

State of New Mexico  
Energy, Minerals and Natural Resources Department

**Susana Martinez**  
Governor

**David Martin**  
Cabinet Secretary

**Tony Delfin**  
Deputy Cabinet Secretary

**David R. Catanach, Division Director**  
Oil Conservation Division



April 1, 2016

Matador Production Company  
Attn: Ms. Jennifer L. Bradfute

ADMINISTRATIVE NON-STANDARD LOCATION ORDER

**Administrative Order NSL-7394**

**Matador Production Company**  
OGRID 228935  
**Charlie Sweeney 31-23S-28E RB Well # 225 H**  
API No. 30-015-Pending

**Proposed Location:**

	<u>Footages</u>	<u>Unit</u>	<u>Sec.</u>	<u>Twsp</u>	<u>Range</u>	<u>County</u>
Surface	492` FSL & 587` FWL	M	30	23S	28E	Eddy
Penetration Point	330` FNL & 990` FWL	D	31	23S	28E	Eddy
Final perforation	330` FSL & 990` FWL	M	31	23S	28E	Eddy
Terminus	240` FSL & 990` FWL	M	31	23S	28E	Eddy

**Proposed Gas Spacing Unit:**

<u>Description</u>	<u>Acres</u>	<u>Formation (Product)</u>	<u>Pool Code</u>
W/2 of Section 31	319.58	Black River; Wolfcamp East (G)	97442

Reference is made to your application received on February 8, 2016.

You have requested to drill this horizontal well at an unorthodox gas well location described above in the referenced pool or formation. This location is governed by Division Rule 19.15.15.10.B NMAC, which provides for 320-acre units, with wells located at least 660 feet from a unit outer boundary, and Rule 19.15.16.14.B (2) NMAC concerning directional wells in designated project areas. This location is unorthodox because portions of the proposed completed interval are closer to outside boundaries of the proposed project area than any location that would be a standard location under the applicable pool rules.

Your application has been duly filed under the provisions of Division Rules 19.15.15.13 NMAC and 19.15.4.12.A (2) NMAC.

It is our understanding that Matador is seeking this location to efficiently produce its interest in Section 31.

Pursuant to the authority conferred by Division Rule 19.15.15.13 (B) NMAC, the above-described unorthodox location is hereby approved in order to prevent waste and protect correlative rights.

This approval is subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

  
DAVID R. CATANACH  
Director

DRC/lrl

cc: Oil Conservation Division – Artesia District Office  
State Land Office – Oil, Gas, and Minerals Division