

GW - 381

QUESTIONNAIRE

Date:

December 19, 2014

Chavez, Carl J, EMNRD

From: Chavez, Carl J, EMNRD
Sent: Friday, December 19, 2014 10:46 AM
To: Griswold, Jim, EMNRD
Cc: VonGonten, Glenn, EMNRD; Clay Courville (clay.c@edienvronmental.com)
Subject: FW: Knight Fishing Services Hobbs, NM (GW-381)
Attachments: 2011-5-13DischargePermitQuestionnaire KFS Hobbs.doc

Jim:

Re:

- Carl responded on 12/16 to Clay Courville at (337) 264-9810 or E-mail: Clay.C@edienvronmental.com an environmental consultant from Louisiana regarding GW-381 Knight Oil Tools in Hobbs DP (Expiration: 4/8/2014). The operator missed the application for permit renewal because the operator was advised to hold off until OCD could determine the policy on DPs. Showed caller questionnaire notice, questionnaire to complete and mail to OCD for a determination or “path forward” on the discharge permit.

I'm placing Mr. Courville's completed OCD discharge permit (GW-381) questionnaire (see attachment) into OCD Online “GW-381” in the “Questionnaire” thumbnail. I believe Mr. Courville is awaiting an official OCD determination letter or correspondence based on the questionnaire as to whether the facility permit should be renewed or allowed to remain expired.

Mr. Courville understands that OCD Oil and Gas Regulations are still applicable regardless of permit status and that any oil and gas regulated units, i.e., permanent pits, below grade tanks, etc. at the facility may require additional regulatory follow-up with applications under the Oil and Gas Regulations.

Thank you.

OCD Environmental Engineers:

Carl Chavez (505) 476-3490

- Discharge Permits, National Pollutant Discharge Elimination System (NPDES); Point-of-Contact; Refineries; and Underground Injection Control Program QA/QC Officer

Jim Griswold (505) 476-3465

- Hydrologist and Groundwater Remediations

Brad Jones (505) 476-3487

- Hydrostatic Testing; Pits/Ponds; Produced Water; and Surface Waste Management Facilities

Leonard Lowe (505) 476-3492

- C- 133 Processing (Produced Water Authorization Applications); Discharge Permits and Facility Inspections

Glenn von Gonten (505) 476-3488

- Hydrologist and Groundwater Remediations

Carl J. Chavez, CHMM

New Mexico Energy, Minerals & Natural Resources Department
Oil Conservation Division, Environmental Bureau
1220 South St. Francis Drive, Santa Fe, New Mexico 87505
O: (505) 476-3490

E-mail: CarlJ.Chavez@State.NM.US

Web: <http://www.emnrd.state.nm.us/ocd/>

“Why Not Prevent Pollution; Minimize Waste; Reduce the Cost of Operations; & Move Forward With the Rest of the Nation?” To see how, please go to: “Pollution Prevention & Waste Minimization” at <http://www.emnrd.state.nm.us/ocd/environmental.htm#environmental>



From: Clay Courville [<mailto:clay.c@edienviroental.com>]

Sent: Friday, December 19, 2014 10:05 AM

To: Chavez, Carl J, EMNRD

Subject: Knight Fishing Services Hobbs, NM

Mr. Chavez,

Please review the attached. I will continue to treat the discharge plan active even if renewal is not required, the same goes for the new location. I have active stormwater pollution protection plans at all the Knight facilities. Quarterly inspections are documented and I myself try and make the annual CEIs at all locations. As a company policy all wash bays are closed-looped and any sumps in NM meet the secondary cont. requirements if present and in use.

Please let me know is you need anything further.

Thanks and hoping you and yours have a Merry Christmas!

Clay Courville

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Lafayette, LA 70506

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Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey
Division Director
Oil Conservation Division



May 12, 2011

Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission- regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date or November 15, 2012, whichever is later. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

*Proper completion and timely submission of this questionnaire is requested **for all facilities with discharge permit expiration dates before November 15, 2012.** Please complete and submit a separate questionnaire for each facility **before July 15, 2011.***

• **Name of the owner or operator of the facility**

Knight Oil Toosl, LLC

• **Point of contact**

Name: Clay Courville

Telephone: 337-264-9810

Email: clay.c@edienviromental.com

Mailing address: 148-A Easy St., Lafayette, LA 70506

• **Facility name: Knight Fishing Services**

• **Facility location**

Unit Letter, Section, Township, Range: Unit M, Sec. 2, T 19S, R 38E

Street address (if any): 1718 S Dal Paso, Hobbs, NM 88240-7563

- **Facility type** ☐ Refinery ☐ Gas Plant ☐ Compressor
• ☐ Station ☐ Injection Well ☐ Crude Oil Pump
☐ Geothermal ☐ Abatement ☒ Service Company
☐ Other (describe) _____

• **Current and Past Operations** (please check all that apply)

- | | | |
|---|--|--|
| <input type="checkbox"/> Impoundments | <input type="checkbox"/> Treatment Plant | <input type="checkbox"/> Waterflood |
| <input type="checkbox"/> Disposal Well | <input type="checkbox"/> Brine Well | <input checked="" type="checkbox"/> Wash Bay |
| <input type="checkbox"/> Steam Cleaning | <input type="checkbox"/> Groundwater Remediation | |

• **Facility Status** ☒ Active ☐ Idle ☐ Closed

• **Does this facility currently have a discharge permit?** ☒ Yes ☐ No

If so, what is the permit number? GW-381

• **Are there any routine activities at the facility which intentionally result in materials other than potable water being released either onto the ground or directly into surface or ground water?**

(This includes process activities, equipment maintenance, or the cleanup of historic spills.)

☐ Yes ☒ No

If so, describe those activities including the materials involved, the frequency of discharge, and the estimated volume per discharge event.

Wash bay is closed-loop recycle system with above-ground platform; no
sumps in use

• **What is the depth below surface to shallowest ground water in the area?** 53 ft b/s

• **Are there any water supply, groundwater monitoring, or recovery wells at the facility?** **NO**

Water supply ☐ Monitoring ☐ Recovery ☐

If these wells are registered with the Office of the State Engineer (OSE), what are the OSE well numbers? _____

• **Are abatement actions ongoing?** NO

• **Are there any active or inactive UIC wells present as part of the federal Underground Injection Control program associated with this facility?** ☐ Yes ☒ No

If so, what are the API numbers assigned to those wells?

• **Are there any sumps at the facility?** ☐ Yes ☒ No

Number of sumps with volume less than 500 gallons _____

Use and contents _____

Is secondary containment incorporated into the design? ☐ Yes ☐ No

Number of sumps with volume greater than 500 gallons _____

Use and contents _____

Is secondary containment incorporated into the design? ☐ Yes ☐ No

- Does the facility incorporate any underground lines other than electrical conduits, freshwater, natural gas for heating, or sanitary sewers? ☐ Yes ☒ No
If so, what do those buried lines contain?

THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION BY JULY 15, 2011.

Questions? Please contact Glenn VonGonten at 505-476-3488 or Carl Chavez at 505-476-3490.

Thank you for your cooperation.

JAMI BAILEY
Director