

ABOVE THIS LINE FOR DIVISION USE ONLY

*check com  
agreements  
2/15/15  
2/15/15  
APPL 1/14/15*

**NEW MEXICO OIL CONSERVATION DIVISION**  
- Engineering Bureau -  
1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

*CTB-766*

- [1] **TYPE OF APPLICATION - Check Those Which Apply for [A]**
- [A] Location - Spacing Unit - Simultaneous Dedication  
 NSL  NSP  SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement  
 DHC  CTB  PLC  PC  OLS  OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX  PMX  SWD  IPI  EOR  PPR
- [D] Other: Specify \_\_\_\_\_

Cimarex Energy Co of Colorado- 162683  
Wells:  
Glycerin 10 Fed Com 1 30-015-36359  
Glycerin 10 Fed Com 2 30-015-36409

*ROV*  
*- County Line Tank*  
*460 (0)*  
*97197*

- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or  Does Not Apply
- [A]  Working, Royalty or Overriding Royalty Interest Owners
- [B]  Offset Operators, Leaseholders or Surface Owner
- [C]  Application is One Which Requires Published Legal Notice
- [D]  Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E]  For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F]  Waivers are Attached

2015 SEP -11 P 1:30  
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[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Aricka Easterling \_\_\_\_\_ Regulatory Analyst \_\_\_\_\_ 9/3/15  
 Print or Type Name Signature Title Date

aeasterling@cimarex.com  
e-mail Address

**Cimarex Energy Co.**

202 S Cheyenne Ave

Suite 1000

Tulsa, Oklahoma 74103-4346

Phone 918.585.1100

Fax 918.749.8059

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2015 SEP -4 P 1



September 3, 2015

NMOCD

1220 South St. Francis Drive

Santa Fe, NM 87505

RE: Request for a Commingle Gas Production

Glycerin 10 Fed Com 1 API# 30-015-36359

Glycerin 10 Fed Com 2 API# 30-015-36409

Pool: County Line Tank; Abo (97197)

Eddy County, New Mexico

Mr. McMillian:

Cimarex Energy Company respectfully requests approval to surface commingle production from Glycerin 10 Fed Com lease. Both wells are producing from the County line Tank; Abo (97197). We would like to commingle the production of gas at the tank battery.

Both wells going into the tank battery have identical working and revenue interests.

Please contact me should you have any questions or need anything further.

Thank you in advance for your time.

Sincerely,

*Aricka Easterling*  
Aricka Easterling  
Regulatory Analyst

Enclosure

DISTRICT I  
1525 N. French Dr., Hobbs, NM 88240

DISTRICT II  
1501 W. Grand Avenue, Artesia, NM 88210

DISTRICT III  
1000 Nio Brakes Rd., Anton, NM 87410

DISTRICT IV  
1830 E. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised October 12, 2005

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 6 Copies

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-36359	Pool Code 97197	Pool Name County Line Tank; Abo (Oil)
Property Code 37195	Property Name GLYCERIN "10" FEDERAL COM	Well Number 1
OGRD No. 162683	Operator Name CIMAREX ENERGY CO. OF COLORADO	Elevation 3716'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	10	16 S	29 E		825	NORTH	330	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	10	16 S	29 E		827	NORTH	389	WEST	EDDY

Dedicated Acres 160	Joint or Infill	Consolidation Code P	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p><b>OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location pursuant to a contract with an owner of such a mineral or working interest, or is a voluntary pooling agreement or a compulsory pooling order heretofore entered by the Division.</p> <p><i>Zeno Farris</i> 3/17/2010 Signature Date</p> <p>Zeno Farris Printed Name</p>	
	<p><b>SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p>NOVEMBER 8, 2007</p> <p>Date Surveyed Signature Professional Engineer</p> <p><i>Gary L. Jones</i> Professional Engineer</p>	
	<p>Certificate No. Gary L. Jones 7977</p>	
	<p>BASIN SURVEYS</p>	

DISTRICT I  
1025 N. French Dr., Hobbs, NM 88240

DISTRICT II  
1501 W. Grand Avenue, Artesia, NM 88210

DISTRICT III  
1000 Rio Grande Rd., Aztec, NM 87410

DISTRICT IV  
1220 E. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised October 12, 2005

OIL CONSERVATION DIVISION  
1220 South St. Francis  
Santa Fe, New Mexico 87505

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

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JUL 30 2010  
NMOCD ARTESIA

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-36409	Pool Code 97197	Pool Name County Line Tank; Abo (Oil)
Property Code 37195	Property Name GLYCERIN "10" FEDERAL COM	Well Number 2
OGRID No. 162683	Operator Name CIMAREX ENERGY CO. OF COLORADO	Elevation 3719'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	10	16 S	29 E		2180	NORTH	330	EAST	EDDY

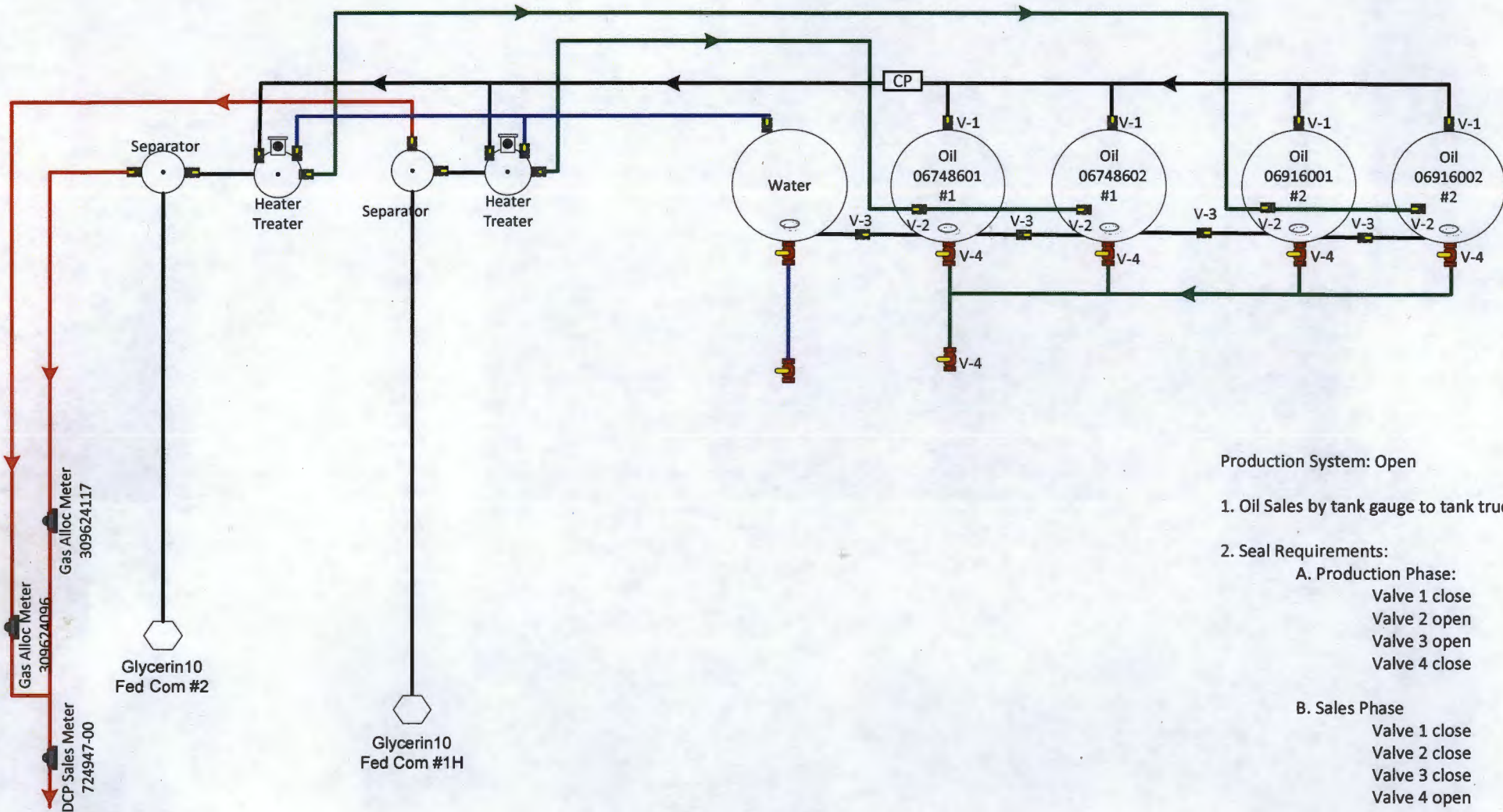
Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	10	16 S	29 E		1988	NORTH	348	WEST	EDDY

Dedicated Acres 160	Joint or Infill	Consolidation Code P	Order No.
------------------------	-----------------	-------------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p><b>OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Zeno Farris Signature 6/15/2010 Date</p> <p>Zeno Farris Printed Name</p>
	<p><b>SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>NOVEMBER 2007 Date Surveyed</p> <p>Gary L. Jones Signature Professional Surveyor</p> <p>797 Certificate No. Gary L. Jones</p> <p>BASIN SURVEYS</p>



Production System: Open

1. Oil Sales by tank gauge to tank truck

2. Seal Requirements:

- A. Production Phase:
  - Valve 1 close
  - Valve 2 open
  - Valve 3 open
  - Valve 4 close

- B. Sales Phase
  - Valve 1 close
  - Valve 2 close
  - Valve 3 close
  - Valve 4 open



**Glycerin 10 Fed Com**  
 825' FNL & 330' FEL, Sec. 10, T16S, R29E  
 Eddy County, NM

**Cimarex Energy Co.**

600 N. Marnefeld St

Suite 600

Midland, TX 79701

MAIN 432 571 7800



August 27, 2015

OCD

Attn: Michael A. McMillian

1220 South St. Francis Dr.

Santa Fe, NM 87505

RE: Ownership of Developed Lands – Surface Commingling  
Glycerin 10 Fed Com 1, Glycerin 10 Fed Com 2  
Lea County, New Mexico

To Whom It May Concern:

The above referenced wells have been drilled under Federal Lease NMNM 015007 & NMNM 119268 and each proration unit for the above referenced well have the exact same WI, RI and ORRI owners. If you need any further information, you may contact me directly at 432-571-7896 or [mcompton@cimarex.com](mailto:mcompton@cimarex.com).

Sincerely,  
Cimarex Energy Co.

A handwritten signature in black ink, appearing to read "Mark Compton", written over a light blue horizontal line.

Mark Compton  
Landman

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for Glycerin 10 Fed com:

Cimarex Energy Co. is requesting approval for CTB:

**Federal Lease \_NMNM05007 &  
NMNM119268**

Well Name	Location	API #	Pool	MCFPD	BTU
Glycerin 10 Fed Com 1	SE,NE	30-015-36359	97197	88.7	1.226
Glycerin 10 Fed Com 2	NE,NE	30-015-36409	97197	36.1	1.226

The attached map shows the federal leases and well locations in Section 10-16S-29E.

The BLM's interest in all wells is common. Lease NMNM015007 royalty rate is 12.5% and involves 920 acres, lease NMNM119268 royalty rate is 12.5% and involves 440 acres. Oil production is not commingled. Each well has its' own oil production facility.

**Gas Metering:**

The central Gathering Facility is located on the well pad for the Glycerin 10 Fed Com 1 located in Sec. 10 on federal lease NMNM015007 in Eddy County, New Mexico. The production from each wells head is separated at the individual production facility and flows through an allocation meter, where it is measured prior to DCP sales point. Gas Sales are allocated based upon allocation meters' monthly volume. These meters will be calibrated on a regular basis per API, NMOCD, and BLM specifications. The BLM and OCD will be notified of any future changes in the facilities.

**Process and Flow Descriptions:**

The flow of production is shown in detail on enclosed facilities diagram and map, which shows the lease boundaries. Communitization agreement boundaries, location of wells, facility, and gas sales meter. The commingling of this production is the most effective economical means of producing the reserves and will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce operating expenses as well as reduce the surface facility footprint and overall emissions.

Cimarex Energy Co. understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Working, royalty, and overriding interest owners are common for each well.



**Glycerin 10 Fed Com Tank Battery Economic Justification**  
**Sec. 10-16S-29E**  
**Eddy, County NM**

**Surface Commingling proposal for leases: NMNM015007 & NMNM119268**

**Federal Lease NMNM015007 & NMNM119268 Royalty Rate 12-1/2%**

<b>Well Name</b>	<b>MCFPD</b>	<b>Dry BTU</b>	<b>Value/mcf</b>
Glycerin 10 Fed Com 1	88.7	1.399	2.88
Glycerin 10 Fed Com 2	36.1	1.399	2.88

**Economic combined production**

**Federal Lease NMNM015007 & NMNM119268 Royalty Rate 12-1/2%**

<b>Facility Name</b>	<b>MCFPD</b>	<b>Dry BTU</b>	<b>Value/mcf</b>
Glycerin 10 Fed Com	124.8	1.399	2.88
Tank Battery			

Signed: *Aricka Easterling*  
Printed Name: Aricka Easterling  
Title: Regulatory Analyst  
Phone: 918-560-7060  
Date: 9/3/15





**LABORATORY SERVICES**  
Natural Gas Analysis

www.permianls.com

575.397.3713 2609 W Marland Hobbs NM 88240

For:	Cimarex Energy	Sample:	Sta. # Glycerin 2
	Attention: Mark Cummings	Identification:	Glycerin # 2
	600 N. Marienfeld, Suite 600	Company:	Cimarex Energy
	Midland, Texas 79701	Lease:	
		Plant:	

Sample Data:	Date Sampled	11/14/2013	10:30 AM	
	Analysis Date	11/20/2013		
	Pressure-PSIA	54.1		Sampled by: C. Evans
	Sample Temp F	69.4		Analysis by: Vicki McDaniel
	Atmos Temp F	48		

H2S = 120 PPM

Component Analysis

		Mol Percent	GPM
Hydrogen Sulfide	H2S	0.012	
Nitrogen	N2	2.938	
Carbon Dioxide	CO2	0.045	
Methane	C1	69.496	
Ethane	C2	14.228	3.795
Propane	C3	8.272	2.273
I-Butane	IC4	0.994	0.324
N-Butane	NC4	2.318	0.729
I-Pentane	IC5	0.619	0.226
N-Pentane	NC5	0.531	0.192
Hexanes Plus	C6+	<u>0.547</u>	<u>0.237</u>
		100.000	7.777

REAL BTU/CU.FT.		Specific Gravity	
At 14.65 DRY	1345.6	Calculated	0.8006
At 14.65 WET	1322.1		
At 14.696 DRY	1349.8		
At 14.696 WET	1326.8	Molecular Weight	23.1864
At 14.73 DRY	1352.9		
At 14.73 Wet	1329.6		



# LABORATORY SERVICES

Natural Gas Analysis

www.permianls.com

575.397.3713 2609 W Marland Hobbs NM 88240

For:	Cimarex Energy	Sample:	Sta. # Glycer 2
	Attention: Gary Greenwood	Identification:	Glycer 2
	600 N. Marienfeld, Suite 600	Company:	Cimarex Energy
	Midland, Texas 79701	Lease:	
		Plant:	

Sample Data:	Date Sampled	7/30/2015	2:00 PM
	Analysis Date	8/3/2015	
	Pressure-PSI	61	Sampled by: J. Jiron
	Sample Temp F	104	Analysis by: Vicki McDaniel
	Atmos Temp F	92	

H2S = 30 PPM  
H2O = lbs/MMCF  
Component Analysis

		Mol Percent	GPM
Hydrogen Sulfide	H2S	0.003	
Nitrogen	N2	2.751	
Carbon Dioxide	CO2	0.031	
Methane	C1	66.398	
Ethane	C2	14.090	3.758
Propane	C3	8.773	2.411
I-Butane	IC4	1.189	0.388
N-Butane	NC4	2.858	0.899
I-Pentane	IC5	0.988	0.360
N-Pentane	NC5	1.202	0.435
Hexanes Plus	C6+	<u>1.717</u>	<u>0.743</u>
		100.000	8.994

REAL BTU/CU.FT.		Specific Gravity	
At 14.65 DRY	1451.5	Calculated	0.8658
At 14.65 WET	1426.2		
At 14.696 DRY	1456.1		
At 14.696 WET	1431.3	Molecular Weight	25.0750
At 14.73 DRY	1459.4		
At 14.73 Wet	1434.2		

Test Method GPA 2261-95

Calculations based on GPA 2145-09

<b>Well_Name:</b>	<b>GLYCERIN 10 FEDERAL COM # 001</b>	<b>API:</b>	<b>3001536359</b>
Location:	A-10-16.0S-29E 825 FNL 330 FEL		
Lat:	32.9412291	Long:	-104.0551633
Operator Name:	CIMAREX ENERGY CO. OF COLORADO	County:	Eddy
Land Type:	Federal	Well Type:	Oil
Spud Date:	10/12/2009	Plug Date:	
Elevation GL:	3716	Depth TVD:	11658

<b>Year: 2014</b>						
Pool Name: COUNTY LINE TANK; ABO (O)						
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	673	2459	248	31	673	2459
February	361	1219	321	28	1034	3678
March	337	924	355	16	1371	4602
April	650	2031	248	30	2021	6633
May	566	1860	308	31	2587	8493
June	503	1768	201	30	3090	10261
July	509	1779	223	31	3599	12040
August	313	1194	333	24	3912	13234
September	562	1897	220	30	4474	15131
October	549	1627	157	31	5023	16758
November	598	1891	212	30	5621	18649
December	642	2334	234	31	6263	20983

<b>Year: 2015</b>						
Pool Name: COUNTY LINE TANK; ABO (O)						
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	601	2156	317	31	6864	23139
February	558	2056	195	28	7422	25195
March	622	2375	259	31	8044	27570
April	566	2381	286	30	8610	29951
May	0	0	0	0	8610	29951
June	0	0	0	0	8610	29951
July	0	0	0	0	8610	29951
August	0	0	0	0	8610	29951
September	0	0	0	0	8610	29951
October	0	0	0	0	8610	29951
November	0	0	0	0	8610	29951
December	0	0	0	0	8610	29951

<b>Well_Name:</b>	<b>GLYCERIN 10 FEDERAL COM # 002</b>	<b>API:</b>	<b>3001536409</b>
Location:	-10-16.0S-29E 2180 FNL 330 FEL		
Lat:	32.93750483	Long:	-104.0551641
Operator Name:	CIMAREX ENERGY CO. OF COLORADO	County:	Eddy
Land Type:	Federal	Well Type:	Oil
Spud Date:	3/29/2010	Plug Date:	
Elevation GL:	3719	Depth TVD:	7183

<b>Year: 2014</b>						
Pool Name: COUNTY LINE TANK; ABO (O)						
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	480	1117	0	31	480	1117
February	281	866	0	28	761	1983
March	391	1084	11	27	1152	3067
April	427	1459	15	30	1579	4526
May	376	1247	114	31	1955	5773
June	338	1223	97	30	2293	6996
July	379	1276	109	31	2672	8272
August	331	1125	136	29	3003	9397
September	363	1129	131	29	3366	10526
October	301	1031	174	31	3667	11557
November	344	1015	75	30	4011	12572
December	350	1033	25	31	4361	13605

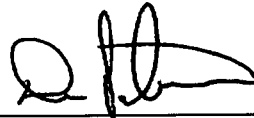
<b>Year: 2015</b>						
Pool Name: COUNTY LINE TANK; ABO (O)						
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	347	1090	90	31	4708	14695
February	329	1027	114	28	5037	15722
March	382	1142	125	31	5419	16864
April	292	1089	149	30	5711	17953
May	0	0	0	0	5711	17953
June	0	0	0	0	5711	17953
July	0	0	0	0	5711	17953
August	0	0	0	0	5711	17953
September	0	0	0	0	5711	17953
October	0	0	0	0	5711	17953
November	0	0	0	0	5711	17953
December	0	0	0	0	5711	17953

Determination - Approval - Certification

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 226(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine that the Federal lease or leases as to the lands committed to the attached agreement cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located, and that consummation and approval of the agreement will be in the public interest. Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.
- B. Approve the attached communitization agreement covering the S2N2, sec. 10, T. 16 S., R. 29 E., NMPM, Eddy County, New Mexico, as to the gas and associated liquid hydrocarbons producible from the Abo formation. This approval will become invalid if the public interest requirements under section 3105.2-3 (e) are not met.
- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the agreement.

Approved:



\_\_\_\_\_  
Authorized Officer

Effective: April 1, 2010

Contract No.: Com. Agr. NM124739

MATADOR LAND SERVICES LLC  
505 N BIG SPRING STE 505  
MIDLAND TX 79701

## Communitization Agreement

Contract No. MM NM 124512

THIS AGREEMENT is entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

## WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest;

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement.

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 16 South, Range 29 East, N.M.P.M.

Section 10: N/2 N/2

Eddy County, New Mexico,

Containing 160.00 acres, and this agreement shall include only the **Lower Abo** formation(s) underlying said lands, and the natural gas and associated liquid hydrocarbons, hereafter referred to as "communitized substances," producible from such formation(s).

2. Attached hereto, and made a part of this agreement for all purposes, are Exhibits A and B, designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the

Matthew Glover  
Matador Land Services LLC  
505 N Big Spring Ste 505  
Midland TX 79701