7/30/2014 DATE IN	SUSPENSE	PRG ENGINEER	8/04/2014 LOGGED IN	SWD TYPE	PMAM1421660253 APP NO

ABOVE THIS LINE FOR DIVISION USE ONLY

No return receipt

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☑ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

- SWD
- Newbourne Oil Co
14744
Wey
- True Grit
9 SWD #1
30-015-31844
F.K.A Inbound
Com #1
Pool
- SWD, Cisco
96095

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☑ Offset Operators, Leaseholders or Surface Owner

[C] ☑ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☑ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

James Bruce	James Bruce	Attorney	7/29/14
Print or Type Name	Signature	Title	Date

jamesbruc@aol.com
e-mail Address

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

FORM C-108
Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE: _____Secondary Recovery _____Pressure Maintenance ____X____Disposal _____Storage
Application qualifies for administrative approval? ____ X _____Yes _____No

II. OPERATOR: **Mewbourne Oil Company**

ADDRESS: **500 W. Texas Suite 1020**
Midland, TX 79701
CONTACT PARTY: **Travis Cude** PHONE: **432-682-3715**

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? _____Yes _____X_____No
If yes, give the Division order number authorizing the project: _____

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: **Travis Cude** COPY TITLE: **Reservoir Engineer**

SIGNATURE: _____ DATE: 1/29/14

E-MAIL ADDRESS: **tcude@mewbourne.com**

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

Side 2

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

(1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.

(2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.

(3) A description of the tubing to be used including its size, lining material, and setting depth.

(4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

(1) The name of the injection formation and, if applicable, the field or pool name.

(2) The injection interval and whether it is perforated or open-hole.

(3) State if the well was drilled for injection or, if not, the original purpose of the well.

(4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.

(5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

(1) The name, address, phone number, and contact party for the applicant;

(2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;

(3) The formation name and depth with expected maximum injection rates and pressures; and,

(4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

True Grit 9 SWD #1 C-108
Additional Details

VI. Please see attached table for the two wells within the area of review.

VII. 1. Proposed average rate of 5,000 bwpd and maximum rate of 15,000 bwpd.

2. Closed system.

3. Proposed average injection pressure is unknown and the maximum injection pressure is approximately 1658 psi (0.2 psi/ft x 8288 ft).

4. Injection fluid will be formation water from the Mewbourne Oil Company operated Bone Spring producing wells in the area. Attached is a water analysis from the True Grit 8 B3BO Federal Com 1H (8-22S-25E) taken 7/9/2014. ✓

5. We will be injecting into the Cisco formation. There is no water analysis available for the Cisco in the immediate area.

VIII. 1. The proposed injection interval is within the Cisco formation which is a porous dolomite and limestone from 8285'- 8886'. However, the well will only be perforated between 8288'- 8765'. ✓

2. The underground fresh water aquifers (unnamed) are present at shallow depths <400'. There are no known fresh water intervals underlying the injecting formation.

IX. The proposed stimulation is a cased-hole acid treatment of 10000 gallons of 7.5% HCL. If necessary, the well will be fracture stimulated.

IX. Well logs have been filed with the Division (1/15/2003). ✓

X. There is one freshwater well location within 1 mile of the proposed SWD. It is located in the N/2 SE/4 of section 9 approximately 800' E of the proposed SWD location.

XI. Mewbourne Oil Company has examined geologic and engineering data and has found that there is no evidence of faulting between the proposed disposal zone and any underground sources of drinking water.] Need re-submittal of affirmation

Received 10/8/2014

XII. See attached Proof of Notice ✓

MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020
MIDLAND, TEXAS 79701

(432) 682-3715
FAX (432) 685-4170

October 8, 2014

Engineering and Geological Services Bureau, Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505
Attn: Mr. Phillip Goetze

Re: True Grit 9 SWD #1

Mr. Goetze,

In accordance with item XII on Mewbourne Oil Company's C-108 filed for the captioned salt water disposal well, Mewbourne Oil Company has examined geologic and engineering data and has found that there is no evidence of faulting or any other hydrologic connection between the proposed disposal zone and any underground sources of drinking water.

Should you have any questions, please email me at tcude@mewbourne.com or call me at (432) 682-3715.

Sincerely yours,

MEWBOURNE OIL COMPANY

Travis Cude
Reservoir Engineer

Side 1

INJECTION WELL DATA SHEET

OPERATOR: **Mewbourne Oil Company**

WELL NAME & NUMBER: **True Grit 9 SWD #1** (Originally: In Bounds 1-Y) API 30-015-31844

WELL LOCATION:	**1650' FSL & 1780' FWL**	**K**	**9**	**22S**	**25E**
	FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE

WELLBORE SCHEMATIC (See Attached)

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: **17 1/2 "**

Casing Size: **13 3/8" @ 400'**

Cement with. **450 sx**

Top of Cement: **Surface**
(90 sx circulated to pit)

Intermediate Casing

Hole Size: **12 1/4"**

Casing Size: **9 5/8" @ 1798'**

Cement with. **875 sx**

Top of Cement: **Surface**
(1" cmt to surface)

Production Casing

Hole Size: **8 3/4" – 9307'**
7 7/8" – 10675'

Casing Size: **5 1/2" @ 10675'**

Cement with. **1060 sx**
DV Tool: 4436'

Top of Cement: **Stg 1: 7760' (CBL)**
Stg 2: 1000' (CBL)

CIBP @ 8,800', TD @ 10,675'

Injection Interval

Perforations @ 8,288'-8,765'

INJECTION WELL DATA SHEET

Tubing Size: **3 1/2" 9.3# L80** Lining Material: **TK99 IPC**

Type of Packer: **Arrowset 1X (nickel plated)**

Packer Setting Depth: **+/- 8250'**

Other Type of Tubing/Casing Seal (if applicable): **CIBP @ 8800'**

Additional Data

1. Is this a new well drilled for injection? **No**

   If no, for what purpose was the well originally drilled? **Morrow Test**

2. Name of the Injection Formation: **Cisco, perforated**

3. Name of Field or Pool (if applicable): **N/A**

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.

   5 perforated intervals in the Morrow: 10,522'-10,528', 10,550'-10,558', 10,414-10,420', 10,397'-10,404', 10,362'-10,376'.

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

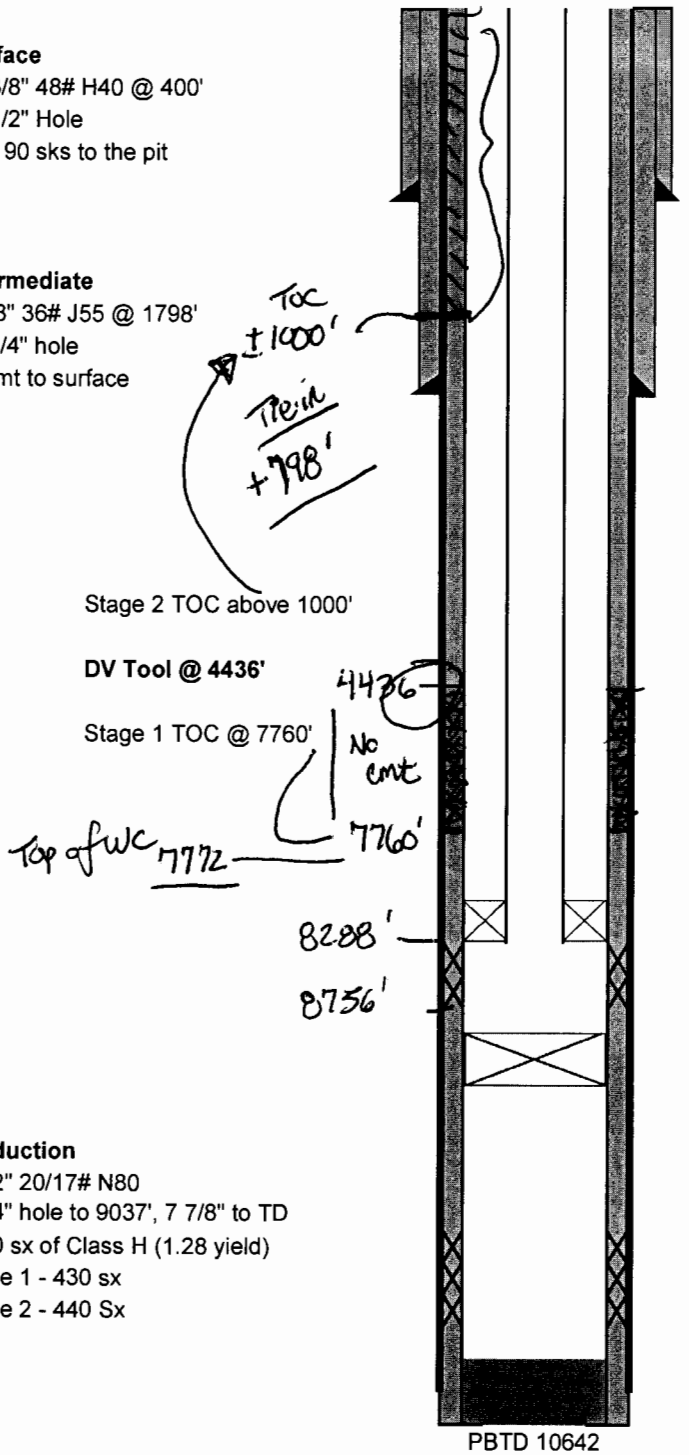
   Overlying producing zone – **Bone Spring (7404'-7722')**

   Underlying producing zone – **Morrow (10,180')**

Mewbourne Oil Company
Well Name: True Grit 9 SWD #1
API: 3001531844
Proposed

Surface
13 3/8" 48# H40 @ 400'
17 1/2" Hole
Circ 90 sks to the pit

Intermediate
9 5/8" 36# J55 @ 1798'
12 1/4" hole
1" cmt to surface



Tbg Detail
3 1/2" 9.3# L80 (TK99 IPC Lining)
3 1/2" x 5 1/2" Arrowset 1X Nickel Plated Packer
Set @ +/- 8250'

Proposed SWD Perforations (Cisco)
8288'-8756'
Note: Lost returns while drilling from 8404'-8620'

CIBP @ 8800'
add cmt cap

Production
5 1/2" 20/17# N80
8 3/4" hole to 9037', 7 7/8" to TD
1600 sx of Class H (1.28 yield)
Stage 1 - 430 sx
Stage 2 - 440 Sx

Morrow Perforations
10362'-76'
10397'-404'
10414'-20'
10522'-28'
10550'-58'

PBTD 10642
TD 10675

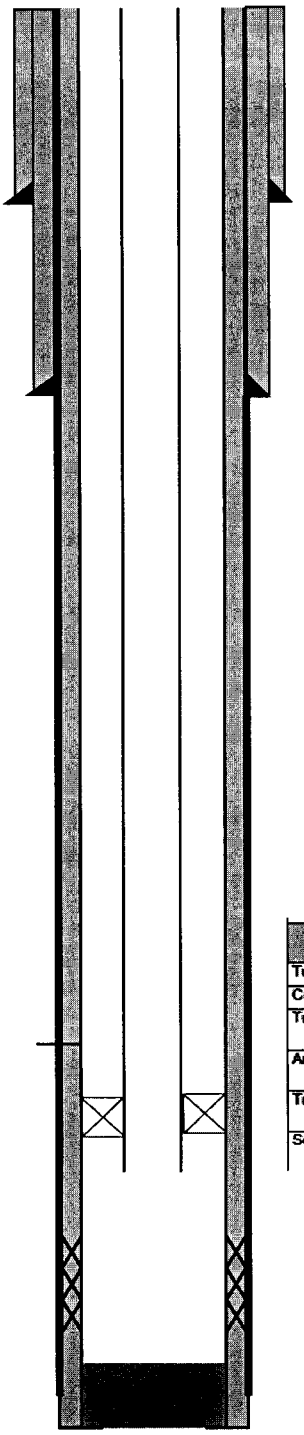
OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top (ftKB)	Btm (ftKB)
5 1/2	4.778	4.653	20.00	N-80	15.0	391.9
5 1/2	4.892	4.767	17.00	N-80	391.9	4,436.0
5 1/2					4,436.0	4,439.0
5 1/2	4.892	4.767	17.00	N-80	4,439.0	9,057.1
5 1/2	4.778	4.653	20.00	S-95	9,057.1	10,629.7
5 1/2					10,629.7	10,630.9
5 1/2	4.778	4.653	20.00	S-95	10,630.9	10,674.3
5 1/2					10,674.3	10,675.0

Mewbourne Oil Company
Well Name: In Bounds Com #1Y
API: 3001531844

Spud Date: 9/25/01

Surface
13 3/8" 48# H40 @ 400'
17 1/2" Hole
Circ 90 sks to the pit

Intermediate
9 5/8" 36# J55 @ 1798'
12 1/4" hole
1" cmt to surface



Stage 2 TOC above 1000'

DV Tool @ 4436'

Stage 1 TOC @ 7760'

Production
5 1/2" 20/17# N80
8 3/4" hole to 9037', 7 7/8" to TD
1600 sx of Class H (1.28 yield)
Stage 1 - 430 sx
Stage 2 - 440 Sx

PBTD 10642'
TD 10675'

Well History	
Date	Event
3/15/2002	PERF @ 10522-528 & 10550-558 w/ 4 jspf
11/14/2002	PERF @ 10414-420 w/ very good blow right away. PERF 10397-10404 with even better blow. PERF @ 10362-376.
1/10/2003	PERF @ 10364-76.
1/31/2003	RE-PERF 10362-376 w/ 4 jspf.
8/22/2007	Pmp 30 bbls acid w/ 22 tons CO2
11/3/2007	Tubing - Production set at 10,280 0ftKB on 11/3/2007

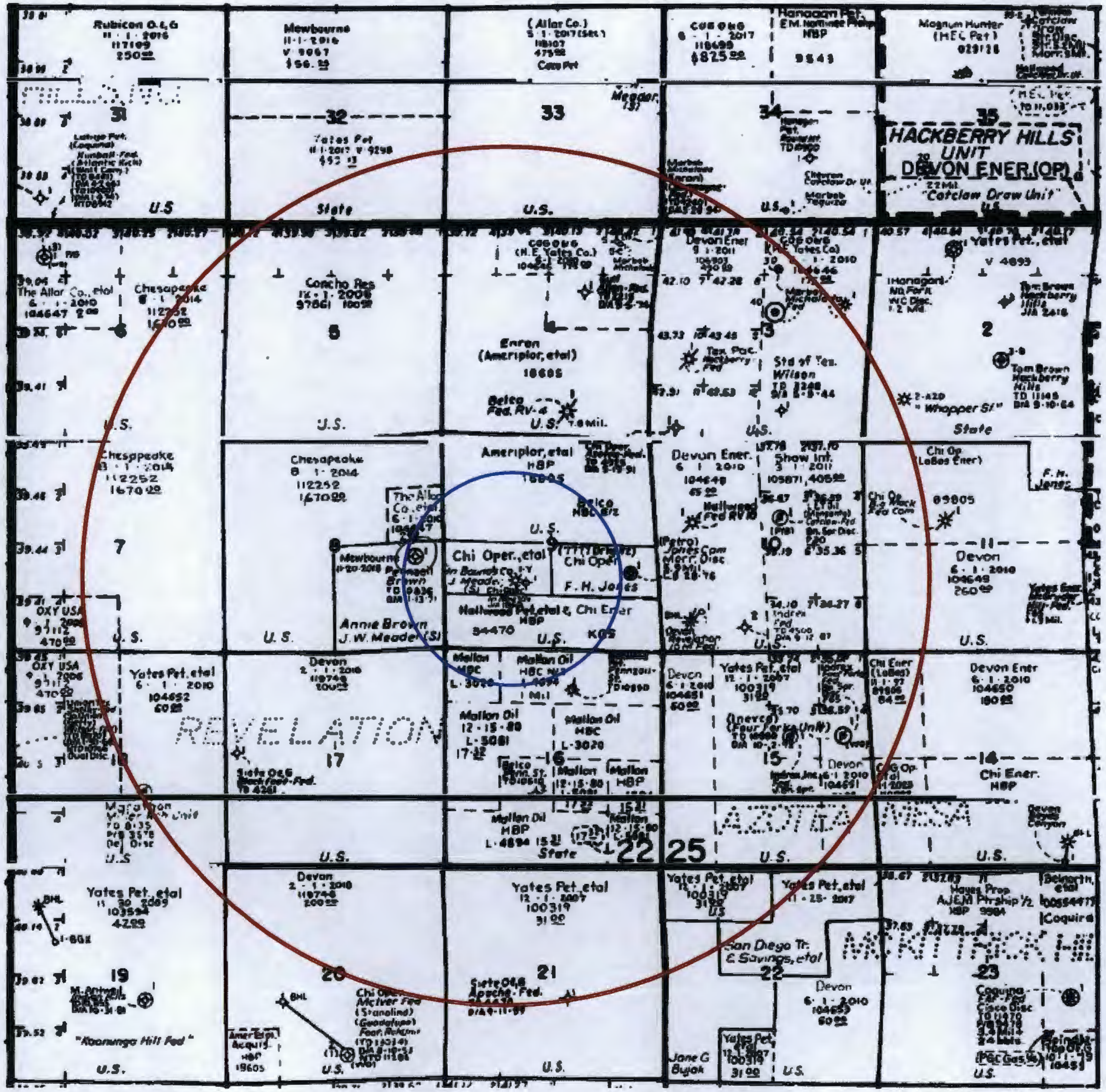
Tubing Detail

Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Top (ftKB)	Btm (ftKB)
Tubing Sub	2 7/8	2.441	6.50	N-80	EUE	15.0	17.0
Cross Over: Reducing	2 7/8	0.000	2.38	N-80	EUE	17.0	17.5
Tubing	2 3/8	1.995	4.70	N-80	EUE	17.5	10,175.2
Anchor/catcher	2 3/8				EUE	10,175.2	10,178.2
Tubing	2 3/8	1.995	4.70	N-80	EUE	10,178.2	10,548.0
Seat Nipple: Cup Type	2 3/8				EUE	10,548.0	10,549.1

*tbg perforated @ 10248

Morrow Perforations
10362'-76'
10397'-404'
10414'-20'
10522'-28'
10550'-58'

OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top (ftKB)	Btm (ftKB)
5 1/2	4.778	4.653	20.00	N-80	15.0	391.9
5 1/2	4.892	4.767	17.00	N-80	391.9	4,436.0
5 1/2					4,436.0	4,439.0
5 1/2	4.892	4.767	17.00	N-80	4,439.0	9,057.1
5 1/2	4.778	4.653	20.00	S-95	9,057.1	10,629.7
5 1/2					10,629.7	10,630.9
5 1/2	4.778	4.653	20.00	S-95	10,630.9	10,674.3
5 1/2					10,674.3	10,675.0



Rubicon O.& G
Mewbourne
(Allar Co.)
Magnum Hunter
31
32
33
34
35
Yates Pet
HACKBERRY HILLS
UNIT
DEVON ENER.(OP)
"Catclaw Draw Unit"
U.S.
State
Concho Res
5
Enron
(Ameriplor, etal)
2
Yates Pet., etal
Chesapeake
The Allar Co., etal
Ameriplor, etal
HBP
Devon Ener.
Chi Oper., etal
F. H. Jones
Annie Brown
J.W. Meader (S)
7
8
10
11
Devon
Yates Pet. etal
Mallon Oil
REVELATION
17
16
15
14
Chi Ener.
Devon Enr
AZOTEA MESA
22
25
Yates Pet., etal
19
20
21
23
"Koonunga Hill Fed"
San Diego Tr.
& Savings, etal

Application for Authorization to Inject (C108)
Mewbourne Oil Company
True Grit 9 SWD #1
Tabulation of Wells within the Area of Review Penetrating the Injecting Zone (As of 7/2014)

Well Name	SEC	TWN	RGE	Footage				County	TYPE	Formation	Date Spud	MD (ft)	Csg Size	Depth (ft)	Cmt (sx)	Comp Date	Perfs (ft)
Annie Brown 1	8	22S	25E	2310	FSL	660	FEL	EDDY	V	Morrow	9/24/71	10835	13 3/8	56	5 yds		
3001520205													9 5/8	2430	2050	D&A	
Pennzoil United, Inc																	
	Plugged 11/13/1971 w/ 40 sx @ 10395', 40 sx @ 9000', 40 sx @ 8300', 40 sx @ 5700', 40 sx @ 4200', 75 sx @ 2650', 25 sx @ 1200', and 10 sx @ surface.																

Pennzoil United, Inc

Well Name: Annie Brown 1
3001520505

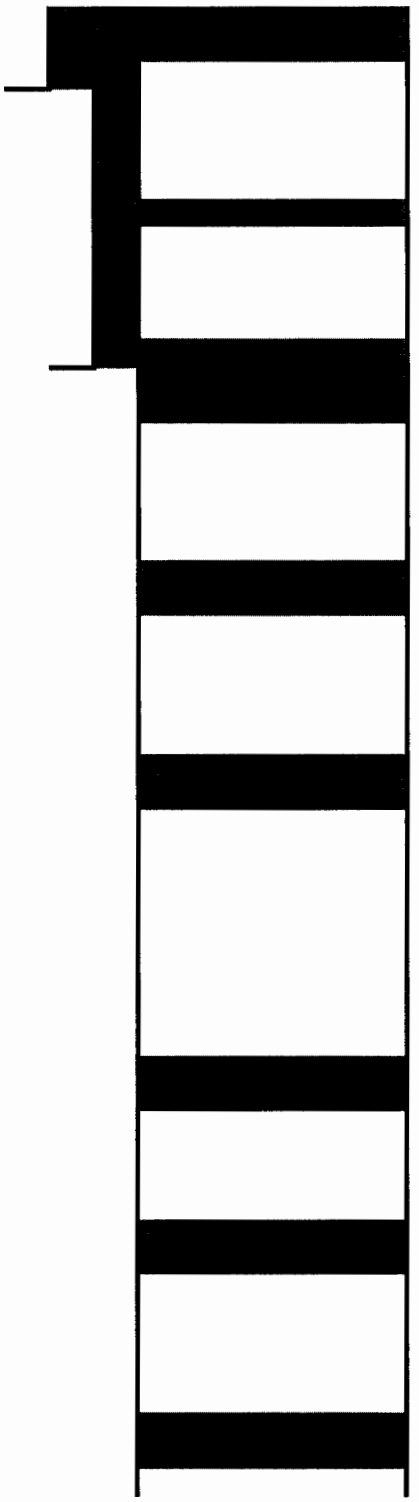
Last Updated by: T Cude on 7/14

Spud Date: 9/24/71

17 1/2" x 13 3/8" 48# J-55
Set @ 56'
Cmt w/ 5 yds ready mix ✓

12 1/4" x 9 5/8" 36# J55
Set @ 2430'
Cmt w/ 2050 sx and 8 yds ready mix
Circ to Surface ✓

8 3/4" Hole
TD @ 10,835'
D&A



10 sx @ Surface

25 sx 1150'-1200'

75 sx 2400'-2650' ✓

40 sx 4100'-4200'

40 sx 5600'-5700'

40 sx 8200'-8300' ✓

Equivalent Injection Interval ✓

40 sx 8900'-9000' ✓

40 sx 10300'-10395'

MEWBOURNE OIL COMPANY
P. O. BOX 7698
TYLER, TEXAS 75711

Lease	True Grit 8 B3BO Fed Com		**Well No**	1H	**Location**		
County	Eddy	**ST** NM	**Section**	8	**TwnShp**	22S	**Rng** 25E
Section		**Blk**	**Survey**				
Filename	3001542333					**Page**	1
	API No.						

DATE	DAILY REPORTS
JUL 09 2014	**Water analysis from 07/09/14**: SG @ 1.135, Temp 70°, pH 6.28, Na 60000, Ca 2800, Mg 2400, Fe 0.3, CL 105000, SO4 350, HCO3 24 (all in Mg/L).

BAKER HUGHES

Frac Water Analysis

Date: 7/10/2014

2708 West County Road, Hobbs NM 88240
Phone (575) 392-5556 Fax (575) 392-7307

Source Water
1

Analyzed For

Company	Well Name	County	State
Mewbourne	Inbound	Lea	New Mexico

Specific Gravity	1.000	*SG @ 60 °F*	1.002
pH	7.67	*Sulfides*	Absent
Temperature (°F)	70	*Reducing Agents*	Absent

Cations

Sodium (Calc)	*in Mg/L*	218	*in PPM*	218
Calcium	*in Mg/L*	48	*in PPM*	48
Magnesium	*in Mg/L*	26	*in PPM*	26
Soluable Iron (FE2)	*in Mg/L*	0.0	*in PPM*	0

Anions

Chlorides	*in Mg/L*	400	*in PPM*	399
Sulfates	*in Mg/L*	55	*in PPM*	55
Bicarbonates	*in Mg/L*	102	*in PPM*	102

Total Hardness (as CaCO3)	*in Mg/L*	230	*in PPM*	230
Total Dissolved Solids (Calc)	*in Mg/L*	850	*in PPM*	849

Remarks Fresh Water

Report # 13373

Notified Persons

Surface Owner
Marshall Kelly James and Tammy W. James
46 Henry Lane
Lovington, New Mexico 88260

Offset Operators

Section 9: W/2
Mewbourne Oil Company

Section 9: E/2
Chi Operating Inc.
P.O. Box 1799
Midland, Texas 78702

Section 8: SE/4
Mewbourne Oil Company

Section 8: SE/4NE/4
First Roswell Co. Ltd.
P.O. Box 1797
Roswell, New Mexico 88202

Section 16: N/2
Vernon E. Faulconer, Inc.
P.O. Box 7995
Tyler, Texas 75711

Section 17: N/2
Devon Energy Production Company, L.P.
333 West Sheridan
Oklahoma City, Oklahoma 73102

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

July 29, 2014

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Mewbourne Oil Company has filed an application with the New Mexico Oil Conservation Division seeking approval of a salt water disposal well in the NE¼SW¼ of Section 9, Township 22 South, Range 25 East, N.M.P.M., Eddy County, New Mexico. A copy of the application is enclosed. If you object to the application, you must notify the Division in writing no later than 15 days (the Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505). Failure to object will preclude you from contesting this matter at a later date.

Very truly yours,

James Bruce

Attorney for Mewbourne Oil Company

Exhibit A

Surface Owner

Marshall Kelly James and Tammy W. James
46 Henry Lane
Lovington, New Mexico 88260

Offset Operators

Chi Operating Inc.
P.O. Box 1799
Midland, Texas 78702

First Roswell Co. Ltd.
P.O. Box 1797
Roswell, New Mexico 88202

Vernon E. Faulconer, Inc.
P.O. Box 7995
Tyler, Texas 75711

Devon Energy Production Company, L.P.
333 West Sheridan
Oklahoma City, Oklahoma 73102

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com®

TYLER TX 75711

Postage	$ $1.61	0500
Certified Fee	$3.30	16 Postmark Here
Return Receipt Fee (Endorsement Required)	$2.70	
Restricted Delivery Fee (Endorsement Required)	$0.00	
Total Postage & Fees	$ $7.61	07/29/2014

Sent To: Vernon E. Faulconer, Inc.
Street, Apt. No.; or PO Box No.: P.O. Box 7995
City, State, ZIP+4: Tyler, Texas 75711

PS Form 3800, August 2006 — See Reverse for Instructions

7013 3020 0000 4642 4332

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

First Roswell Co. Ltd.
P.O. Box 1797
Roswell, New Mexico 88202

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Kay Shaden ☐ Agent ☐ Addressee

B. Received by (Printed Name) Kay Shaden C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

AUG 1 2014

3. Service Type
☑ Certified Mail® ☐ Priority Mail Express™
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ Collect on Delivery

4. Restricted Delivery? *(Extra Fee)* ☐ Yes

2. Article Number *(Transfer from service label)* 7013 3020 0000 4642 4349

PS Form 3811, July 2013 — Domestic Return Receipt — MOC - SWD9

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Vernon E. Faulconer, Inc.
P.O. Box 7995
Tyler, Texas 75711

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Delores Buchanan ☐ Agent ☐ Addressee

B. Received by (Printed Name) Delores Buchanan C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

AUG - 1 2014

3. Service Type
☑ Certified Mail® ☐ Priority Mail Express™
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ Collect on Delivery

4. Restricted Delivery? *(Extra Fee)* ☐ Yes

2. Article Number *(Transfer from service label)* 7013 3020 0000 4642 4332

PS Form 3811, July 2013 — Domestic Return Receipt — MOC - SWD9

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com®

ROSWELL NM 88202

Postage	$ $1.61	0500
Certified Fee	$3.30	16 Postmark Here
Return Receipt Fee (Endorsement Required)	$2.70	
Restricted Delivery Fee (Endorsement Required)	$0.00	
Total Postage & Fees	$ $7.61	07/29/2014

Sent To: First Roswell Co. Ltd.
Street, Apt. No.; or PO Box No.: P.O. Box 1797
City, State, ZIP+4: Roswell, New Mexico 88202

PS Form 3800, August 2006 — See Reverse for Instructions

7013 3020 0000 4642 4349

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com®

OKLAHOMA CITY OK 73102

Postage	$ $1.61	0500
Certified Fee	$3.30	16 Postmark Here
Return Receipt Fee (Endorsement Required)	$2.70	
Restricted Delivery Fee (Endorsement Required)	$0.00	
Total Postage & Fees	$ $7.61	07/29/2014

Sent To: Devon Energy Production Company, L.P.
Street, Apt. No., or PO Box No.: 333 West Sheridan
City, State, ZIP+4: Oklahoma City, Oklahoma 73102

PS Form 3800, August 2006 — See Reverse for Instructions

7013 3020 0000 4642 4325

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Marshall Kelly James and Tammy W. James
46 Henry Lane
Lovington, New Mexico 88260

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X ☐ Agent ☐ Addressee

B. Received by (Printed Name) | C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☑ Certified Mail® ☐ Priority Mail Express™
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ Collect on Delivery

4. Restricted Delivery? *(Extra Fee)* ☐ Yes

2. Article Number *(Transfer from service label)* 7013 3020 0000 4642 4363

PS Form 3811, July 2013 — Domestic Return Receipt — MOC-SWD-9

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Devon Energy Production Company, L.P.
333 West Sheridan
Oklahoma City, Oklahoma 73102

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X David Carrillo ☐ Agent ☐ Addressee

B. Received by (Printed Name) | C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☑ Certified Mail® ☐ Priority Mail Express™
☐ Registered ☐ Return Receipt for Merc.
☐ Insured Mail ☐ Collect on Delivery

4. Restricted Delivery? *(Extra Fee)* ☐ Yes

2. Article Number *(Transfer from service label)* 7013 3020 0000 4642 4325

PS Form 3811, July 2013 — Domestic Return Receipt — MOC-SWD-9

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com®

LOVINGTON NM 88260

Postage	$ $1.61	0500
Certified Fee	$3.30	16 Postmark Here
Return Receipt Fee (Endorsement Required)	$2.70	
Restricted Delivery Fee (Endorsement Required)	$0.00	
Total Postage & Fees	$	07/29/2014

Sent To: Marshall Kelly James and Tammy W. James
Street, Apt. No., or PO Box No.: 46 Henry Lane
City, State, ZIP+4: Lovington, New Mexico 88260

PS Form 3800, August 2006 — See Reverse for Instructions

7013 3020 0000 4642 4363

7013 3020 0000 4642 4356

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com®

AUSTIN TX 78702

Postage	$ $1.61	0500
Certified Fee	$3.30	16 Postmark Here
Return Receipt Fee (Endorsement Required)	$2.70	
Restricted Delivery Fee (Endorsement Required)	$0.00	
Total Postage & Fees	$ $7.61	07/29/2014

Sent To: Chi Operating Inc.
Street, Apt. No.; or PO Box No.: P.O. Box 1799
City, State, ZIP+4: Midland, Texas 78702

PS Form 3800, August 2006 — See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Chi Operating Inc.
P.O. Box 1799
Midland, Texas 78702

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X /Dianna Bell ☐ Agent ☐ Addressee

B. Received by (Printed Name): Dianna Bell
C. Date of Delivery: 8-7-14

D. Is delivery address different from item 1? ☑ Yes
If YES, enter delivery address below: ☐ No

zipcode
79702

3. Service Type
☑ Certified Mail® ☐ Priority Mail Express™
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ Collect on Delivery

4. Restricted Delivery? *(Extra Fee)* ☐ Yes

2. Article Number *(Transfer from service label)* 7013 3020 0000 4642 4356

PS Form 3811, July 2013 — Domestic Return Receipt — MoC-SW09

Affidavit of Publication

State of New Mexico,
County of Eddy, ss.

Kathy McCarroll, being first duly sworn, on oath says:

That she is the Classified Supervisor of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

July 30 2014

That the cost of publication is **$75.40** and that payment thereof has been made and will be assessed as court costs.

Kathy McCarroll

Subscribed and sworn to before me this

4 day of August, 2014

Cynthia Arredondo

My commission Expires
2/13/17

Notary Public

OFFICIAL SEAL
Cynthia Arredondo
NOTARY PUBLIC
STATE OF NEW MEXICO
My Commission Expires 2/13/17

July 30, 2014

NOTICE

Mewbourne Oil Company has filed an application with the New Mexico Oil Conservation Division seeking approval to re-enter the In Bounds Com. Well No. 1Y, to be renamed the True Grit 9 SWD Well No. 1, located 1650 feet from the south line and 1780 feet from the west line (the NE/4SW/4) of Section 9, Township 22 South, Range 25 East, NMPM, Eddy County, New Mexico, and dispose of produced water into the Cisco formation at depths of 8288-8765 feet subsurface. The expected maximum injection rate is 15,000 BWPD, and the maximum injection pressure is 1658 psi. If you object to the application you must file a written objection or request for hearing with the Division within 15 days of the date this notice is published. The Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. Failure to object will preclude you from contesting this matter at a later date. The name and address of the contact party for applicant is Corey Mitchell; Mewbourne Oil Company, Suite 1020, 500 West Texas, Midland, Texas 79701, (432)-682-3715. The well is located approximately 10 miles west-southwest of Carlsbad, New Mexico.

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

Enclosed are returned green cards & the published notice re: the True Grit SWD well No. 1

July 29, 2014

Phillip Goetze
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Dear Mr. Goetze:

Enclosed is an application for administrative approval of a salt water disposal well, filed on behalf of Mewbourne Oil Company. When I receive the certified green cards and the newspaper's affidavit of publication I will forward them to you.

Very truly yours,

James Bruce

Attorney for Mewbourne Oil Company

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

July 29, 2014

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Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

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Very truly yours,

James Bruce

Attorney for Mewbourne Oil Company

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No Affidavit with package

C-108 Review Checklist:

Received 7/30/14 08/13/14 Add. Request: 10/07/14 Reply Date: 10/09/14 Suspended: — [Ver 13]

PERMIT TYPE: WFX / PMX / SWD Number: 1502 Permit Date: 10/08/14 Legacy Permits/Orders: None

Well No. 1 Well Name(s): True Grit 9 SWD [Original well name: In-Bounds Com. No. 1Y]

API : 30-0 15-31844 Spud Date: 07/01/2001 New or Old: New (UIC Class II Primacy 03/07/1982)

Footages 1650 FSL / 1780 FWL Lot — or Unit K Sec 9 Tsp 22S Rge 25E County Eddy

General Location: 10 miles W of Carlsbad / McKittrick Canyon area Pool: SWD; Cisco Reeflation; Morrow (83760) Pool No.: 96099 (SWD)

BLM 100K Map: Carlsbad Operator: Mewbourne Oil Company OGRID: 14744 Contact: J. Bruce

COMPLIANCE RULE 5.9: Total Wells: 785 Inactive: 6 Fincl Assur: OK Compl. Order? No **IS 5.9 OK?** Yes **Date:** 10/08/14

WELL FILE REVIEWED ✓ Current Status: Morrow gas well proposed for P&A; Shallower completion for SWD

WELL DIAGRAMS: NEW: Proposed ○ or **RE-ENTER:** Before Conv. ✓ After Conv. ✓ Logs in Imaging: PE/AZ-LL/MCFL/GR 3D-LD/CN/GR CBL/DLL/GR

Planned Rehab Work to Well: Plug back using CIBP to 8800; Perf Proposed interval 8288 to 8765'

Well Construction Details:	Sizes (in) Borehole / Pipe	Setting Depths (ft)	Stage Tool	Cement Sx or Cf	Cement Top and Determination Method
Planned __ or Existing ✓ Surface	17 1/2 / 13 3/8	0 to 400'		450	Circulated to surface
Planned __ or Existing ✓ Interm/Prod	12 1/4 / 9 5/8	0 to	None	875	Circulated to surface
Planned __ or Existing ✓ Interm/Prod	8 3/4 / to 9307	0 to	4436/DV	1060	Stage 1 TOC 7760' - CBL
Planned __ or Existing ✓ Prod/Liner	7 7/8 / to 10675	5 1/2 / 10675	—	—	Stage 2 TOC -1000' - CBL
Planned __ or Existing ✓ Liner	—	—	—	—	—
Planned ✓ or Existing Morrow OH / PERF	Exist: Morrow 10552 to 10362	Planned 8288 to 8765	Inj Length 477'		

Injection Stratigraphic Units:	Depths (ft)	Injection or Confining Units	Tops
Adjacent Unit: Litho. Struc. Por.		Bone Spring	3946
Confining Unit: Litho. Struc. (Por.)	0 to 10'	Wolfcamp	7772
Proposed Inj Interval TOP:	8288	Cisco (WIP)	8288
Proposed Inj Interval BOTTOM:	8765	—	—
Confining Unit: Litho. Struc. (Por.)	~473	Strawn	9238
Adjacent Unit: Litho. Struc. Por.		Atoka	9554

Completion/Operation Details:

Drilled TD 10675 PBTD 10692
NEW TD NA NEW PBTD 8800
NEW Open Hole ○ or NEW Perfs ✓
Tubing Size 4 1/2 in. Inter Coated? Yes
Proposed Packer Depth 8250 ft
Min. Packer Depth 8188 (100-ft limit)
Proposed Max. Surface Press. 1658 psi
Admin. Inj. Press. 1658 (0.2 psi per ft)

AOR: Hydrologic and Geologic Information

POTASH: R-111-P No Noticed? NA **BLM Sec Ord** No **WIPP** No Noticed? NA **SALT/SALADO** T: — B: — **CLIFF HOUSE** —

FRESH WATER: Aquifer Alluvial-minor / Reef Max Depth Capitan ~400 Alluvial <160 **HYDRO AFFIRM STATEMENT By Qualified Person** ✓

NMOSE Basin: Carlsbad **CAPITAN REEF:** thru ✓ adj ○ NA ○ **No. Wells within 1-Mile Radius?** 1 TD 960 FW Analysis No

Disposal Fluid: Formation Source(s) Bone Spring Producers Analysis? Yes On Lease ○ Operator Only ✓ or Commercial ○

Disposal Int: Inject Rate (Avg/Max BWPD): 5000 / 15000 Protectable Waters? Low Probability Source: Historical System: Closed ✓ or Open ○

HC Potential: Producing Interval? No Formerly Producing? No Method: Logs/DST/P&A Other Area wells 2-Mile Radius Pool Map ✓

AOR Wells: 1/2-M Radius Map? Yes Well List? Yes Total No. Wells Penetrating Interval: 1 Horizontals? 0

Penetrating Wells: No. Active Wells 0 Num Repairs? 0 on which well(s)? — Diagrams? NA

Penetrating Wells: No. P&A Wells 1 Num Repairs? 0 on which well(s)? — Diagrams? Y

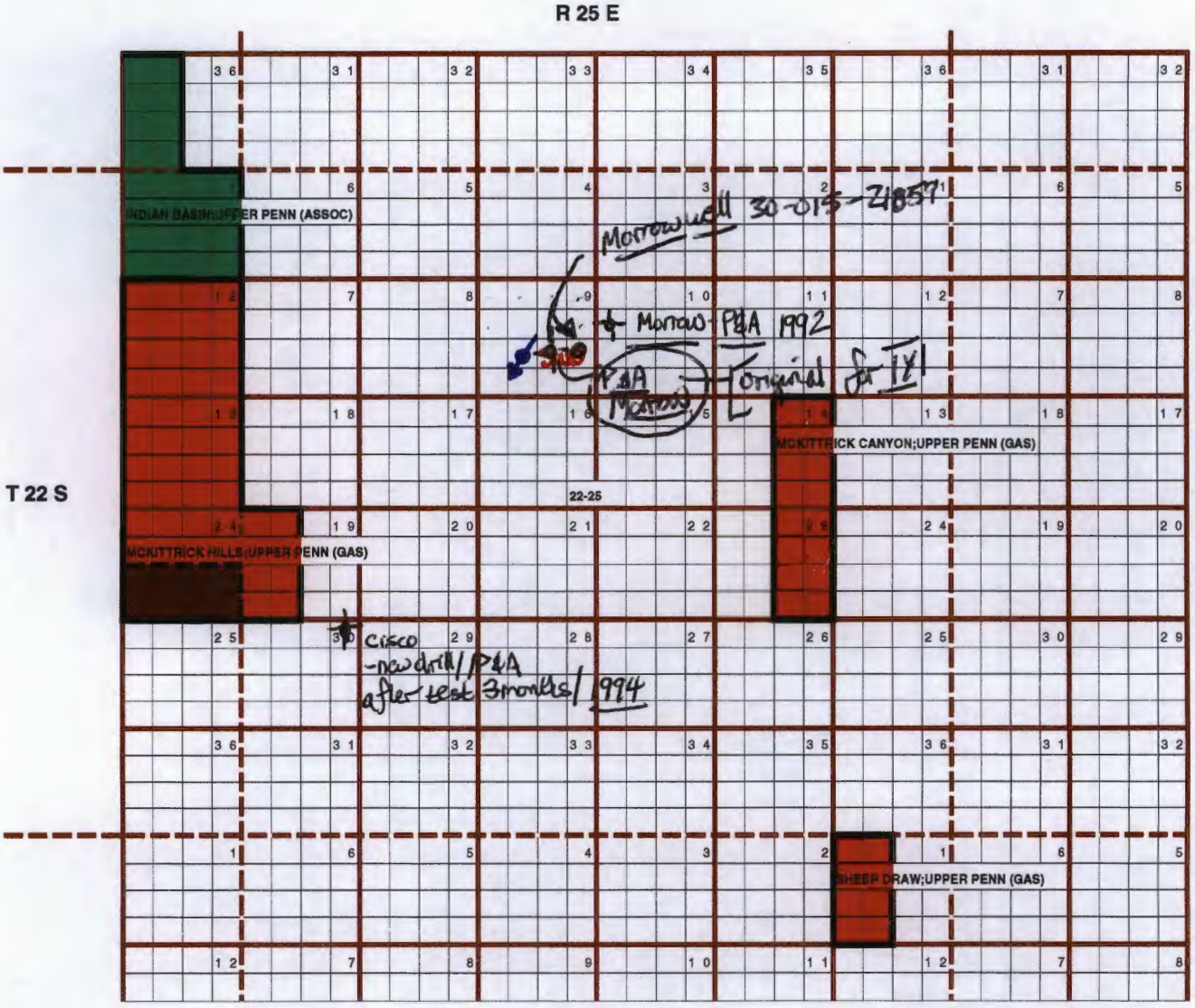
NOTICE: Newspaper Date 07/30/2014 Mineral Owner ~~Private~~ Private Surface Owner Private N. Date 08/01/2014

RULE 26.7(A): Identified Tracts? Yes Affected Persons: Chi Operating (Effective 1923) / First Roswell / Marshall and Tammy Jones / Devon / V. Faulconer N. Date 08/01/14

Permit Conditions: Issues: No water Chemistry for formation - CIBP/no cap

Add Permit Cond: Add Cement Cap to CIBP.

True Grit 9 SWD #1



Cisco equivalent - Upper Penn (Gas)
No history of production in 1-mile radius

Production Summary Report
API: 30-015-31844
IN BOUNDS COM #001Y
Printed On: Tuesday, October 07 2014

		Production				
Year	Pool	Month	Oil (BBLS)	Gas (MCF)	Water (BBLS)	Days P/I
2002	[83760] REVELATION;MORROW (GAS)	Mar	103	31994	0	16
2002	[83760] REVELATION;MORROW (GAS)	Apr	156	77563	0	30
2002	[83760] REVELATION;MORROW (GAS)	May	119	68998	0	31
2002	[83760] REVELATION;MORROW (GAS)	Jun	114	48189	0	26
2002	[83760] REVELATION;MORROW (GAS)	Jul	0	45202	0	31
2002	[83760] REVELATION;MORROW (GAS)	Aug	21	34292	0	29
2002	[83760] REVELATION;MORROW (GAS)	Sep	22	23946	0	30
2002	[83760] REVELATION;MORROW (GAS)	Oct	0	21822	0	31
2002	[83760] REVELATION;MORROW (GAS)	Nov	271	50994	305	27
2002	[83760] REVELATION;MORROW (GAS)	Dec	29	61305	584	30
2003	[83760] REVELATION;MORROW (GAS)	Jan	140	41034	669	28
2003	[83760] REVELATION;MORROW (GAS)	Feb	40	10017	247	20
2003	[83760] REVELATION;MORROW (GAS)	Mar	57	25409	663	30
2003	[83760] REVELATION;MORROW (GAS)	Apr	38	27073	359	29
2003	[83760] REVELATION;MORROW (GAS)	May	33	27816	593	30
2003	[83760] REVELATION;MORROW (GAS)	Jun	21	26603	533	30
2003	[83760] REVELATION;MORROW (GAS)	Jul	47	26658	546	31
2003	[83760] REVELATION;MORROW (GAS)	Aug	26	25696	299	31
2003	[83760] REVELATION;MORROW (GAS)	Sep	17	16456	179	23
2003	[83760] REVELATION;MORROW (GAS)	Oct	0	753	310	11
2003	[83760] REVELATION;MORROW (GAS)	Nov	30	9362	386	22
2003	[83760] REVELATION;MORROW (GAS)	Dec	72	18474	415	31
2004	[83760] REVELATION;MORROW (GAS)	Jan	66	19670	450	31
2004	[83760] REVELATION;MORROW (GAS)	Feb	59	12068	261	24
2004	[83760] REVELATION;MORROW (GAS)	Mar	70	16339	425	31
2004	[83760] REVELATION;MORROW (GAS)	Apr	34	15994	405	30
2004	[83760] REVELATION;MORROW (GAS)	May	2	18646	181	31
2004	[83760] REVELATION;MORROW (GAS)	Jun	5	15613	88	30
2004	[83760] REVELATION;MORROW (GAS)	Jul	5	1626	148	25
2004	[83760] REVELATION;MORROW (GAS)	Aug	43	6464	403	31
2004	[83760] REVELATION;MORROW (GAS)	Sep	50	15450	264	30
2004	[83760] REVELATION;MORROW (GAS)	Oct	1	6598	161	30
2004	[83760] REVELATION;MORROW (GAS)	Nov	33	12049	505	26
2004	[83760] REVELATION;MORROW (GAS)	Dec	65	19356	439	26
2005	[83760] REVELATION;MORROW (GAS)	Jan	53	18681	247	31
2005	[83760] REVELATION;MORROW (GAS)	Feb	51	19666	273	28
2005	[83760] REVELATION;MORROW (GAS)	Mar	51	21517	369	31
2005	[83760] REVELATION;MORROW (GAS)	Apr	55	10609	323	27
2005	[83760] REVELATION;MORROW (GAS)	May	47	1211	260	31
2005	[83760] REVELATION;MORROW (GAS)	Jun	37	1181	319	30
2005	[83760] REVELATION;MORROW (GAS)	Jul	35	23504	334	31
2005	[83760] REVELATION;MORROW (GAS)	Aug	27	14946	186	30

Production Summary Report
API: 30-015-31844
IN BOUNDS COM #001Y
Printed On: Tuesday, October 07 2014

		Production				
Year	Pool	Month	Oil (BBLS)	Gas (MCF)	Water (BBLS)	Days P/I
2005	[83760] REVELATION;MORROW (GAS)	Sep	11	13266	86	29
2005	[83760] REVELATION;MORROW (GAS)	Oct	30	20751	328	29
2005	[83760] REVELATION;MORROW (GAS)	Nov	8	18143	166	30
2005	[83760] REVELATION;MORROW (GAS)	Dec	13	9016	96	30
2006	[83760] REVELATION;MORROW (GAS)	Jan	26	14490	176	31
2006	[83760] REVELATION;MORROW (GAS)	Feb	15	14098	85	27
2006	[83760] REVELATION;MORROW (GAS)	Mar	28	9459	174	20
2006	[83760] REVELATION;MORROW (GAS)	Apr	22	16808	275	30
2006	[83760] REVELATION;MORROW (GAS)	May	25	17929	215	27
2006	[83760] REVELATION;MORROW (GAS)	Jun	22	21331	247	30
2006	[83760] REVELATION;MORROW (GAS)	Jul	188	14474	174	26
2006	[83760] REVELATION;MORROW (GAS)	Aug	0	17944	237	29
2006	[83760] REVELATION;MORROW (GAS)	Sep	20	20568	221	30
2006	[83760] REVELATION;MORROW (GAS)	Oct	16	19562	217	31
2006	[83760] REVELATION;MORROW (GAS)	Nov	12	15981	267	30
2006	[83760] REVELATION;MORROW (GAS)	Dec	0	7451	44	27
2007	[83760] REVELATION;MORROW (GAS)	Jan	7	8876	116	31
2007	[83760] REVELATION;MORROW (GAS)	Feb	8	10909	131	28
2007	[83760] REVELATION;MORROW (GAS)	Mar	14	9986	134	30
2007	[83760] REVELATION;MORROW (GAS)	Apr	5	10788	15	30
2007	[83760] REVELATION;MORROW (GAS)	May	16	5899	0	29
2007	[83760] REVELATION;MORROW (GAS)	Jun	0	605	31	12
2007	[83760] REVELATION;MORROW (GAS)	Jul	0	139	0	0
2007	[83760] REVELATION;MORROW (GAS)	Aug	0	139	0	3
2007	[83760] REVELATION;MORROW (GAS)	Sep	0	0	15	29
2007	[83760] REVELATION;MORROW (GAS)	Oct	0	1	0	1
2007	[83760] REVELATION;MORROW (GAS)	Nov	0	0	0	0
2007	[83760] REVELATION;MORROW (GAS)	Dec	0	17	0	31
2008	[83760] REVELATION;MORROW (GAS)	Jan	0	182	0	31
2008	[83760] REVELATION;MORROW (GAS)	Feb	0	283	0	29
2008	[83760] REVELATION;MORROW (GAS)	Mar	0	280	0	31
2008	[83760] REVELATION;MORROW (GAS)	Apr	0	341	0	30
2008	[83760] REVELATION;MORROW (GAS)	May	0	356	0	31
2008	[83760] REVELATION;MORROW (GAS)	Jun	0	336	0	30
2008	[83760] REVELATION;MORROW (GAS)	Jul	0	203	0	31
2008	[83760] REVELATION;MORROW (GAS)	Aug	0	249	0	31
2008	[83760] REVELATION;MORROW (GAS)	Sep	0	0	0	0
2008	[83760] REVELATION;MORROW (GAS)	Oct	0	0	0	0
2008	[83760] REVELATION;MORROW (GAS)	Nov	0	101	0	29
2008	[83760] REVELATION;MORROW (GAS)	Dec	0	141	0	31
2009	[83760] REVELATION;MORROW (GAS)	Jan	0	18	2	27
2009	[83760] REVELATION;MORROW (GAS)	Feb	0	28	0	8

Production Summary Report
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IN BOUNDS COM #001Y
Printed On: Tuesday, October 07 2014

		Production				
Year	Pool	Month	Oil (BBLS)	Gas (MCF)	Water (BBLS)	Days P/I
2009	[83760] REVELATION;MORROW (GAS)	Mar	0	136	0	11
2009	[83760] REVELATION;MORROW (GAS)	Apr	0	0	0	0
2009	[83760] REVELATION;MORROW (GAS)	May	0	0	0	0
2009	[83760] REVELATION;MORROW (GAS)	Jun	0	0	0	0
2009	[83760] REVELATION;MORROW (GAS)	Jul	0	0	0	0
2009	[83760] REVELATION;MORROW (GAS)	Aug	0	432	871	11
2009	[83760] REVELATION;MORROW (GAS)	Sep	0	1722	1756	30
2009	[83760] REVELATION;MORROW (GAS)	Oct	0	1932	1037	31
2009	[83760] REVELATION;MORROW (GAS)	Nov	0	1627	512	30
2009	[83760] REVELATION;MORROW (GAS)	Dec	0	112	0	31
2010	[83760] REVELATION;MORROW (GAS)	Jan	0	1432	392	31
2010	[83760] REVELATION;MORROW (GAS)	Feb	0	1430	414	28
2010	[83760] REVELATION;MORROW (GAS)	Mar	0	0	0	0
2010	[83760] REVELATION;MORROW (GAS)	Apr	0	397	0	6
2010	[83760] REVELATION;MORROW (GAS)	May	0	645	471	11
2010	[83760] REVELATION;MORROW (GAS)	Jun	0	0	0	0
2010	[83760] REVELATION;MORROW (GAS)	Jul	0	17	98	17
2010	[83760] REVELATION;MORROW (GAS)	Aug	0	13	0	17
2010	[83760] REVELATION;MORROW (GAS)	Sep	0	2	0	1
2010	[83760] REVELATION;MORROW (GAS)	Oct	0	148	0	10
2010	[83760] REVELATION;MORROW (GAS)	Nov	0	0	0	0
2010	[83760] REVELATION;MORROW (GAS)	Dec	0	150	0	3
2011	[83760] REVELATION;MORROW (GAS)	Jan	0	0	0	0
2011	[83760] REVELATION;MORROW (GAS)	Feb	0	86	0	2
2011	[83760] REVELATION;MORROW (GAS)	Mar	0	0	0	0
2011	[83760] REVELATION;MORROW (GAS)	Apr	0	23	0	20
2011	[83760] REVELATION;MORROW (GAS)	May	0	79	0	31
2011	[83760] REVELATION;MORROW (GAS)	Jun	0	69	0	23
2011	[83760] REVELATION;MORROW (GAS)	Jul	0	0	0	0
2011	[83760] REVELATION;MORROW (GAS)	Aug	0	33	0	2
2011	[83760] REVELATION;MORROW (GAS)	Sep	0	20	0	1
2011	[83760] REVELATION;MORROW (GAS)	Oct	0	0	0	0
2011	[83760] REVELATION;MORROW (GAS)	Nov	0	0	0	0
2011	[83760] REVELATION;MORROW (GAS)	Dec	0	0	0	0
2012	[83760] REVELATION;MORROW (GAS)	Jan	0	79	0	2
2012	[83760] REVELATION;MORROW (GAS)	Feb	0	0	0	0
2012	[83760] REVELATION;MORROW (GAS)	Mar	0	0	0	0
2012	[83760] REVELATION;MORROW (GAS)	Apr	0	0	0	0
2012	[83760] REVELATION;MORROW (GAS)	May	0	89	0	3
2012	[83760] REVELATION;MORROW (GAS)	Jun	0	0	0	0
2012	[83760] REVELATION;MORROW (GAS)	Jul	0	2	0	1
2012	[83760] REVELATION;MORROW (GAS)	Aug	0	0	0	0

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Production Summary Report
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		Production				
Year	Pool	Month	Oil (BBLS)	Gas (MCF)	Water (BBLS)	Days P/I
2012	[83760] REVELATION;MORROW (GAS)	Sep	0	0	0	0
2012	[83760] REVELATION;MORROW (GAS)	Oct	0	18	0	3
2012	[83760] REVELATION;MORROW (GAS)	Nov	0	33	0	24
2012	[83760] REVELATION;MORROW (GAS)	Dec	0	16	0	25
2013	[83760] REVELATION;MORROW (GAS)	Jan	0	15	0	30
2013	[83760] REVELATION;MORROW (GAS)	Feb	0	14	0	27
2013	[83760] REVELATION;MORROW (GAS)	Mar	0	0	0	0
2013	[83760] REVELATION;MORROW (GAS)	Apr	0	34	0	30
2013	[83760] REVELATION;MORROW (GAS)	May	0	21	0	31
2013	[83760] REVELATION;MORROW (GAS)	Jun	0	30	0	26
2013	[83760] REVELATION;MORROW (GAS)	Jul	0	18	0	1
2013	[83760] REVELATION;MORROW (GAS)	Aug	0	18	0	31
2013	[83760] REVELATION;MORROW (GAS)	Sep	0	6	0	30
2013	[83760] REVELATION;MORROW (GAS)	Oct	0	15	0	28
2013	[83760] REVELATION;MORROW (GAS)	Nov	0	0	0	0
2013	[83760] REVELATION;MORROW (GAS)	Dec	0	0	0	0
2014	[83760] REVELATION;MORROW (GAS)	Jan	0	35	0	31
2014	[83760] REVELATION;MORROW (GAS)	Feb	0	8	0	28
2014	[83760] REVELATION;MORROW (GAS)	Mar	0	29	0	31
2014	[83760] REVELATION;MORROW (GAS)	Apr	0	5	0	12
2014	[83760] REVELATION;MORROW (GAS)	May	0	1	0	3
2014	[83760] REVELATION;MORROW (GAS)	Jun	0	11	47	25
2014	[83760] REVELATION;MORROW (GAS)	Jul	0	5	77	6

MCF Per DAY

Revelation Pool - Morrow

First water since July 2010

Some wells P&A'd (4 of 9) or
Cont. with higher production (active well
in 9) → 30-015-21859 Jones Com #1
2014 - usually full month production
at 3 to 11 MCF per day
with no water production
[I-09-22S-25E]

22S 25E

True Grit Prospect Area

A

A'

1 inch = 2000 feet

2000 0 2000 ft

N

Mewbourne Oil Company

True Grit/Inbounds SWD
Base Map

7/11/2014	*Eddy County*	*New Mexico*
Wells <7000' Filtered Out	*1 Inch = 2000 Feet*	*N.Cless*

A

300152050500
PENNZOIL UNITED INC
BROWN ANNIE 1
Reference=KB
Datum=3611.00
2310 FSL/660 FEL
TWP: 22 S - Range: 25 E - Sec. 8

2535 ft

300153184400
CHI OPERATING INC
IN BOUNDS COM 1Y
Reference=KB
Datum=3599.00
1650 FSL 1780 FWL
TWP: 22 S - Range: 25 E - Sec. 9

A'

8 I

9 K

3rd BSPG Brn Sh Mrk

3rd BSPG Grey Sd

WFMP

WFMP C Base

PSLV

0

-500

-1000

Rec. 280.00 FT SGCM
5600.00 FT XW
280.00 FT SGCM
5600.00 FT XW
280.00 FT SGCM
5600.00 FT XW
280.00 FT SGCM
5600.00 FT XW

TD=10836.00

TD=10675.00
Cum Oil All Zones: 2.6 bbls
Cum Gas All Zones: 1.3 BCF
Cum Water All Zones: 21 bbls