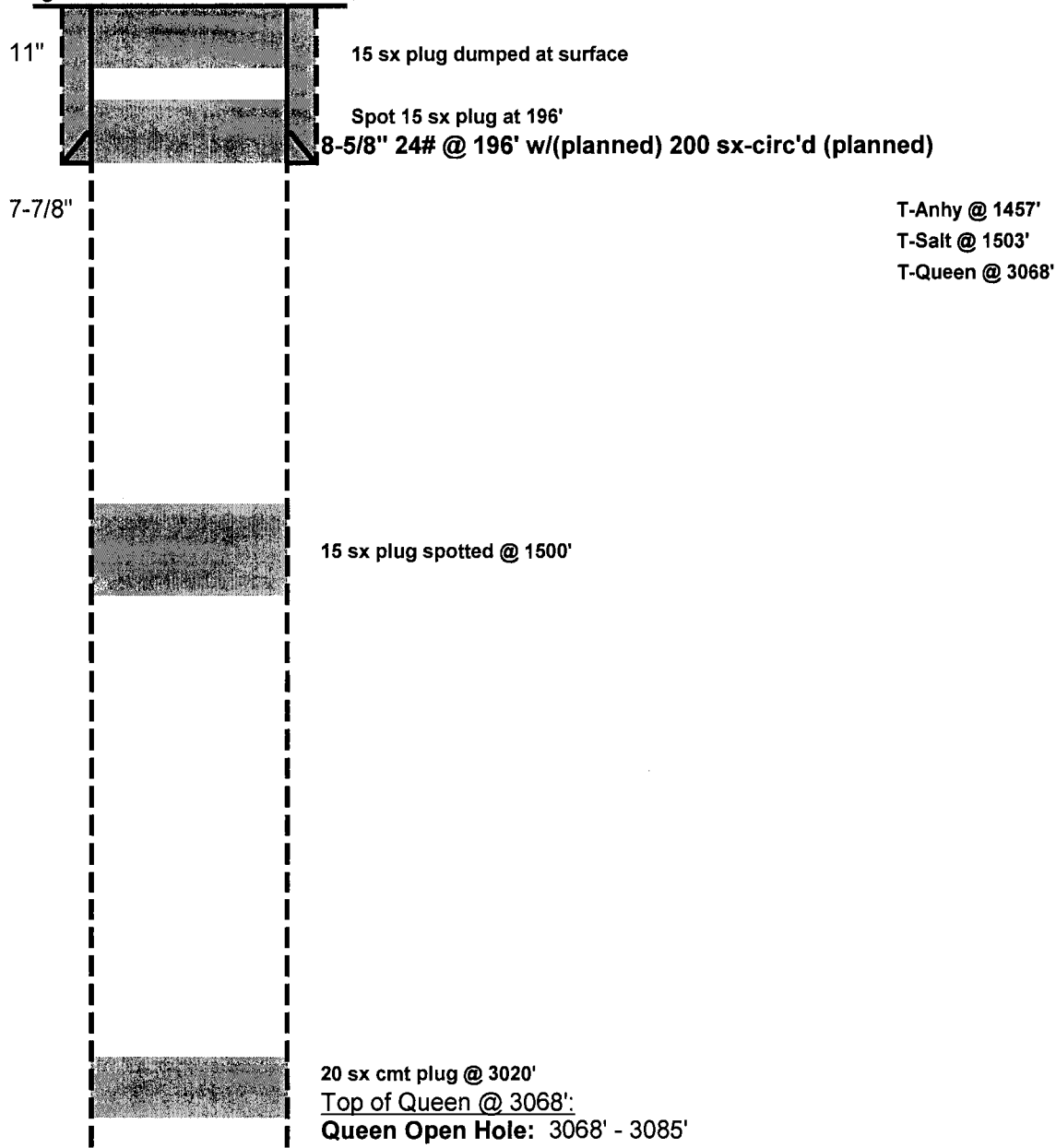
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Lea

DATE: 12-Nov-12
BY: MWM
WELL: 31C
STATE: New Mexico

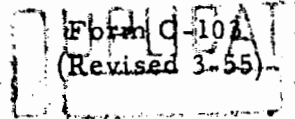
Location: 330' FNL & 1767' FWL, Sec 31C, T13S, R32E
SPUD: 2/58 COMP: N/A
CURRENT STATUS: D&A (2-58)
Original Well Name: R. L. Lusk, Jr. Amerada State #1

KB = 4,377'
GL = 4,372'
API = 30-025-00316



PBTD -
TD - 3085'

30-025-00316



NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY R.L. LUSK, Jr. 731 Petroleum Building, Roswell, New Mexico
(Address)

LEASE Amerada State WELL NO. 1 UNIT C S 31 T 13S R 32E

DATE WORK PERFORMED 2-10-58 POOL Caprock

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

2-10-58 Spotted 20 sacks cement @ 3020. Fill hole with mud to 1500' & spotted 15 sacks @ 1500 (T/salt). Filled with mud to 196' (base surface) & spotted 15 sacks. Dumped 15 sacks in top of surface.

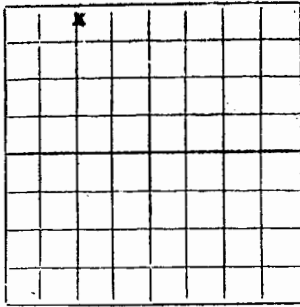
Verbal O.K. given by Mr. Fischer 2-10-58.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:
DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge
Name [Signature] Name Gregory Salinas
Title _____ Position Agent
Date _____



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

R. L. Lusk, Jr.
(Company or Operator)

Madrid State
(Lease)

Well No. **1**, in **NE** 1/4 of **NE** 1/4, of Sec. **28**, T. **13**, R. **32**, NMPM.

Caprock Cussen Pool, **Las** County.

Well is **330** feet from **North** line and **1767** feet from **West** line

of Section **31**. If State Land the Oil and Gas Lease No. is **E-1715**

Drilling Commenced **2-1**, 19**58** Drilling was Completed **2-10**, 19**58**

Name of Drilling Contractor **Helro Drilling Co.**

Address **Box 1156, Lovington, New Mexico**

Elevation above sea level at Top of Tubing Head **4377** feet. The information given is to be kept confidential until **3-10**, 19**58**

OIL SANDS OR ZONES

No. 1, from **None** to No. 4, from to
 No. 2, from to No. 5, from to
 No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None** to feet.
 No. 2, from to feet.
 No. 3, from to feet.
 No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
6 5/8	24.5	Used	195	Halliburton			surface

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
7 7/8	None	-	-	-	-	-
Plugs			25	sx	Halliburton	
			1500	20	sx	
			195	15	sx	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qu. or Gals. used, interval treated or shot.)

None

Result of Production Stimulation.....

Depth Cleaned Out.....

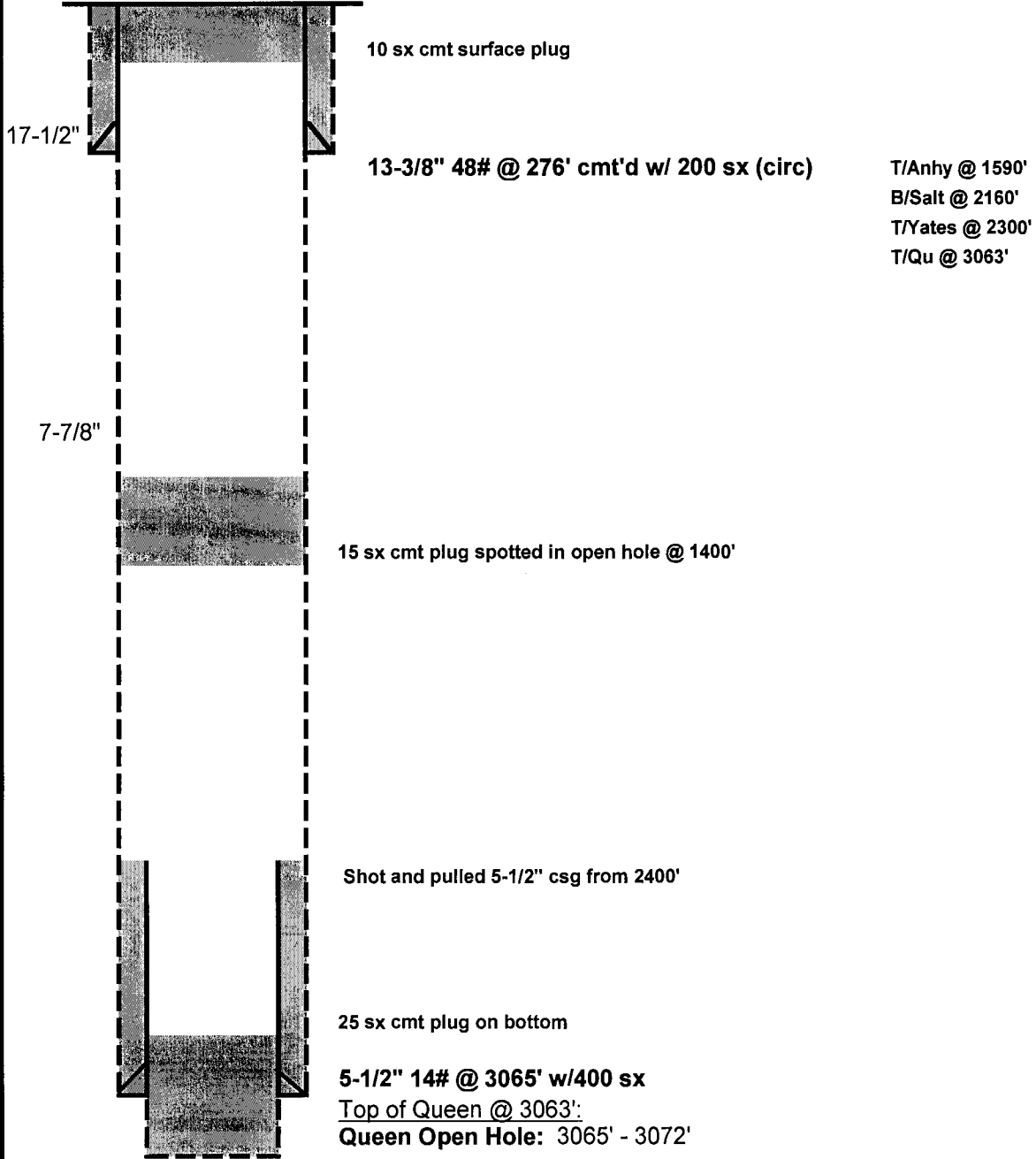
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Lea

DATE: 25-Nov-13
BY: MWM
WELL: 31DS
STATE: New Mexico

Location: 660' FNL & 660' FWL, Sec 31D, T13S, R32E
SPUD: 2/55 COMP: 2/55
CURRENT STATUS: P&A (3-55)
Original Well Name: Cactus Drilling Co. Cleveland State #1

KB = 4381'
GL = 4372'
API = 30-025-00313



PBTD - 3072'
TD - 3072'

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

HOBBBS OFFICE 000

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

30-005-00313

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	XX	REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

MARCH 4 1954 SAN ANGELO, TEXAS
(Date) (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

CACTUS DRILLING COMPANY

CLEVELAND STATE

(Company or Operator)

(Lease)

CACTUS DRILLING COMPANY

Well No. 1 in the NW 1/4 SW 1/4 of Sec. 31

(Contractor)

T. 13, R. 32, NMPM, WILDGAT Pool, IEA County.

The Dates of this work were as follows: 3-23-55

Notice of intention to do the work (was) (was not) submitted on Form C-102 on _____, 19____, and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

DRILLED TO TD w 3071 1/2 SIM - ENCOUNTERED 3 barrels fluid per hour, 95% water. Ran electric log & then tested 5 days could not exhaust water bailing. PLUGGED AND ABANDONED:

Ran 2" tubing & loaded hole with mud then spotted 25 sacks cement on bottom. Pulled tubing & shot off 8 1/2" casing at 2400' & pulled. Ran tubing & spotted 15 sacks cement at 1400' and 10 sacks in top of hole and placed 4 inch pipe marker in accordance with rules and regulations of New Mexico Oil Conservation Commission.

PLUGGED AND ABANDONED WELL.

Witnessed by REESE CLEVELAND INDEPENDENT OPERATOR MIDLAND, TEXAS
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION
M L Armstrong
(Name)
(Title) (Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.
Name: [Signature]
Position: Office Manager
Representing: CACTUS DRILLING COMPANY
Address: Box 348 San Angelo, Texas

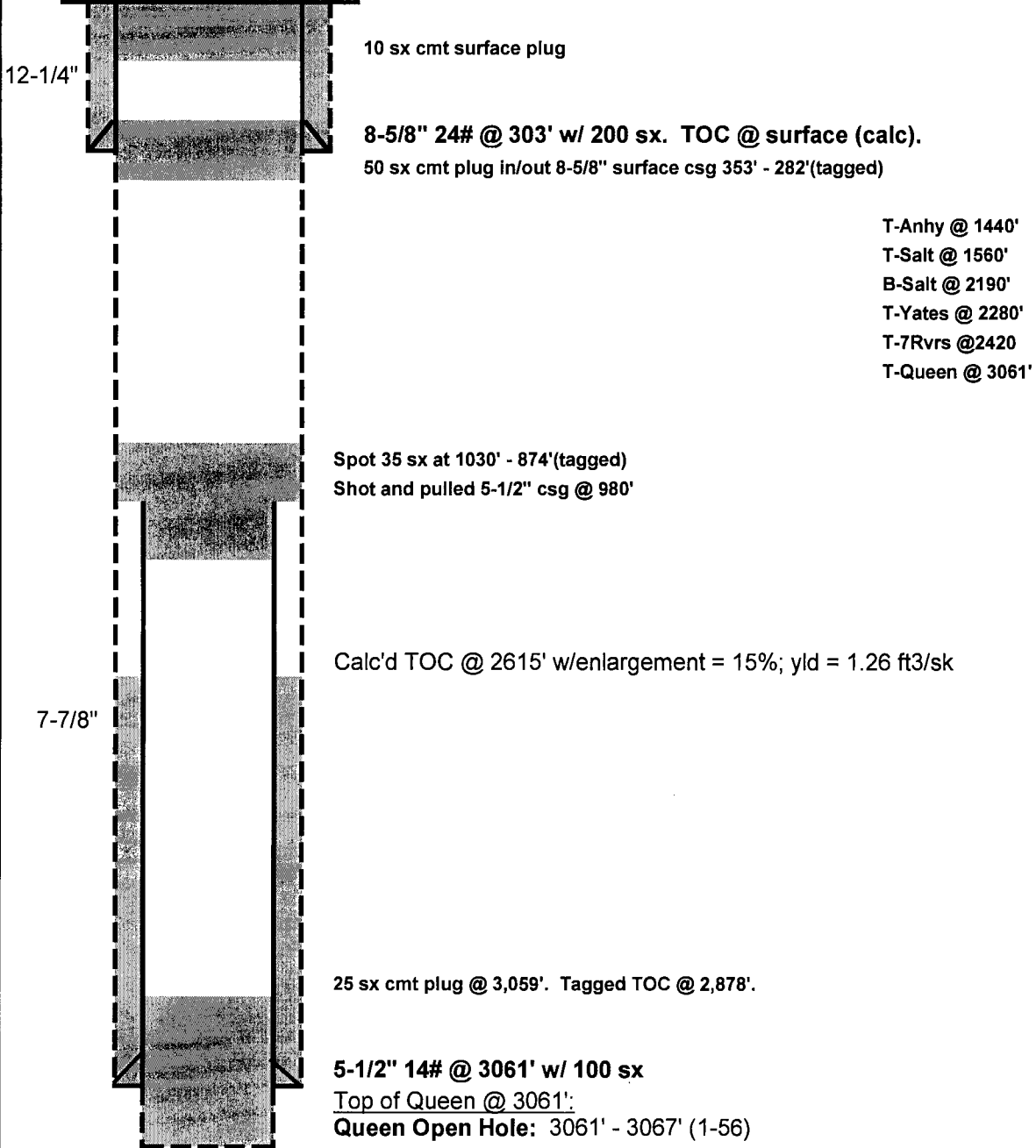
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: 25-Nov-13
BY: MWM
WELL: 36H (RQU 36-8)
STATE: New Mexico

Location: 1980' FNL & 660' FEL, Sec 36H, T13S, R31E
 SPUD: 1/56 COMP: 1/56
 CURRENT STATUS: P&A Injector (01-83)
 Original Well Name: Great Western Drilling Co. State "U" #15

KB = 4,393'
GL = 4,384'
API = 30-005-00944



PBTD - 3067'
TD - 3067'

NO. OF COPIES RECEIVED	
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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

RQ4 36(H)

30-005-00944

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
Rock Queen Unit 36	
8. Farm or Lease Name	
9. Well No.	
8	
10. Field and Pool, or Wildcat	
Caprock Queen	
12. County	
Chaves	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection Well
2. Name of Operator Great Western Drilling Company
3. Address of Operator P.O. Box 1659, Midland, TX 79702
4. Location of Well UNIT LETTER <u>H</u> <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>1,980</u> FEET FROM THE <u>North</u> LINE, SECTION <u>36</u> TOWNSHIP <u>13-S</u> RANGE <u>31-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4,384.1' GR, 4,392' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Note: NMOCC notified prior to plugging operations.

- 1/17/83: Rigged up Permian Basin Casing pullers. Pulled 2 3/8" OD, PVC-lined tubing & Halliburton R-4 Pkr.
- 1/18/83: Ran 97 jts. 2 3/8" OD, tbg opened ended to 3,059' and spotted 25 sx cement plug. WOC. Tagged top of cement plug with wireline at 2,878' (181' plug). Displaced hole with 10# gelled brine water (25 lbs. gel per bbl.). Pulled tubing and rigged up casing jacks. Witnessed by NMOCC Representative Tony.
- 1/19/83: Stretched casing - calculated free @ 950'. Shot casing @ 980' & casing came loose. Pulled 31 jts. (980') 5 1/2" OD, 14#/ft., J-55, ST & C casing. Ran tubing open ended - lacked 30' getting back to stub. Pulled tubing.
- 1/20/83: Ran tbg w/2 3/8" notched collar on bent tubing sub on bottom, rotated & circulated went through 2 small bridges, got inside casing stub, went to 1,030' (50' inside csg). Circulated hole & spotted 35 sx. cement plug from 1,030' to 874' (156' plug). Pulled tbg - WOC - Ran wire line & tagged top of cement @ 874'. Reran tbg to 353', spotted 50 sxs. cement plug 50' below 8 5/8" csg shoe (353' to 282') Pulled tbg - WOC.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M.L. Wagon TITLE Ass't to Gen. Supt. DATE 3-21-83

APPROVED Jack Griffin TITLE OIL & GAS INSPECTOR DATE NOV 19 1983
CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED		
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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

10. Field and Pool, or Wildcat

12. County

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT ..." (FORM C-101) FOR SUCH PROPOSALS.]

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Great Western Drilling Co.

3. Address of Operator

4. Location of Well
UNIT LETTER _____ FEET FROM THE _____ LINE AND _____ FEET FROM
THE _____ LINE, SECTION _____ TOWNSHIP _____ RANGE _____ NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER _____ <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER _____ <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/21/83: Ran 2 3/8" tbg to 282' to top of cement plug, 21' inside 8 5/8" csg., got approval from NMOCC. Set 10 sx. plug & dry hole marker at surface. Plugged & Abandoned 1-21-83.

3/16/83: Made final cleanup - location ready for inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE _____ DATE _____

APPROVED BY Jack Griffin TITLE OIL & GAS INSPECTOR DATE NOV 19 1986

CONDITIONS OF APPROVAL, IF ANY:

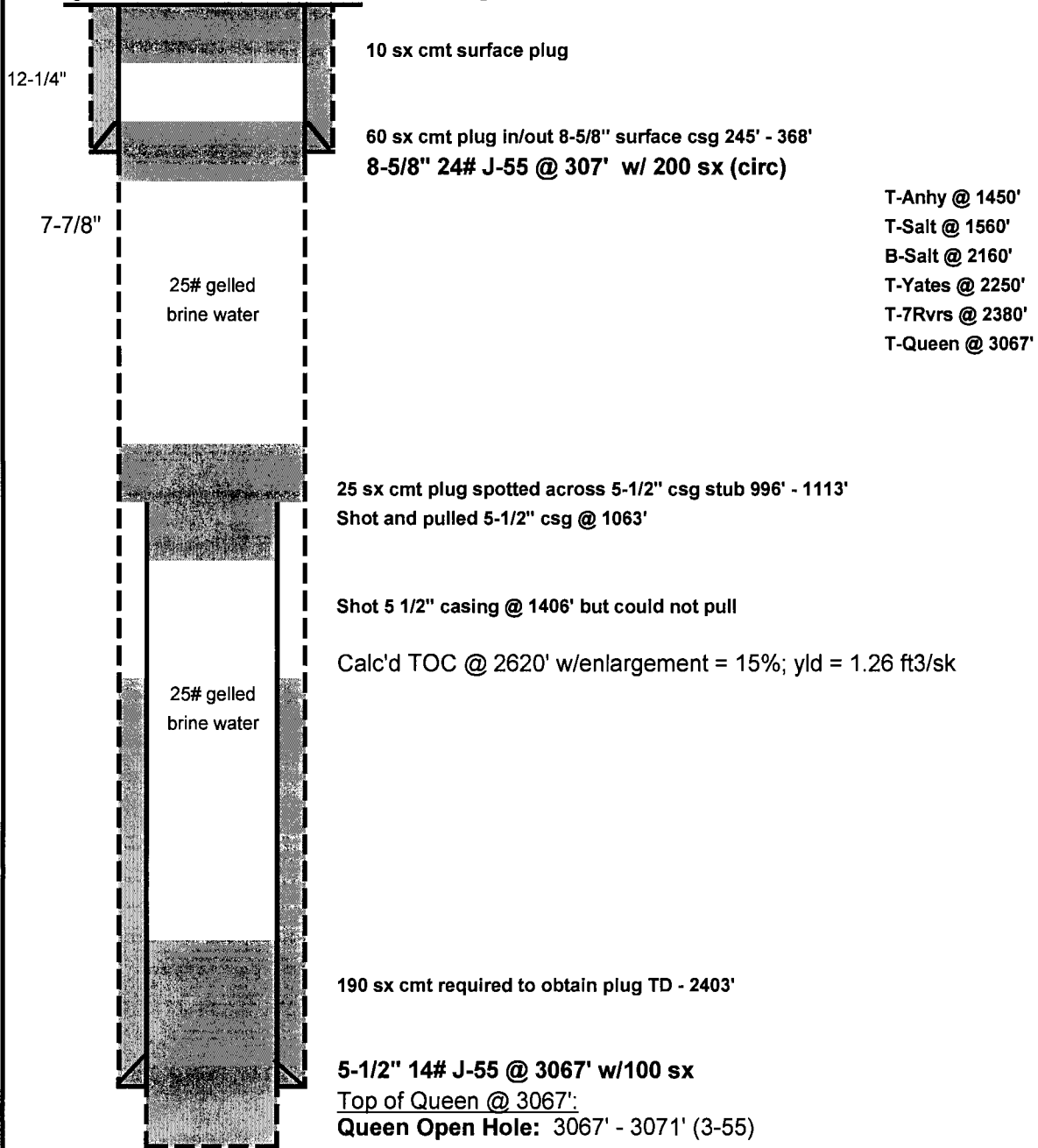
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Lea

DATE: 23-May-12
BY: MWM
WELL: 31DN (RQU 31-4)
STATE: New Mexico

Location: 330' FNL & 330' FWL, Sec 31D, T13S, R32E
 SPUD: 3/56 COMP: 3/56
 CURRENT STATUS: P&A Injector (12-84)
 Original Well Name: Great Western Drilling Co. State "X" #1

KB = 4385'
GL = 4378'
API = 30-025-00314



PBTD - 3071'
TD - 3071'

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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-83

30-005-00314

3a. Indicate Type of Lease
 State Fee
 3. Brine Oil & Gas Lease No.
 E-9217

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER - Water Injection Well	7. Unit Agreement Name Rock Queen Unit 31
2. Name of Operator Great Western Drilling Company	8. Farm or Lease Name
3. Address of Operator P.O. Box 1659, Midland, TX 79702	9. Well No. 4
4. Location of Well UNIT LETTER D 330 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE, SECTION 31 TOWNSHIP 13-S RANGE 32-E N.M.P.M.	10. Field and Pool, or Wildcat Caprock Queen
11. Elevation (Show whether DF, RT, GR, etc.) 4,377.6' GR (4,385.6' DF)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/11/84: Rigged up PBCP Services, Inc.

12/12/84: Pulled 2-3/8" OD, PVC lined tubing & laid down. Picked up & ran 2" bare tubing to 3,038'. Mixed & spotted 25 sxs class A cement plug @ 3,038'. Pulled 25 stds tbg & shut down for the day. WOC. Mr. Plattsmier w/the NMOCC witnessed plug.

12/13/84: Ran tbg to tag cement plug, did not have plug. Recemented w/25 sxs class A cement. Pulled 25 stds tbg, W.O.C. 4 hrs. Reran tbg to tag, still did not have plug. Pumped 3rd 25 sxs class A cement plug. Pulled 25 stds tbg & shut down for the night. Operations witnessed by Mr. Plattsmier w/the NMOCC.

12/14/84: Ran tbg to tag plug, no plug. Pulled 3 stds tbg & shut down for the day.

12/17/84: Lowered tbg & still did not have plug. POH w/tbg. Ran tbg back in hole to 3,038'. Spotted 15 sxs class A cement plug. Pulled 25 stds tbg & shut down for the day. Plug was witnessed by Mr. Plattsmier w/the NMOCC.

12/18/84: Reran tbg & tagged, did not have plug. Spotted 100 sxs class A cement plug on

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. (Cont.)

SIGNED M.B. Meyer TITLE Ass't. to Gen. Supt. DATE 1-2-85

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE MAY 10 1985

CONDITIONS OF APPROVAL, IF ANY:

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

3a. Indicate Type of Lease
Lease Fee

3. State Oil & Gas Lease No.
E-9217

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name Rock Queen Unit 31
2. Name of Operator Great Western Drilling Company	8. Term of Lease Time
3. Address of Operator	9. Well No. 4
4. Location of Well UNIT LETTER _____ FEET FROM THE _____ LINE AND _____ FEET FROM THE _____ LINE, SECTION _____ TOWNSHIP _____ RANGE _____ NMPM.	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)	12. County

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

bottom @ 3,071', left cement in tbg & P.O.H. w/cement falling out of tbg. Shut down for the day.

12/19/84: Ran tbg, tagged top of cement plug @ 2,403' (668' plug). Displaced hole w/gelled 10# brine water (25 lbs. gel/bbl.). P.O.H. w/tbg, rigged up to pull casing. Pulled 130,000# & pulled nipple out, welded nipple & restretched csg to 150,000# & removed slips from head. Stretch indicated free pipe to 1,406'. Shot csg @ 1,406' while working casing, top joint of casing pulled out of collar. Restrung blocks & screwed back into csg string. Shot csg @ 1,063' & pipe came free. Pulled 34 jts 5½" csg, ran tubing to 1,113', 50' inside 5½" csg stub. Spotted 25 sx cement plug @ 1,113'. POH & laid down some tbg. Shut down for the day.

12/20/84: Ran tbg & tagged top of plug @ 996' (117' plug 1,113'-996'). POH w/tbg, ran tbg to 368', 61' below base of 8-5/8" shoe. Spotted 35 sx cement plug. POH & WOC 4 hrs. Reran tbg, did not have plug, spotted additional 25 sxs cement. POH & shut down for the day.

12/21/84: Ran tbg & tagged top of cement plug @ 245' (123' plug). POH w/tbg & set 10 sx plug @ surface w/dry hole marker. P&A 12-21-84.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N.B. Meyer TITLE Ass't. to Gen. Supt. DATE 1-2-85

APPROVED BY Donward R. Smith TITLE OIL & GAS INSPECTOR DATE MAY 10 1985

CONDITIONS OF APPROVAL, IF ANY:

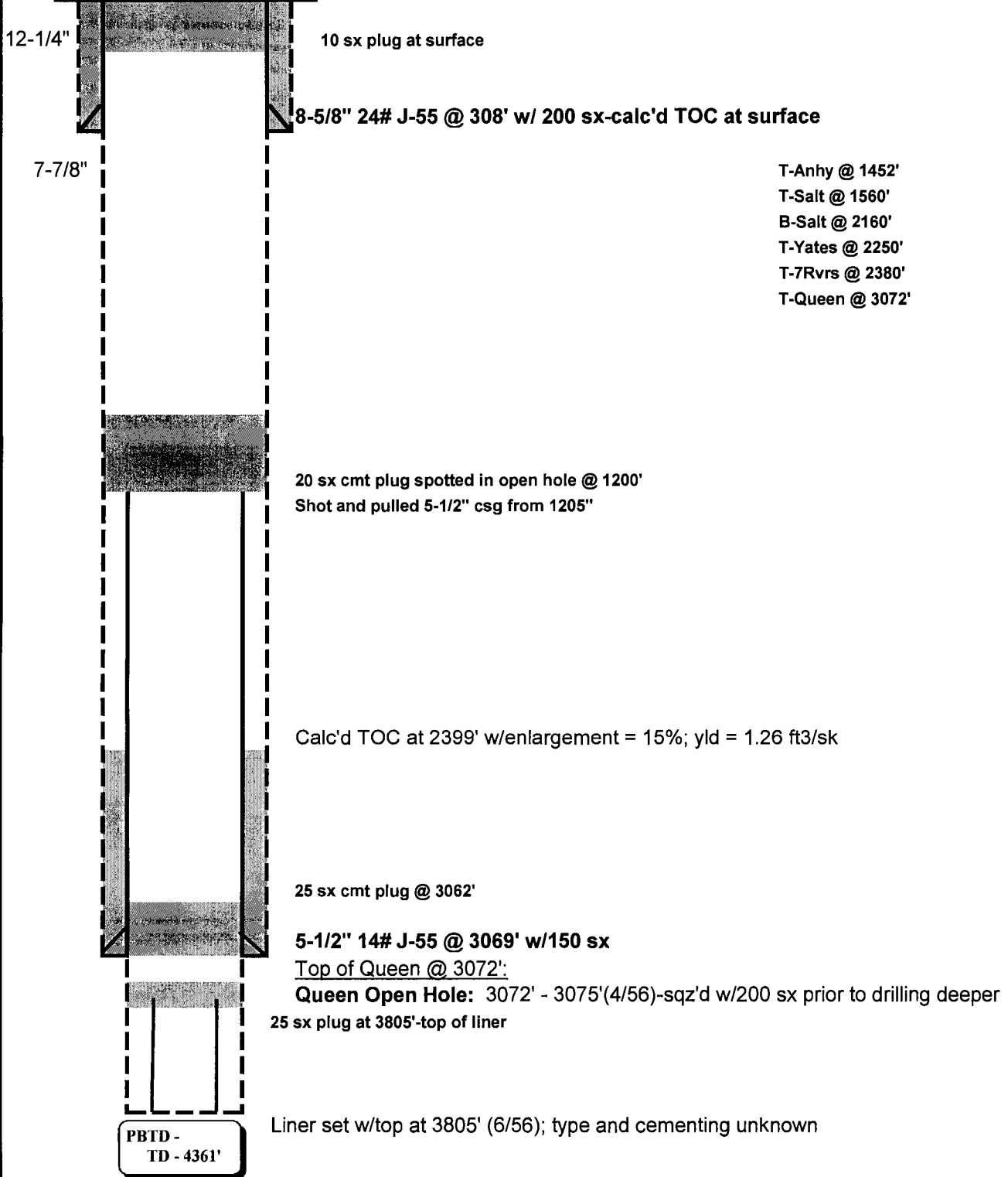
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Lea

DATE: 25-Nov-13
BY: MWM
WELL: 31E
STATE: New Mexico

Location: 1650' FNL & 330' FWL, Sec 31E, T13S, R32E
 SPUD: 4/56 COMP: 4/56
 CURRENT STATUS: P&A Producer (2-57)
 Original Well Name: Great Western Drilling Co. State "X" #2

KB =
GL = 4378'
API = 30-025-00315



DUPLICATE
 Form C-103
 (Revised 10-55)
 10 PM 2:29

NEW MEXICO OIL CONSERVATION COMMISSION
 MISCELLANEOUS REPORTS ON WELLS
 (Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Great Western Drilling Company 30-025-00315
 (Address)

LEASE State "X" WELL NO. 2 UNIT E S 31 T-13-8 R-32-E
 DATE WORK PERFORMED February 10, 1957 POOL Caprock (Queen)

This is a Report of: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Results of Test of Casing Shut-off
<input checked="" type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work
	<input type="checkbox"/> Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Placed 25 sacks of cement at 3805' - Top of Liner.
 25 sacks of cement at 3062' - Top of Queens.

Pulled 1205' of 5 1/2" casing - 14# - J-55.
 Placed 20 sacks of cement at 1200' and 10 sacks of cement at
 the top of the 8 5/8" surface pipe.

The location has been cleaned and a marker placed.

This well was drilled from 3075' to 4377' in search of a water supply.
 (See approved intention to plug February 5, 1957)

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
 Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
 Perf Interval (s) _____
 Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		
	(Company)	

OIL CONSERVATION COMMISSION Name <u><i>Ben H. ...</i></u> Title <u>Oil & Gas Inspector</u> Date _____	I hereby certify that the information given above is true and complete to the best of my knowledge. Name <u><i>Oliver</i></u> Position <u>General Superintendent</u>
--	--

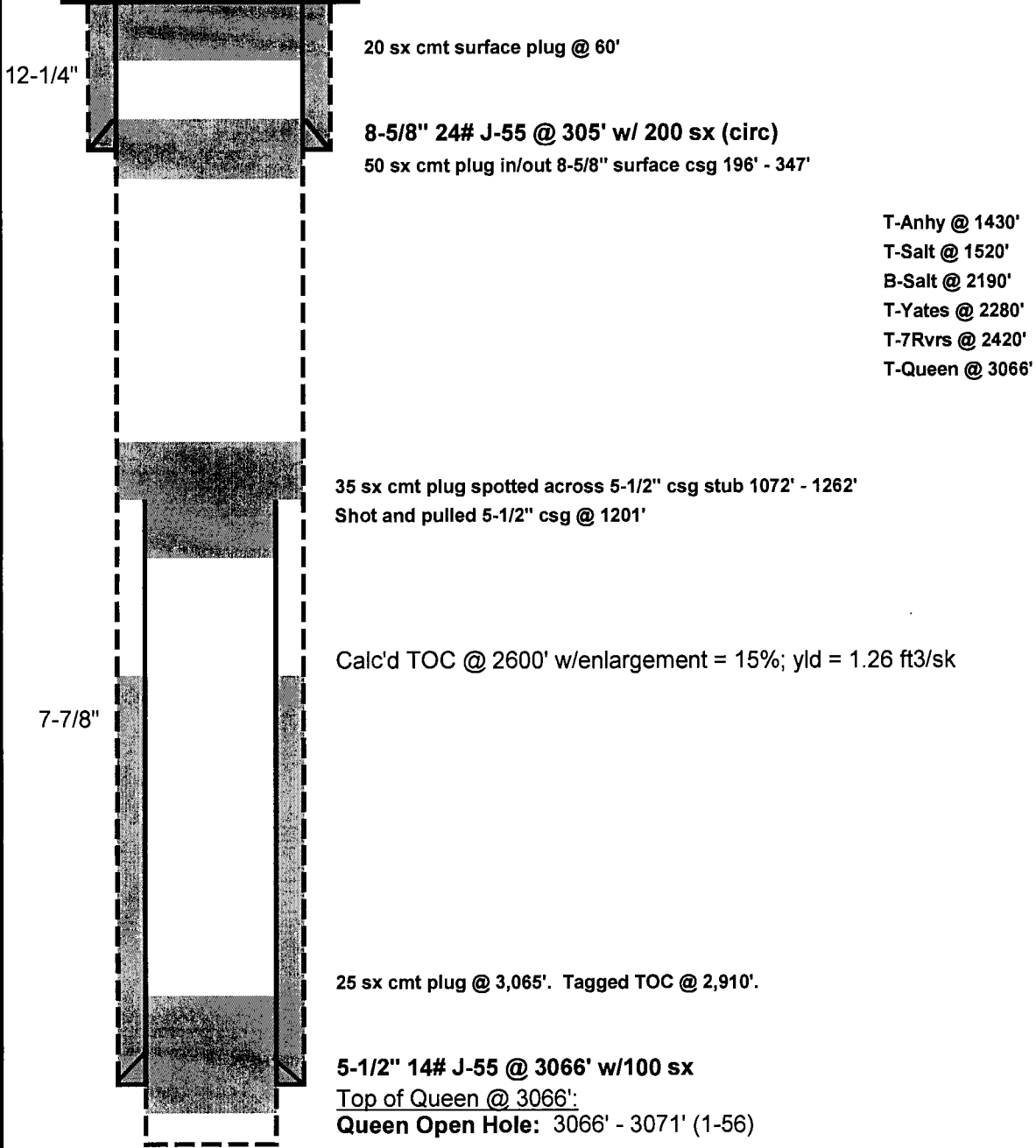
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: 10-Nov-12
BY: MWM
WELL: 36J
STATE: New Mexico

Location: 1980' FSL & 1980' FEL, Sec 36J, T13S, R31E
SPUD: 12/55 COMP: 1/56
CURRENT STATUS: P&A Injector (01-83)
Original Well Name: Great Western Drlg State "U" #11

KB = 4,393'
GL = 4,384'
API = 30-005-00940



PBTD - 3071'
TD - 3071'

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NEW MEXICO OIL CONSERVATION COMMISSION

RQY 36-J

30-005-00940

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
Rock Queen Unit 36	
8. Farm or Lease Name	
9. Well No.	
10	
10. Field and Pool, or Wildcat	
Caprock Queen	
12. County	
Chaves	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input checked="" type="checkbox"/> Water Injection Well
2. Name of Operator Great Western Drilling Co.
3. Address of Operator P.O. Box 1659, Midland, TX 79702
4. Location of Well UNIT LETTER <u>J</u> , <u>1,980</u> FEET FROM THE <u>South</u> LINE AND <u>1,980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>13-S</u> RANGE <u>31-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <u>4,384.2' GR, 4,392.2' DF</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Note: NMOCC notified prior to plugging operations.

1/24/83: Rigged up Permian Basin Casing pullers. Pulled 2 3/8" OD, PVC-lined tubing and packer.

1/25/83: Ran 97 jts. 2 3/8" OD, tbg opened ended to 3,065' and spotted 25 sx Class "A" cement. WOC 3 hrs. Tagged plug w/wireline @ 2,910' (155' plug). Displaced hole with 10# gelled brine water (25 lbs. gel per bbl.). Pulled tbg.

1/26/83: Rigged up casing jacks & stretched 5 1/2" csg - found 850' free by stretch. Ran shot to 1,201', shot pipe, came free. Pulled & laid down 1,201.39' of 5 1/2" csg.

1/27/83: Ran tbg to 1,262'. Notified Mr. Eddy Seay w/NMOCC @ 8:45 a.m. on setting stub plug. Spotted 35 sx. cement plug @ 1,262' (61' into stub), pulled up hole. WOC 3 hrs. Ran tbg & tagged top of cement plug @ 1,072' (190' plug). Notified NMOCC on 8 5/8" shoe plug. Pulled tbg to 347' & spotted 50 sx. cement plug (151' plug). Pulled tbg.

1/28/83: NMOCC Representative Mr. Ron Castleberry witnessed surface plug. Ran 2 jts. tbg in hole, spotted 20 sx. plug, pulled tbg out of hole & set dry hole marker. P & A 1-28-83.

3/16/83: Made final cleanup, location ready for inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>M. B. Meyer</u>	TITLE <u>Ass't. to Gen. Supt.</u>	DATE <u>3-21-83</u>
APPROVED BY <u>Jack Griffin</u>	TITLE <u>OIL & GAS INSPECTOR</u>	DATE <u>NOV 19 1985</u>
CONDITIONS OF APPROVAL, IF ANY:		

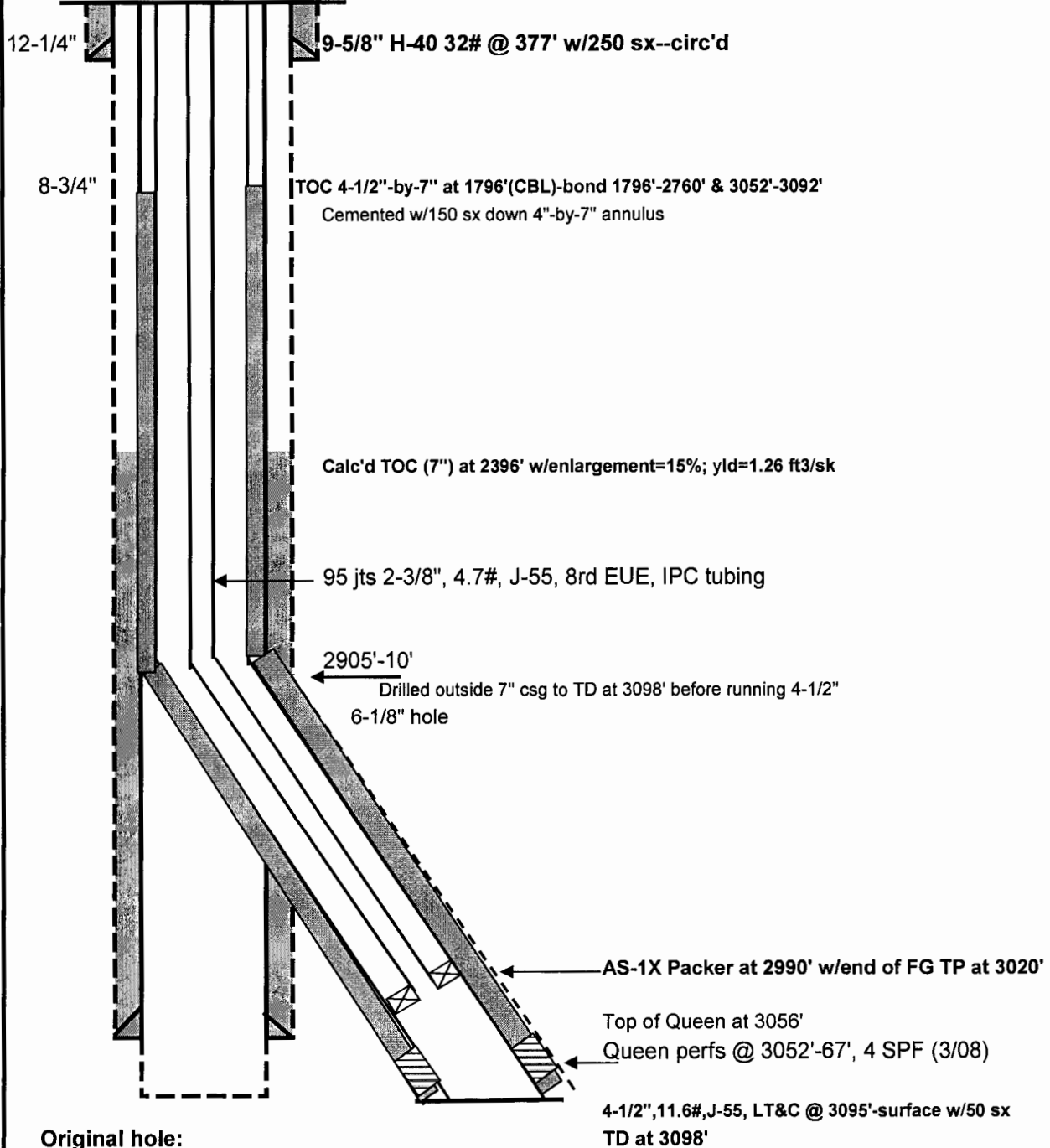
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Lea

DATE: 26-Nov-13
BY: MWM
WELL: 6
STATE: New Mexico

Location: 1980' FNL & 1980' FWL, Sec 30F, T13S, R32E
 SPUD: 3/56 COMP: 3/56
 CURRENT STATUS: SI WIW
 Original Well Name: Superior Oil Company State 340 #2

KB = 4,384'
GL =
API = 30-005-00308



Original hole:
 7", 20# at 3057' w/150 sx
 Queen Open Hole: 3057' - 3064' (3-56)

PBSD - 3064'
 TD - 3064'

Well History:**Rock Queen Unit # 6****(3-56) - Initial Compl:**

Orig comp in open hole section 3057' - 3064'. Drld out 7" csg shoe to 3064' w/ rotary tools. Treated OH sec 3057- 3064' w/ 5000 # SN and 5000 gals control frac, followed by 68 bbls flush oil. IP FARO 200 BOPD, GOR = 196 SCF/STB, gravity = 35.4.

(01/60) - C-O-O:

Entered into unit as RQU 30-6.

(9-62) - Conv WIW:

Converted to water injection. Cleaned out hole to T.D. Ran 2-3/8" tbg pkr. Set pkr @ 3010'.

(07-91) - Repair:

POOH w/I-E. Run tubing and packer to 2781' and RWTI. By Circle Ridge Production Inc.

(8-01) - C-O-O:

To: American Inland Resources Co. LLC.
Fr: Northland Operating Co.

(2-06) - C-O-O:

To: Pallisades Aseet holding Co. LLC
Fr: Caprock Exploration Inc.

(2-07) - C-O-O:

To: Celero Energy II LP

(01-08) - Workover:

Cleaned out/ milled out wellbore, and milled around fish in wellbore. Kicked out of wellbore at 2905' to 2910'. Drilled new hole to a new TD of 3098'. Ran 72 jts of 4 1/2"/11.6#/ J-55 liner from 3095' to surface and cemented liner w/ 50 sx Class C cement w/ additives. Pump 50 sx thixotropic plus 100 sx Class C w/3% CaCl₂ down 4-1/2"-by-7" annulus. Drill out cement and CO well to PBTD @ 3094'. Ran GR/CCL/CN/CBL logs. Had cmt bond 1796' - 2760' and 3052' - 3092'. Perforated Queen interval 3052' - 3067' (4 SPF). Ran 2-3/8", 4.7#, J-55 IPC injection tubing & Arrowset 1X packer and set pkr @ 2725'. Acidized Queen interval (3052' - 3067') w/ 2000 gal 7 1/2% NEFE acid and 1000# rock salt in 3 stages @ 4.5 BPM AIR and 350 psi avg STP. RWTI.

(10-13) - Profile:

Run injection profile.

(11-13) - Repair:

POOH w/ I-E. Run packer and squeeze csg leak at 2876' w/ 4000 sx Class C w/2% CaCl₂ and Thix. Drill out, run I-E, and RWTI.

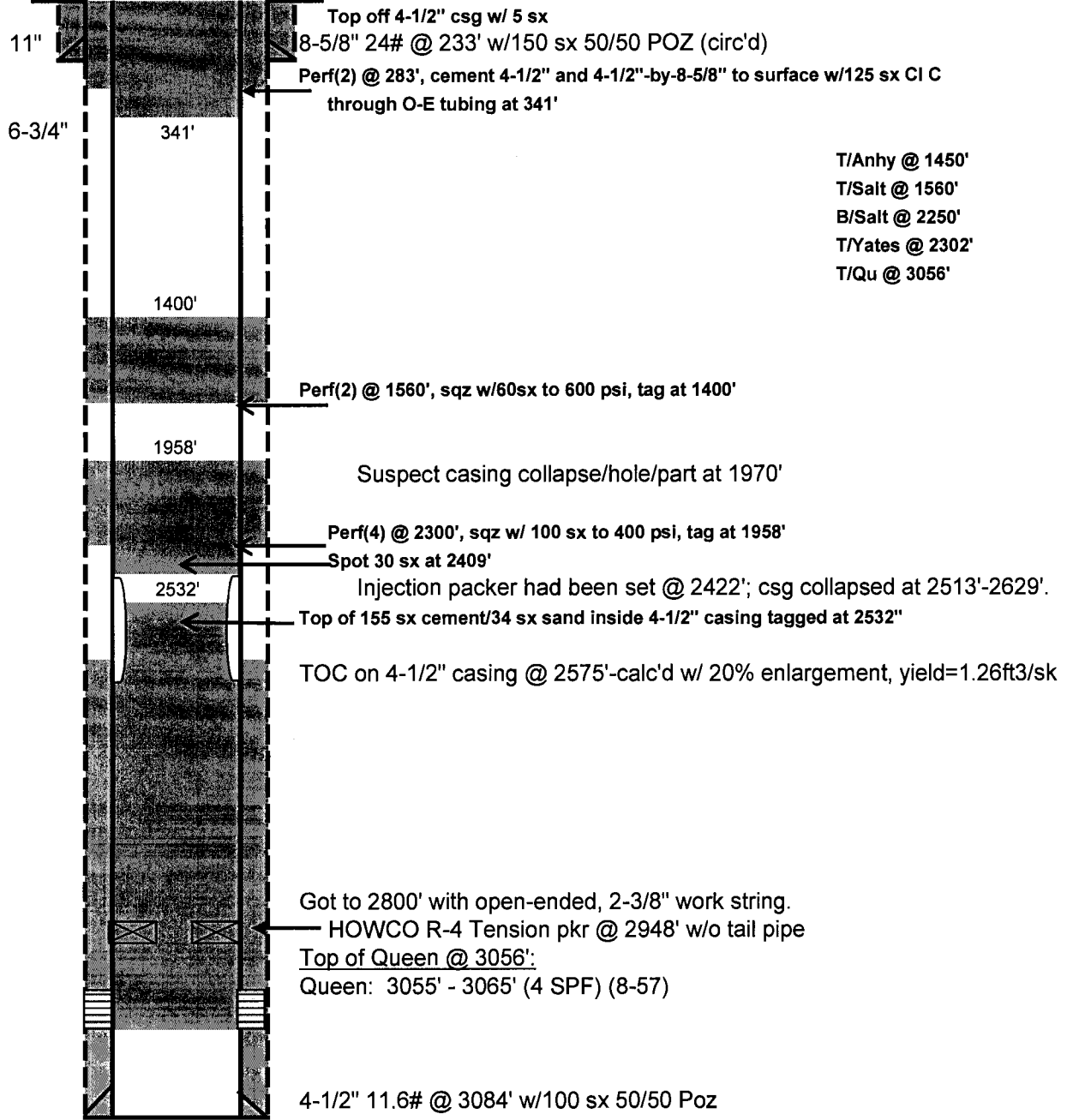
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Lea

DATE: 22-Nov-13
BY: MWM
WELL: 8
STATE: New Mexico

Location: 1980' FNL & 660' FEL, Sec 30H, T13S, R32E
 SPUD: 8/57 COMP: 8/57
 CURRENT STATUS: Injector
 Original Well Name: Carper Drilling Co., Inc. Carper Superior B #2

KB =
GL =
API = 30-025-00301



PBTD -
 TD - 3085'

Well History: Rock Queen Unit #8

- (8/57) - Initial Compl:** Orig comp thru perms 3055' - 3065' (4 SPF). Treated perf interval w/ 10,000 gals oil and 10,000 # sand. IP 60 BOPD, 0 BWPD.
- (01/60) - C-O-O:** Entered into unit as RQU 30-8.
- (1/64) - Conv WIW:** Converted to water injection. Cleaned well to 3084'. Ran 2-3/8" tbg and packer. Set pkr @ 2990'
- Unknown:** Set injection packer at 2422'.
- (11/86) - RFA:** By: Circle Ridge Production Inc.
- (8-01) - C-O-O:** To: American Inland Resources Co. LLC.
Fr: Northland Operating Co.
- (2-06) - C-O-O:** To: Pallisades Aseet holding Co. LLC
Fr: Caprock Exploration Inc.
- (2-07) - C-O-O:** To: Celero Energy II LP
- (4/09)- P&A:** POOH w/o packer--safety collar released. Took 5 trips w/tools to finally recover packer and 1-joint of tailpipe. Had tight spots at 2510', 2502', and 2100'. Ran 3-3/4" TM to 2513' and work to 2518', POOH--bottom of mill worn. Ran 3-3/4" TM to 2513' and work to 2629', POOH --mill worn out. Run 3.06" knotted collar and set down at 1970'--could not work down. RIH with open-ended 2-3/8" workstring and tag at 2800'--could not wash through. Well will not circulate. Spot total 155 sx cement/34 sx sand at 2800'; tag at 2532'.
Perf and squeeze remaining plugs as shown.

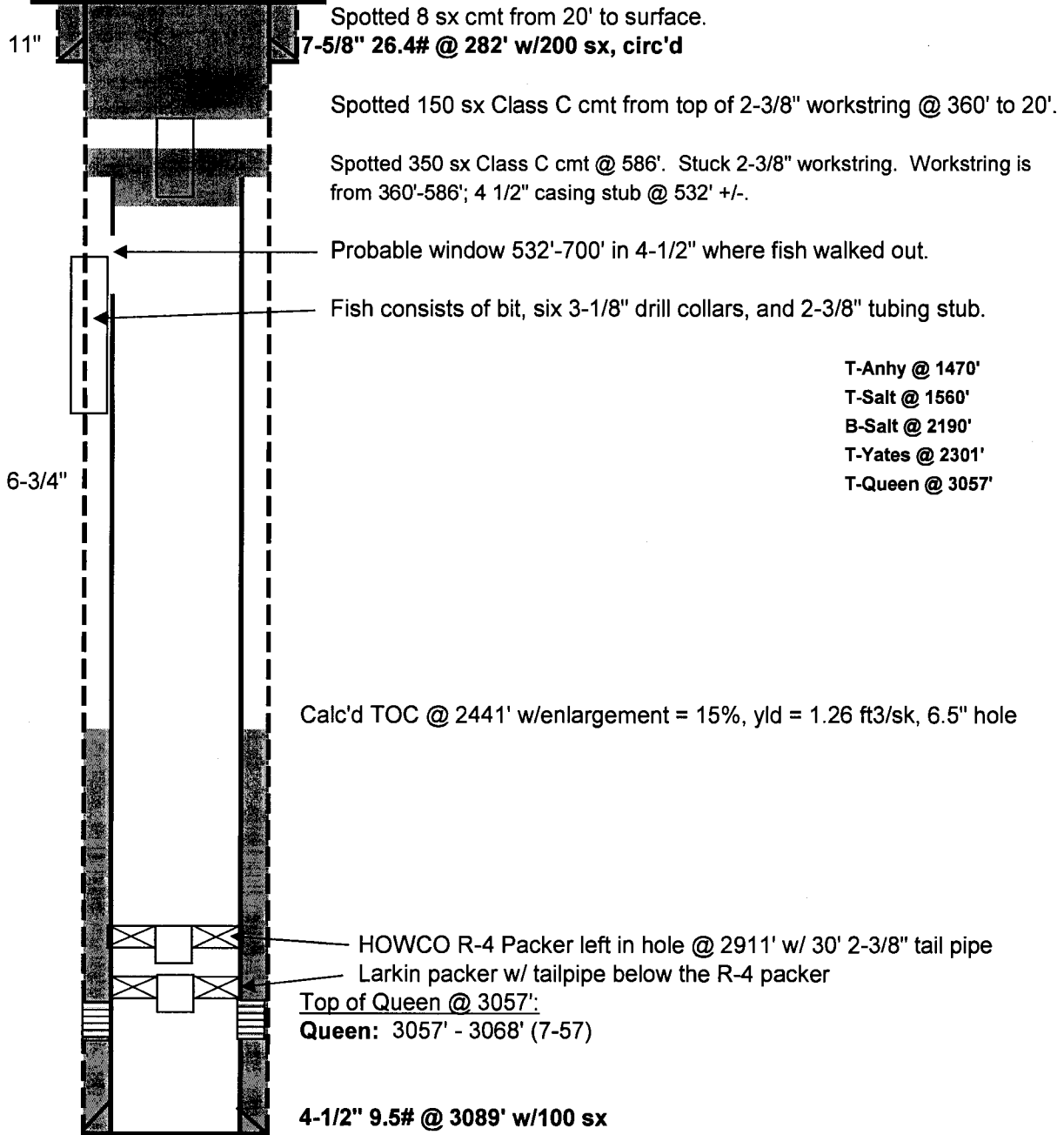
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Lea

DATE: 22-Nov-13
BY: MWM
WELL: 14
STATE: New Mexico

Location: 660' FSL & 1770' FWL, Sec 30N, T13S, R32E
 SPUD: 7/57 COMP: 7/57
 CURRENT STATUS: P&A'd Injector
 Original Well Name: Carper Superior A #2

KB =
GL = 4272'
API = 30-025-00299



PBTD - 3087'
TD - 3089'

Well History: **Rock Queen Unit #14**

(7-57) - Initial Compl: Orig comp thru perfs 3057' - 3068'. IP 60 BOPD.

(1-60) - C-O-O: Entered into unit as RQU 30-14.

(2-64) - Conv WIW: Converted to water injection. Cleaned hole to TD. Ran 2-3/8" IPC tbg and packer. Set pkr @ 2990'.

(7-85) - Workover: Pulled and laid down 2911' 2-3/8" tbg (94 jts) BO @ safety collar on top pkr. Left pkr and 30' 2-3/8" tail pipe in hole. Well was pulled because casing would not pressure up for test. FOUND HOLES IN 4-1/2" CSG AND 7-5/8" CSG ABOVE 189'. Closed well in.

(11-85) - Log: Propose casing inspection survey by Great Western Drig Co.

(7-87) - TA: Carry as TA--no record of plug setting.

(2-96) - C-O-O: To: Northland Operating Co.
Fr: Circle Ridge Production Inc.

(8-01) - C-O-O: To: American Inland Resources Co. LLC.
Fr: Northland Operating Co.

(2-06) - C-O-O: To: Pallasades Aseet holding Co. LLC
Fr: Caprock Exploration Inc.

(2-07) - C-O-O: To: Celero Energy II LP

(09-08) - Workover: Found production casing parted after RIH w/tubing spear to 1777' (red bed on tools) and 3-3/4" bit to 50'. Finally B-O casing at 267'--replaced 5 jts + piece. Work to 771' w/3-3/4" bit recovering lots of red beds. Stuck string at 755'-474'; B-O at 428'. Fish LIH is 3-3/4" bit, BS, 6, 3-1/8" DC's and 4 jts 2-3/8" tubing outside casing. Work 3-3/4" bit to 740' again. SD, prep to P&A.

(01-09) - P&A Well: Spotted 350 sx Class C cmt w/ 2% CaCl @ 586'. Stuck 2-3/8" workstring in cement in the wellbore @ 586'. Ran 1-7/8" bit on 1" CS Hydril N-80 workstring and DO cement from surface to 460'. Backed off 2-3/8" workstring @ 360'. Spotted 150 sx Class C cement w/ 2% CaCl in open hole @ 360'. Tagged cement @ 20'. Spotted 8 sx of Class C cement from 20' to surface. P&A'd well.

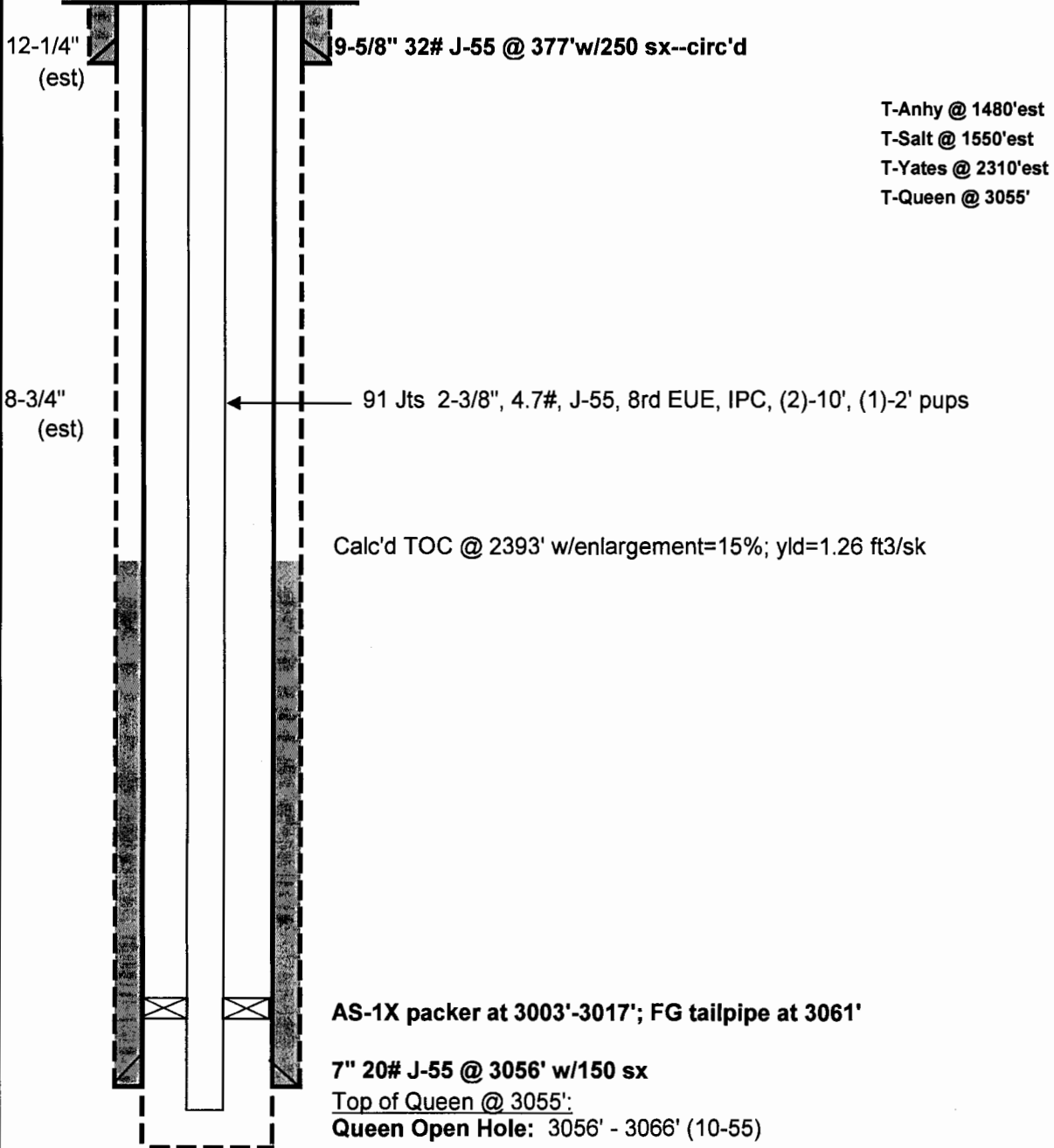
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: 22-Nov-13
BY: MWM
WELL: 51
STATE: New Mexico

Location: 660' FNL & 660' FEL, Sec 25A, T13S, R31E
SPUD: 10/55 COMP: 10/55
CURRENT STATUS: Producer
Original Well Name: Superior Oil Co. Government 337 #4

KB = 4,395'
GL =
API = 30-005-00866



PBTD - 3066'
TD - 3066'

Well History: Rock Queen Unit #51

(10-55) - Initial Compl: Original completion open hole 3056' - 3066', natural. IP @ 120 BOPD, 0 BWPD, gravity=36.2.

(1-60) - C-O-O: Entered into unit as RQU 25-1.

(11-86) - RFA: By: Circle Ridge Production, Inc.

(8-01) - C-O-O: To: American Inland Resources Co. LLC.
Fr: Northland Operating Co.

(2-06) - C-O-O: To: Pallisades Aseet holding Co. LLC
Fr: Caprock Exploration Inc.

(2-07) - C-O-O: To: Celero Energy II LP

(2-08) - A-L: POOH w/P-E. Run bit & scraper to 3036' on production tubing-cut paraffin in tubing. Run PC pump and RWTP (2/28/08).

(10-11) - G-L: L-D P-E. RIH w/ 6-1/2" bit, tag at 10', wash down to 3064'. Kill w/50 bbls 11.5# CaCl₂. RIH w/6-1/4" bit & scraper to 3040', Run RBP to 3020', pkr at 3004' and test casing. Test 3004'-surface to 400 psi. Circ. hole w/750 gals xylene, run AS-1X packer w/1.562" "R" PN and 44' FG tailpipe. Packer at 3000'-3014', TP at 3014'-3058'. Test casing to 500 psi, run 2-3/8", 4.7#, J-55, 8rd EUE IPC production pipe and (2) cap strings. Pulled plug and place on production (10/26/11). 11/24/11--600 psi on casing, blow down to flowline. Set plug in "R" PN at 3002', tubing bled to 0 psi, casing at 50 psi. Eventually RU and place add'l 10 pts on packer. POOH w/tubing and cap strings, kill w/11.5# CaCl₂, TOOH w/ packer, run RBP at 3015' and test csg. Run packer at 3003'-3017'. Run tubing and (2) cap strings. Pull plug and put on production (12/29/11).

(5-12)-Trtmt: Found asphaltine in choke. Treat w/toulene down production tubing. RWTP

(8-12)-Trtmt: RIH w/sample bailer, tag at 3055'. POOH, did not recover any sample. RIH w/BHP bomb to 3055'. FTP @ 200 psi, 110 MCF GLG, 14 BWPD at 2000 psi. Pump 300 gals toluene, flush w/ 12 BFW at 200-400 psi, 1/2 BPM. SI, left SION. BHP = 1442 psi @ 3055', Temp = 91F.

(9-12)-Trtmt: Pump 4 BFW w/6 bbls SRW 997 scale dissolver, flush w/12 BFW at 205 psi. Left SI 48 hours. 2 weeks later, SITP = 240 psi, pump 1000 gals toluene at 1/2 BPM, pressure inc. to 700 psi. SWI.

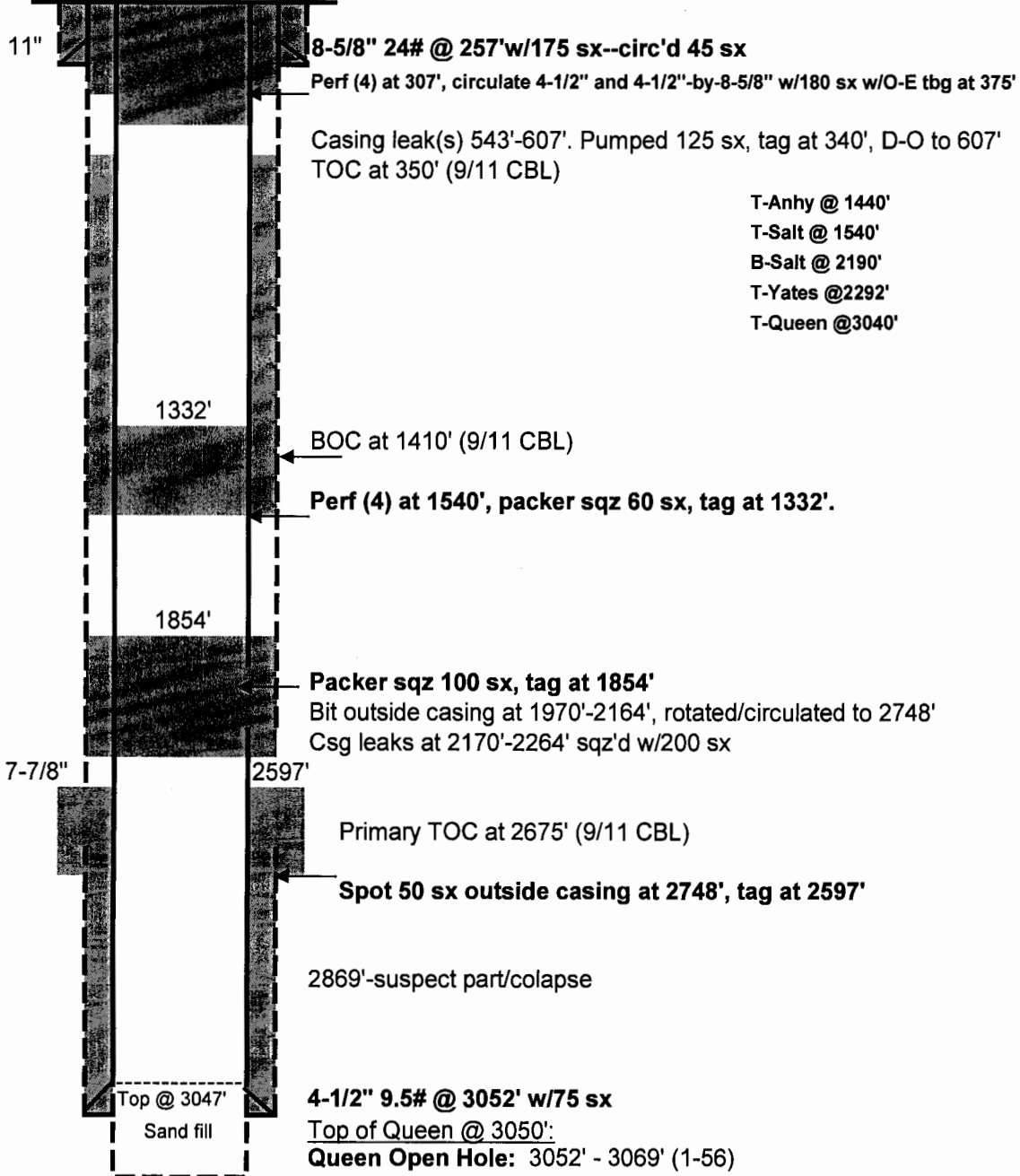
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: 14-Nov-12
BY: MWM
WELL: 57
STATE: New Mexico

Location: 1980' FNL & 1980' FEL, Sec 25G, T13S, R31E
 SPUD: 12/55 COMP: 1/56
 CURRENT STATUS: P&A Producer
 Original Well Name: Gulf Oil Corp. W. M. Tulk #7

KB = 4387'
GL =
API = 30-005-00857



PBTD - 3069'
TD - 3069'

Well History: Rock Queen Unit #57

(01-56) - Initial Compl: Spotted 250 gals mud acid in OH 3052'-3069'. Treated form 3052'-3069' w/8000 gals LSE crude and 8000 # sand. IP 75 BPOD, 0 BWPD, gravity=37.9.

(1-60) - C-O-O: Entered into unit as RQU 25-7.

(2-96) - C-O-O: To: Northland Operating Co.
Fr: Circle Ridge Production Inc.

(2-06) - C-O-O: To: Pallisades Aseet holding Co. LLC
Fr: Caprock Exploration Inc.

(2-07) - C-O-O: To: Celero Energy II LP

(8-08) - RWTP: 19 days to fish rods and tubing. Set RBP at 2810' & test. Locate leaks at 2176'-2239'(test to 500 psi, leak off to 400 psi in one minute); 543'-604', 1-1/2 BPM at 300 psi. Set RBP at 2082', RU to casing and pump 125 sx. Ran bit and tag at 340', drill out/fell out at 607'. Ran packer and acdz with 500 gals toluene and 2500 gals inhibited 7-1/2% HCL in 3 stages using 2, 500 # blocks of rock salt for diversion. AP = 1880 psi, AR = 5BPM, ISIP = 721 psi; 5 mins on vacuum. Ran PCP and rods. FRW 9/11/08.

(10-11)-P&A: POOH w/P-E; left TA & MA in hole. Fish TA, tag at 2884'-work to 2955'. Rec'd fish in 2 days. RIH w/bit, tag at 2869', hot wtr csg and POOH. Run RBP to 2870' and test csg. Locate leaks at 2170'-2264'. Run CIL & CBL. Run pkr to 534' and csg fail to test. Spot 7 sx sand at 3018'-fail to tag. POOH w/tbg & dump 14 sx sand--RIH & tag at 3047'. Run pkr to 1414' and sqz w/100 sx CI C w/3# sand/sk and 100 sx CI C, SD @ 1500 psi. Tag at 1602', D-O to 1972'-start rec'g metal and red beds. C-O bit from Hanson to tri-cone. Try to work back into pipe--rec'g only red bed at 1970'. RIH w/TM to 1960 and mill 1960'-2026'; RIH w/tri-cone bit, tag at 1975' and couldn't work down. RIH w/TM to 2097', mill to 2164'-swivel stalled, rec'g salt & red beds. RIH w/ 3-3/16" TM and mill 2164'-2545', mill start torqing at 2545'-mill to 2564'. Work to 2571'. RIH w/3-1/8" TM without DC's on WS to 2497', mill to 2579'--start getting cement in red beds in last 10'. Work to 2729'. RIH w/3-1/8" TM with DC's on WS and work to 2749'. RIH w/BP & PS on WS, tag at 2681' work to 2751'. Spot 50 sx CI C at 2748', tag at 2597', Run pkr to 1700', EIR, and squeeze 100 sx CI C, SD at 500 psi, displace to 1885', tag at 1854'. Perf(4) at 1540', run pkr to 1320 & EIR. Perf (4) at 307', set RBP at 439', & establish circulation on 4-1/2"-by-8-5/8" annulus. Set packer at 1259' & sqz w/ 60 sx CI C; tag at 1332'. RIH w/O-E tubing to 375', circulate 4-1/2" and 4-1/2"-by-8-5/8" annulus w/180 sx CI C. LD tbg, top off 4-1/2", set P&A marker. P&A 10/17/11 by Celero Energy.

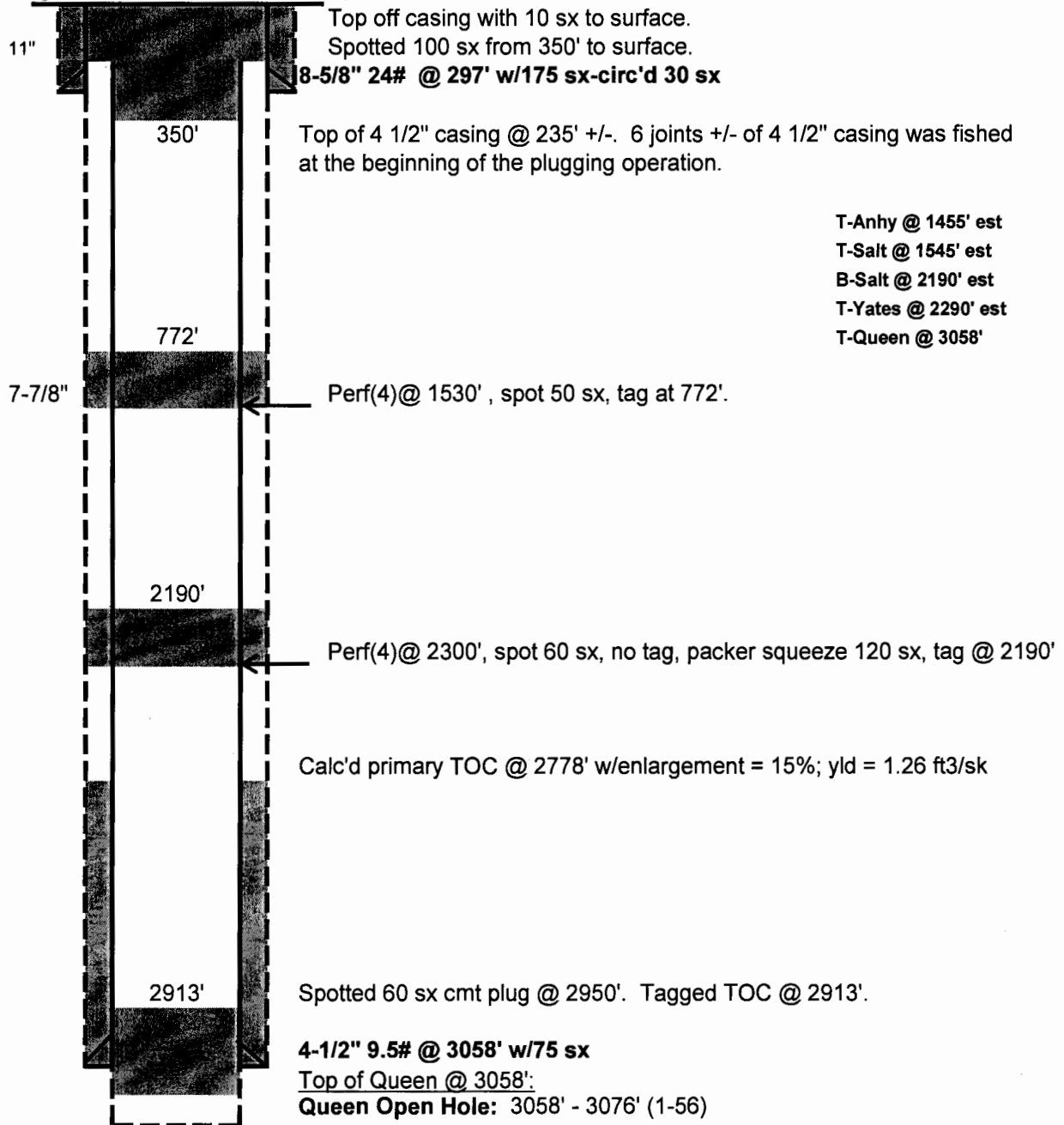
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: 22-Nov-13
BY: MWM
WELL: 58
STATE: New Mexico

Location: 1980' FNL & 660' FEL, Sec 25H, T13S, R31E
 SPUD: 1/56 COMP: 1/56
 CURRENT STATUS: P&A'd Injector (12-08)
 Original Well Name: Gulf Oil Corp. W. M. Tulk #8

KB = 4392'
GL =
API = 30-005-00858



T-Anhy @ 1455' est
 T-Salt @ 1545' est
 B-Salt @ 2190' est
 T-Yates @ 2290' est
 T-Queen @ 3058'

PBTD - 3076'
TD - 3076'

Well History: Rock Queen Unit #58

(01-56) - Initial Compl: Original comp in open hole 3058'-3076'. Frack form from 3058'-3076' w/2400 gals LSE crude and 2400 # sand. IP 151 BPOD, 0 BWPD, gravity = 36.5.

(1-60) - C-O-O: Entered into unit as RQU 25-8.

(1-62) - Conv WIW: Cleaned hole to TD. Ran 2-3/8 tbg and packer. Set pkr a 2911'. Converted well to water injection.

(7-85) - TA: Pulled & laid down 98 jts (2968') 2-3/8 tbg, 4-1/2 baker AD-1 pkr and 29.43' mud anchor. Could not obtain pressure test on 4-1/2" csg. Also found hole in 8-5/8 csg at surface

(11-85) - CIL: Ran csg inspection log. Found poss. hole in 4-1/2 csg at 100' +/-, probable holes at 276', 287', 2973', and 3016'. 4-1/2 csg out of round @ 740', 1430', 1670', 2730'.

(2-96) - C-O-O: To: Northland Operating Co.
Fr: Circle Ridge Production Inc.

(8-01) - C-O-O: To: American Inland Resources Co. LLC.
Fr: Northland Operating Co.

(2-06) - C-O-O: To: Pallisades Aseet holding Co. LLC
Fr: Caprock Exploration Inc.

(2-07) - C-O-O: To: Celero Energy II LP

(12-08) - P&A: C-O wellhead. RIH w/ 3-3/4" bit, tag at 2950'. RIH w/O-E tubing to 252'. RIH w/ 3-3/4" TM to 95', work to 178'. Pull roughly 3 jts 4-1/2" casing. RIH w/MS on tubing to 670'--outside of casing. RIH w/shoe on 6" washpipe and recovered 10' of casing. Continue washing over/recovering casing in pieces to 235'. RIH w/tubing to 2950', spot 50 sx, tag at 2913'. Perf(4) at 2300'--well started flowing. RIH w/tubing to 2300', spot 60 sx, tag at 1203'. Run bit and drill 6', fell out to 2300'. RIH w/packer to 2009', squeeze 120 sx, tag at 2190'. C-O/M-O casing 730'-1250'; perf(4) at 1530', spot 50 sx at 1544', tag at 772'. Circulate 100 sx to surface with tubing at 350'. Top off w/10 sx. P&A 12/12/08.

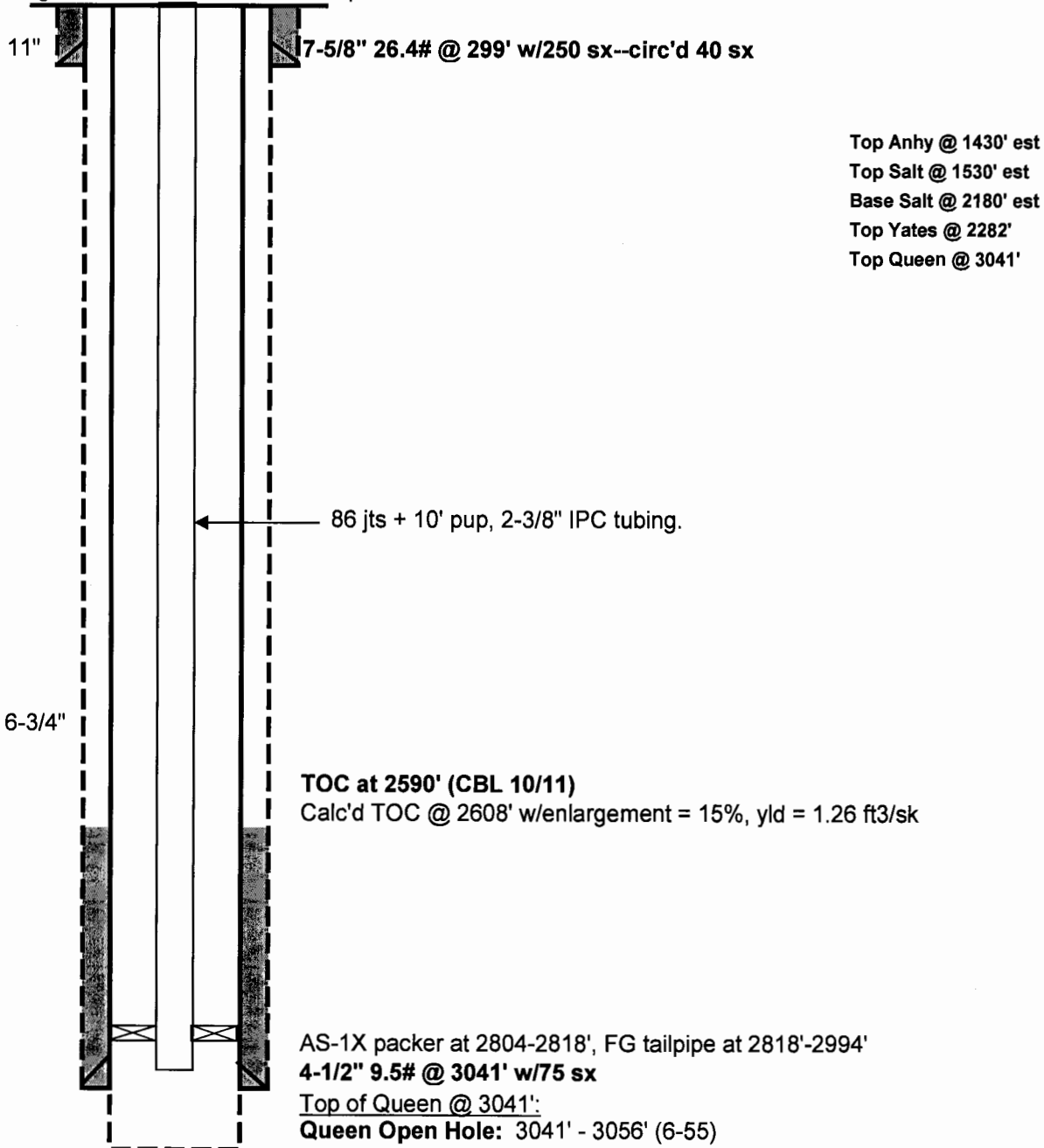
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: 22-Nov-13
BY: MWM
WELL: 59
STATE: New Mexico

Location: 1980' FSL & 660' FEL, Sec 25I, T13S, R31E
 SPUD: 6/55 COMP: 6/55
 CURRENT STATUS: Producer
 Original Well Name: Gulf Oil Corp. W. M. Tulk #4

KB = 4,377'
GL = 4,372'
API = 30-005-00854



PBTD - 3056'
TD - 3056'

Well History:

Rock Queen Unit #59

(6-55) - Initial Compl:

Orig Comp in open hole 3041'-3056'. Frace'd on form from 3041'-3056' w/8000 gals lease crude and 8000 # sand IP 116 BOPD, 0 BWPD, gravity = 35.5.

(1-60) - C-O-O:

Entered into unit as RQU 25-9.

(2-96) - C-O-O:

To: Northland Operating Co.
Fr: Circle Ridge Production Inc.

(8-01) - C-O-O:

To: American Inland Resources Co. LLC.
Fr: Northland Operating Co.

(2-06) - C-O-O:

To: Pallisades Aseet holding Co. LLC
Fr: Caprock Exploration Inc.

(2-07) - C-O-O:

To: Celero Energy II LP

(03-08) - A-LUpgrade:

POH w/ rods, pump, and production tubing. Ran 2 7/8" 6.5# J-55 tubing, BHA and TAC @ 2949', EOT @ 2956'. Installed PCP.

(9-11) - GL Inst:

LD P-E. Run 3-7/8" bit to 3029' and tag up. Work downhole 3041'-3056'. Locate casing leak below 2932'; casing above tests to 250#. Made multiple attempts to run tubing/cap strings. Set AS-1X packer at 2804'-2818', FG tailpipe at 6 jts 2818'-2994' (tailpipe tagged up high). Ran 86 jts plus 10' pup 2-3/8", 4.7", J-55, 8rd EUE SealLube IPC.

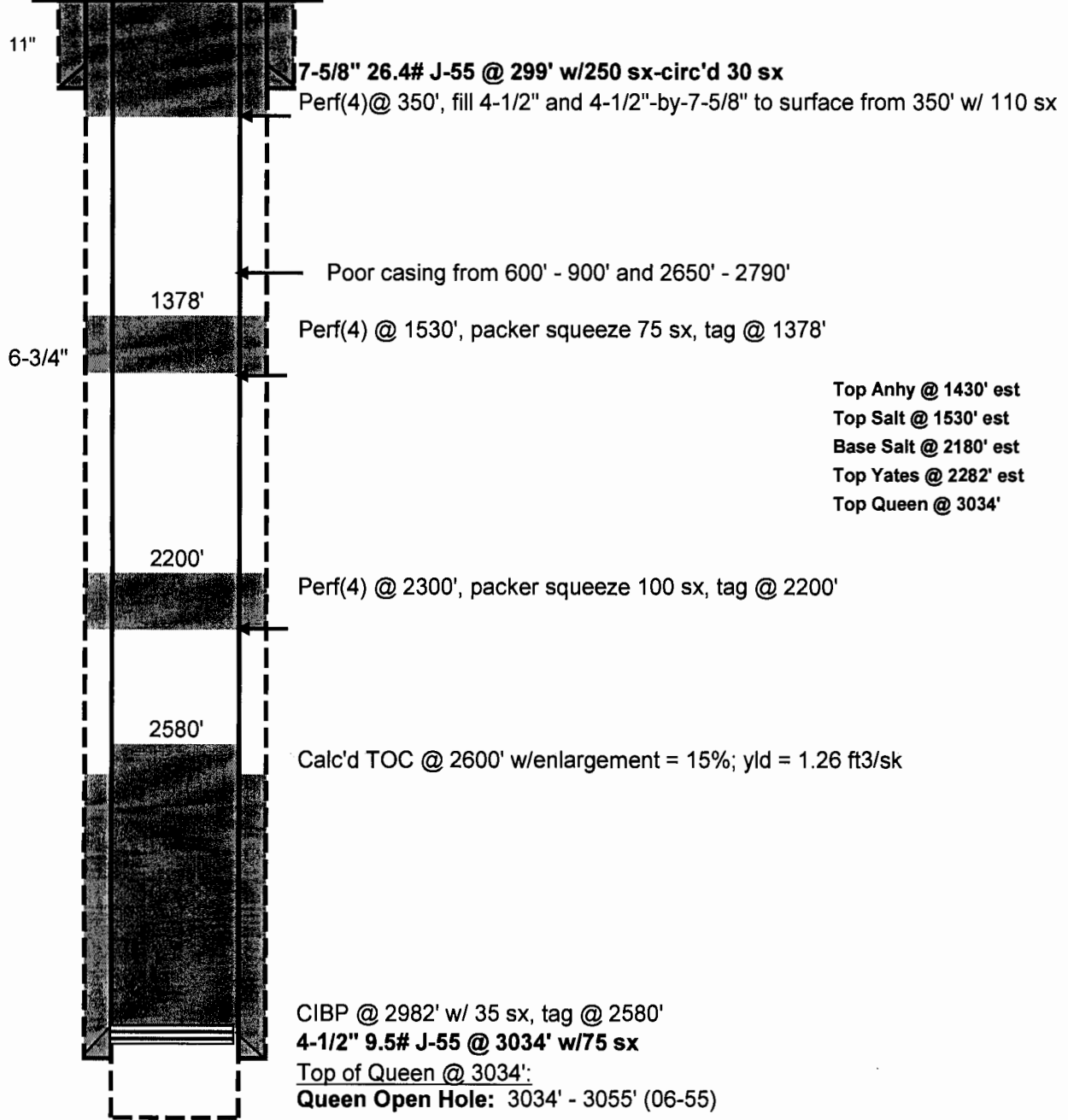
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: 22-Nov-13
BY: MWM
WELL: 60
STATE: New Mexico

Location: 1980' FSL & 1980' FEL, Sec 25J, T13S, R31E
 SPUD: 05/55 COMP: 06/55
 CURRENT STATUS: P&A'd Injector (09-08)
 Original Well Name: Gulf Oil Corp. W. M. Tulk #3

KB = 4376'
GL = 4367'
API = 30-005-00853



Well History: Rock Queen Unit #60

- (06-55) - Initial Compl:** Orig comp in open hole 3034' - 3055'. Treated open hole w/ 4000 gal lease crude and 4000# sand. IP 150 BOPD, 0 BWPD.
- (1-60) - C-O-O:** Entered into unit as RQU 25-10.
- (01-62) - ConvWIW:** CO to 3055'. Ran 2-3/8" injection tubing and packer, and set packer at 3005'. Converted well to water injection.
- (06-85) - Workover:** Tested casing annulus and would not pressure test. Pulled 2-3/8" injection tubing and packer. Shut well in.
- (11-86) - RFA:** By: Circle Ridge Production, Inc.
- (8-01) - C-O-O:** To: American Inland Resources Co. LLC.
Fr: Northland Operating Co.
- (2-06) - C-O-O:** To: Pallisades Aseet holding Co. LLC
Fr: Caprock Exploration Inc.
- (2-07) - C-O-O:** To: Celero Energy II LP
- (08-07) - Workover:** Pulled 2-3/8" IPC injection tubing and packer. CO well to 2985' through several tight spots and lost circulation. Replaced wellhead. Isolated casing leaks from 800' +/- to 900' +/- . Ran casing inspection log that showed bad casing from 600' - 900' and 2650' - 2790'. RDMO WSU.
- (09-08) - P&A Well:** CO well to 2982'. Ran freepoint on 4-1/2" production casing and casing free at 386'. Ran and set CIBP @ 2982' and spotted 35 sx cement plug on top of CIBP. Tagged TOC @ 2580'. Loaded wellbore w/ plugging mud. Perforated 4 holes @ 2300'. Ran and set packer @ 2022'. Pumped 100 sx Class C cement w/ additives. TOOH w/ workstring and packer. Tagged TOC @ 2200'. Perforated holes @ 1530'. Ran and set packer @ 1212'. Pumped 75 sx Class C cement w/ additives. Tagged TOC @ 1377'. TOOH w/ workstring and packer. Perforated holes @ 350'. Ran workstring and pumped 100 sx Class C cement w/ additives and circulated cement up 4-1/2" x 7-5/8" annulus to the surface. TOOH w/ workstring. Ran hose and filled 4-1/2" casing to surface w/ 10 sx cement. Cut off wellhead and installed surface marker. P&A 9/26/08.

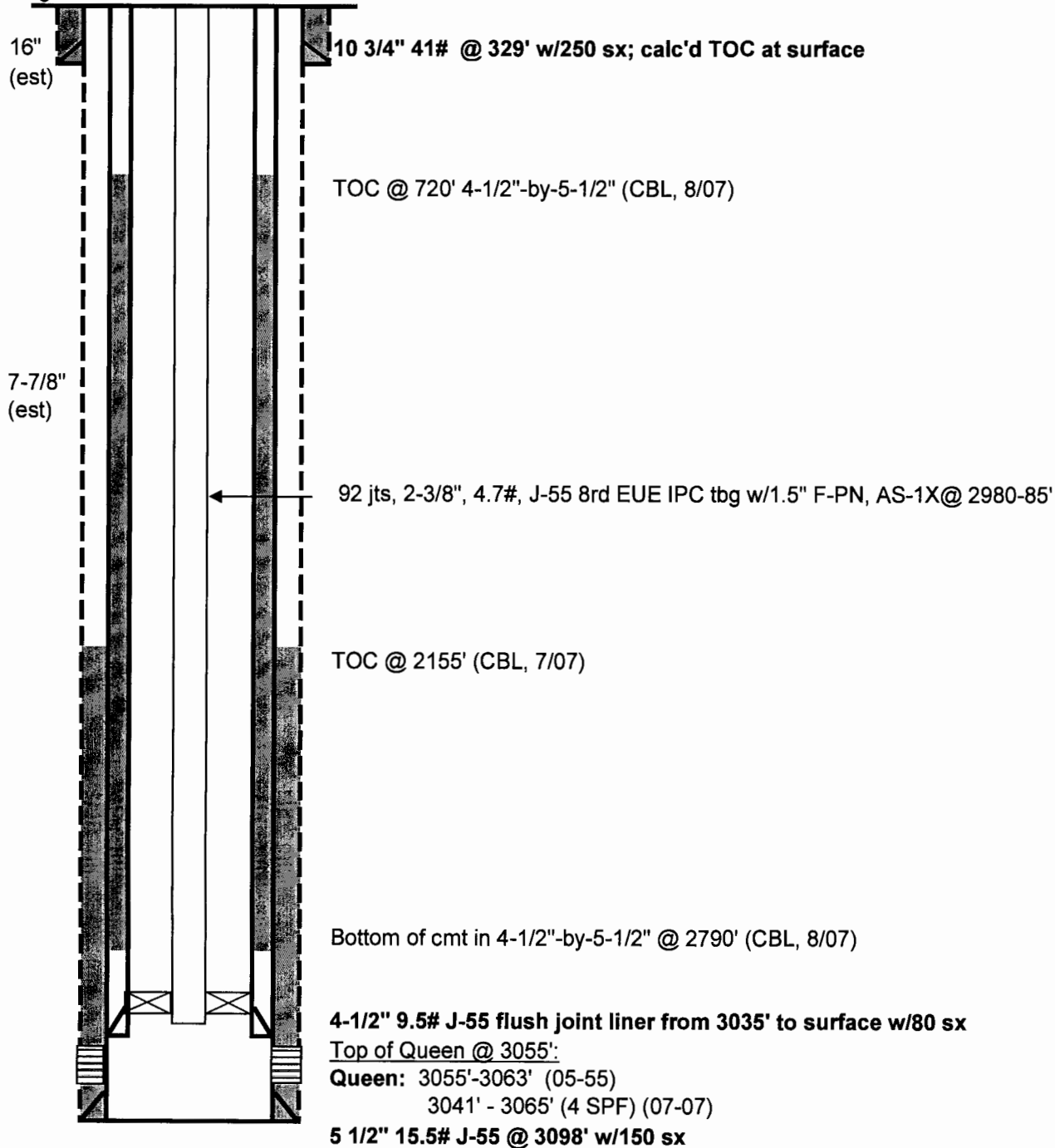
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: Nov. 22, 2013
BY: MWM
WELL: 64
STATE: New Mexico

Location: 660' FSL & 1980' FWL, Sec 25N, T13S, R31E
SPUD: 05/55 COMP: 05/55
CURRENT STATUS: WAGIW
Original Well Name: Lion Oil Co. Ethel Federal #2

KB = 4401'
GL =
API = 30-005-00860



PBTD - 3097'
TD - 3100'

Well History:**Rock Queen Unit # 64**

- (05-55) - Initial Compl:** Orig comp thru perms @ 3055' - 3063'. IP 360 BOPD, 0 BWPD, gravity=38.
- (09-55) - C-O-O:** To: Monsanto Chemical Co.
- (1-60) - C-O-O:** Entered into unit as RQU 25-14.
- (08-62) - Conv WIW:** Cleaned out well to 3070'. Ran 2-3/8" tbg with packer set at 2990'.
- (11-86) - RFA:** By: Circle Rdige Production Inc.
- (8-01) - C-O-O:** To: American Inland Resources Co. LLC.
Fr: Northland Operating Co.
- (2-06) - C-O-O:** To: Pallisades Aseet holding Co. LLC
Fr: Caprock Exploration Inc.
- (2-07) - C-O-O:** To: Celero Energy II LP
- (07-07) - Workover:** POH w/ injection tbg and packer. Fish/mill junk out of wellbore and CO well to 3078'. DO well to 3100'. Log well w/ GR/CCL/CN/CBL. Perforated the Queen interval 3041' - 3065' w/ 4 SPF. Ran 2 3/8" injection tubing and packer. Backside pressure test failed. POH w/ 2 3/8" injection tbg and packer. Ran and set 5 1/2" composite BP @ 3035'. Ran 4 1/2"/9.5#/J-55 flush joint liner from 3035' to surface and cmt'd w/ 80 sx Class C cmt w/ additives (DNC). DO cmt and composite BP and CO well to 3097'. Ran CBL, TOC @ 575'. Ran 2 3/8"/4.7#/J-55 IPC injection tbg and Arrowset IX packer and set pkr @ 2960'. Acidized Queen interval (3041' - 3065') w/ 1500 gal 7 1/2% NEFE HCl and 1000# rock salt @ 4.1 BPM and 500 psi. RWTI.
- (01-13) - Repair:** Kill well, POOH with tubing and packer. Replace injection packer and set on 92 jts tubing w/ 1.5" 'F' PN. Packer set at 2980-85'. Perform MIT and RWTI.
- (07-13) - BHP:** Run SI gradient to 2975'. BHP = 2084 psi.

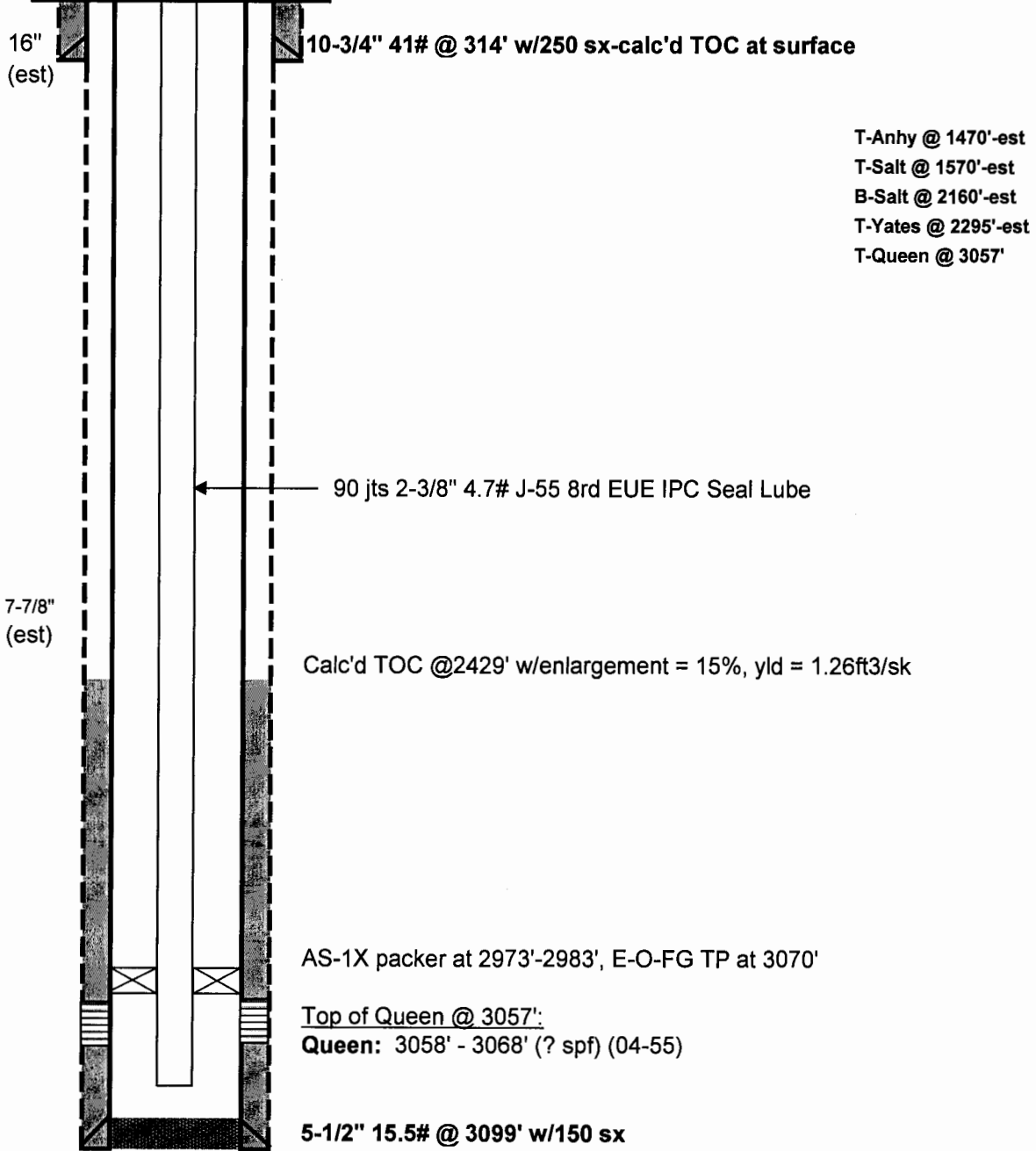
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: 22-Nov-13
BY: MWM
WELL: 65
STATE: New Mexico

Location: 660' FSL & 1980' FEL, Sec 25O, T13S, R31E
SPUD: 4-55 COMP: 4-55
CURRENT STATUS: Producer
Original Well Name: Lion Oil Co. Ethel #3

KB = 4,393'
GL =
API = 30-005-00861



Well History: **Rock Queen #65**

(4-55) - Initial Compl: Orig comp thru perms 3058'-3068'. Treated perms w/ 10,000gals lse crude and 5000 lbs sand. IP 348 BOPD, 0 BWPD, gravity = 38.

(10-55) - C-O-O: To: Monsanto Chemical Co.

(1-60) - C-O-O: Entered into unit as RQU 25-15.

(11-86) - C-O-O: To: Circle Ridge Production Inc.
From: Great Western Drilling Co.

(1-96) - Sucker Rods: Installed 120-3/4" sucker rods (3000') and 2-1/4" x 1-3/4" x 4' insert pump based on well service record 10-15-90 well is equiped w/ 3054' 2/8" EUE 8R tbg, plus 32.5' 2-3/8" mud anchor. Tbg spaced w/ EDT @ 3093'. No mention of tubing anchor.

(02-96) - C-O-O: To: Northland Operating Co.
Fr: Circle Ridge Production Inc.

(8-01) - C-O-O: To: American Inland Resources Co. LLC.
Fr: Northland Operating Co.

(2-06) - C-O-O: To: Pallisades Aseet holding Co. LLC
Fr: Caprock Exploration Inc.

(2-07) - C-O-O: To: Celero Energy II LP

(04-08) - Upgrade Artificial Lift: POH w/ rods, pump, and 2 3/8" tubing string. CO well to 3070'. Repaired wellhead. Pressure tested casing to 3000', held OK. Acidized Queen interval (3058' - 3068') w/ 2500 gal 7 1/2% NEFE acid and 500# rock salt in two stages @ 3 BPM and 1450 psi avg STP. Flowed/swabbed load back. Ran progressive cavity pump, 2 7/8" production tubing, and TAC. Set TAC @ 2995'. EOT @ 3001'. Put well on production.

(02-10) - BHP: Tag @ 3067' w/instrument; static BHP = 925 psi @ 3063', Temp = 91F.

(09-10) - BHP: Tag @ 2997' w/instrument; static BHP = 969 psi @ 2997', Temp = 90F.

(09-11) - Flow-GL: POOH w/ P-E. RIH w/4-3/4" bit and scraper to 3072'. RIH w/bit and clean out 3072'-3077'. Replace top 111' of 14# csg w/15.5#, J-55, LT&C. Replace 8-5/8" wellhead. RIH w/ 3 jts FG TP and dual-port AS-1X packer. Run cap strings and 90 jts 2-3/8", 4.7#, J-55, 8rd EUE, IPC, Seal Lube tubing. FG TP at 2983'-3070', packer at 2973'-2983', 1.562" "R" PN at 2983. RWTP.

(08-12) - BHP: Tag at 3076' w/instrument; flowing BHP = 1046 psi @ 3076', Temp = 88F.

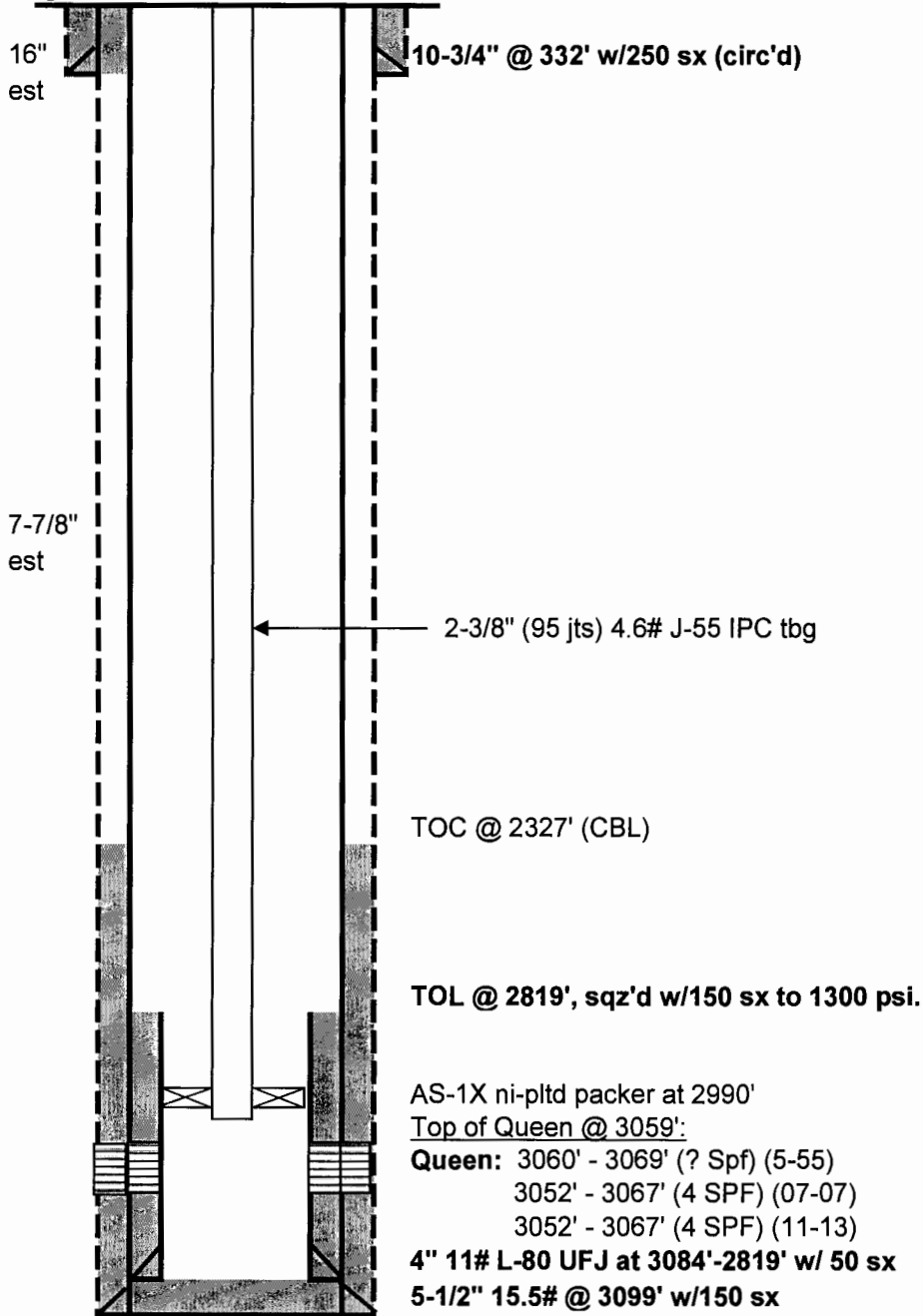
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: 26-Nov-13
BY: MWM
WELL: 66
STATE: New Mexico

Location: 660' FSL & 660' FEL, Sec 25P, T13S, R31E
 SPUD: 5-55 COMP: 5-55
 CURRENT STATUS: Active WIW
 Original Well Name: Lion Oil Co. Ethel #4

KB = 4386'
GL =
API = 30-005-00862



Well History:

Rock Queen Unit #66

(5-55) - Initial Compl:

Orig comp thru perfs 3060'-3069'. IP 192 BOPD, natural.

(9-55) - C-O-O:

To: Monsanto Chemical Co.

(01/60) - C-O-O:

Entered into unit as RQU 25-16.

(8-62) - Workover:

Pulled rods and tbg. Cleaned hole to 3100'. Reran 2-3/8" tbg, 4-7#/ft J-55 and Brown Camlock packer set @ 3004'

(11/86) - RFA:

By: Circle Ridge Production Inc.

(04/98) - Repair:

Fish 10' TP, PS, and part of packer. Acdz w/1000 gals 15% NEFE. RWTI with packer at 2902'. By Northland Operating Company.

(8-01) - C-O-O:

To: American Inland Resources Co. LLC.
Fr: Northland Operating Co.

(2-06) - C-O-O:

To: Pallasades Aseet holding Co. LLC
Fr: Caprock Exploration Inc.

(2-07) - C-O-O:

To: Celero Energy II LP

(07-07) - Workover:

Co well to TD @ 3100'. Logged w/ GR/ CCL/ CN/ CBL/ (TOC @ 2327')
Reperf Queen 3052'-3067' (4SPF). Acidized w/ 1500 gal 7-1/2%. NEFE
acid and 1000 # GRS in 3 stages @ 2 BPM and 1800 psi STP. RWTI.

(10-13) - Profile:

Run injection profile.

(11-13) - Liner:

C-O to 3084', fill hole with sand/gravel. Wash down to 3052' and spot 50 sx. Drill out to 3084'. Run 6 jts 4", 11#, L-80, UFJ 3084'-2819' and cement w/50 sx. Squeeze TOL w/150 sx to 1300 psi. Drill out, perforate 3052'-3067' w/4 SPF, acdz w/1500 gals, and RWTI.

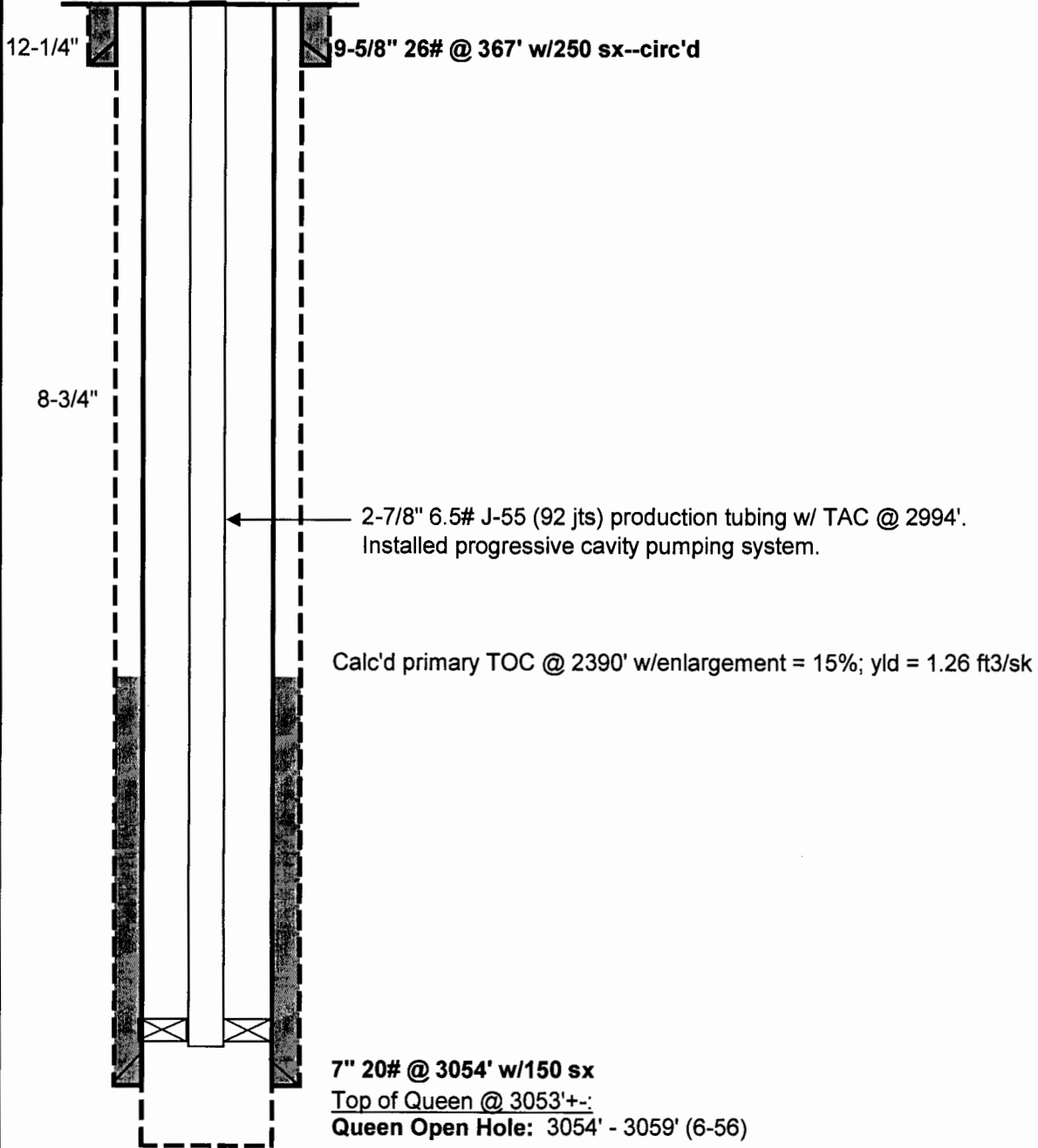
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Lea

DATE: 22-Nov-13
BY: MWM
WELL: 67
STATE: New Mexico

Location: 660' FNL & 990' FEL, Sec 30A, T13S, R32E
SPUD: 6/56 COMP: 6/56
CURRENT STATUS: Producer
Original Well Name: Superior Oil Co. State 315 #3

KB = 4378'
GL = 4,366'
API = 30-025-00306



PBTD - 3059'
TD - 3059'

Well History: Rock Queen Unit #67

(6-56) - Initial Comp: Orig comp in open hole section 3054'-3059'. Drid out csg shoe to 3059' w/ rotary tools. Ran 2-3/8 tbg for comp. IP 240 BOPD, 0 BWPD. Gravity=43.2.

(1-60) - C-O-O: Entered into unit as RQU 30-1.

(11-86) - RFA: By: Circle Ridge Production Inc.

(8-01) - C-O-O: To: American Inland Resources Co. LLC.
Fr: Northland Operating Co.

(2-06) - C-O-O: To: Pallisades Aseet holding Co. LLC
Fr: Caprock Exploration Inc.

(2-07) - C-O-O: To: Celero Energy II LP

(07-08) - Workover: TOO H w/ rods, pump, and 2 7/8" prodn tubing. CO well to TD @ 3059'. Pressure tested 7" casing to 2916' to 350 psi, OK. Swab tested well. Ran 2 7/8" 6.5# J-55 production tubing and TAC. Set TAC @ 2994'. Installed progressive cavity pumping system. Returned well to production.

(02-09) - Repair: Repair pin break in 70th jt of tubing & RWTP.

(02-11) - Repair: Replace polish rod & RWTP.

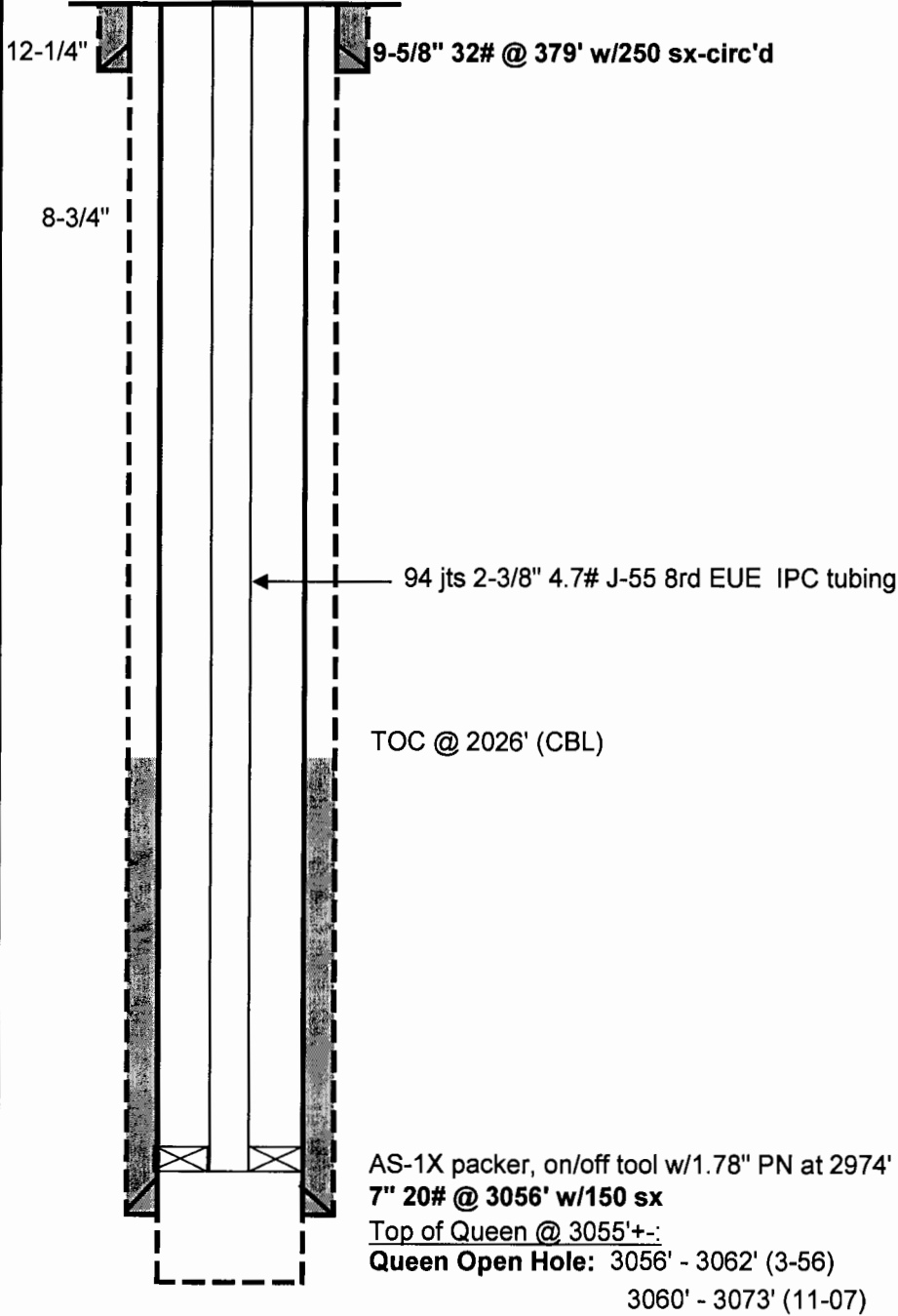
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Lea

DATE: 22-Nov-13
BY: MWM
WELL: 68
STATE: New Mexico

Location: 660' FNL & 1980' FEL, Sec 30B, T13S, R32E
SPUD: 3/56 COMP: 3/56
CURRENT STATUS: Active WIW
Original Well Name: Superior Oil Co. State #1-315

KB = 4382'
GL = 4,371'
API = 30-025-00304



Well History:**Rock Queen Unit #68**

- (3-56) - Initial Compl:** Orig comp in open hole section 3056'-3062'. Drid out csg shoe w/ rotary tools to 3062'. IP 215 BOPD, 0 BWPD, gravity = 35.4.
- (1-60) - C-O-O:** Entered into unit as RQU 30-2.
- (9-62) - Convert WIW:** Converted to water injection. Cleaned hole to 3062'. Ran 2-3/8" tbg and pkr. Set pkr @ 3011'.
- (10-74) - Workover:** C-O 3034-54' w/ sand pump, rec'd red bed, scale, sand. Trt w/ 400 gal alcohol, 500 gals 15% NE, 1000 gals M-A, Max P=1500 psi, AR=1/2 BPM, ISIP=0 psi. RWTI. 2 weeks AWO-402 BWPD, 0 psi.
- (7-85) - Workover:** On casing press test before 7/5/1985 casing annulus would not hold press. W/ packer set @ 3009'. Moved packer up hole to 2943'. Casing press held -OK @ 300 psi.
- (11-86) - RFA:** By: Circle Ridge Production Inc.
- (8-01) - C-O-O:** To: American Inland Resources Co. LLC.
Fr: Northland Operating Co.
- (2-06) - C-O-O:** To: Pallisades Aseet holding Co. LLC
Fr: Caprock Exploration Inc.
- (2-07) - C-O-O:** To: Celero Energy II LP
- (11-07) - Workover:** POH w/ 2-3/8" IPC injection tubing and packer. Pressure tested 7" casing to 530 psi, tested OK. CO well to TD @ 3062' and DO well to new TD @ 3084'. Logged well w/ GR/CCL/CN/CBL logs. TOC @ 2026'. Ran 2 3/8" 4.7# J-55 IPC injection tubing and Arrowset 1-X injection packer. Set packer @ 2974'. Acidized Queen sand open hole w/ 2000 gal 7 1/2% HCl acid and 1000# Rock salt in four stages @ 3.5 BPM and 1350 psi STP. Returned well to injection.
- (8-10) - Repair:** Replace top joint of tubing.
- (10-13) - Profile:** Run injection profile.

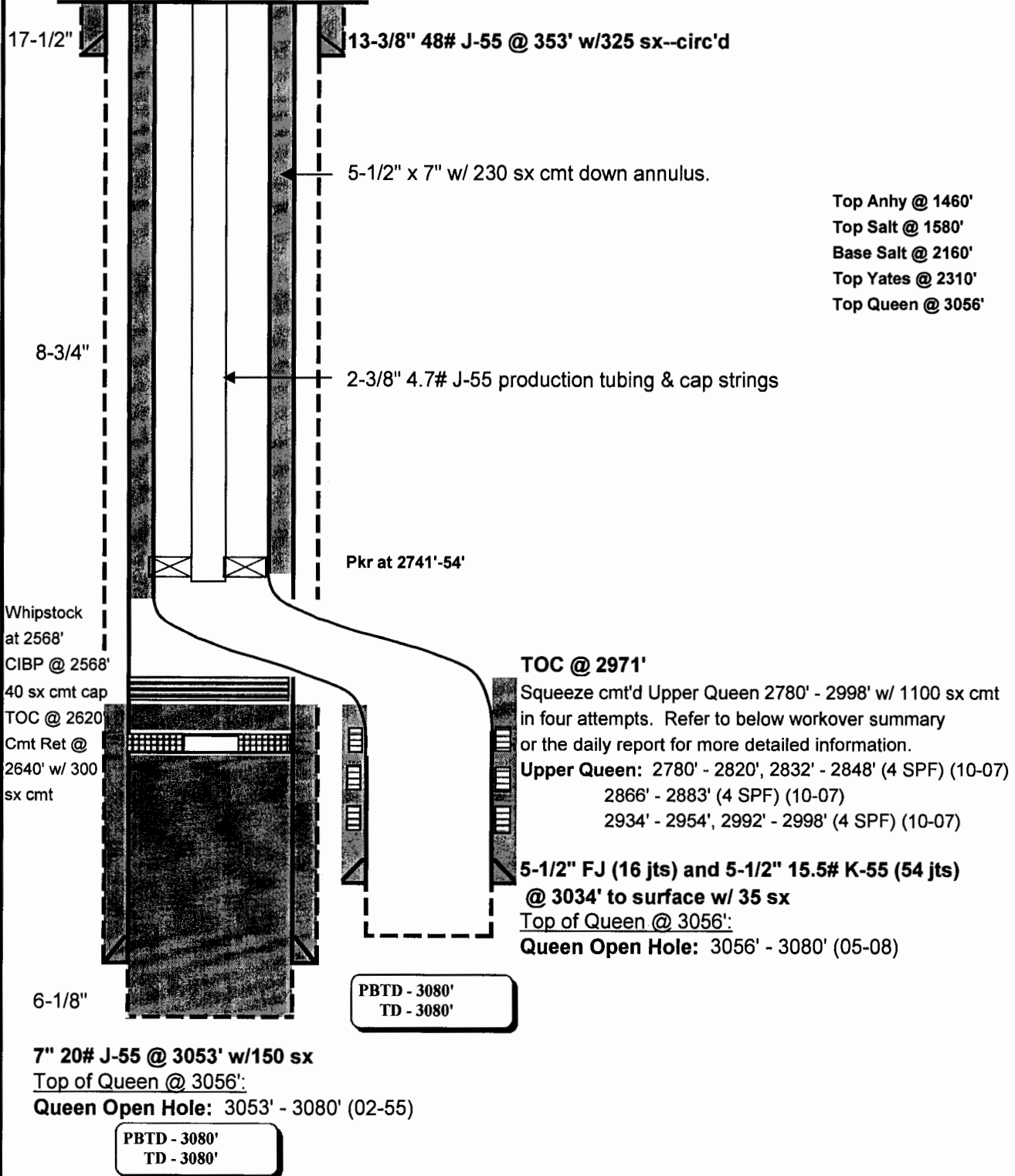
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Lea

DATE: 22-Nov-13
BY: MWM
WELL: 69
STATE: New Mexico

Location: 660' FNL & 1980' FWL, Sec 30C, T13S, R32E
 SPUD: 01/55 COMP: 02/55
 CURRENT STATUS: Producer
 Original Well Name: Superior Oil Co. State 340 #1

KB = 4385'
GL = 4374'
API = 30-025-00307



Top Anhy @ 1460'
Top Salt @ 1580'
Base Salt @ 2160'
Top Yates @ 2310'
Top Queen @ 3056'

Well History: Rock Queen Unit #69

- (02-55) - Initial Compl:** Original natural completion in open hole 3053' - 3080'. IP 135 BOPD, 0 BWPD. DST 3055'-70'. TOC (TS) at 2610'
- (1-60) - C-O-O:** Entered into unit as RQU 30-3.
- (11-86) - RFA:** By: Circle Ridge Production Inc.
- (8-01) - C-O-O:** To: American Inland Resources Co. LLC.
Fr: Northland Operating Co.
- (2-06) - C-O-O:** To: Pallisades Aseet holding Co. LLC
Fr: Caprock Exploration Inc.
- (2-07) - C-O-O:** To: Celero Energy II LP
- (07-07) - Workover:** CO well to 2970' and well started flowing while circulating the well. Ran 2 7/8", 6.5#, J-55 production tubing and BHA and set @ 2960'. RWTP.
- (09-07) - Workover:** POH w/ rods, pump, and production tubing. Drill/mill out well to 2936'. Ran casing inspection log and CBL. Hole in casing @ 2680' and TOC @ 2620'. Ran and set cmt ret at 2640'. Squeeze cemented down cmt retainer with 150 sx Class H cmt w/ additives followed by 150 sx Class C cmt w/ 3% CaCl. Tagged cmt @ 2635'. Pumped 40 sx Class C cmt w/ 3% CaCl at 2635'. Tagged cmt @ 2540' and dressed off cmt to 2600'. Attempted to sidetrack out of 7" off top of cement plug w/o success. Set CIBP @ 2568', unsuccessfully attempt sidetrack. Set whipstock at 2568' & cut window w/ 6 1/4" mill and kicked out of 7" casing. Drilled out sidetracked wellbore w/ 6 1/4" bit to new TD @ 3042'. Reported various oil shows and gas shows throughout sidetracked wellbore. Ran 16 jts. 5-1/2" flush joint casing followed by 54 jts 5 1/2" 15.5# K-55 casing from 3034' to surface & cemented w/ 35 sx Class C w/ additives. Ran GR/CCL/CNL/CBL, TOC at 2971'. Pump 230 sx CI C down 5-1/2"-by-7" casing annulus. Ran CBL and perforated Queen interval 2934' - 2954' and 2992' - 2998' (28' net, 4 SPF, 112 holes). Ran CBL and perforated Queen interval 2934' - 2954' and 2992' - 2998' (28' net, 4 SPF, 112 holes). Swabbed 190 bbl water w/ 1% oil cut. Ran and set RBP @ 2979' and swabbed Queen interval 2934' - 2954' 56 bbl water w/ 1% oil cut. Acidized Queen (2934' - 2954') w/ 2500 gal 7 1/2% NEFE HCl acid and 500# rock salt @ 3.2 BPM and 0 psi STP. Swabbed 72 bbls water w/ no shows. POOH w/ workstring, pkr, and RBP. Ran and set cmt ret @ 2920'. Squeeze cement Queen (2934'-2998') w/150 sx CI C w/ additives. Perforated Queen interval 2866' - 2883' (18' net, 4SPF, 72 holes). Acidized (2866'-2883') w/ 2500 gal 7 1/2% NEFE HCl acid w/ 100 balls @ 3.6 BPM, 0 PSI STP. Swabbed 113 BW w/o show. Ran GR/CCL/CN log. Perforated Queen intervals 2780' - 2820' and 2832' - 2848' (58' net, 2 SPF, 116 holes). Ran and set RBP @ 2858'. Swabbed 84 BTF w/ 50% oil cut. POH w/ workstring and packer Ran 2 7/8" 6.5# J-55 production tubing to 2818'. Ran rods and pump. RWTP.
- (05-08) - Workover:** POH w/ rods, pump, and 2 7/8" production tubing. Retrieved RBP @ 2858' and POH w/ RBP. Ran and set cement retainer @ 2720'. Squeeze Upper Queen 2780'-2883' w/ 100 sx CI C w/ 2 % CaCl. DO cement retainer @ 2720', DO cmt to 2920', DO CICR at 2920', and cement to 3007'. Set CICR @ 2720' +/- . Pumped 350 gal sodium silicate (70% sodium silicate and 30% fresh water) and squeeze Upper Queen 2780' - 2998' with 250 sx CIC w/2% CaCl₂. DO CICR and DO/C-O well to 3007'. Set CICR @ 2714' & squeeze Upper Queen w/ 300 sx 35/65 poz mix w/ 6% gel and 2% CaCl₂ followed by 100 sx Class C w/ 2% CaCl. DO CICR @ 2714' and Do/C-O well to 3010'. Swab Upper Queen 2780'-2998', 100% wtr at 35 BPH w/ FL @ 1300' from surface. Set packer @ 2655' and squeeze Upper Queen 2780' - 2998' w/ 350 sx CI C w/ 2 % CaCl. DO/CO well to 3010'. DO well to 3035', drill new hole to 3080'. Swab tested well, 40 BFLPH. Ran 2 7/8" 6.5# J55 tubing and set TAC at 2755'. Installed PCP.
- (6/12) - Service:** POOH w/P-E. RIH w/4-3/4" bit and scraper to 2852'--string sticking. POOH, removed scraper, tag at 2854', knock out bridge, and clean out to 3070'. Treat with 95 bbls FW & 20 gals P-2000 paraffin chemical. Run P-E.
- (01/13) - GL:** Kill w/ PW. POOH w/PE. RIH w/4-3/4" bit and C-O to 3080'. Set RBP at 2755', circ hole w/ 100 BFW & 20 gals P-2000. Trt csg w/100 gals toluene, retreat w/P-2000. RIH w/ production pkr, tbg, and cap strings. Packer at 2741'-2754'. Bottom PN is 1.562" 'R'.

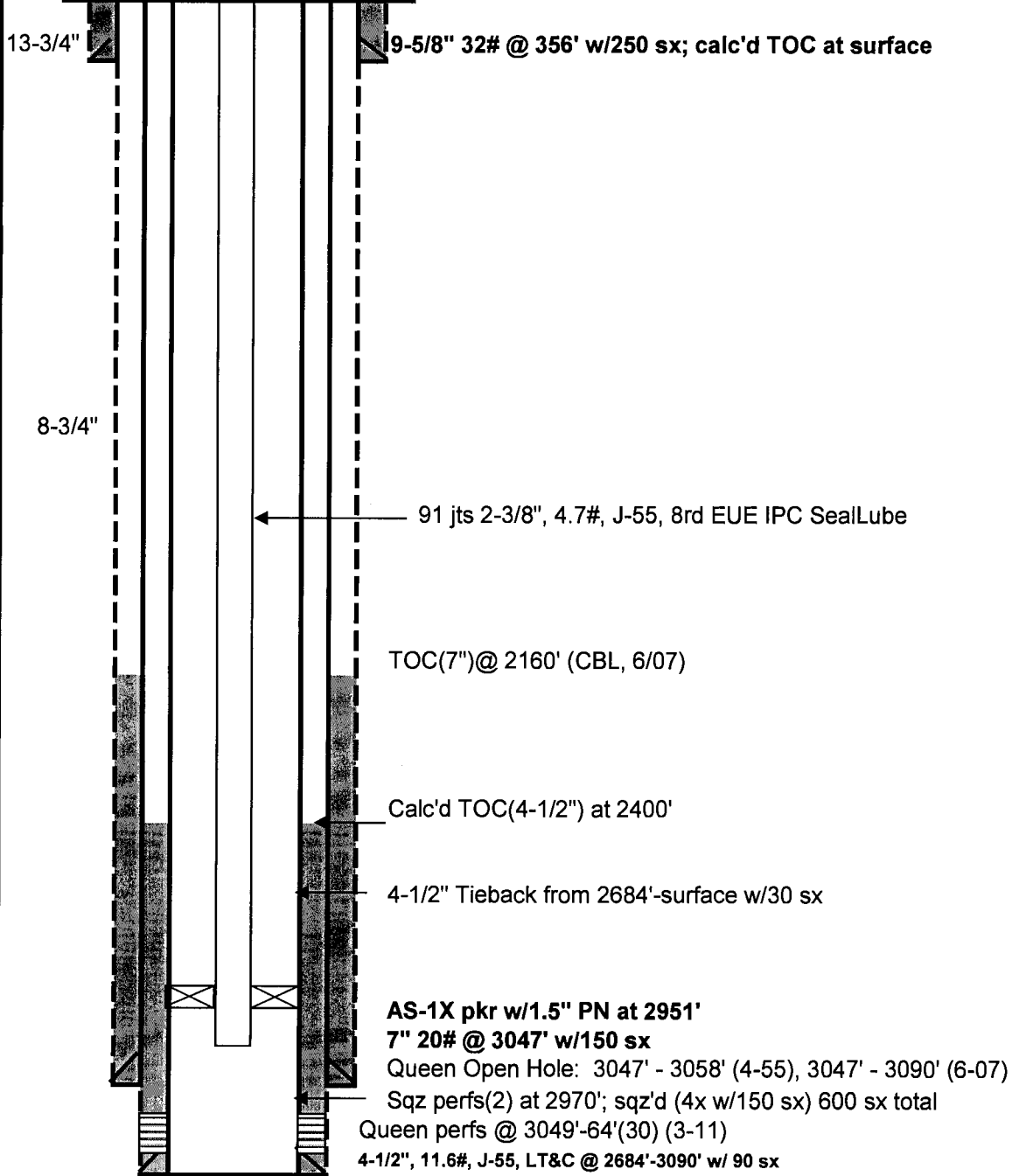
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Lea

DATE: 22-Nov-13
BY: MWM
WELL: 70
STATE: New Mexico

Location: 660' FNL & 660' FWL, Sec 30D, T13S, R32E
 SPUD: 3/55 COMP: 4/55
 CURRENT STATUS: Injector
 Original Well Name: Superior Oil Co. N.M. State 335 #1

KB = 4378'
GL = 4367'
API = 30-025-00309



PBTD - 3089'
TD - 3090'

Well History: Rock Queen Unit #70

(4-55) - Initial Compl: Orig comp in open hole section 3047'-3058'. Drlid out csg shoe w/rotary tools 3058'. IPP 63 BOPD, 0 BWPD, gravity = 36.2.

(1-60) - C-O-O: Entered into unit as RQU 30-4.

(5-62) - Conv WIW: Converted to water injection. Cleaned out hole to 3054'. Ran 2-3/8" tbg and pkr. Set pkr @ 2910'.

(2-73) - Workover: Repaired tbg leaks. Reran 2-3/8" tbg on pkr. Set pkr at 2964'.

(11-86) - RFA: By: Circle Ridge Production Inc.

(8-01) - C-O-O: To: American Inland Resources Co. LLC.
Fr: Northland Operating Co.

(2-06) - C-O-O: To: Pallisades Aseet holding Co. LLC
Fr: Caprock Exploration Inc.

(2-07) - C-O-O: To: Celero Energy II LP

(6-07) - Workover: POH w/ 2-3/8" injection tbg and pkr. Pressure tested casing to 550 psi, OK. Finished and recovered Howco r-4 pkr and 2-3/8" tbg and tail pipe. CO well to 3058', and deepen well to 3090'. Log well w/ GR/CCL/CN/CBL logs and csg inspection log. Ran 2-3/8" 4.7# J-55 IPC injection tbg and Arrowset 1X packer. Set pkr @ 2949'. Returned well to injection. TOC @ 2160' (CBL)

(1-11) - Profile: Acdz w/500 gals 15%, RWTI. In two weeks, run injection profile.

(1-11) - Liner: POOH w/I-E. Run 6-1/4" bit to 3073'. Run pkr to 500'--would not test. C-O pkr, ran to 500', no change. Run 7" RBP to 2900' and test, COOH testing--identify leak at 5'-surface. POOH w/ RBP, RIH w/6-1/4" bit, tag at 3065', C-O to 3090' rec'g red bed & formation. POOH, install cellar, C-O 9-5/8" & 7" CH's. RIH w/178' coated 4-1/2" & 228' uncoated 11.6#, J-55, LT&C csg w/swedge & 5-1/2" collar looking up. Set pipe at 3090'-2684', cement w/90 sx, rev out 12 sx. RIH with 6-1/4" bit to TOL at 2682', test to 500#, lost 150# in 30 mins. RIH w/3-3/4" bit to 2991', D-O 2991'-3089'. Run pkr to 2640' and test to 1000 psi, L-O to 650# in 10 mins. Set pkr at 2619'-failed to hold; raise to 2617'-failed to hold, raise to 2587'-failed to hold. Run GR/CCL/CNL & CBL. Perf (2) at 2970', set CICR at 2770', EIR at 2BPM, 500#, inc'g to 750# w/o communication to annulus. Squeeze (4x, 150 sx) w/600 sx to 1200 psi. D-O 2770'-2991'. Set pkr at 2710', leak on annulus. RIH w/59 jts 4-1/2", 11.6#, J-55, LT&C & C-A-T and cement w/75 bbls packer fluid followed by 30 sx Class C. C-O to 3089', run packer and test, perms at 2970' leaking. Dump bail 10' cement at 2970', squeeze to 2000#. C-O 3075'-3089', perf 3049'-64'(30 sts), acdz w/1500 gals inh 7-1/2% NEFE HCL, max P =1000#, AP=830#, AR=3.3BPM, ISIP=695#(FW). Flow/swab back load. RIH w/91 jts. 2-3/8", 4.7#, J-55, 8rd EUE IPC SealLube tubing, AS-1X pkr w/1.5" PN to 2951'. RWTI

(6-11) - Profile: Run injection profile(Wtr).

(1-13) - Profile: Run injection profile(CO2).

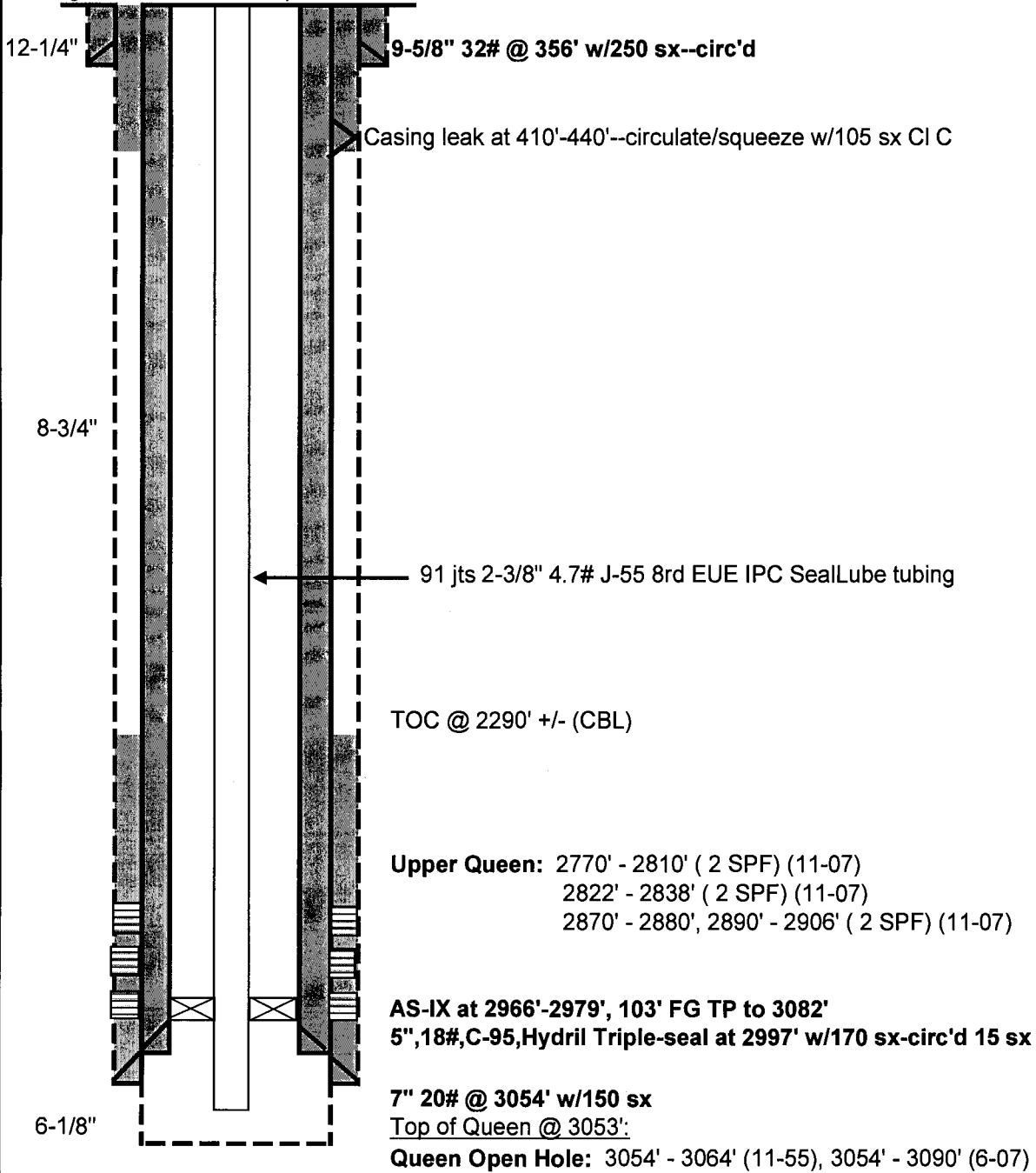
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Lea

DATE: 22-Nov-13
BY: MWM
WELL: 71
STATE: New Mexico

Location: 1980' FNL & 660' FWL, Sec 30E, T13S, R32E
 SPUD: 11/55 COMP: 11/55
 CURRENT STATUS: Producer
 Original Well Name: Superior Oil Co. State 335 #4

KB = 4388'
GL =
API = 30-025-00312



PBTD - 3088'
 TD - 3090'

Well History:**Rock Queen Unit #71**

- (11-55) - Initial Compl:** Orig comp in open hole section 3054'-3064'. Dried out csg shoe to 3064'. Washed OH sec 3054'-3064' w/ 250 gals mud acid. Treated OH w/ 5000 gals control frac and 5000 # SN, followed w/ 70 BBLS flush oil. IP 121 BOPD,) BWPD, gravity = 34.4.
- (1-60) - C-O-O:** Entered into unit as RQU 30-5.
- (11-86) - RFA:** By: Circle Ridge Production Inc.
- (8-01) - C-O-O:** To: American Inland Resources Co. LLC.
Fr: Northland Operating Co.
- (2-06) - C-O-O:** To: Pallisades Aseet holding Co. LLC
Fr: Caprock Exploration Inc.
- (2-07) - C-O-O:** To: Celero Energy II LP
- (6-07) - Workover:** POH w/ 2-3/8" injection tbg and BHA. Pressure tested casing to 500 psi, OK. Repaired casing head and replaced top 4 joints of 7" production casing. CO well to 3058' and deepen well to 3090'. Logged well w/ GR/CCL/CN/CBL logs and casing inspection log. Ran 2-3/8" 4.7# J-55 IPC injection tbg and Arrowset 1X packer. Set pkr @ 2953'. Converted well to water injection.
- (11-07) - Workover:** POH w/ 2 3/8" IPC injection tubing and packer. Set CIBP @ 2938'. Perforated Queen interval 2870' - 2880' and 2890' - 2906' (26' net, 2 SPF, 52 holes). Swab tested dry w/ no shows. Broke down Queen w/ 29 BFW @ 3.5 BPM and 2300 psi STP. Swabbed 28 BLW w/ no shows. Acidized Queen (2870' - 2906') w/ 2500 gal 7 1/2% NEFE HCl acid and 100 7/8" ball sealers (1.1 SG) at 4.4 BPM and 2100 psi STP. Swabbed 82 BLW w/ very little fluid entry and no shows. Perforated Queen interval 2822' - 2838' (16' net, 2 SPF, 32 holes). Set RBP @ 2858' and dumped sand on top of RBP. Swab tested dry w/ no shows. Broke down Queen w/ 44 BFW @ 4 BPM and 2100 psi STP. Flowed/swabbed 32 BLW w/ no shows. Acidized Queen (2822' - 2838') w/ 2500 gal 7 1/2% NEFE HCl acid and 60 7/8" ball sealers (1.3 SG) @ 4.6 BPM and 2100 psi STP. Flowed/swabbed 78 BLW w/ very little fluid entry and no shows. Washed sand off of RBP @ 2858' and reset RBP @ 2817'. Dumped 3 sx sand on top of RBP. Perforated Queen interval 2770' - 2810' (40' net, 2 SPF, 80 holes). Swab tested dry w/ no shows. Acidized Queen (2770' - 2810') w/ 2000 gal 7 1/2% NEFE HCl acid and 160 7/8" ball sealers (1.3 SG) @ 4.5 BPM and 2100 psi STP. Flowed/swabbed 86 BLW w/ no shows. POH w/ workstring, packer and RBP. DO CIBP @ 2938' and CO well to 3088'. Ran 2 7/8" 6.5# J-55 production tubing and set @ 3043'. Ran rods and pump. RWTP.
- (07-08) - A-L Upgrade:** POH w/ rods, pump, and 2 7/8" production tubing. Ran 2-7/8", 6.5#, J-55 tubing and set TAC @ 2997', EOT @ 3004'. Installed PCP.
- (1-11)-Repair - run casing:** Locate leak(s) at 410'-440'; circulate/squeeze with 105 sx. Drill out and failed to test. Run 5", 18#, C-95, Hydril Triple-seal at 2997' and cement to surface w/ 170 sx-circ'd 15 sx. Drill out and run production equipment. RWTP.
- (10-11) - Install GL:** POOH w/ P-E. RIH w/4-1/4" bit to 3090', circulate clean. Set RBP at 2976', test csg 750 psi, pump 500 gals xylene, circulate 3 hours, and circulate out. POOH w/ RBP. RIH w/ production packer, 1.18" 'R' plug, 103', 2-3/8" FG TP (@ 3082'), 91 jts, 2-3/8", 4.7#, J-55, 8rd EUE IPC SealLube tubing, and cap strings. Pull plug (SI at 250 psi w/FW) and RWTP.

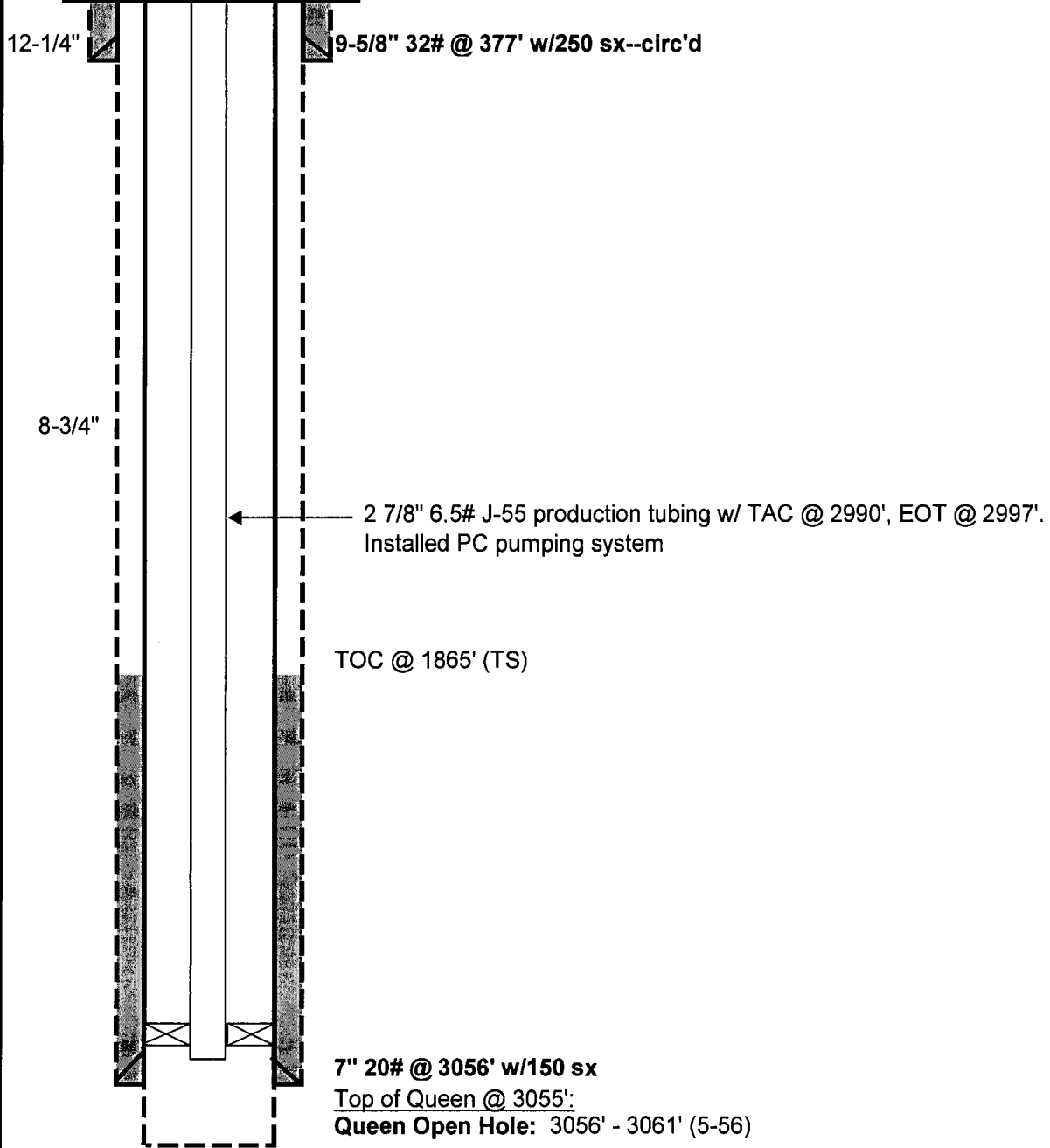
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Lea

DATE: 22-Nov-13
BY: MWM
WELL: 73
STATE: New Mexico

Location: 1980' FNL & 1980' FEL, Sec 30G, T13S, R32E
SPUD: 5/56 COMP: 5/56
CURRENT STATUS: Active Producer
Original Well Name: Superior Oil Co. State 315 #2

KB = 4382'
GL =
API = 30-025-00305



PBTD - 3061'
TD - 3061'

Well History: Rock Queen Unit #73

- (5-56) - Initial Compl:** Orig comp in open hole section 3056'-3061'. Dried out csg shoe to 3061'. Treated OH w/5000 gals control frac and 5000 # , followed w/70 bbls oil. IP @ 61 BOPD, 0 BWPD, gravity = 35.
- (1-60) - C-O-O:** Entered into unit as RQU 30-7.
- (11-86) - RFA:** By: Circle Ridge Production Inc.
- (8-01) - C-O-O:** To: American Inland Resources Co. LLC.
Fr: Northland Operating Co.
- (2-06) - C-O-O:** To: Pallisades Aseet holding Co. LLC
Fr: Caprock Exploration Inc.
- (2-07) - C-O-O:** To: Celero Energy II LP
- (08-08) - Workover:** TOOH w/ rods, pump, and 2 7/8" production tubing. CO well to TD @ 3061' (30' of fill). Tested 7" casing from surface to 2896' w/ 400 psi, pkr failed to hold below 2896'. Acidized interval (3056' - 3061') w/ 2500 gal 80-20 mixture of 7 1/2% NEFE acid and toluene and 600# rock salt in 2 stages @ 4 BPM and 500 psi avg STP. Swabbed load back. Ran 2 7/8" 6.5# J-55 production tubing and TAC. Set TAC @ 2990', EOT @ 2997'. Installed progressive cavity pumping system. Returned well to production.

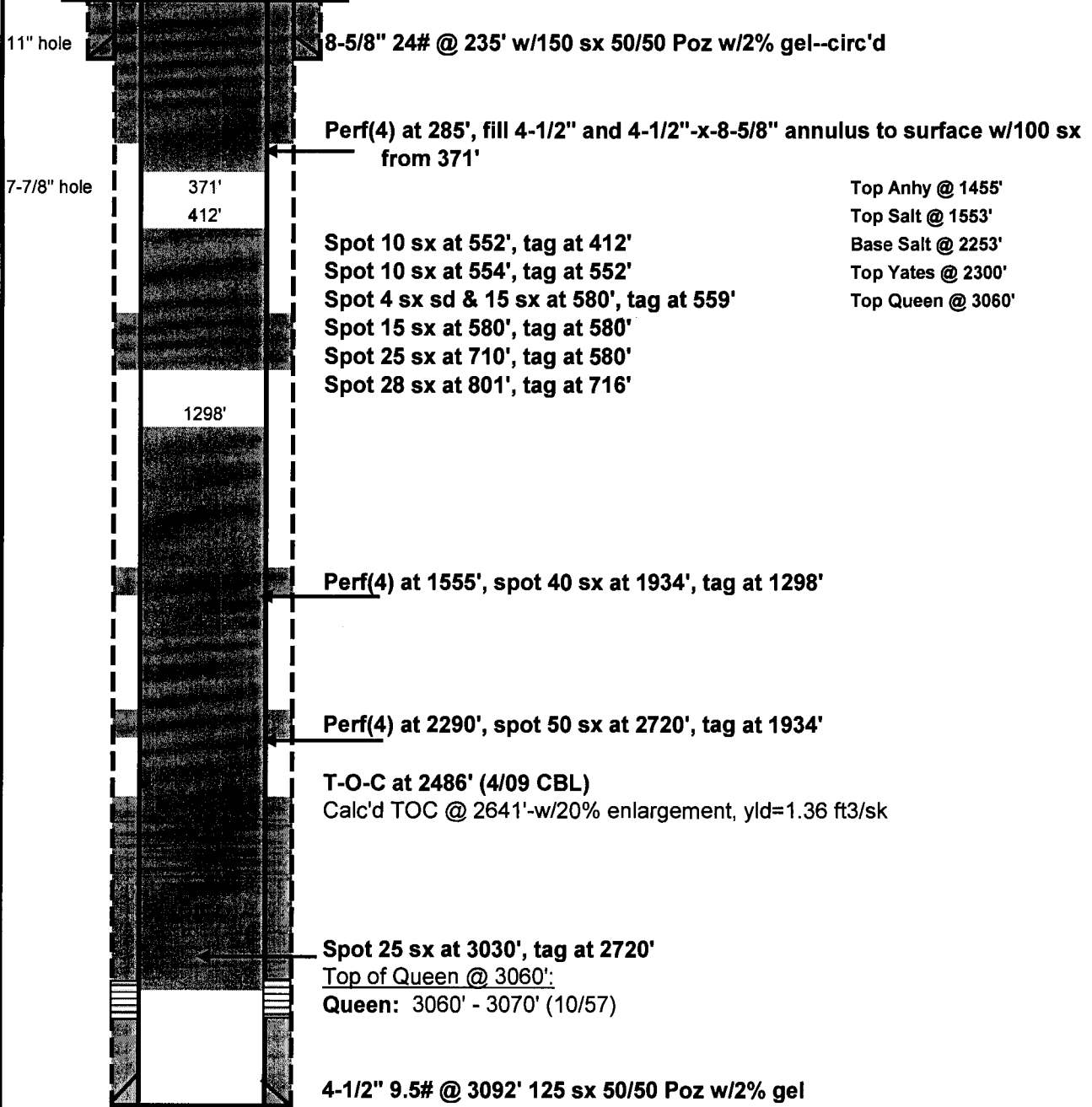
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Lea

DATE: 22-Nov-13
BY: MWM
WELL: 75
STATE: New Mexico

Location: 2310' FSL & 990' FEL, Sec 30I, T13S, R32E
 SPUD: 9/57 COMP: 10/57
 CURRENT STATUS: P&A Producer
 Original Well Name: Carper Drilling Co. Superior B #3

KB = 4374'
GL = 4366'
API = 30-025-00302



Top Anhy @ 1455'
Top Salt @ 1553'
Base Salt @ 2253'
Top Yates @ 2300'
Top Queen @ 3060'

PBTD -
TD - 3092'

Well History: Rock Queen Unit #75

(10-57) - Initial Completion: Orig comp thru perms 3060' - 3070'. Treated perms w/ 10,000 # control frac and 10,000 # sand. Overflush w/ 250 gals oil. IP pumped 44 BOPD

(1-60) - C-O-O: Entered into unit as RQU 30-9.

(2-96) - C-O-O: To: Northland Operating Co.
Fr: Circle Ridge Production Inc.

(01-99) - Shut-in:

(8-01) - C-O-O: To: American Inland Resources Co. LLC.
Fr: Northland Operating Co.

(2-06) - C-O-O: To: Pallisades Aseet holding Co. LLC
Fr: Caprock Exploration Inc.

(2-07) - C-O-O: To: Celero Energy II LP

(4-09) - Conv: RU to convert to WIW. RIH w/3-3/4" TM to 75'-found top of tubing. POOH w/95 jts. 2-7/8" production tubing. RIH w/3-7/8" MS & WP, tag at 3045', work 3015'-3039' and stop. POOH. Run CIL and CBL, TOC at 2486'. Locate casing leak below 487'. Could not work tools below 550'. Run tubing to 3030' and spot 25 sx, tag at 2720'. Perf(4) at 2290', spot 50 sx at 2720' and tag at 1934'. Perf(4) at 1555', spot 40 sx at 1934', tag at 1298'. Spot 28 sx at 801', perf(4) at 285', tag at 716'. Spot 25 sx at 710', tag at 580', spot 15 sx, tag at 580'. Spot 4 sx sand, tag at 563', spot 15 sx, tag at 559', spot 10 sx at 554', tag at 552', spot 10 sx, tag at 412'. Run tubing to 371' and fill 4-1/2" and annulus to surface with 100 sx. P&A 4/30/09.

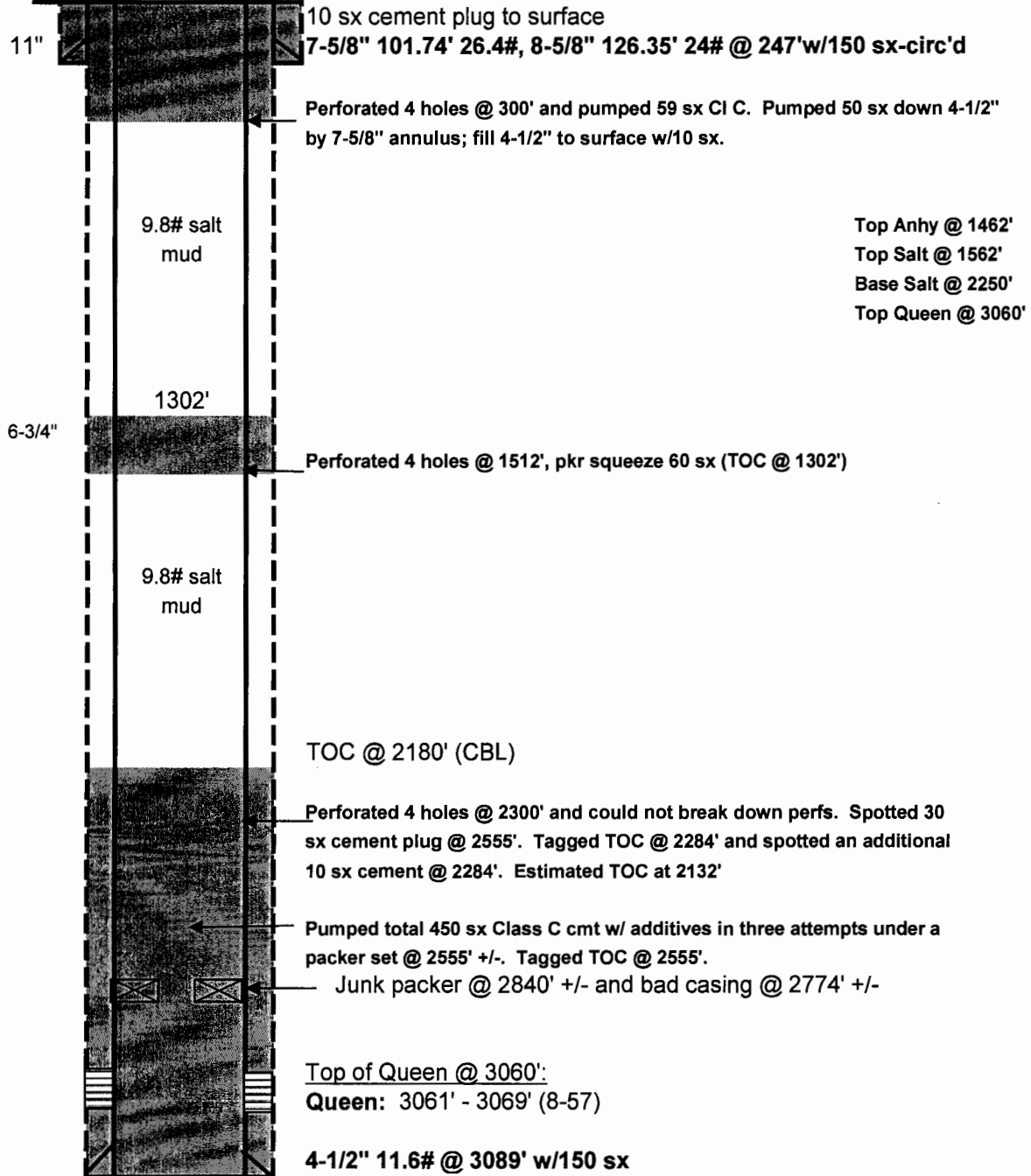
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Lea

DATE: 22-Nov-13
BY: MWM
WELL: 76
STATE: New Mexico

Location: 1980' FSL & 1980' FEL, Sec 30J, T13S, R32E
 SPUD: 7/57 COMP: 8/57
 CURRENT STATUS: P&A'd Injector (02-09)
 Original Well Name: Carper Superior B #1

KB =
GL =
API = 30-025-00300



PBTD -
TD - 3090'

Well History: Rock Queen Unit #76

(8-57) - Initial Compl: Orig comp thru perfs 3061' - 3069'. Treated perfs w/ 10,000 gals control frac and 10,000 # sand, 250 bbls flush oil. IP 81 BOPD, 0 BWPD.

(1-60) - C-O-O: Entered into unit as RQU 30-10.

(1-64) - Conv WIW: Converted well to water injection. Cleaned out hole to 3090'. Ran 2-3/8" tbg and packer. Set pkr @ 2997'.

(11-85) - Workover: Pulled 2-3/8" tbg and packer to repair tbg leaks and test casing. Pick up and ran new string 2-3/8" tbg and R-4 pkr to 2901'. Casing would not test. Obtained casing test to 300 psi w/ packer set @ 2531'. Tubing tested to 3,000 psi.

(11-86) - RFA: By: Circle Ridge Production Inc.

(8-01) - C-O-O: To: American Inland Resources Co. LLC.
Fr: Northland Operating Co.

(2-06) - C-O-O: To: Pallisades Aseet holding Co. LLC
Fr: Caprock Exploration Inc.

(2-07) - C-O-O: To: Celero Energy II LP

(02-09) - Workover/ P&A: POOH w/ 2-3/8" IPC injection tubing and injection packer. RIH w/ 3-7/8" bit on 2-3/8" workstring and tagged @ 2555'. CO well to 2573'. Attempted to fish old packer in wellbore, pushed fish down to 2840', but was unsuccessful in recovering the fish. Ran casing inspection log from 2774' to surface. Obtained permission from NMOCD to P&A well.

Mixed and pumped 450 sx Class C cement w/ additives in three attempts under a packer set @ 2555' +/- . Tagged TOC @ 2555'. Ran CBL and stuck pipe log, TOC @ 2180', stuck pipe @ 670' - 745' and 1050' to 1170'. Perforated 4 shots @ 2300'. Was unable to break down perfs so spotted 30 sx Class C cement plug @ 2555'. Loaded hole w/ 9.8# salt gel mud. Spotted 10 sx Class C cement plug @ 2284'. Perforated 4-1/2" casing with 4 shots @ 300' and 1512'. Squeezed perfs @ 1512' w/ 60 sx Class C cement w/ additives. Tagged TOC @ 1302'. Squeezed perfs @ 300' w/ 59 sx Class C cement w/ additives. Pumped 50 sx of cement down 4-1/2" x 7-5/8" casing annulus. Tagged TOC in 4-1/2" casing and spotted 10 sx cement plug in casing to surface. Welded cap on casing.

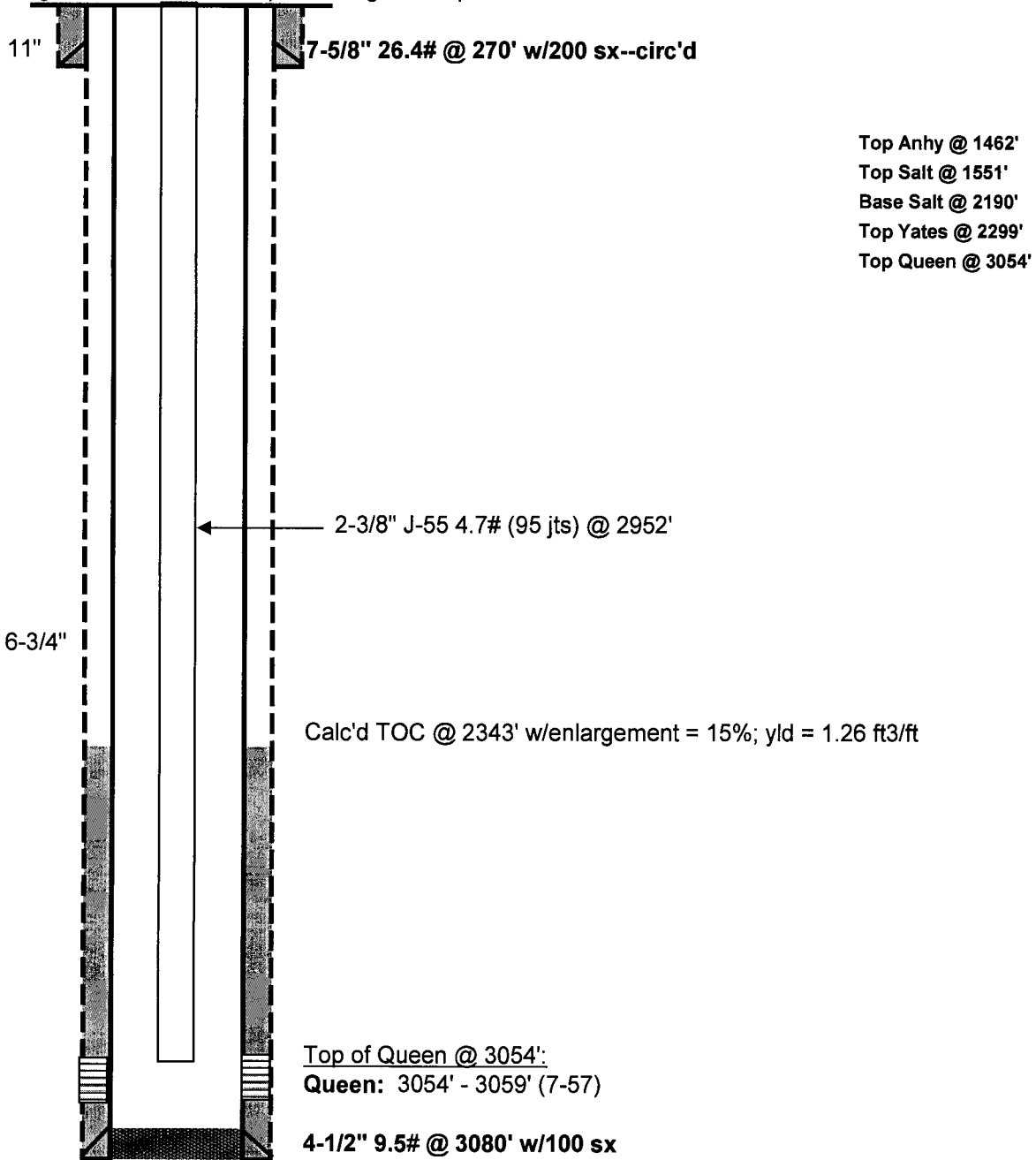
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Lea

DATE: 22-Nov-13
BY: MWM
WELL: 77
STATE: New Mexico

Location: 1980' FSL & 1980' FWL, Sec 30K, T13S, R32E
SPUD: 6/57 COMP: 7/57
CURRENT STATUS: Active Producer
Original Well Name: Carper Drilling Co. Superior A #1

KB = 4377'
GL = 4368'
API = 30-025-00298



Well History:

Rock Queen Unit #77

(7-57) - Initial Compl:

Orig comp thru perfs 3054'-3059'. IP 75 BOPD, 0 BWPD.

(1-60) - C-O-O:

Entered into unit as RQU 30-11.

(11-86) - RFA:

By: Circle Ridge Production Inc.

(8-01) - C-O-O:

To: American Inland Resources Co. LLC.
Fr: Northland Operating Co.

(2-06) - C-O-O:

To: Pallisades Aseet holding Co. LLC
Fr: Caprock Exploration Inc.

(2-07) - C-O-O:

To: Celero Energy II LP

(11-07) - Repair:

Test tubing in hole--replace 2 joints.

(8-08) - Repair:

C-O wellheads. C-O w/3-3/4" bit to 3081'--O/W circ'd out 7-5/8" casing. Set RBP at 3000' and locate leak above 70'. B-O and change out 3 joints 4-1/2" casing. Acidize w/ 500 gals toluene and 2000 gals inhibited 7-1/2% NEFE HCL. Swab back load. Run TAC, tubing, pump, and rods; PWOP.

(4-09) - Repair:

Replace parted rotor. RWTP.

(5-09) - Repair:

Found tubing parted at 910'. Repair and RWTP.

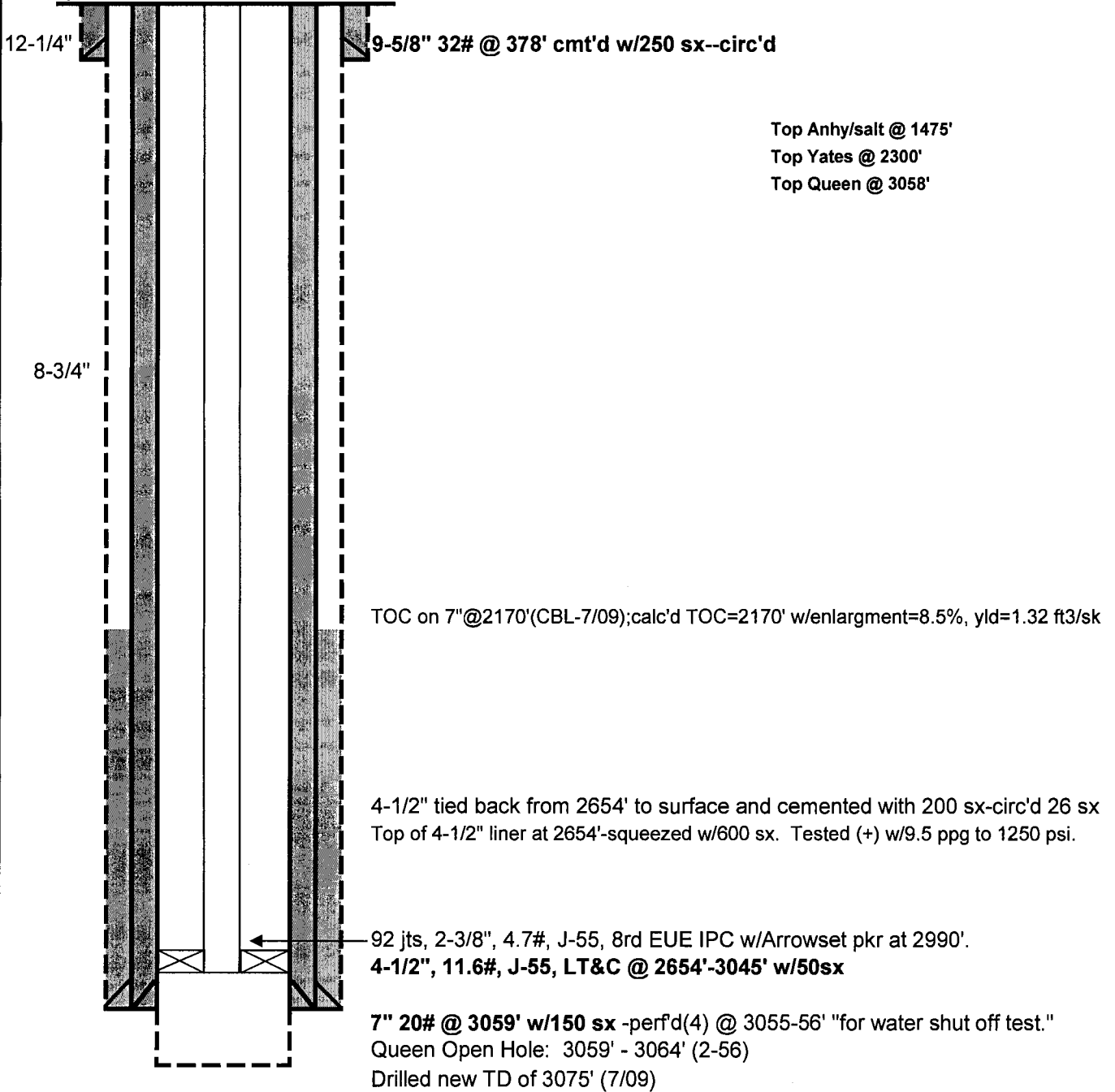
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Lea

DATE: 12-Nov-13
BY: MWM
WELL: 78
STATE: New Mexico

Location: 1980' FSL & 660' FWL, Sec 30L, T13S, R32E
 SPUD: 2/56 COMP: 2/56
 CURRENT STATUS: Active WIW
 Original Well Name: Superior Oil Co. State 335 #2

KB = 4386'
GL =
API = 30-025-00310



PBTD - 3075'
TD - 3075'

Well History:

Rock Queen Unit #78

(2/56)- Initial Compl:

Orig comp in open hole section 3059'-3064'. Drld out csg shoe w/ rotary tools to 3064'. Treated OH w/ 250 gals mud acid wash , 5000 gals petro gel and 5000# sand. Flushed w/ 68 BBLs oil. IP 272 BOPD, 0 BWPD, gravity = 35.4.

(1-60) - C-O-O:

Entered into unit as RQU 30-12.

(10/62)- Conv WIW:

Converted to water injection. Cleaned hole to 3064'. Ran 2-3/8" tbg w/packer at 3021'.

(3/70)-Repair:

Change out tbg and packer. Ran Halliburton R-4 and set at 2969-73' w/63.1' tailpipe.

(2/73)-Replace tubing:

Replace tbgw/Salta-line PVC tubing. Set new Halliburton R-4 at 2968' w/63.1' tailpipe.

(11-86) - RFA:

By: Circle Ridge Production.

(6/90)-Repair:

Replace 8 joints and packer. Set at 2967' w/63.1' of tailpipe. By Circle Ridge Prod. Inc.

(8-01) - C-O-O:

To: American Inland Resources Co. LLC.
Fr: Northland Operating Co.

(2-06) - C-O-O:

To: Pallisades Aseet holding Co. LLC
Fr: Caprock Exploration Inc.

(2-07) - C-O-O:

To: Celero Energy II LP

(7/90)-Repair:

Replace 1 joint and ran new Halliburton R-4 w/15 pts. Set at 2967' w/63.1' tailpipe.

(7/09)-Repair/rework

C-O/mill out casing to old TD of 3064'. Ran CBL/CIL. Run 4-1/2" casing from 3045'-2654' on Duplex shoe and cemented w/50 sx. Sqz top of 4-1/2" liner at 2645' with 600 sx. Drill out and test liner top to 1250 psig w/9.5 ppg. Drill out 4-1/2" shoe and new hole to 3075'. Run injection surveys and tieback 4-1/2" 2645'-surface and cement w/200 sx-circ'd 26 sx. Clean out to TD and run CNL 2600'-3075'. Run 91 jts. 2-3/8", 4.7#, J-55, 8rd EUE IPC tubing and 4-1/2" Arrowset pkr at 2990' in 10 pts tension.

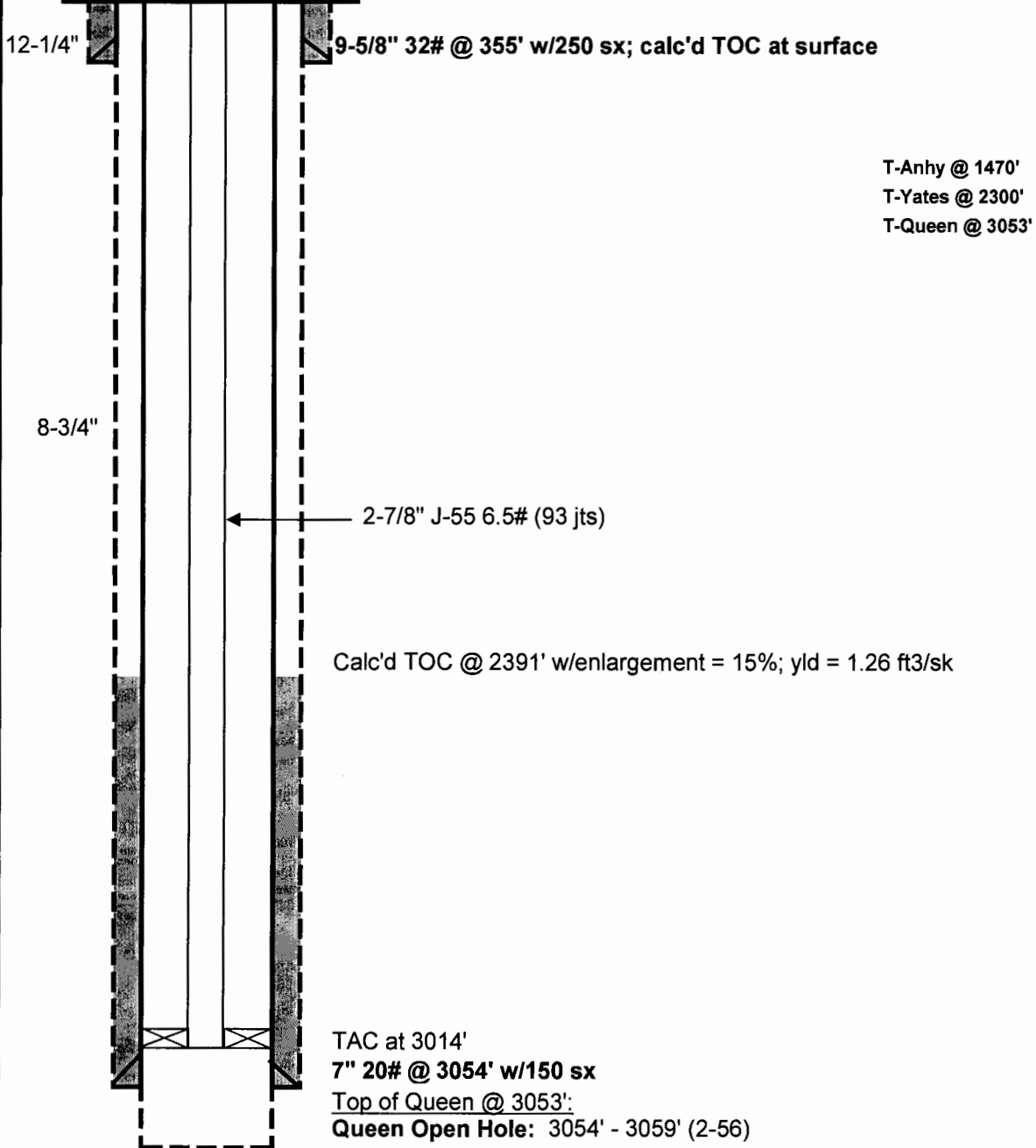
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Lea

DATE: 22-Nov-13
BY: MWM
WELL: 79
STATE: New Mexico

Location: 660' FSL & 660' FWL, Sec 30M, T13S, R32E
SPUD: 2/56 COMP: 2/56
CURRENT STATUS: Active Producer
Original Well Name: Superior Oil Co. State 335 #3

KB = 4386'
GL =
API = 30-025-00311



Well History:

Rock Queen Unit #79

(2-56) - Initial Compl:

Orig comp in open hole section 3054'-3059'. Drid out csg shoe w/ rotary tools to 3059'. Treated OH w/ 250 gals mud acid wash, 5000 gals control frac and 5000# sand. Flushed w/ 68 BBLS oil. IPP 68 BOPD, 0 BWPD, gravity = 35.2.

(1-60) - C-O-O:

Entered into unit as RQU 30-13.

(11-86) - RFA:

By: Circle Ridge Production Inc.

(8-01) - C-O-O:

To: American Inland Resources Co. LLC.
Fr: Northland Operating Co.

(2-06) - C-O-O:

To: Pallisades Aseet holding Co. LLC
Fr: Caprock Exploration Inc.

(2-07) - C-O-O:

To: Celero Energy II LP

(4-09) - Repair:

Pony rod unscrewed; replaced and RWTP.

(10-09) - Repair:

C-O polish rod liner and stuffing box. RWTP.

(6-12)-Upgrade:

LD insert pump & rods. Run bit and scraper to 3054'. Test tubing in hole. Run PC pump on new rods. Set TAC at 3014'.

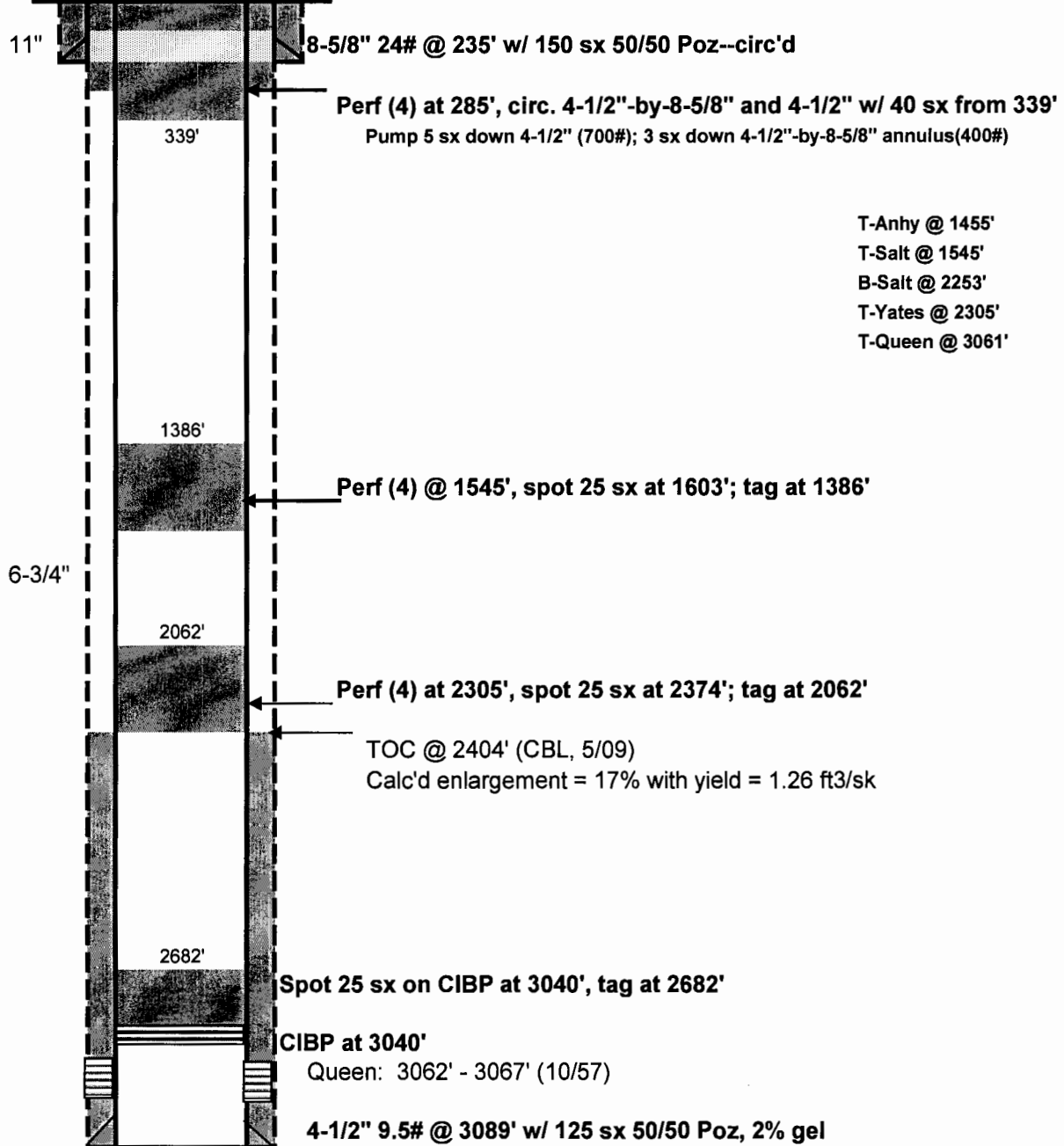
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen Unit
COUNTY: Lea

DATE: 22-Nov-13
BY: MWM
WELL: 81
STATE: New Mexico

Location: 660' FSL & 2310' FEL, Sec 30O, T13S, R32E
 SPUD: 10/57 COMP: 10/57
 CURRENT STATUS: P&A Producer
 Original Well Name: Carper Superior B #4

KB = 4379'
GL = 3061'
API = 30-025-00303



T-Anhy @ 1455'
 T-Salt @ 1545'
 B-Salt @ 2253'
 T-Yates @ 2305'
 T-Queen @ 3061'

PBTD -
TD - 3090'

Well History: Rock Queen Unit #81

(10/57) - Initial Compl: Orig well comp thru perms 3062' - 3067'. Treated perms w/ 250 gals mud acid wash 10,000 # sand and 10,000 gals control-frac flushed w/ 70 BO. IPP 41 BOPD, 0 BWPD, grvity = 35.

(1-60) - C-O-O: Entered into unit as RQU 30-15.

(11-86) - RFA: By: Circle Ridge Production Inc.

(01/99) Well shut in.

(8-01) - C-O-O: To: American Inland Resources Co. LLC.
Fr: Northland Operating Co.

(2-06) - C-O-O: To: Pallisades Aseet holding Co. LLC
Fr: Caprock Exploration Inc.

(2-07) - C-O-O: To: Celero Energy II LP

(05/09) - Conv WIW/P&A: RU, POOH w/ full rod string and tubing pump. Replace tbghd. Tubing parted at 7'. Fish tbg and POOH w/ 5 tbg pups and 97 joints 2-3/8". RIH w/3-3/4" bit on workstring to 3074'. POOH standing back. Run CIL & CBL, TOC at 2403'. Wireline set CIBP at 3040'. Spot 25 sx on CIBP, tag at 2682'. Perf (4) at 2305', could not EIR, spot 25 sx at 2374', tag at 2062'. Perf (4) at 1545' and 285'. Could not EIR at 1545', spot 25 sx at 1603', tag at 1386'. RIH w/ E-O-T to 339', circ 40 sx on 4-1/2" casing--equalize with annulus. Pump 5 sx down 4-1/2"(700#) and 3 sx down 4-1/2"-by-8-5/8" annulus(400#). P&A 5/22/09.

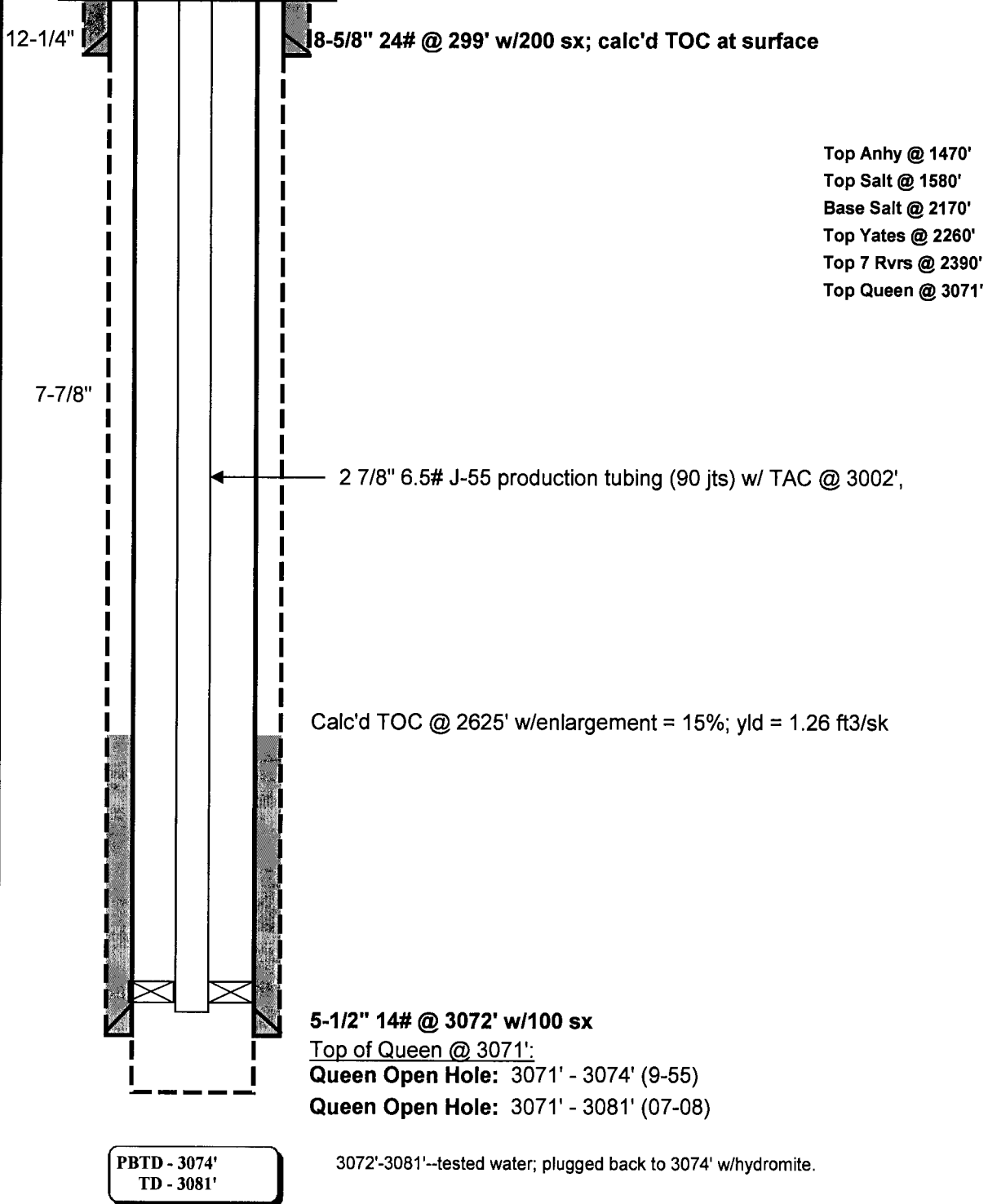
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: 22-Nov-13
BY: MWM
WELL: 82
STATE: New Mexico

Location: 660' FNL & 660' FEL, Sec 36A, T13S, R31E
SPUD: 9/55 COMP: 9/55
CURRENT STATUS: Active Producer
Original Well Name: Great Western Drilling Co. State U #16

KB = 4387'
GL =
API = 30-005-00945



Well History: Rock Queen Unit #82

(09-55) - Initial Compl: Orig comp test of 3072'-3081' showed 23 bbls SW and 6 BO in 6 hrs. Plugged back to 3074' w/ hydromite & frace'd OH 3072'-3074' w/ 3000 gals LO and 6000# sand. IP 64 BOPD, 0 BWPD, gravity = 35.

(1-60) - C-O-O: Entered into unit as RQU 36-1.

(11-86) - RFA: By: Circle Ridge Production Inc.

(1-88) - RWTP: IP @ 16 BOPD, 104 BWPD. By Circle Ridge Production Inc.

(11-94) - Workover: Pulled tbg and rods. Installed new 2"x1-3/4"x12" pump BBL and 4'-x-1-3/4" plngr.

(12-98) - Shut-in:

(8-01) - C-O-O: To: American Inland Resources Co. LLC.
Fr: Northland Operating Co.

(2-06) - C-O-O: To: Pallisades Aseet holding Co. LLC
Fr: Caprock Exploration Inc.

(2-07) - C-O-O: To: Celero Energy II LP

(07-08) - A-L Upgrade: TOO H w/ rods, pump, and 2-3/8" production tubing. Replace WH's. Replace 3 jts of 5-1/2". CO/DO to TD @ 3081'. Acidized Queen (3071' - 3081') w/ 1600 gal 7-1/2% NEFE, 400 gal toluene, and 500# rock salt in two stages @ 4.1 BPM and 1746 psi max STP. Swabbed load back. Ran 2 7/8" 6.5# J-55 production tubing and TAC. Set TAC @ 3001', EOT @ 3008'. Installed progressive cavity pump system. Returned well to production.

(09-08) - Repair: Replace stator and RWTP.

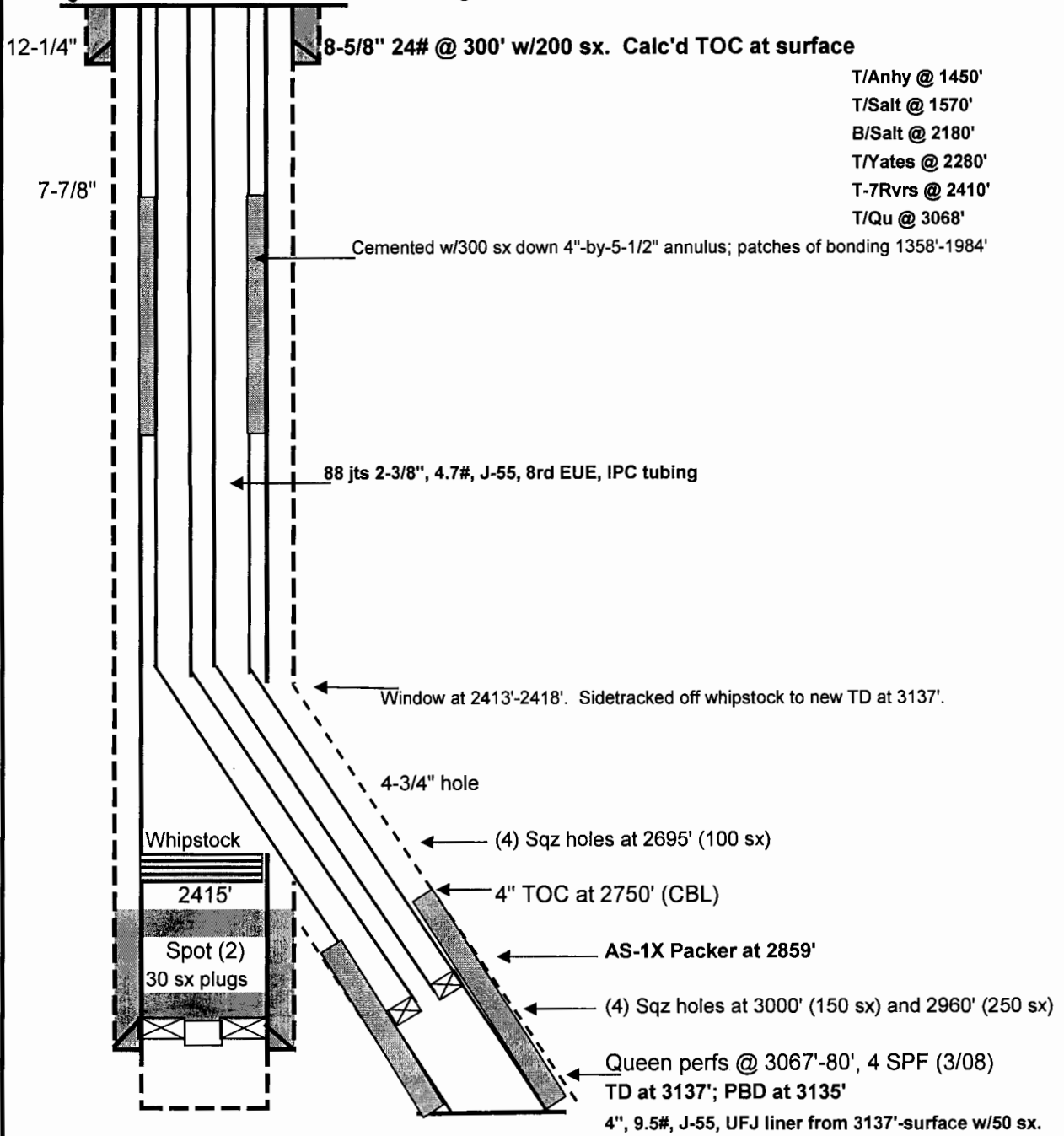
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: 24-Nov-12
BY: MWM
WELL: 83
STATE: New Mexico

Location: 660' FNL & 1980' FEL, Sec 36B, T13S, R31E
 SPUD: 9/55 COMP: 9/55
 CURRENT STATUS: Active WIW
 Original Well Name: Great Western Drilling Co. State 'U' #9

KB = 4395'
GL = 4386'
API = 30-005-00938



Original hole: Set CIBP on TOC at 2415' after spotting (2) 30 sx plugs at 2790'
 HOWCO injection packer at 2800'--unable to recover
 5-9/16" 16# @ 3068' w/100 sx; calc'd TOC at 2621' w/enlargement=15%; yld=1.26FT3/sk
Top of Queen @ 3068:
 Queen Open Hole: 3068' - 3080' (5-55)

PBTD - 3080'
TD - 3080'

Well History: Rock Queen Unit #83

- (9-55) - Initial Compl:** Orig comp in open hole 3068'-3080'. Natural, swab 7.5 BPH, 0BW. Test 41 BOPD 0 BWPD, gravity = 35.
- (01/60) - C-O-O:** Entered into unit as RQU 36-2.
- (8-62) - Conv WIW:** Converted to water injection. Cleaned hole to 3080'. Ran 2-3/8" tbg on pkr to 2995'.
- (7/85) - Workover:** Tite spot in csg @ 2738'. Left HOWCO R-4 pkr w??? TP in hole @ 2738'. No record this fish was recovered. Tubing was pulled when casing pressure test failed.
- (11/86) - RFA:** By: Circle Ridge Production Inc.
- (8-01) - C-O-O:** To: American Inland Resources Co. LLC.
Fr: Northland Operating Co.
- (2-06) - C-O-O:** To: Pallisades Aseet holding Co. LLC
Fr: Caprock Exploration Inc.
- (2-07) - C-O-O:** To: Celero Energy II LP
- (03-08) - Workover:** POH w/ 2-3/8" IPC injection. Unable to fish injection packer @ 2738' +/-.
Attempted to mill out casing and injection packer from 2525' to 2800'. Unable to mill up or recover injection packer @ 2800'. Spotted two 30 sx cmt plugs @ 2790' in preparation to sidetrack well. tagged cmt @ 2509'. Ran and set CIBP @ 2415'. Ran whipstock assembly, cut window, and sidetracked well. Drilled new 4-3/4" hole from 2418' to 3137'. Ran 100 jts 4" 9.5# J-55 FJ liner from 3137' to surface and cemented w/ 30 sx thixotropic cmt down the 4" and 20 sx thixotropic w/ additives down the 4"-x-5-1/2" casing annulus. DO cmt and CO well to new PBTD @ 3135'. Ran GR/CCL/CBL/CNL. TOC at 3048'. Mix & pump 300 sx Class C cement w/additives down the 4" x 5 1/2" casing annulus. Ran CBL and found cmt scattered throughout the wellbore. Perforated 4 shots @ 3000'. Set cmt retainer @ 2900' and squeeze cemented perms @ 3000' w/ 150 sx Class C cmt w/ additives. DO cmt retainer and cmt to new PBTD @ 3135'. Ran CBL and new TOC @ 2985'. Perf 4 shots @ 2960'. Pumped down 4" casing 100 sx thixotropic cmt and 150 sx Class C cmt w/ additives. DO cmt to PBTD @ 3135'. Ran CBL, TOC @ 2930'. Perf 4 shots @ 2695' and pumped 100 sx Class C cmt w/ additives down 4" casing. DO cmt to PBTD @ 3135'. Ran CBL, TOC @ 2750'. Perforated Queen sand interval 3067' - 3080' (13' net, 4 SPF, 52 shots). Ran 2-3/8" 4.7# J-55 IPC injection tubing and 4" Arrowset packer and set packer @ 2859'. Acidized Queen interval (3067' - 3080') w/ 2000 gal 7 1/2% NEFE HCl acid w/ 1000# rock salt in two stages @ 3.9 BPM and 200 psi Avg STP. Returned well to water injection.

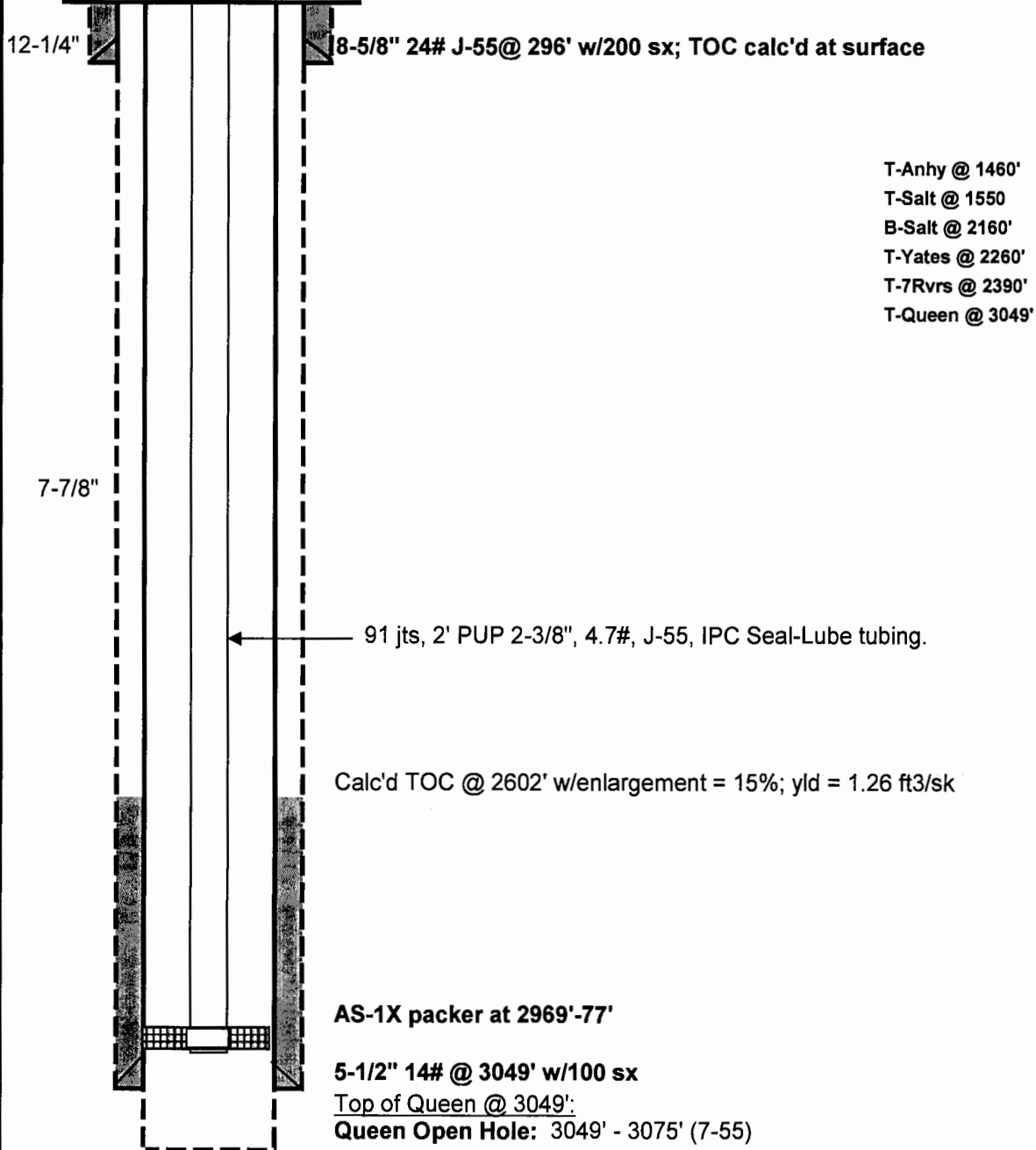
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: 10-Sep-13
BY: MWM
WELL: 84
STATE: New Mexico

Location: 660' FNL & 1980' FWL, Sec 36C, T13S, R31E
SPUD: 7/55 COMP: 7/55
CURRENT STATUS: Producer
Original Well Name: Great Western Drilling Co. State U #8

KB = 4392'
GL =
API = 30-005-00937



Well History: Rock Queen Unit #84

- (07-55) - Initial Compl:** Orig comp set 5-1/2 csg @ 3049'. Cored 26' into payzone. Reverse circulated well--began to flow. IP 585 BOPD, 0 BWPD, natural.
- (1-60) - C-O-O:** Entered into unit as RQU 36-3.
- (11-86) - C-O-O:** To: Circle Ridge Production Inc.
From: Great Western Drilling Co.
- (02-96) - C-O-O:** To: Northland Operating Co.
Fr: Circle Ridge Production Inc.
- (8-01) - C-O-O:** To: American Inland Resources Co. LLC.
Fr: Northland Operating Co.
- (2-06) - C-O-O:** To: Pallisades Aseet holding Co. LLC
Fr: Caprock Exploration Inc.
- (2-07) - C-O-O:** To: Celero Energy II LP
- (6-07)-Repair:** Change pump, test tubing.
- (12-07)-Repair:** Replace 4 jts, 2-7/8'.
- (1-08)-Repair:** Replace insert pump with PCP.
- (1-09)-Repair:** Tubing parted; fish and replace pump. Bottom 17 jts heavy w/paraffin.
- (5-11)-Flow:** POOH w/P-E. Kill w/11.5 ppg CaCo3 mud. RIH w/ 2-3/8", 4.7#, J-55, IPC Seal-Lube tubing. Ni-plated AS-1X w/1.5" 'F' PN, on/off tool and 6' pup with P-O plug. Set packer at 3009'-3017'. Replace csg hd and RWTP.
- (9-11)-Gas lift:** Kill w/PW. POOH w/P-E, paraffin on top of packer. RIHw/ 4-3/4" bit, tag at 3050', C-O 3050'-3075'. RIH bit & scraper to 3040', treat w/ 220 gals PN-110 paraffin solvent--circ out clumps of paraffin. Kill w/CaCl2 brine. RIH w/P-E, FG tailpipe, and cap strings. Test--water cap string failed. Trip and re-run P-E and test OK. Change wellhead, pull blanking plug and RWTP.
- (8-13)-Repair:** Set plug in 1.562" PN, POOH w/PE, RIH & circ w/10 ppg PW. Kill w/65 bbls 15ppg CaCO3 mud. RIH w/new AS-1X packer, tbg & cap strings--could not pump down water side. Kill, rerun packer w/1.78"PN/plug and unloader above packer. Set packer, at 2969'-77', run tubing and cap strings and RWTP.

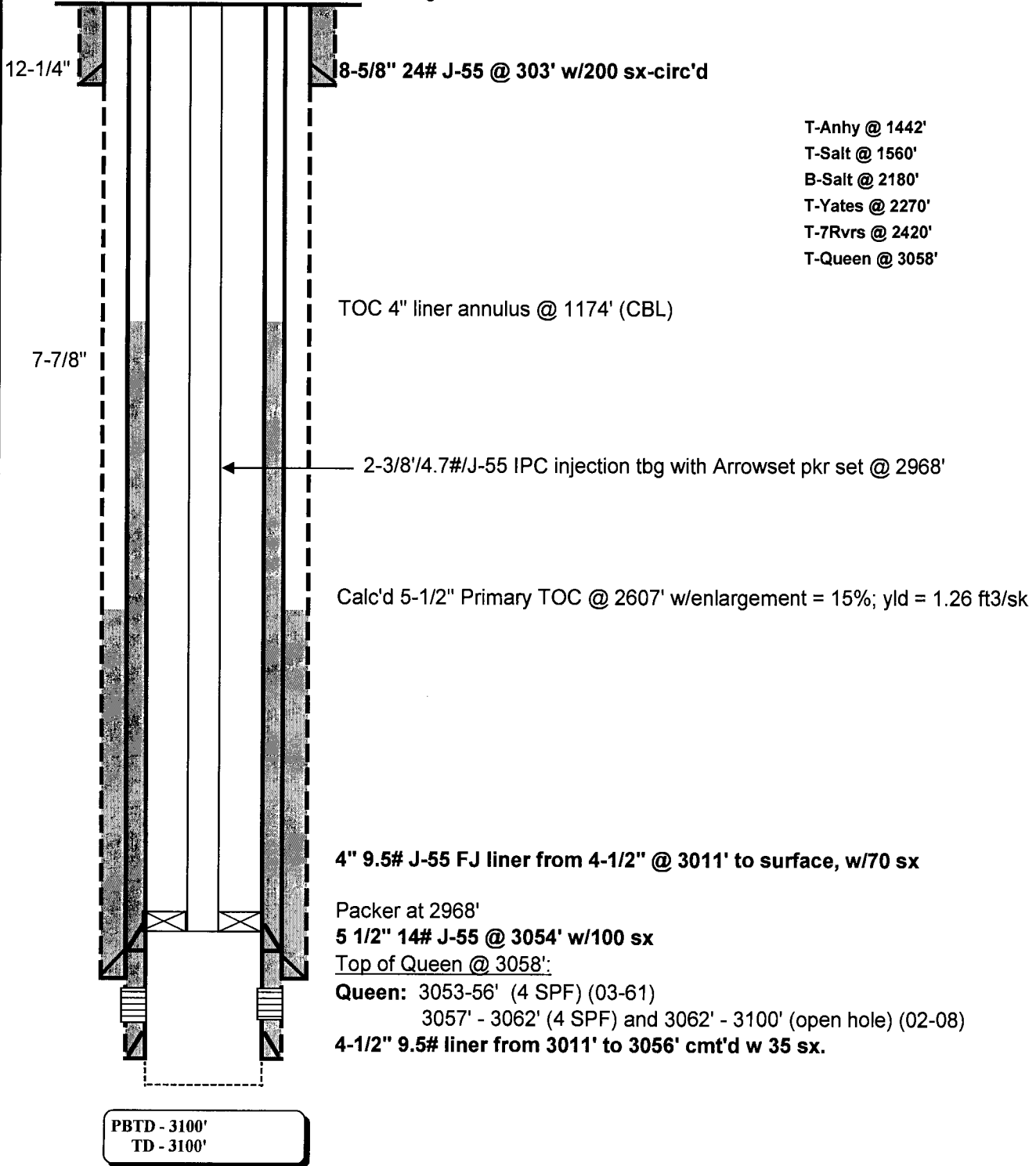
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: 23-Dec-13
BY: MWM
WELL: 87
STATE: New Mexico

Location: 1980' FNL & 1980' FWL, Sec 36F, T13S, R31E
 SPUD: 12/55 COMP: 12/55
 CURRENT STATUS: Active WIW
 Original Well Name: Great Western Drilling Co. State 'U' #7

KB = 4,388'
GL = 4,379'
API = 30-005-00936



Well History: Rock Queen Unit #87

(12-55) - Initial Compl: Orig comp. Drld out 5-1/2" casing shoe to 3063' w/ cable tools. Well came in natural. IP 69 BOPD, 0 BWPD from open hole section 3054'-3063'

(1-60) - C-O-O: Entered into unit as RQU 36-6.

(03-61) - Workover: Installed 45' 9.5# J-55 4-1/2" liner 3011'-3056'. Cmt w/ 35 sx cmt and 2% HA-5. Perforate 3053'-56' (4SPF). Returned to production. 4-1/2" liner installed for future WIW.

(02-64) - Conv WIW: Converted to water injection. Cleaned hole to PBTD. Ran 2-3/8" J-55 tbg w/ pkr set @ 2995.

(01-75) - Workover: Acidized w/ 200 gals alcohol, 1600 gals 15% MBA, 100 gals 15% reg acid.

(11-86) - C-O-O: To: Circle Ridge Production Inc.
Fr: Great Western Drilling Co.

(2-96) - C-O-O: To: Northland Operating Co.
Fr: Circle Ridge Production Inc.

(8-01) - C-O-O: To: American Inland Resources Co. LLC.
Fr: Northland Operating Co.

(2-06) - C-O-O: To: Pallisades Aseet holding Co. LLC
Fr: Caprock Exploration Inc.

(2-07) - C-O-O: To: Celero Energy II LP

(02-08) - Workover: CO/DO well to new TD @ 3100'. Ran 4" 9.5# J-55 FJ liner from 3018' to surface and cemented w/ 70 sx Class C cement w/ additives. 4" liner settled down in the 4 1/2" csg w/ the guide shoe ending up @ 3044'. DO cmt and CO well to new TD @ 3100'. Ran GR/CCL/CBL/CN logs (TOC @ 1174'). Perforated Queen interval 3057' - 3062' w/ 4 SPF. Ran 2 3/8" 4.7# J-55 IPC injection tubing and 4" Arrowset packer and set packer @ 2968'. Acidized Queen sand interval 3057' - 3071' including open hole section) w/ 2000 gal 7-1/2% NEFE acid and 1000# rock salt in 3 stages @ 3.3 BPM and 2000 psi STP. RWTI.

(06-09) - Repair: Pull additional 5 pts on packer--no leaks.

(06-13) - Repair: RIH w/3-1/4" conebuster mill, tag at 3060', C-O to 3075' rec'g salt, scale, and formation. RIH with 3-3/8" bit, tag at 3072', C-O to 3086' rec'g formation. Perf 3058'-3070' (30 sts) w/2-1/8" strip gun. Run packer to 2971' and acidize w/1500 gals 90/10 7-1/2% HCL/xylene. Max P= 2919 psi, AP = 2369 psi, AR = 4.9 BPM, ISIP = 2248 psi, 30-min SIP=1239 psi. Flow/swab back load plus 22 BFW. Run tubing/packer to 2968' w/1.5" 'F' PN at 2961'. Run MIT and RWTI.

(10-13) - Profile: RIH w/logging tool and tag TD. Run injection profile.

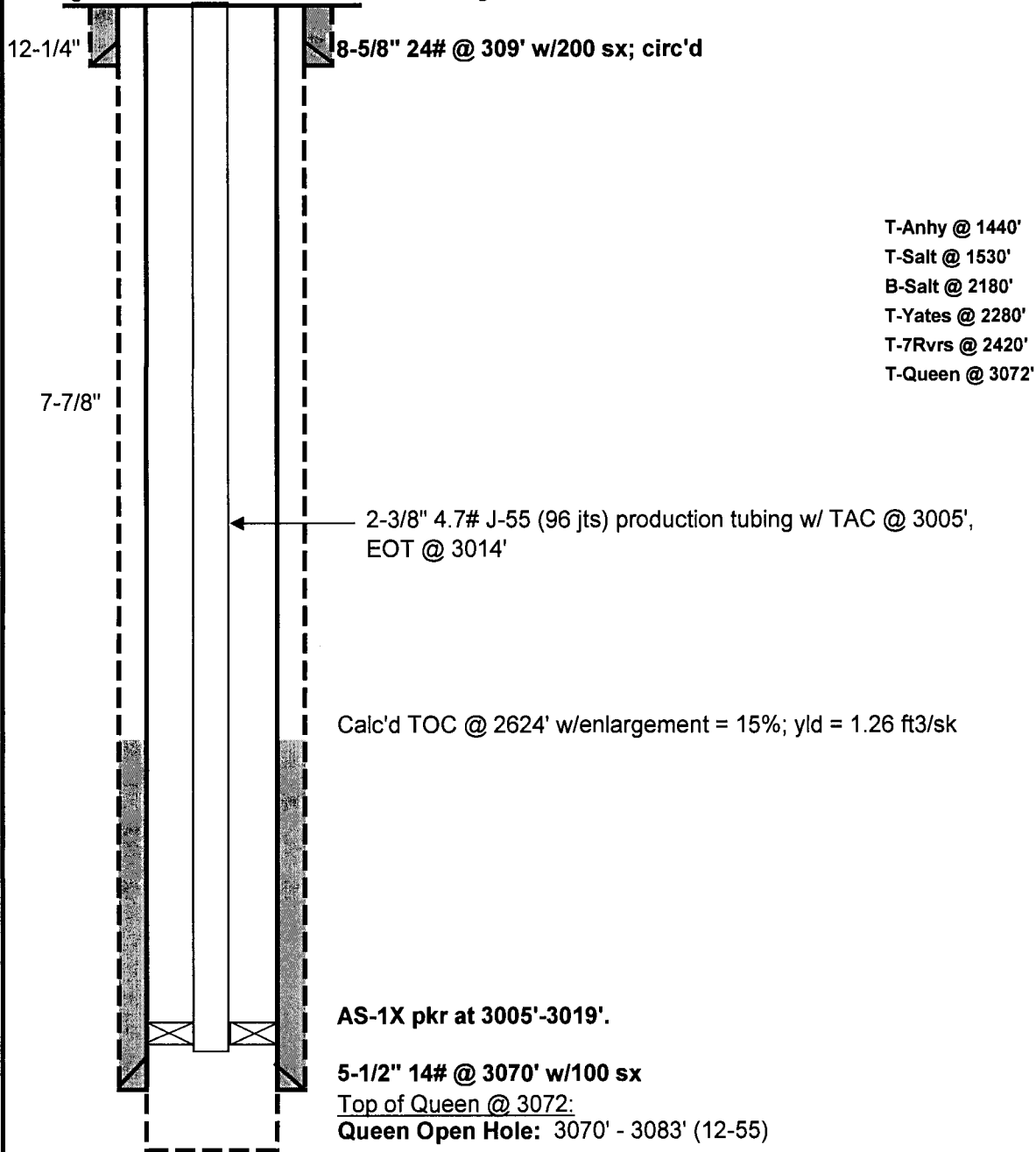
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: 23-Dec-13
BY: MWM
WELL: 88
STATE: New Mexico

Location: 1980' FNL & 1980' FEL, Sec 36G, T13S, R31E
 SPUD: 12/55 COMP: 1/56
 CURRENT STATUS: Flow/GL
 Original Well Name: Great Western Drilling Co. State U #10

KB = 4392'
GL = 4383'
API = 30-005-00939



PBD - 3083'
 TD - 3083'

Well History:**Rock Queen Unit #88**

- (12-55) - Initial Comp:** Orig comp in open hole 3070'-3080'. Frace'd w/ 7500gals oil and 15000 # sand. IP 67 BOPD, 0 BWPD, gravity = 35.
- (1-60) - C-O-O:** Entered into unit as RQU 36-7.
- (11-86) - C-O-O:** To: Circle Ridge Production Inc.
Fr: Great Western Drilling Co.
- (2-96) - C-O-O:** To: Northland Operating Co.
Fr: Circle Ridge Production Inc.
- (8-01) - C-O-O:** To: American Inland Resources Co. LLC.
Fr: Northland Operating Co.
- (2-06) - C-O-O:** To: Pallisades Aseet holding Co. LLC
Fr: Caprock Exploration Inc.
- (2-07) - C-O-O:** To: Celero Energy II LP
- (07-07) - Repair:** Pull production and test tubing in hole. RWTP.
- (03-08) - Repair:** Pull one joint of tubing and RWTP.
- (06-08) - A-L Upgrade:** TOOH w/ rods, pump and 2-3/8" production tubing. CO well to TD @ 3083'. Isolated small 5 1/2" casing leak from 806' - 1448'. C-O wellheads. Isolate small casing leak in 5-1/2" from 677' - 836'. Ran 2-3/8" 4.7# J-55 production tubing and TAC. Set TAC @ 3012', EOT @ 3021'. Installed progressive cavity pumping system and RWTP.
- (02-09) - Repair:** Pull one joint of tubing. RWTP.
- (04-09) - Repair:** Replace polish rod. RWTP
- (08-13) - GL/Flow:** POOH & LD P-E. Run RBP to 2992', pkr at 1505' & test down to 500 psi. RIH w/4-3/4" bit, 4-7/8" SM's to 2985'. Circulate hole w/toluene. TOOH w/bit. POOH w/RBP. RIH w/packer, on/off tool w/1.5625" 'R' PN on 92 jts 2-3/8", 4.7#, J-55, 8rd EUE IPC SealLube tubing and 3/8" cap strings. Packer at 3005'-3019', PN at 3018'.

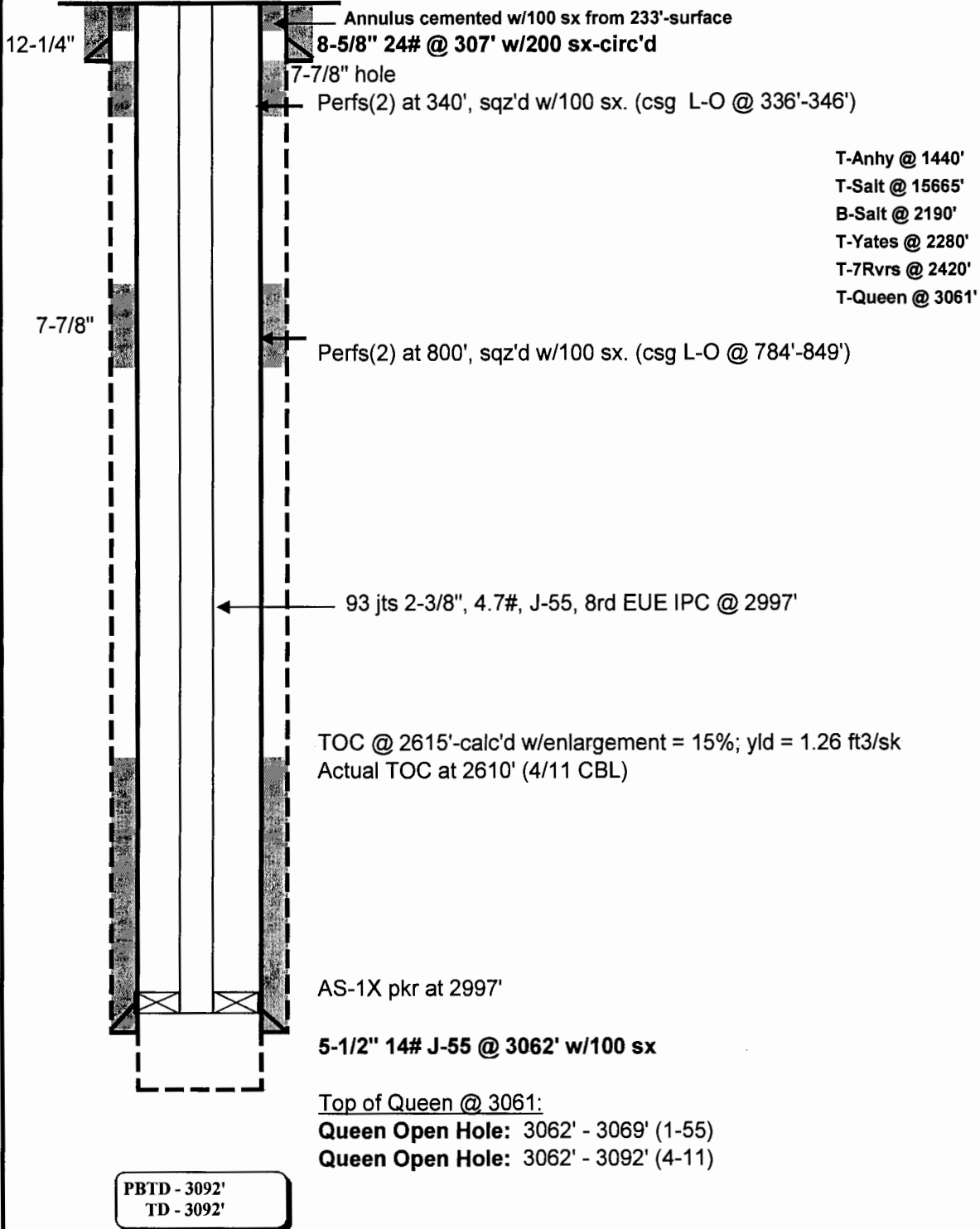
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: 26-Jun-13
BY: MWM
WELL: 90
STATE: New Mexico

Location: 1980' FSL & 1980' FWL, Sec 36K, T13S, R31ECM
SPUD: 12/55 **COMP:** 12/55
CURRENT STATUS: Producer
Original Well Name: Great Western Drilling Co. State U #6

KB = 4391'
GL = 4382'
API = 30-005-00935



Well History: Rock Queen Unit #90

- (1-55) - Initial Completion:** Orig comp in open hole. Well was drld in w/ cable tool and comp natural. IP 79 BOPD, 0 BWPD, gravity = 35.
- (1-60) - C-O-O:** Entered into unit as RQU 36-11.
- (11-86) - C-O-O:** To: Circle Ridge Production Inc.
Fr: Great Western Drilling Co.
- (2-96) - C-O-O:** To: Northland Operating Co.
Fr: Circle Ridge Production Inc.
- (3-97) - Shut-in Well:**
- (8-01) - C-O-O:** To: American Inland Resources Co. LLC.
Fr: Northland Operating Co.
- (2-06) - C-O-O:** To: Pallisades Aseet holding Co. LLC
Fr: Caprock Exploration Inc.
- (2-07) - C-O-O:** To: Celero Energy II LP
- (3-08) - BHP:** BHP = 1747 psi at 3060', 3/26/08.
- (9-08) - RWTP:** Change out wellheads. Located hole in casing and circulated cement on 5-1/2"-by-8-5/8" annulus from 233' to surface. Stimulated with 1000 gals toluene and 2000 gals 7-1/2% HCL. Ran pump and RWTP.
- (4-11) - Conv to WIW:** Circ'd w/FW--rec'g salt. POOH w/P-E. RIH w/4-3/4" bit, tag at 3065', C-O to 3080' rec'g salt & form. Run CIL 3030'-surf, run GR/CCL/CBL 3070'-2400'. Locate hole in csg at 784'-849'--could not EIR. BD with 200 gals 7-1/2% at 1.6 BPM/600 psi & sqz w/ 100 sx to 1000 psi, L-O to 600 psi. Run bit, tag at 670', test, D-O/C-O to 880'--test 2600'-surf to 520 psi. POOH w/tools, run I-E and casing failed to test. Locate csg leak at 336'-346'. Continue C-O and D-O to new TD at 3092'. Run GR/CCL/CNL. Perf(2) at 340' and squeeze w/100 sx to 1500 psi. Run bit, D-O and test, run AS-1X pkr/T-2 on/off w/1.5" F-PN on 93 jts 2-3/8", 4.7#, J-55, 8rd EUE IPC and set pkr at 2988'. Run MIT and PWOI.
- (6-13) - Repair:** Repair communication. POOH w/I-E. RBIH w/AS-1X Ni-pltd packer, T-2 on/off tool w/1.5" F-PN and 93 jts 2-3/8" injection string to 2997'. Run MIT and RWTI.

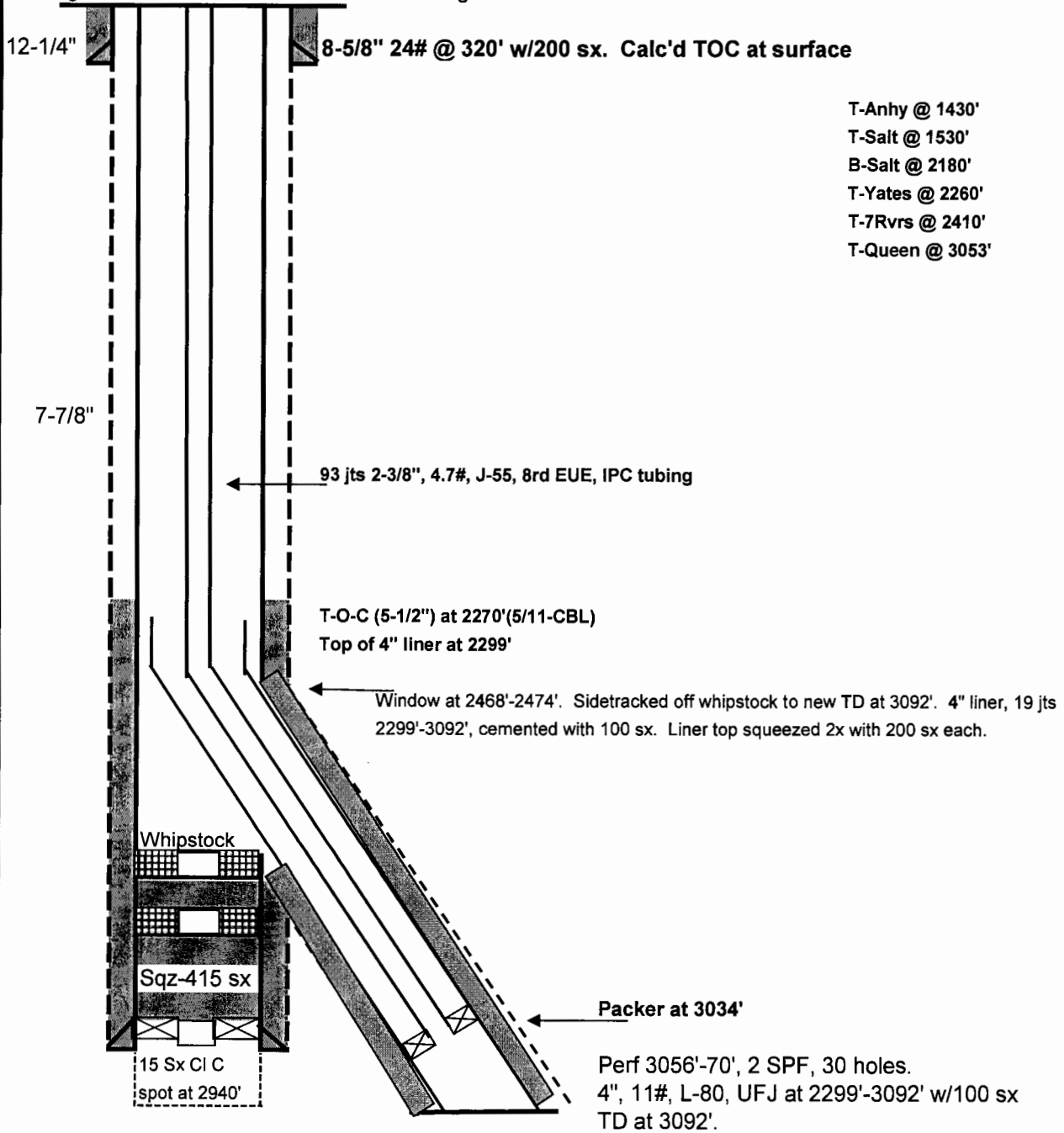
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: Dec. 23, 2013
BY: MWM
WELL: 91
STATE: New Mexico

Location: 1980' FSL & 660' FWL, Sec 36L, T13S, R31E
 SPUD: 5/55 COMP: 5/55
 CURRENT STATUS: Injector
 Original Well Name: Great Western Drilling Co. State U #3

KB = 4393'
GL = 4384'
API = 30-005-00932



T-Anhy @ 1430'
 T-Salt @ 1530'
 B-Salt @ 2180'
 T-Yates @ 2260'
 T-7Rvrs @ 2410'
 T-Queen @ 3053'

Original hole:

CICR's at 2490'(failed) and 2480'.
 Baker AD-1 w/2 jts tail pipe pushed to 2940'. Rec'd part of mandrel, upper slips, top cone
 5-1/2" 14# J-55 @ 3054' w/100 sx
 Top of Queen @ 3053:
 Queen Open Hole: 3054' - 3069' (5-55)

PBTD - 3069'
TD - 3069'

Well History: Rock Queen Unit #91

- (5-55) - Initial Compl:** Orig comp in open hole drld well in w/ cable tools well flowed natural. IP 92 BOPD, 0 BWPD, natural, gravity = 34.
- (1-60) - C-O-O:** Entered into unit as RQU 36-12.
- (3-64) - Conv WIW:** Converted to water injection. Cleaned hole to TD. Ran 2-3/8" tbg and pkr. Set pkr @ 2986'. 1st injection 3/6/64.
- (11-86) - C-O-O:** To: Circle Ridge Production Inc.
Fr: Great Western Drilling Co.
- (7-90) - Repair:** Pulled tbg b/c of tbg leak. Shot off tbg @ top of Baker pkr @ 2967' and left pkr and 2 jts 2-3/8" tail pipe in hole
- (6-94) - Repair:** Replace packer and select joints.
- (2-96) - C-O-O:** To: Northland Operating Co.
Fr: Circle Ridge Production Inc.
- (3-98) - Repair:** Locate hole in casing at 2530'-2560'; sqz 3/24/98 and 3/27/98. Set pkr at 2948'
- (8-01) - C-O-O:** To: American Inland Resources Co. LLC.
Fr: Northland Operating Co.
- (2-06) - C-O-O:** To: Pallisades Aseet holding Co. LLC
Fr: Caprock Exploration Inc.
- (2-07) - C-O-O:** To: Celero Energy II LP
- (5-11) - Reactivate:** Spent 10 days trying to recover junk packer. Finally worked fish to 2940'. Spotted 15 sx CI C at 2940'. Set CICR at 2490'--slid to 2496'. Set another CIRC at 2480--CICR failed and was milled out. Set packer at 2339' and sqz with 300 sx CI C w/3 ppg sand--failed to squeeze and overdisplaced at 1 BPM, 500 psi. Ran bit to 2490', set CICR at 2480 and sqz 115 sx CI C. Ran whipstock, cut window at 2468'-2474' and drill new hole to 3092'. Run 4" liner (19 jts) 2299'-3092' and cement with 100 sx. Sqz liner top 2x with 200 sx Class C each time. Perf 3056'-70, 2SPF, 30 holes. Run packer/tubing to 3032'.
- (1-12)-Repair:** Kill with 11.5 ppg CaCl₂. POOH w/on/off tool. RIH with on/off connector and could not get past top of liner. Mill out TOL w/ 3-1/2" TM. RIH w/on/off connector and found 10' of fill on top of pkr. Circulate clean and latch up. Test casing to 600 psi. Work packer free and POOH--lost 4 bottom slips and on top slip. RIH w/ new packer and 93 jts, 2-3/8" IPC injection tubing. Set packer at 3034'.
- (10-13) - Profile:** Run injection profile.

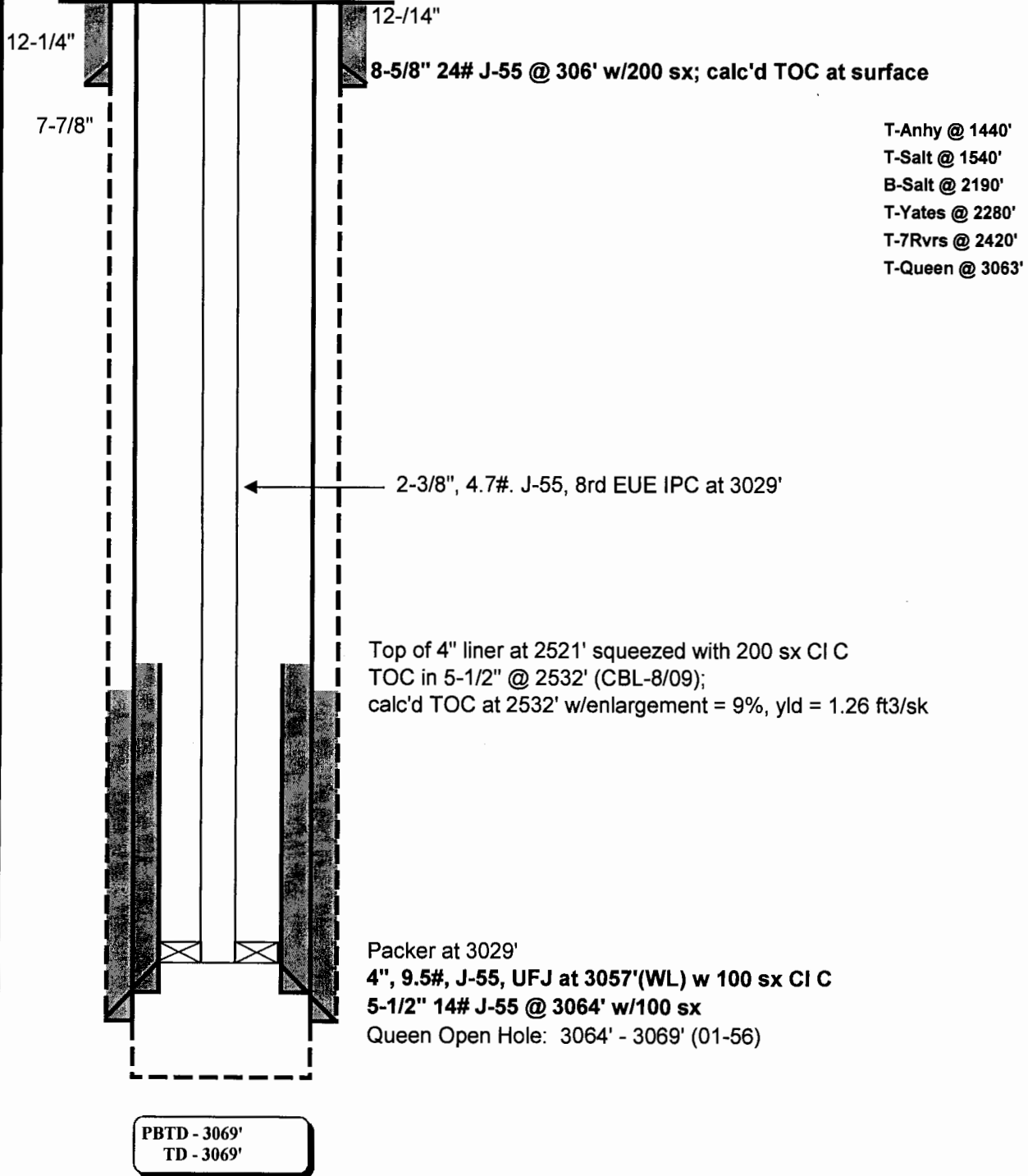
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: 8-May-13
BY: MWM
WELL: 93
STATE: New Mexico

Location: 660' FSL & 1980' FWL, Sec 36N, T13S, R31E
 SPUD: 1/56 COMP: 1/56
 CURRENT STATUS: Active WIW
 Original Well Name: Great Western Drilling Co. State 'U' #5

KB = 4,389'
GL = 4,380'
API = 30-005-00934



Well History:**Rock Queen Unit #93**

- (01-56) - Initial Compl:** Orig Comp drilled out w/ cable tools to 3069' and well came-in natural. Frac'd w/ 7,500 gals oil and 15,000# sand. IP 96 BOPD, 0 BWPD, gravity = 35.
- (1-60) - C-O-O:** Entered into unit as RQU 36-14.
- (01-63) - Conv WIW:** Converted to water injection. Cleaned hole to TD. Ran 2-3/8" tbg w/ pkr set @ 2995'.
- (11-86) - C-O-O:** To: Circle Ridge Production Inc.
Fr: Great Western Drilling Co.
- (2-96) - C-O-O:** To: Northland Operating Co.
Fr: Circle Ridge Production Inc.
- (8-01) - C-O-O:** To: American Inland Resources Co. LLC.
Fr: Northland Operating Co.
- (2-06) - C-O-O:** To: Pallisades Aseet holding Co. LLC
Fr: Caprock Exploration Inc.
- (2-07) - C-O-O:** To: Celero Energy II LP
- (08,09-09) - Run liner:** Clean out tbg junk to 3070'. Dump sand and run 4" UFJ liner from 3057'-2521' and cement with 300 sx. Ran injection string and PWOI.
- (07-10) - Repair:** Respace and pull 15K tension on packer--no leaks.
- (04-12) - BHP:** Tag @ 3031' w/instrument; sttic BHP = 2400 psi @ 3031', Temp = 83F.
- (10-13) - Profile:** Attempt injection profile. Tag at 3027', top of packer. Acdz w/600 gals 90/10 7-1/2% HCL/xylene. RWTI. Attempt profile again in two weeks--tag again at 3025'.

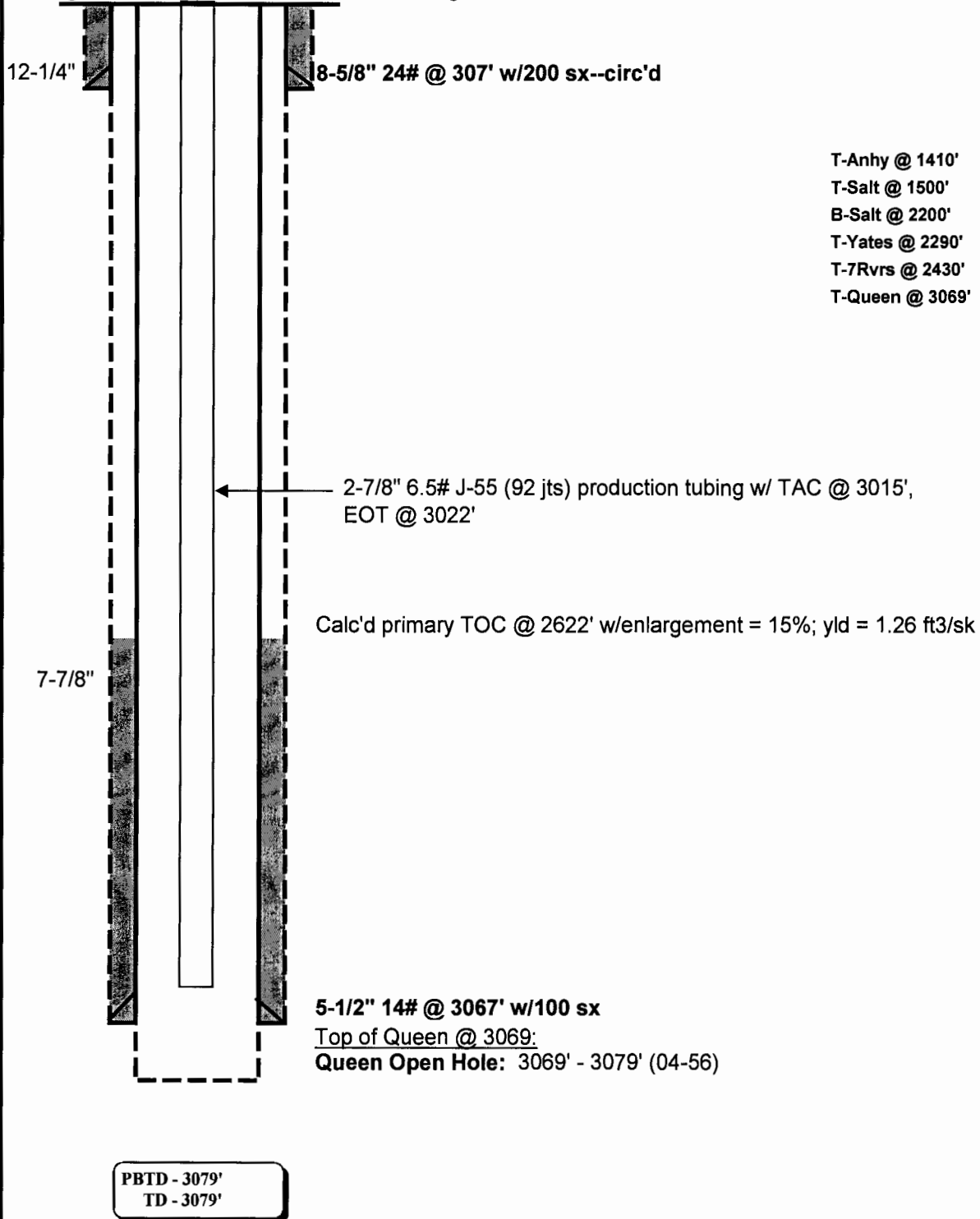
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: 23-Dec-13
BY: MWM
WELL: 94
STATE: New Mexico

Location: 660' FSL & 1980' FEL, Sec 36O, T13S, R31E
SPUD: 03/56 COMP: 04/56
CURRENT STATUS: Producer
Original Well Name: Great Western Drilling Co. State U #12

KB = 4,382'
GL = 4,381'
API = 30-005-00941



Well History: Rock Queen Unit #94

- (04-56) - Initial Compl:** Orig comp in open hole 3069'-3072', frac'd w/ 3,750 gal oil and 7,500# sand. IP 201 BOPD, 0 BWPD, gravity = 35.
- (1-60) - C-O-O:** Entered into unit as RQU 36-6.
- (3-67) - TA:** Hi-wtr cut/non-commercial. No record of plug setting.
- (11-86) - C-O-O:** To: Circle Ridge Production Inc.
Fr: Great Western Drilling Co.
- (09-95) - RWTP:** Ran 99 joints 2 7/8" tubing @ 3065'. Ran rods, and installed pumping unit. RWTP @ 10 BOPD, 85 BWPD.
- (2-96) - C-O-O:** To: Northland Operating Co.
Fr: Circle Ridge Production Inc.
- (8-01) - C-O-O:** To: American Inland Resources Co. LLC.
Fr: Northland Operating Co.
- (2-06) - C-O-O:** To: Pallasades Aseet holding Co. LLC
Fr: Caprock Exploration Inc.
- (2-07) - C-O-O:** To: Celero Energy II LP
- (06-08) - A-L Upgrade:** TOOH w/ rods, pump, and 2 7/8" production tubing. Pressure tested 5 1/2" casing to 3000', OK. Replaced wellhead. CO well to TD @ 3079'. Ran 2 7/8" 6.5# J-55 production tubing and TAC. Set TAC @ 3015', EOT @ 3022'. Installed progressive cavity pumping system. Returned well to production (PC pumping system).
- (02-13) - Repair:** Replace PR & RWTP.

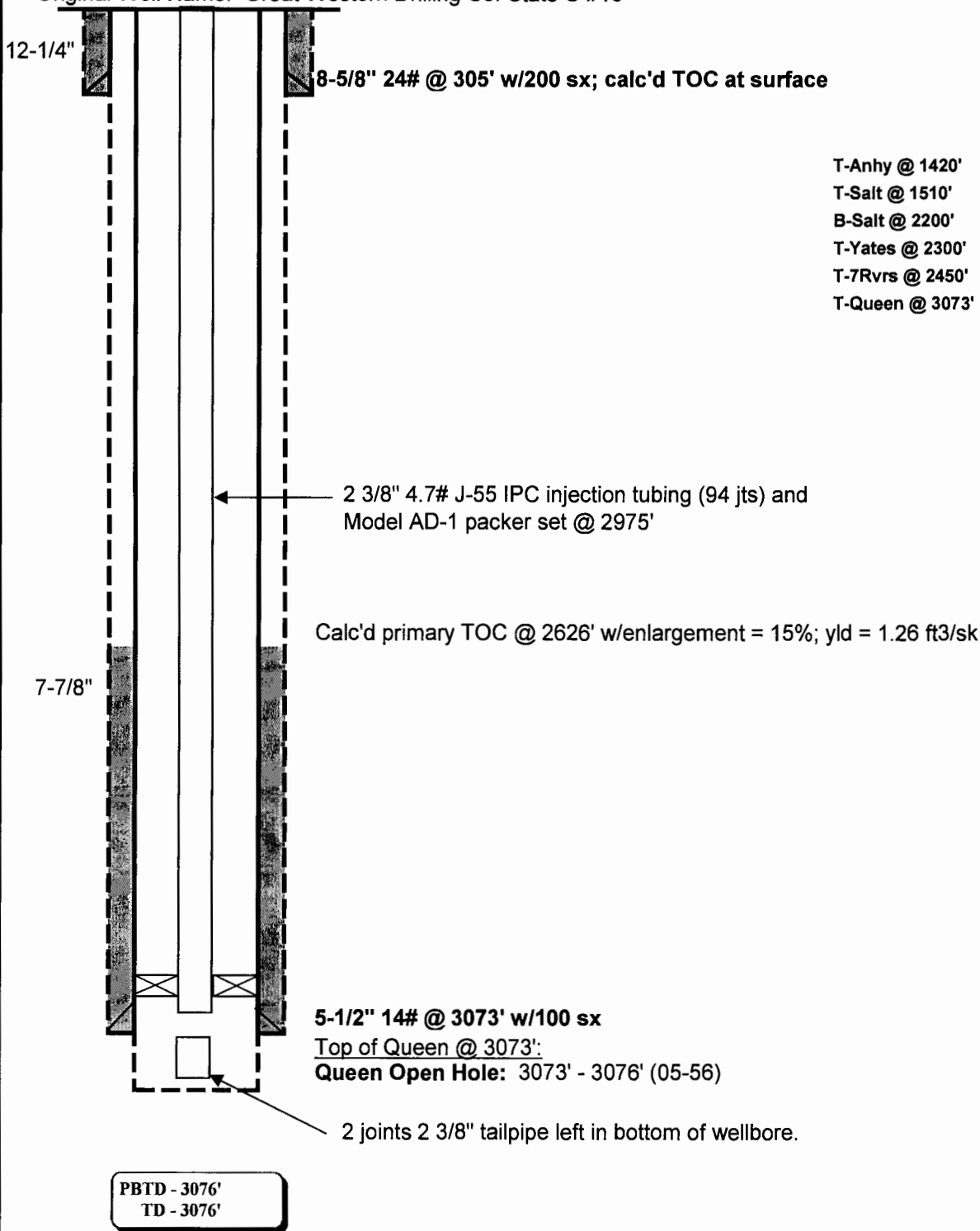
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: 23-Dec-13
BY: MWM
WELL: 95
STATE: New Mexico

Location: 990' FSL & 990' FEL, Sec 36P, T13S, R31E
 SPUD: 4/56 COMP: 5/56
 CURRENT STATUS: Injector
 Original Well Name: Great Western Drilling Co. State U #13

KB = 4,383'
GL =
API = 30-005-00942



Well History:

Rock Queen Unit #95

- (05-56) - Initial Compl:** Orig Comp drilled out w/ cable tools to 3076' and well came-in natural. Frac'd w/ 3,750 gals oil and 7,500# sand. IP 48 BOPD, 0 BWPD, gravity = 30.
- (1-60) - C-O-O:** Entered into unit as RQU 36-16.
- (02-64) - Conv WIW:** Converted to water injection. Cleaned hole to TD. Ran 2-3/8" tbg w/ pkr. Set pkr @ 2978'.
- (11-86) - C-O-O:** To: Circle Ridge Production Inc.
Fr: Great Western Drilling Co.
- (2-96) - C-O-O:** To: Northland Operating Co.
Fr: Circle Ridge Production Inc.
- (8-01) - C-O-O:** To: American Inland Resources Co. LLC.
Fr: Northland Operating Co.
- (2-06) - C-O-O:** To: Parrisades Aseet holding Co. LLC
Fr: Caprock Exploration Inc.
- (2-07) - C-O-O:** To: Celero Energy II LP
- (11-07) - Workover:** Pulled 2 3/8" IPC tubing and injection packer. Could not recover two joints of 2 3/8" tailpipe that was left in the wellbore. Tagged 3008' w/ workstring. Checked casing integrity to 500 psi @ 2960', OK. Ran 2 3/8" 4.7# J-55 IPC injection tubing and Model AD-1 packer, and set packer @ 2975'. Acidized Queen (3073' - 3076') w/ 1950 gal 7 1/2% NEFE acid @ 5.2 BPM and 837 psi avg STP. Returned well to water injection.

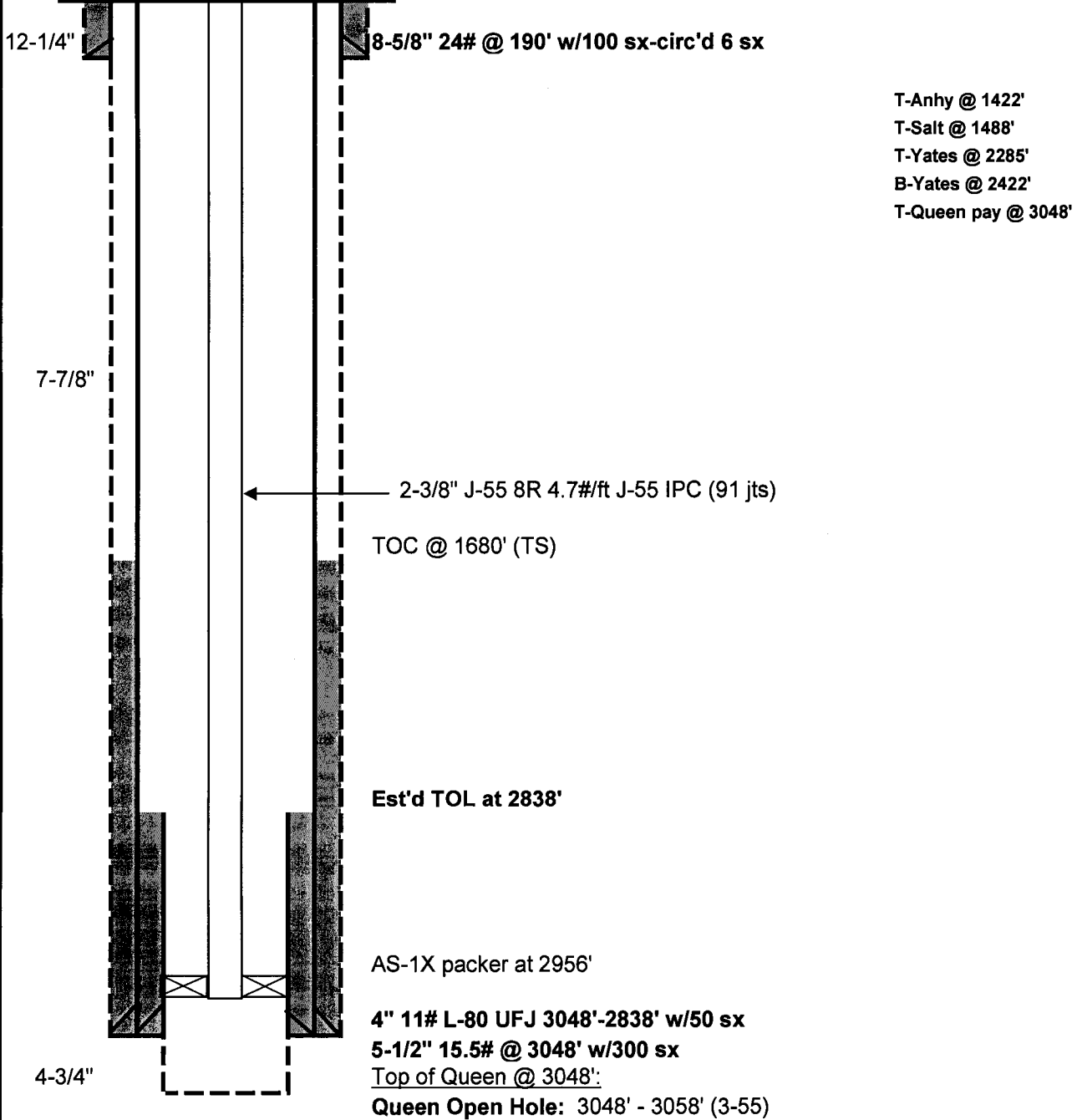
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Lea

DATE: 22-Nov-13
BY: MWM
WELL: 106
STATE: New Mexico

Location: 660' FSL & 1980' FWL, Sec 19N, T13S, R32E
 SPUD: 2/55 COMP: 3/55
 CURRENT STATUS: Active WIW
 Original Well Name: Amerada Petrol. Corp. State Caprock 'A' #1

KB = 4369' DF
GL =
API = 30-025-00284



PBTD - 3057'
TD - 3058'

Well History: Rock Queen Unit #106

- (3-55) - Initial Compl:** Orig comp in open hole. Drid out csg shoe to 3058' w/ rotary tools. Treated OH w/ 20,000 gals frac-oil and 20,000# sand. IP FARO 376 BOPD, 0 BWPD, GOR = 119 SCF/STB, gravity=34.6.
- (1-60) - C-O-O:** Entered into unit as RQU 19-14.
- (9-62) - Conv WIW:**
- (2-96) - C-O-O:** To: Northland Operating Co.
Fr: Circle Ridge Production Inc.
- (8-01) - C-O-O:** To: American Inland Resources Co. LLC.
Fr: Northland Operating Co.
- (9-05) - Change:** Name change from RQU 006 to RQU 106.
- (2-06) - C-O-O:** To: Pallisades Aseet holding Co. LLC
Fr: Caprock Exploration Inc.
- (2-07) - C-O-O:** To: Celero Energy II LP
- (11-07) - Workover** POH w/ 2 3/8" injection tubing and part of the packer and BHA. Milled on remaining junk in wellbore from 2980' - 3037' and recovered pieces of tubing, 5 1/2" casing and misc metal and rubber. DO well to new TD @ 3059'. Stuck bit @ 3059'. Backed off workstring at the mill and left mill and bit sub in bottom of wellbore @ 3059'. Ran 2 3/8" 4.7# J-55 IPC injection tubing and Arrowset 1X packer and set packer @ 2950'. Acidized Queen sand interval (3048' - 3058') w/ 2000 gal 7 1/2% NEFE acid and 1000# rock salt @ 3.7 BPM and 5 psi STP in 3 stages. Milled outside of casing from 3009' to 3059'. RWTI.
- (06-13) - Repair** Kill w/20 bbls 15ppg CaCO3 mud. POOH w/I-E--found pins corroded on several joints. LD injection string. RIH w/ni-plt'd AS-1X pkr, T-2 on/off w/1.5" F-PN, and 91 jts 2-3/8" replacement tubing. Set packer at 2956', run MIT and RWTI.
- (10-13) - Profile** Run injection profile. Propose to run 4" liner.

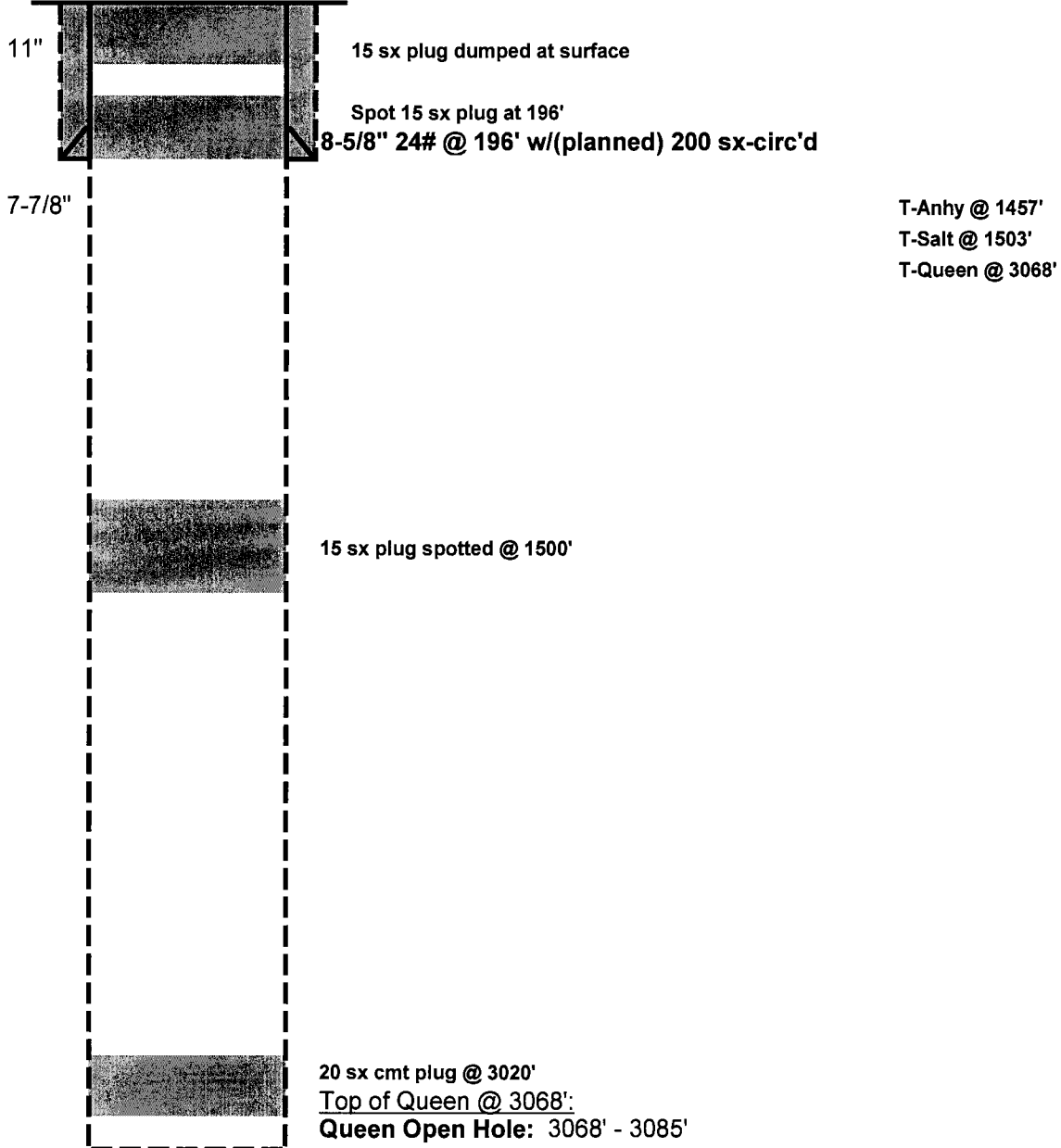
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Lea

DATE: 12-Nov-12
BY: MWM
WELL: 31C
STATE: New Mexico

Location: 330' FNL & 1767' FWL, Sec 31C, T13S, R32E
SPUD: 2/58 COMP: N/A
CURRENT STATUS: D&A (2-58)
Original Well Name: R. L. Lusk, Jr. Amerada State #1

KB = 4,377'
GL = 4,372'
API = 30-025-00316



PBTD -
TD - 3085'

Well History:

Rock Queen Unit #31C

(2-58) - D&A:

Drill 7-7/8" hole to 3085'. Spot 20 sx at 3020', 15 sx at 1500', 15 sx at 196'.
Dump 15 sx at surface. P&A 2/10/58 by R. L. Lusk, Jr.

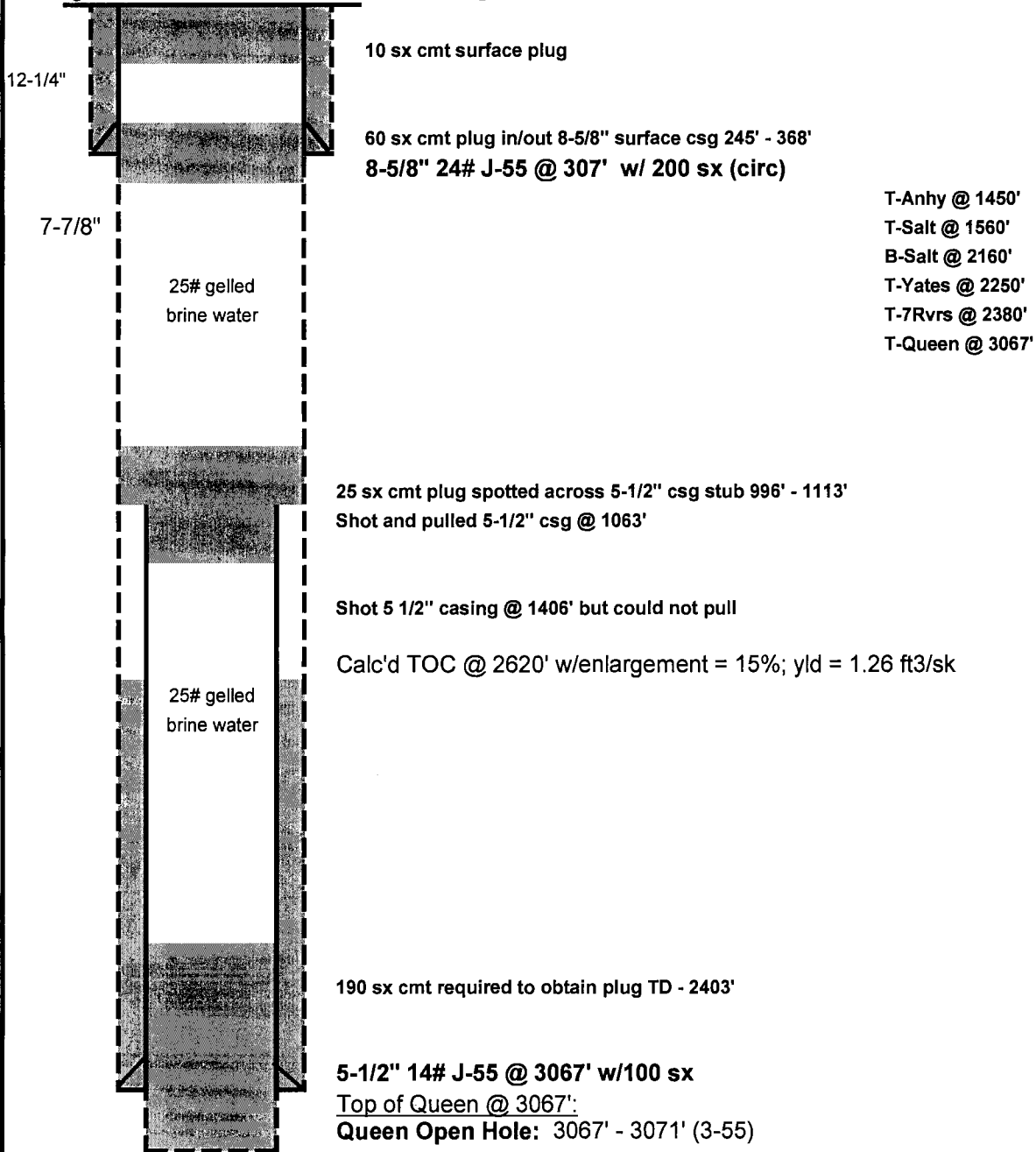
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Lea

DATE: 23-May-12
BY: MWM
WELL: 31DN (RQU 31-4)
STATE: New Mexico

Location: 330' FNL & 330' FWL, Sec 31D, T13S, R32E
 SPUD: 3/56 COMP: 3/56
 CURRENT STATUS: P&A Injector (12-84)
 Original Well Name: Great Western Drilling Co. State "X" #1

KB = 4385'
GL = 4378'
API = 30-025-00314



PBTD - 3071'
TD - 3071'

Well History:

Rock Queen #31DN

(3-56) - Initial Compl:

Orig comp in open hole section 3067' - 3071'. Drld out csg shoe w/ cable tools. Sand fraced 3067' - 3071' w/ 3,750 gals LSE oil and 7,500 # sand. IP 63 BOPD, 0 BWPD, gravity = 35.

(1-60) - Change:

Entered into unit as RQU 31-4.

(1-63) - Convert WIW:

Converted to WIW. Cleaned out hole to TD. Ran 2-3/8" IPC tbg on pkr. Set pkr @ 2997'.

(12-84) - P&A Well:

Spot 25 sx at 3038'-no tag. Spot 25 sx at 3038'-to tag. Spot 25 sx at 3038'-no tag. Spot 15 sx at 3038'-no tag. Spot 100 sx at 3071'-tag at 2403'. Shot csg at 1406'-failed to pull. Shot & pulled csg at 1063', spot 25 sx at 1113'-tag at 996'. Spot 35 sx at 361'-tag at 245', spot 10 sx at surface. By Great Western Drilling Co.

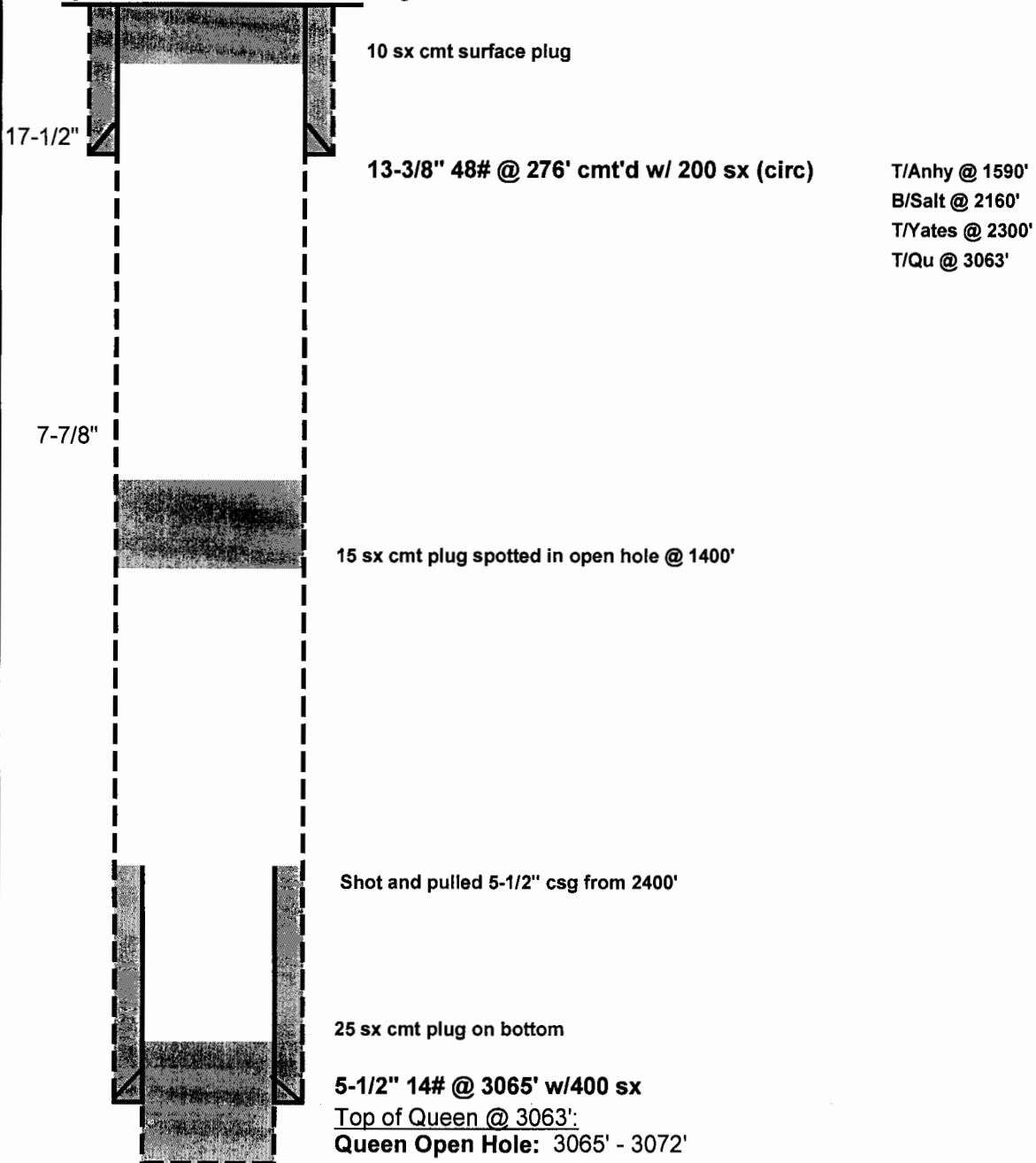
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Lea

DATE: 25-Nov-13
BY: MWM
WELL: 31DS
STATE: New Mexico

Location: 660' FNL & 660' FWL, Sec 31D, T13S, R32E
SPUD: 2/55 COMP: 2/55
CURRENT STATUS: P&A (3-55)
Original Well Name: Cactus Drilling Co. Cleveland State #1

KB = 4381'
GL = 4372'
API = 30-025-00313



PBTD - 3072'
TD - 3072'

Well History:

Rock Queen #31DS

(2-55) - Initial Compl:

Drid to 3072' w/ cable tools. Encountered 3 bbls fluid/hr, 95% SW. Ran E log and tested 5 days and could not exhaust water bailing.

(3-55) - P&A Well:

Spot 25 sx at TD. Shot & pulled 5-1/2" at 2400', spot 15 sx at 1400', spot 10 sx at top of hole. Set P&A marker by Cactus Drilling Co. 3/28/55

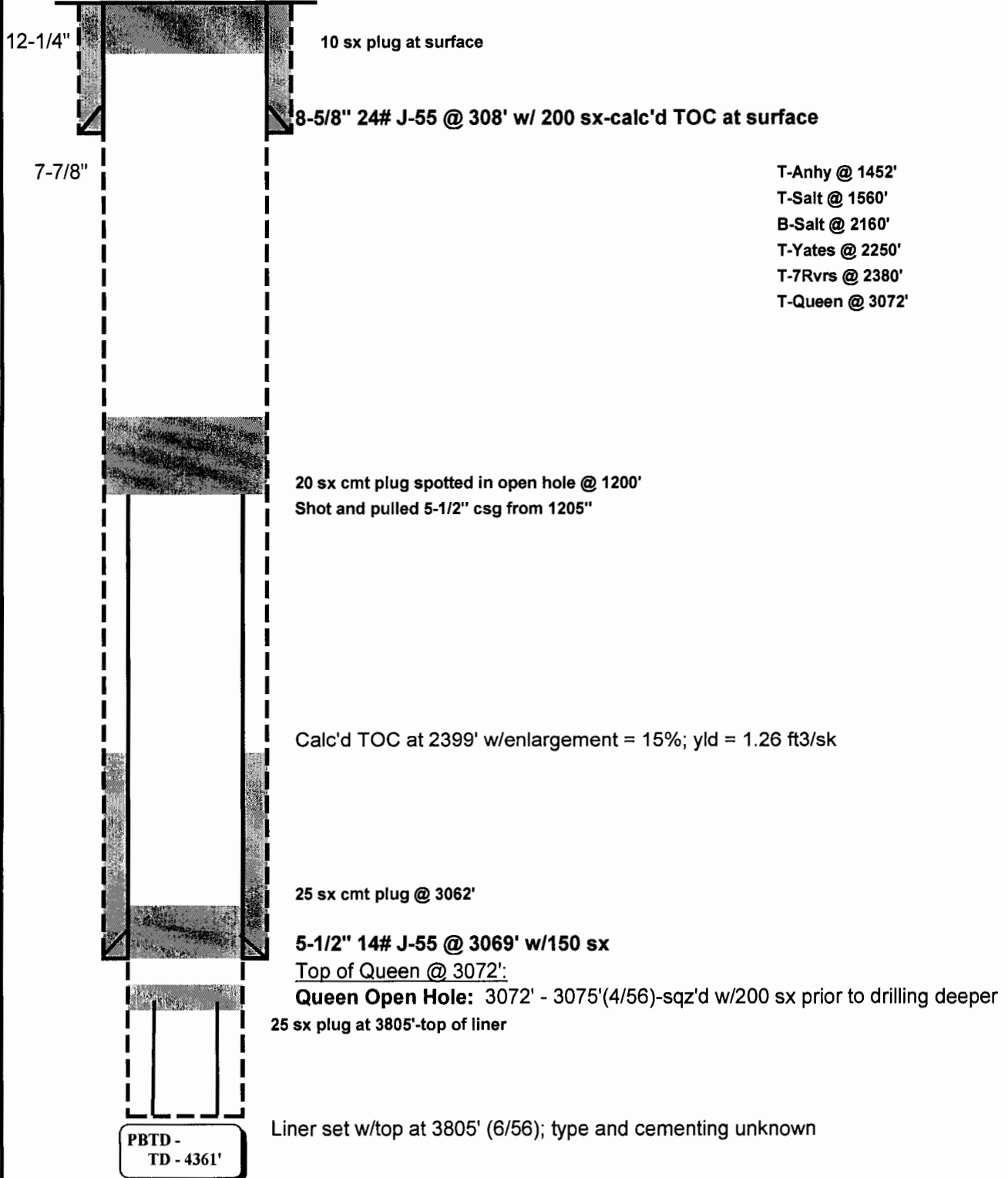
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Lea

DATE: 25-Nov-13
BY: MWM
WELL: 31E
STATE: New Mexico

Location: 1650' FNL & 330' FWL, Sec 31E, T13S, R32E
SPUD: 4/56 COMP: 4/56
CURRENT STATUS: P&A Producer (2-57)
Original Well Name: Great Western Drilling Co. State "X" #2

KB =
GL = 4378'
API = 30-025-00315



Well History:

Rock Queen Unit #31E

(4-56) - Initial Compl:

Drill to 3075' and complete natural for 5 BPD; S-O-F w/ 3750 gals + 7500#. Test at 20 BOPD + 15 BWPD.

(6-56) - Deepen:

Set CICR and squeeze Queen w/200 sx. D-O and drill to new TD of 4361'. Ran DST 4180'-4317'; rec'd 30' DM, IFP=30 psi, FFP=203 psi, 30 min SIP=1320 psi. Shut in. Later records indicate that a liner was set w/top at 3805' and interval 3805'-4361' was acidized w/20000 gals. (Drilled looking for source water)

(2-57) - P&A Well:

Spot 25 sx at 3805'-top of liner. Spot 25 sx at 3062'-top of Queen. S&P 5-1/2" at 1205' and spot 20 sx at 1200'. Spot 10 sx at surface, set P&A marker. P&A 2/10/57 by Great Western Drilling Co.

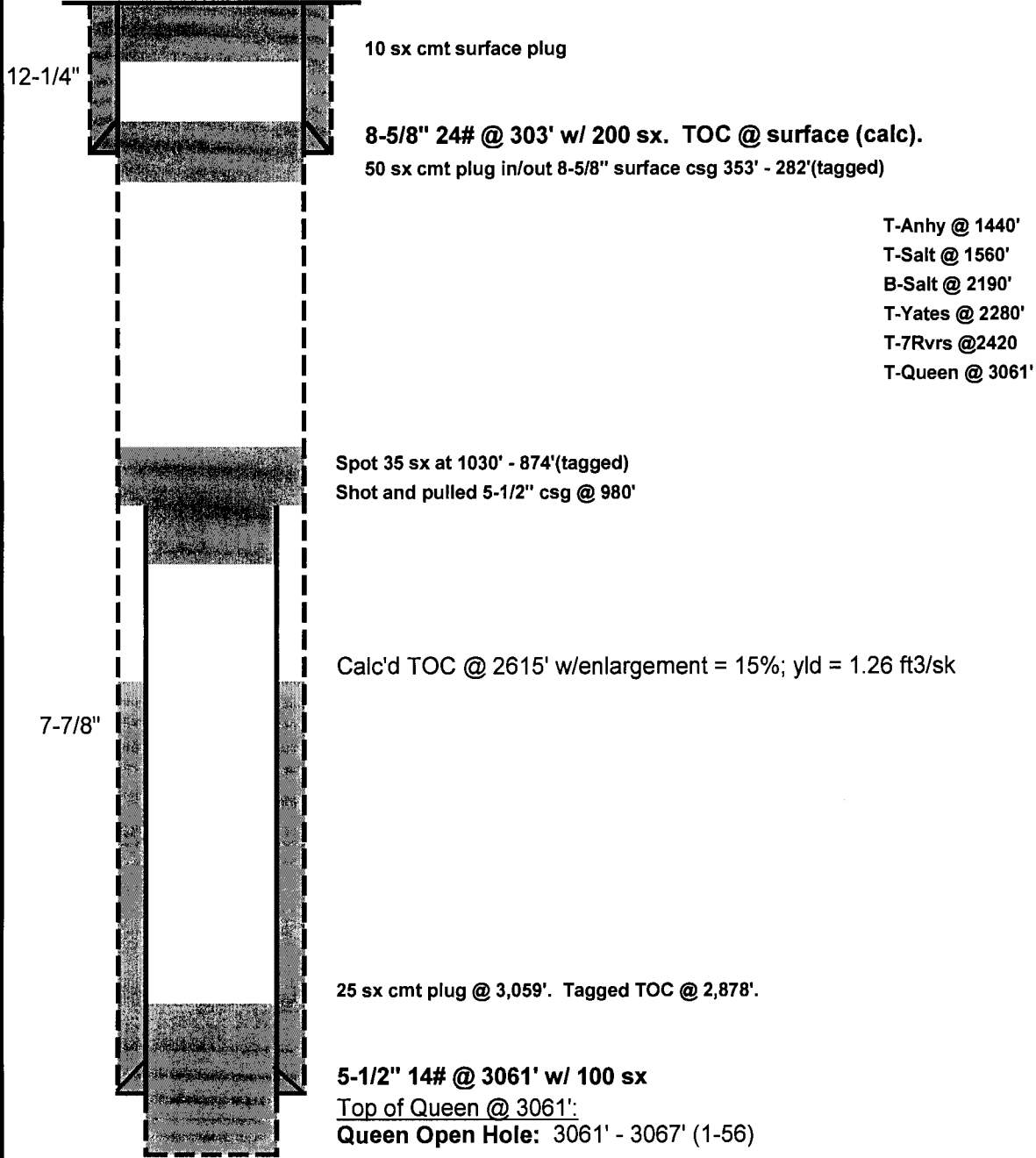
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: 25-Nov-13
BY: MWM
WELL: 36H (RQU 36-8)
STATE: New Mexico

Location: 1980' FNL & 660' FEL, Sec 36H, T13S, R31E
 SPUD: 1/56 COMP: 1/56
 CURRENT STATUS: P&A Injector (01-83)
 Original Well Name: Great Western Drilling Co. State "U" #15

KB = 4,393'
GL = 4,384'
API = 30-005-00944



PBTD - 3067'
TD - 3067'

Well History:

Rock Queen Unit #36H (RQU 36-8)

(01-56) - Initial Compl:

Orig comp in open hole section 3061' - 3067'. IP 70 BOPD, 0 BWPD, natural. Gravity = 35.

(01/60) - C-O-O:

Entered into unit as RQU 36-8.

(1-63) - Conv WIW:

Converted to WIW. Cleaned out hole to TD. Ran 2-3/8" IPC tbg on pkr. Set pkr @ 2999'.

(01-83) - P&A Well:

POOH w/ tbg & pkr. RIH O-E tubing to 3059', spot 25 sx, WL tag at 2878'. Shot & pulled csg at 980', run tbg 30' short of stub, run knotted collar & work to 1030', spot 35 sx, POOH w/tbg, WL tag at 874'. RIH w/tbg to 353', spot 50 sx, tag w/tubing at 282'. Spot 10 sx at surface, set P&A marker, by Great Western Drilling Co., 1/21/83.

(11-08) - Proposal:

Celero Energy proposal to re-enter (not done).

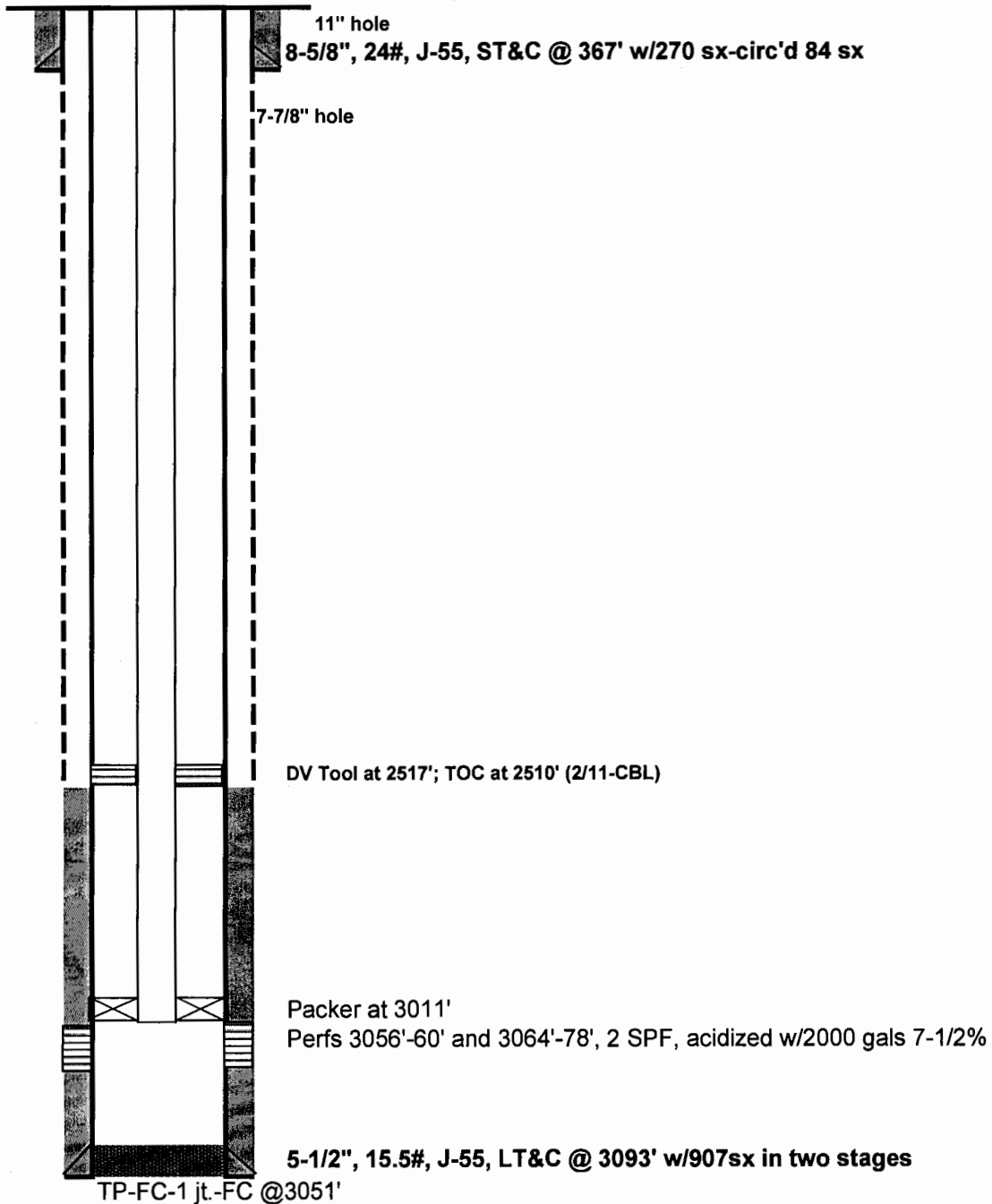
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen Unit
COUNTY: Chaves

DATE: Oct. 31, 2012
BY: MWM
WELL: 303
STATE: New Mexico

Location: 1880' FNL & 660' FEL, Sec 25H, T13S, R31E
SPUD: 9/28/10 COMP:
CURRENT STATUS: Active injector

KB = 13' AGL
GL = 4383'
API = 30-005-29147



PBTD - 3085'(WL)
TD - 3185'

Well History:**Rock Queen Unit #303**

(2-11) - Initial Completion: Tight hole at 500-640'. Seepage 40 bbls at 2500'-controlled w/ paper. Lost circ'n at 3035'; TD at 3039'. Tight hole at 1500' on trip; took kick & circ'd out. Bridges at 990', 1100', 1240', 1600' on TBIH. Dry drill to 3185'. Work O-E to 3065', spot 190 sx cmt, tag at 2970', & D-O to 3110' w/o returns. Run csg & cmt in 2 stages--neither circ'd. D-O to 3085', run GR/CBL/CCL & GR/CCL/CNL. Perf 2 SPF at 3056'-60'. Breakdown & swab test; ONSIFL at 1000'--no show. Perf 3064'-78', 2 SPF, 30 shots; acdz w/2000 gals inhibited 7-1/2% NEFE HCL using balls to divert; AP=70#, Max P=1600#, AR=3.7BPM, good ball action but did not ball out. Swab back load +12 bbls--no shows. ONSITP = 0#, IFL =1100'. RIH w/ AS-1X pkr & on/off tool on 93 jts. 2-3/8", 4.7#, J-55, 8rd EUE tubing to 3013'. Run MIT and PWOI.

(10-12) - Replace packer: Set plug in 1.5" "F" PN. Kil w/66 bbls 11.7 CaCO₃ mud. TOOH w/injection tubing, ran new packer and test. Set RBP at 3008', packer at 2765', test, and swab well down. SI 48 hours without any fluid entry/pressure build. Pull RBP & pkr, run new AS-1X packer at 3011'-3019'. Run MIT and back flow well. Lost an estimated 40 bbls mud to formation.

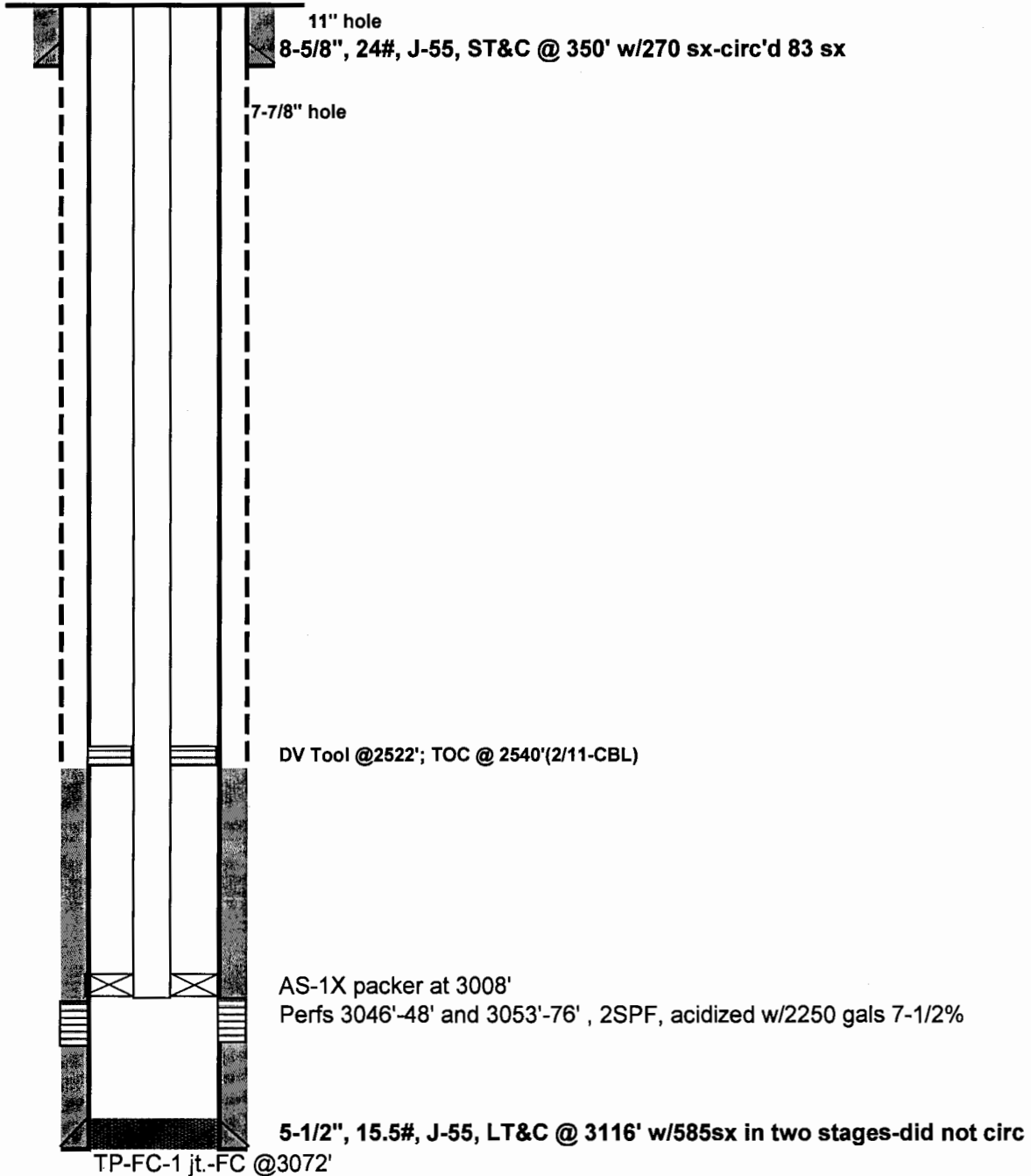
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen Unit
COUNTY: Chaves

DATE: 13-Apr-12
BY: MWM
WELL: 304
STATE: New Mexico

Location: 1995' FSL & 2230' FEL, Sec 25J, T13S, R31E
SPUD: 10/23/10 COMP: 2/14/11
CURRENT STATUS: Active WAGIW

KB = 13' AGL
GL = 4381'
API = 30-005-29148



PBTD - 3085'
TD - 3116'

Well History**Rock Queen Unit 304**

(2/11, D&C): Lost circ'n at 3041'-dry drill to TD at 3116'. D-O to 3085', run GR/CCL/CBL and GR/CCL/CNL Perf 3046'-3048', acdz w/750 gals inh 7-1/2% NEFE HCL, MaxP=1100#, AP=430#, AR=4 BPM, ISIP=vacuum. Swab load + 10bbls-no shows. Ran static BHP survey. Perf 3053'-67', 15', 30 shots. Acdz 3046'-3067' w/ 1500 gals inh 7-1/2% NEFE HCL using balls. MaxP=3000#, AP=240#, AR=4.5BPM, ISIP=vacuum. Swab back load + 6bbls-no shows. Run AS-1X packer & on/off tool on 93 jts 2-3/8", 4.7#, J-55, 8rd EUE IPC tubing to 3008'. Run MIT and PWOI.

(2/11, D&C): Ran instrument to 3047'; BHP = 962 psi @ 3047', Temp = 89F.

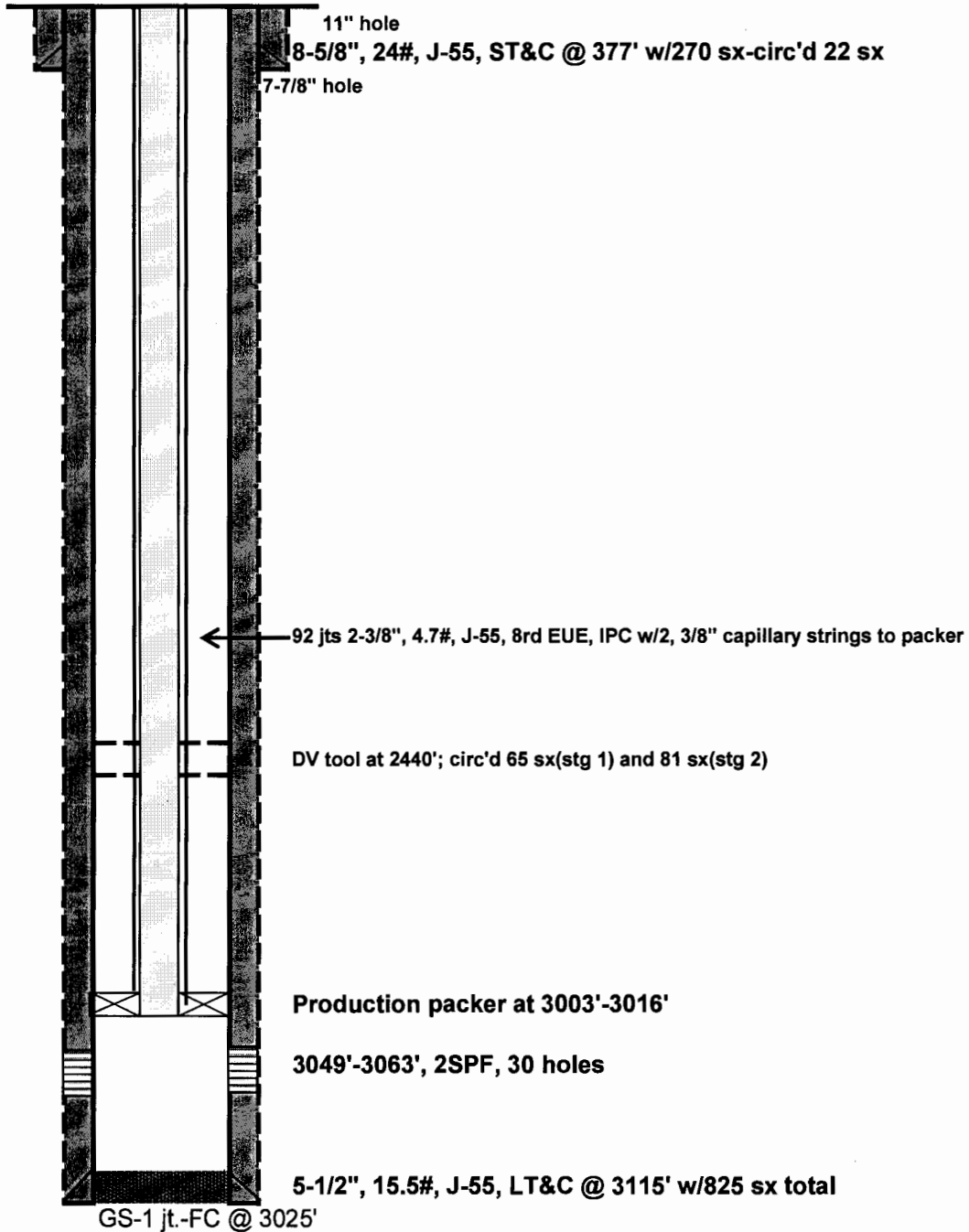
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen Unit
COUNTY: Chaves

DATE: Jan. 21, 2013
BY: MWM
WELL: 317
STATE: New Mexico

Location: 1980' FNL & 1880' FEL, Sec 25G, T13S, R31E
SPUD: 11/10/11 COMP: 12/15/11
CURRENT STATUS: Active Producer

KB = 13' AGL
GL = 4382'
API = 30-005-29194



PBTD - 3065' TD
- 3115

Well History: Rock Queen Unit #317

(11/11) - D&C: TD at 3115'(tally), 10.6 ppg, no flows, no shows. Start packing off casing at 758', pull and LD. Ream 623'-1979', circ 20' fill at TD, spot 160 vis pill at 1000'. Run casing, cement, and both stages circulated. DO DV tool at 2440', FC at 3025', cement to 3065' (casing tally one joint off). Run GR/CCL/CNL, perf 3049'-63', 2SPF, 30 holes. Acidize w/1500 gals. inhibited 7-1/2% NEFE HCL, AP=2170 psi, AR=4 BPM, Max P=2728 psi. Run production packer and 2 cap strings on 92 jts, 2-3/8", 4.7#, J-55, 8rd EUE IPC. Packer set at 3003'. Test and ready to produce. ISIP = 400 psi(FW); BHP = 1720 psi at 3050'.

(1/13) - Chem: SITP = 750 psi. Pump 13 bbls toluene, 1/4 BPM, 850 psi; pressure dropped to 500 psi & pump an additional 15 bbls toluene at 1 BPM, 750 psi. ISIP=550 psi. ONSITP=525 psi, open to flow back tank and rec'd 15 bbls clean toluene, went to CO2. SION, ONSITP = 750 psi, pumped 12 bbls clean, recovered toluene at 1/4 BPM, 500 psi flushed w/12 bbls freshwater, SITP = 480 psi. Open well to test, rec'd 36 BO, 24 BW, no gas test, 500 psi FTP on 30/64ths choke.

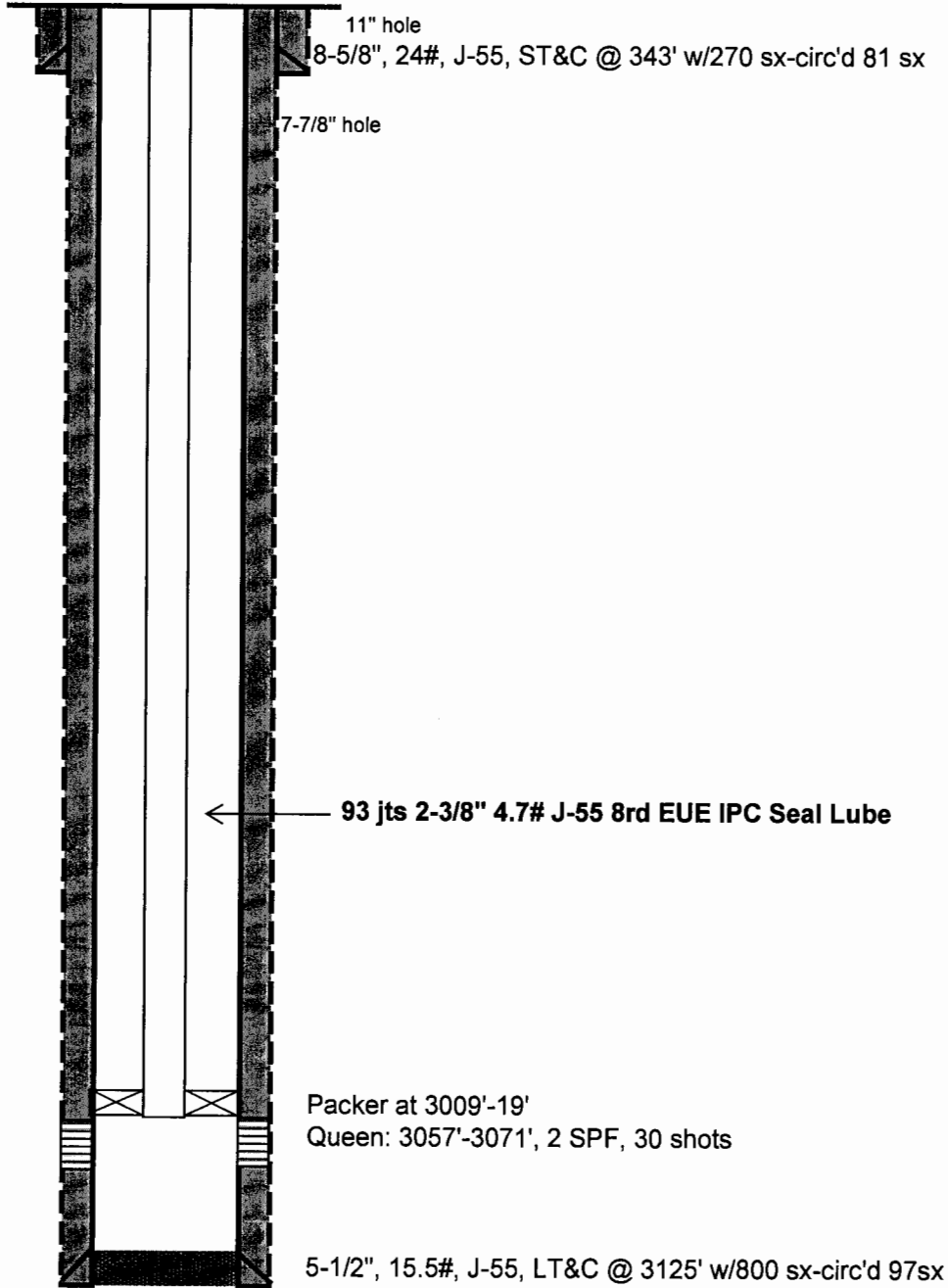
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen Unit
COUNTY: Chaves

DATE: 15-Mar-13
BY: MWM
WELL: 701
STATE: New Mexico

Location: 100' FNL & 1309' FWL, Sec 36D, T13S, R31E
SPUD: 11/29/10 COMP: 3/28/11
CURRENT STATUS: Active injector

KB = 13' AGL
GL = 4393'
API = 30-005-29159



PBTD - 3077'
TD - 3125'

Rock Queen Unit 701 Well History

(3/11, D&C): No drilling problems to TD at 3125'. C-O to 3077' PBD, run GR/CCL/CNL and perf 3057'-71', 15', 30 shots. Acdz w/2000 gals inhibited 7-1/2% NEFE HCL using balls to divert, MaxP=3000#, AP=2130#, AR=4.7 BPM, ISIP=1675#. Recovered load + 27 bbls--no shows. ONSIFL at 650', RIH w/AS-1X pkr & on/off tool on 93 jts 2-3/8", 4.7#, J-55, 8rd EUE tubing to 3010'. Run MIT and PWOI.

(3/13, Rpr): Kill w/PW. Set plug in PN & POOH w/ packer--missing 1 rubber, other two torn up. RIH w/ new AS-1X pkr , on/off tool w/1.5" PN, & 93 jts tbg testing tbg in hole. Packer set at 3009'-19'. Run MIT and RWTI.

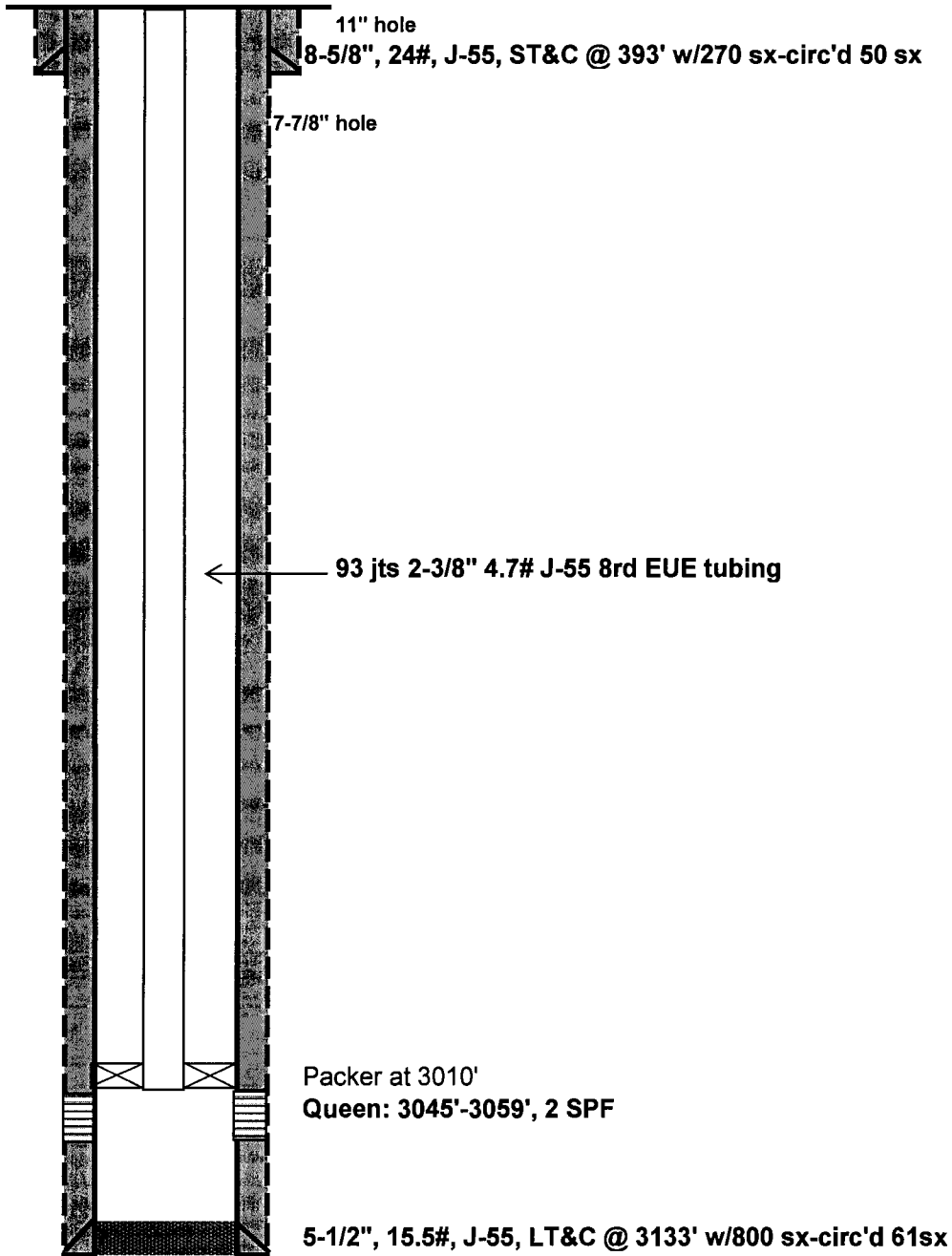
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen Unit
COUNTY: Chaves

DATE: Apr. 12, 2012
BY: MWM
WELL: 702
STATE: New Mexico

Location: 100' FNL & 2628' FWL, Sec 36C, T13S, R31E
SPUD: 1/21/11 COMP: 3/30/11
CURRENT STATUS: Active injector

KB = 13' AGL
GL = 4390'
API = 30-005-29160



PBTD - 3082'
TD - 3133'

Rock Queen Unit 702 Well History

(3/11, D&C): No drilling problems to TD at 3133'. C-O to 3082' PBD, run GR/CCL/CNL and perf 3045'-59', 15', 30 shots. Acdz w/2000 gals inhibited 7-1/2% NEFE HCL using balls to divert, MaxP=3000#, AP=2380#, AR=4 BPM, ISIP=1690#. Recovered load, ONSIFL at 250', RIH w/AS-1X pkr & on/off tool on 93 jts 2-3/8", 4.7#, J-55, 8rd EUE tubing to 3010'. Run MIT and PWOI.

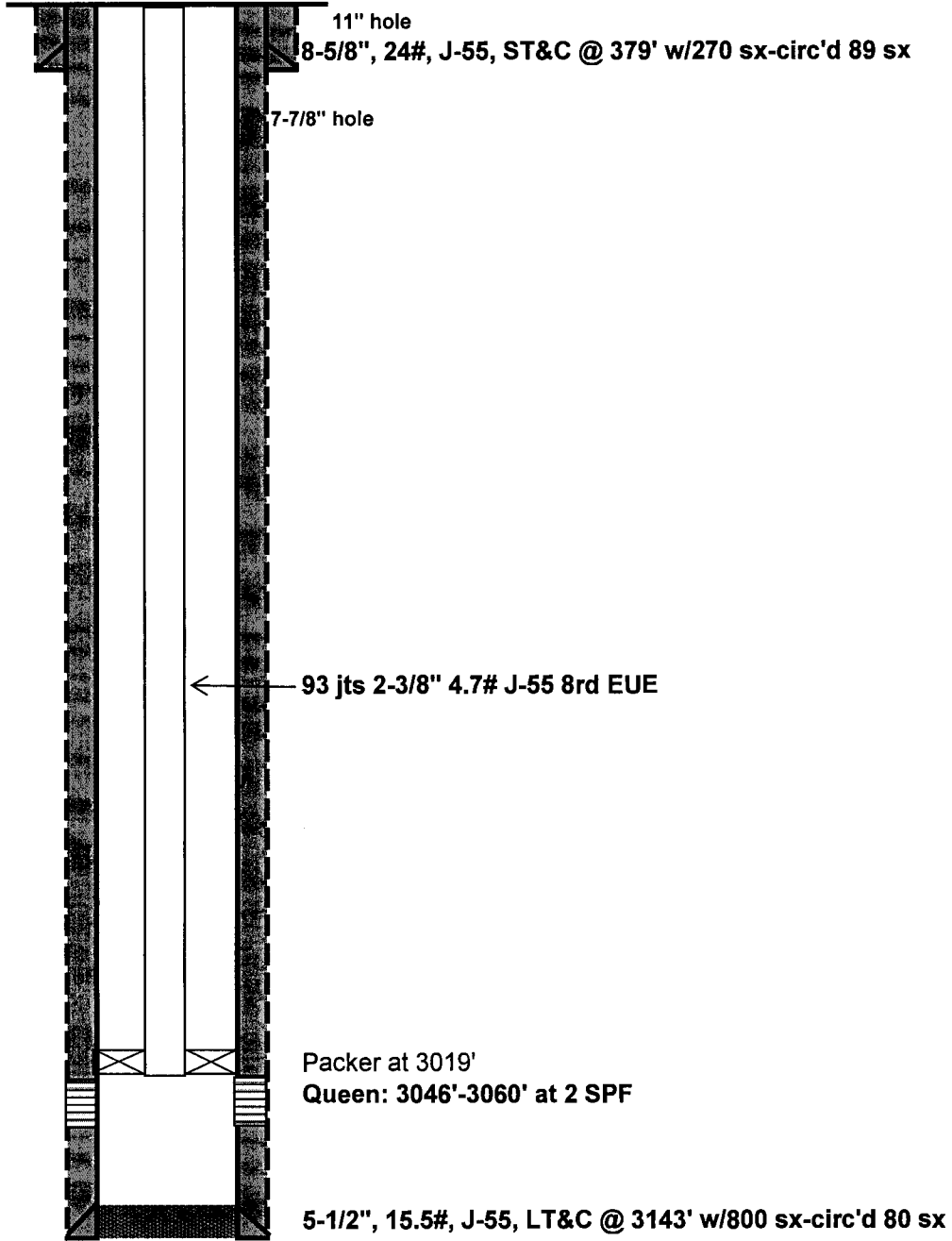
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen Unit
COUNTY: Chaves

DATE: 21-Dec-13
BY: MWM
WELL: 703
STATE: New Mexico

Location: 1310' FNL & 850' FWL, Sec 36D, T13S, R31E
SPUD: 1/27/11 COMP: 3/31/11
CURRENT STATUS: Active injector

KB = 13' AGL
GL = 4377'
API = 30-005-29161



PBTD - 3101'
TD - 3143'

Rock Queen Unit 703 Well History

(3/11, D&C): No drilling problems to TD at 3143'. C-O to 3101' PBD, run GR/CCL/CNL and perf 3046'-60', 15', 30 shots. Acids w/2000 gals inhibited 7-1/2% NEFE HCL using balls to divert, MaxP=2370#, AP=2280#, AR=3.1 BPM, ISIP=1800#. Recovered load + 8 bbl, FFL at 1900', RIH w/AS-1X pkr & on/off tool on 93 jts 2-3/8", 4.7#, J-55, 8rd EUE tubing to 3019'. Run MIT and PWOI.

(6/11, Profile): RIH w/1.49" GR and tag at 3099'. Run injection profile on water.

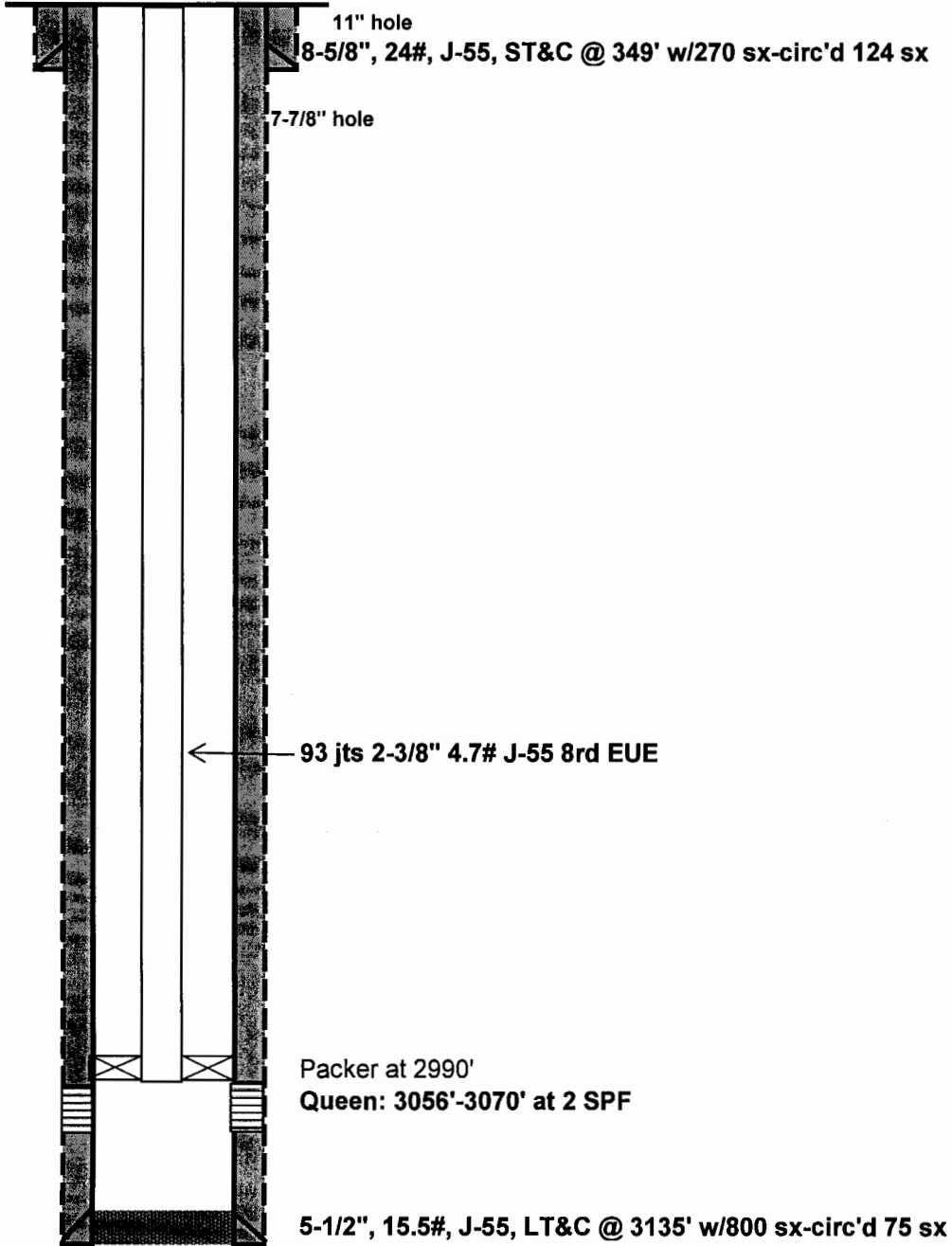
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen Unit
COUNTY: Chaves

DATE: 23-Dec-13
BY: MWM
WELL: 704
STATE: New Mexico

Location: 1309' FNL & 2629' FWL, Sec 36C, T13S, R31E
SPUD: 1/15/11 COMP: 3/31/11
CURRENT STATUS: Active injector

KB = 13' AGL
GL = 4384'
API = 30-005-29162



PBTD - 3080'
TD - 3135'

Rock Queen Unit 704 Well History

(3/11, D&C): No drilling problems to TD at 3135'. C-O to 3080' PBD, run GR/CCL/CNL and perf 3056'-70', 15', 30 shots. Acdz w/2000 gals inhibited 7-1/2% NEFE HCL using balls to divert, MaxP=3000#, AP=2400#, AR=4.5 BPM, ISIP=1500#. Recovered load, no shows, FFL at 1600', ONSIFL =550'. RIH w/AS-1X pkr & on/off tool on 93 jts 2-3/8", 4.7#, J-55, 8rd EUE tubing to 2990'. Run MIT and PWOI.

(6/11, Profile): RIH w/1.49" GR to 3077'. Ran injection profile--COOH dragging rubber and a spring. Attempt 24-hr SI profile and was pushing something ahead of tool down to packer--could not go deeper. Put back on injection-taking water.

(5/13, Repair): POOH w/I-E. RBIH w/ni-pltd AS-1X pkr, on/off w/1.5" 'F' PN on 92 jts 2-3/8", 4.7#, J-55, 8rd EUE, IPC Seal Lube tubing. Put well on CO2 injection.

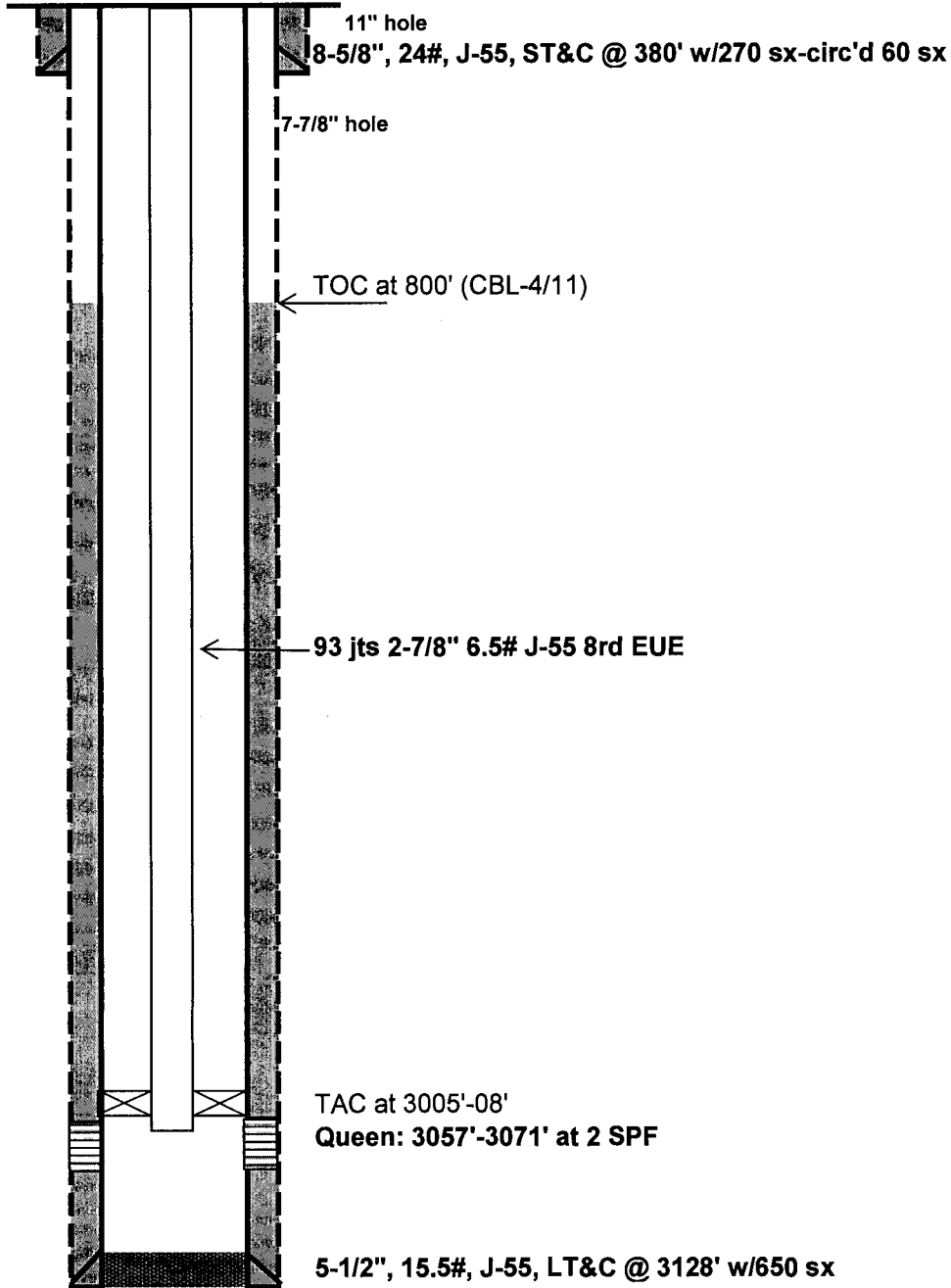
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen Unit
COUNTY: Chaves

DATE: Apr. 12, 2012
BY: MWM
WELL: 705
STATE: New Mexico

Location: 1160' FSL & 1305' FWL, Sec 36M, T13S, R31E
SPUD: 12/31/10 COMP: 4/5/11
CURRENT STATUS: Active producer(pump)

KB = 13' AGL
GL = 4390'
API = 30-005-29166



PBTD - 3115'
TD - 3128'

Rock Queen Unit 705 Well History

(3/11, D&C): No drilling problems to TD at 3128'. C-O to 3115' PBD, run GR/CCL/CNL/CBL and perf 3057'-71', 15', 30 shots. Acdz w/2000 gals inhibited 7-1/2% NEFE HCL using balls to divert, MaxP=3000#, AP=2200#, AR=2.3 BPM, ISIP=1994#. Recovered load, no shows, FFL at 600', ONSITP=260#. RIH w/TAC on 95 jts 2-7/8" 6.5#, J-55, 8rd EUE tubing to 3003'. PWO PC pump 6/11 w/93 jts.