

DATE: 11/07/2016	SUSPENSE:	ENGINEER: MAM	LOGGED IN: 11/07/2016	ROLE: AL-	APP NO: PKSC-16302-928851
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ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

- [NSL-Non-Standard Location]** **[NSP-Non-Standard Proration Unit]** **[SD-Simultaneous Dedication]**
- [DHC-Downhole Commingling]** **[CTB-Lease Commingling]** **[PLC-Pool/Lease Commingling]**
- [PC-Pool Commingling]** **[OLS - Off-Lease Storage]** **[OLM-Off-Lease Measurement]**
- [WFX-Waterflood Expansion]** **[PMX-Pressure Maintenance Expansion]**
- [SWD-Salt Water Disposal]** **[IPI-Injection Pressure Increase]**
- [EOR-Qualified Enhanced Oil Recovery Certification]** **[PPR-Positive Production Response]**

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication  
 NSL  NSP  SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement  
 DHC  CTB  PLC  PC  OLS  OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX  PMX  SWD  IPI  EOR  PPR
- [D] Other: Specify \_\_\_\_\_
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A]  Working, Royalty or Overriding Royalty Interest Owners
- [B]  Offset Operators, Leaseholders or Surface Owner
- [C]  Application is One Which Requires Published Legal Notice
- [D]  Notification and/or Concurrent Approval by BLM or SLO  
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E]  For all of the above, Proof of Notification or Publication is Attached, and/or, \_\_\_\_\_
- [F]  Waivers are Attached
- Attachment 4 presents copies of notification to interest owners via Certified Return Receipt
- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

- PL 406-A  
 - ENCAN OIL & GAS (USA) INC  
 28232)  
 UEN  
 - LYDNOOK  
 E152208#111  
 30-045-35682  
 POD  
 - Basin MANCUS  
 97232  
 - Alamito Gallup  
 1039  
 - Alamito MANCUS (Oil)  
 98174  
 - Bettonie 15032 W/ASB  
 MANCUS  
 Oil  
 98175

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Holly Hill	<i>Holly Hill</i>	Sr. Regulatory Analyst	11/01/2016
Print or Type Name	Signature	Title	Date
		Holly.Hill@encana.com	
		e-mail Address	

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87110  
District IV  
1220 S. St Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: Encana Oil and Gas (USA)  
OPERATOR ADDRESS: 370 17<sup>th</sup> Street, Suite 1700, Denver, Colorado 80202  
APPLICATION TYPE:  
 Pool Commingling  Lease Commingling  Pool and Lease Commingling  Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE:  Fee  State  Federal  Allottee  
Is this an Amendment to existing Order?  Yes  No If "Yes", please include the appropriate Order No. PLC-406  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling? Yes  No

**(A) POOL COMMINGLING**  
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
Basin Mancos Gas Pool (97232) Alamito-Gallup Pool (1039) North Alamito Unit (1z) Oil (PENDING) Betonnie T'sosie Wash Mancos Oil (98175)	11° API/1350 BTU	Only gas to be commingled 1350 BTU	Only gas to commingled Value = +/- 3.30 mmbtu	5-500 mcf/d

(2) Are any wells producing at top allowables?  Yes  No  
(3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No  
(4) Measurement type:  Metering  Other (Specify)  
(5) Will commingling decrease the value of production?  Yes  No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**  
Please attach sheets with the following information

(1) Pool Name and Code  
(2) Is all production from same source of supply?  Yes  No  
(3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No  
(4) Measurement type:  Metering  Other (Specify)

**(C) POOL and LEASE COMMINGLING**  
Please attach sheets with the following information

(1) Complete Sections A and B.

**(D) OFF-LEASE STORAGE and MEASUREMENT**  
Please attached sheets with the following information

(1) Is all production from same source of supply?  Yes  No  
(2) Include proof of notice to all interest owners. See Attachment No. 4

**(E) ADDITIONAL INFORMATION (for all application types)**  
Please attach sheets with the following information

(1) A schematic diagram of facility including legal location. See Attachment No. 2  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved. Attachment No. 2  
(3) Lease Names, Lease and Well Numbers, and API Numbers. See Attachment No. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Holly Hill TITLE: Sr. Regulatory Analyst DATE: November 1, 2016  
TYPE OR PRINT NAME: Holly Hill TELEPHONE NO.: 720-876-5331 E-MAIL ADDRESS: holly.hill@encana.com



November 1, 2016

**TRANSMITTED VIA CERTIFIED MAIL**

Mr. David Catanach  
New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, NM 87505

Ms. Victoria Barr, District Manager  
Bureau of Land Management  
6251 College Blvd., Suite A  
Farmington, NM 87402

Mr. Aubrey Dunn  
Oil, Gas & Minerals Division  
New Mexico State Land Office  
PO Box 1148  
Santa Fe, NM 87504

Ms. Johna Oberly  
Federal Indian Minerals Office  
6251 College Blvd., Suite B  
Farmington, NM 87402

**Re: 1<sup>st</sup> Amendment - Chaco Trunk #1 and Chaco Trunk #2 Phase 1 Gathering System  
Off-Lease Measurement and/or Sale and Transportation (PLC-406)  
San Juan and Sandoval Counties, New Mexico**

Dear Mr. Catanach, Ms. Barr, Mr. Dunn and Ms. Oberly,

Encana Oil & Gas (USA) Inc. (Encana) requests Administrative Approval to tie-in additional wells to the Chaco Trunk #1 and Chaco Trunk #2 Phase 1 Gathering System (CTGS), New Mexico Oil Conservation Division (NMOCD) identification number PLC-406. Encana requests approval to commingle natural gas for the leases and wells listed on Attachment No. 1 which reflects the forty-eight (48) wells currently approved for Pool and Lease Commingling under PLC-406; as well as the forty-one (41) additional wells Encana requests approval to tie into the CTGS. Moreover, Encana requests approval to claim beneficial use at the gas lift injection meter on the well pad, which is depicted for each well pad, on the gas lift schematics presented in Attachment No. 6. Note that several of the well names have changed for a handful of wells that were previously approved for connection to the CTGS. This is due to the formation of Federal Units, whether currently approved or in the stages of forming. Encana will be the operator of the Federal Units.

Encana is the operator of all eighty-nine (89) wells proposed for interconnection to the CTGS. The addition of the forty-one (41) wells requires surface commingling of gas, and in some cases off-lease measurement and sale of produced natural gas, as well as off-lease transportation and sale of oil and condensate. There will not be any commingling of oil or condensate in the pipeline. As previously stated in the initial application, the CTGS will tie-in into Enterprise Products Partners (Enterprise) pipeline in Section 25, Township 23 North, Range 7 West, which will be the point of custody transfer and sales point, herein referred to as the Central Delivery Point (CDP) as well as the Point of Royalty Measurement (PRM). A schematic of the Enterprise interconnection was provided in the initial application. Should you require another copy please contact the undersigned. Also, please note that it is Encana's intention that the CTGS will only service natural gas producing from the Mancos formation and furthermore, will only service Encana operated wells.

As you are most likely aware, in order to optimally develop horizontal wells, Encana has proceeded with permitting various well pads in the section adjacent to the Project Area (PA) and/or developed acreage. Therefore, in some instances, the well pad surface hole location (SHL) is located off-lease. In these instances, Off-Lease Measurement of natural gas will occur at the well head by a well allocation meter and again at the pipeline tie-in to CTGS CDP. Furthermore, Encana intends to install a gas lift compressor on each well as depicted and described in Attachment No 5. Please note, Encana intends to submit to the Bureau of Land Management (BLM) a sundry to

Encana Oil & Gas (USA) Inc., acting by and through its authorized agent,  
Encana Services Company Ltd.

370 17<sup>th</sup> Street, Suite 1700, Denver Colorado 80202 720.876.5331 (O) 303.521.2835 holly.hill@encana.com

30-073-215



formally request approval to install gas lifts on these wells, which, once approved, will be forwarded on to the New Mexico Oil Conservation Division (NMOCD) for their approval. Again, there will not be any commingling of oil or condensate with naturally produced gas in the pipeline.

If applicable, Off-Lease Measurement, Transportation and Sale of produced oil and condensate will occur at the surface location for the affected well where Encana will install the necessary number of 400-barrel oil storage tanks and water tanks. Generally, produced water will be measured using tank gauges and produced oil will be measured using a strapping table measurement by the associated vendors. Run tickets will be filled out onsite for each load of oil, which will show the tank gauge readings, oil gravity, temperature and BS&W content. Each valve on the tanks will have seals. Records will be kept that will show when seals are installed and removed. The tank seal information is also recorded on the run tickets, which will accompany the transportation of the oil.

In summary, Encana is requesting administrative approval to interconnect an additional forty-one (41) wells to the CTGS, which would include a total of ninety-one (91) wells tying into the CTGS.

Enclosed please find the following:

**A. Administrative Application Checklist for Pool/Lease Commingling dated November 1, 2016.**

**B. State of New Mexico Oil Conservation Division Form C-107-B, Application for Pool/Lease Commingling dated November 1, 2016. Attached to and made part of the Application for Pool/Lease Commingling please find the following:**

**Attachment No. 1:** Presents the following information:

- |  |  |
|--|--|
| 1) Wells                                   | 5) Projected gas rate for leases   |
| 2) Leases                                  | 6) Projected gas percentage in the CTGS for the wells                    |
| 3) Pool information                        | 7) Projected initial gas heating value through ~1 <sup>st</sup> 6 months |
| 4) Projected gas rate for individual wells | 8) Projected gas heating value after ~1 <sup>st</sup> 6 months           |

A projected decline rate for each well is also addressed in Attachment No. 1 in the Explanation Legend. Note that several of the well names have changed for a handful of wells that were previously approved for connection to the CTGS. This is due to the formation of Federal Units, whether currently approved or in the stages of forming, that Encana will operate.

**Attachment No. 2a:** Presents a map of the CTGS pipeline, depicting thirty-one (31) well pads (which represent all 89 wells) that will tie into the CTGS which will then tie into CTGS's CDP in Section 25, Township 23 North, Range 7 West. The CTGS pipeline is approximately 61,055.46-feet in length (11.6 miles), stretching across Bureau of Land Management (BLM) and State of New Mexico surface. Encana applied for the Chaco Trunk #1 (BLM serial number 130202, SLO R-34133) and Chaco Trunk #2 Phase 1 (BLM serial number 130918, SLO R-34037) Right-of-Ways with the BLM and State Land Office (SLO).

Each well will be equipped with a continuous recording gas allocation meter (or some form of approved alternative measurement) operated and maintained by Encana. Prior to converting any gas measurement from a conventional allocation meter to an alternative measurement method, Encana will seek formal approvals. The allocation procedures, including examples of how the allocation method would be applied for each well are presented on **Attachment No. 5.**

Moreover, Condensate and oil will be separated, stored and sold at the well head SHL, which in some instances, may be off-lease. Depending on their availability Encana will enlist the services of High Tech Tools, LLC (mailing address: PO Box 1244 Aztec, NM 87410; phone number: 505-334-2266) or Three Rivers Trucking, Inc. (mailing address: PO Box 2728, Farmington, NM 87499; phone number: 505-632-5300) to transport produced water to Basin Disposal Inc. (address: 300 Legion Road, Aztec, NM 87410; phone number: 505-334-3013). Produced water will be generally measured using tank gauges.

Encana will enlist Western Refining, to transport and purchase crude oil from the SHL to the Gallup Refinery (location: I-40, Exit 39, Jamestown, NM 87347; Route 3, Box 7, Gallup, NM 87301; phone number: 505-722-3833). Western Refining will provide a strapping table measurement for each oil tank at the facility which will be used to determine the exact volume in each tank. Run tickets will be filled out for each load of oil, onsite, which will show the tank gauge readings, oil gravity, temperature and BS&W content. Each valve on the tanks will have seals. Records will be kept and logged into an internal database that will show when seals are installed and removed. The tank seal information is also recorded on the tickets, which will accompany the transportation of the oil.

**Attachment No. 2b:** Presents the well dedication acreage for the forty-one (41) wells Encana is proposing to interconnect to the CTGS as depicted on either the NMOCD Form C-102s, or a plat depicting intended wellbore PAs.

**Attachment No. 2c:** Presents a plat depicting contemplated individual well pad pipeline connection paths for all thirty-one (31) well pads connecting to the CTGS. In line with the BLM's Instructional Memorandum dated July 3, 2013, Attachment No. 2c contemplates, as an alternative, individual well pad connections versus one (1) gathering system, namely the Chaco Trunk #1 and Chaco Trunk #2 Phase 1 Gathering System (CTGS). Also included, is a breakdown of pipeline length and pig launcher and receiver disturbance for each of the thirty-one (31) well pads and projected costs for such an undertaking. According to our calculations individual well pad pipeline connections for the thirty-one (31) well pads would total approximately 164 miles in length; and, including a 40-foot width for the pipeline right-of-way the acreage disturbance would be approximately 794 acres. Additionally, Encana estimates that a pig launcher and receiver would be required for the thirty-one (31) individual well pad pipeline connections into CTGS's pipeline which would also cause more surface disturbance. Encana estimates that pig launchers and receivers could potentially be 10-feet by 20-feet for each of the thirty-one (31) individual well pad pipeline connections. Encana estimates that such an undertaking would cost approximately \$43,840,349. Again, the breakdown included in Attachment No. 2c will provide more detail as to how Encana arrived at these conclusions. Currently, Encana's estimated costs for the CTGS is approximately \$5,100,000.

Furthermore, all production proposed for commingling derives from the same geologic formation with similar projected gas rates and gas heating values as well as projected decline rates, which are addressed in Attachment No. 1.

In line with Encana's commitment to conduct business ethically, legally, and in a manner that is fiscally, environmentally and socially responsible, it is Encana's position that one (1) gathering system greatly reduces surface disturbance and thus environmental impact; and, is more economically feasible, allowing for potential capital to be dedicated towards future development projects in the San Juan Basin.

**Attachment No. 3:** Presents a leasehold ownership summary for all eighty-nine (89) wells. The royalty interest is Federal, State, and Indian Allottee. The interest ownership reflected for each well is to the best of our knowledge at this time. In the event it is determined that interest ownership differs, an updated Attachment No. 3 will be sent to affected owners, the BLM, NMSLO, NMOCD, and the Federal Indian Minerals Office (FIMO). Encana is requesting that the NMOCD issued order for the CTGS include a provision that for future additions to the CTGS, only interest owners in the wells being added be notified.

**Attachment No. 4:** Presents a copy of the notice sent to the interest owners for the wells. All notice letters have been mailed certified, return receipt. Also included, is a copy of the legal notice published in The Daily Times, Farmington, New Mexico on November 1, 2016 in order to provide public notice to any and all affected interest owners.

**Attachment No. 5:** Presents the allocation procedures for the CTGS which includes an example of how the allocation method is applied. Encana proposes that the Point of Royalty Measurement (PRM) be at CTGS's CDP in Section 25, Township 23 North, Range 7 West. Please also note each well proposed for connection to the CTGS will be equipped with a continuous recording gas allocation meter.

**encana**

**Attachment No. 6:** Presents well pad schematics and descriptions for ten (10) well pads that Encana is requesting to add to the CTGS. In some instances, well pads have increased due to adding additional wells as well as the well pad schematics for the new well pads being added to the CTGS. Encana requests approval to claim beneficial use at the gas lift injection meter on the well pads, which is depicted for each well pad on the well pad schematics. The well pad schematics also depict a list of proposed equipment. Encana requests the use of fuel to operate the gas lifts installed for each well.

In conclusion, Encana is requesting approval to add forty-one (41) wells to the Chaco Trunk #1 and Chaco Trunk #2 Phase 1 Gathering System (CTGS). Where applicable, Encana requests Administrative Approval for Off-Lease Measurement and Sale of natural produced gas and Administrative Approval for Off-Lease Measurement, Sale and Transportation of produced crude oil and condensate. Further, Encana requests that the NMOCD order issued CTGS also include a provision that for any future additions to the CTGS, only the interest owners in the wells being added need to be notified.

Please feel free to contact me directly at 720-876-5331 with any questions or concerns.

Encana Oil & Gas (USA) Inc.



Holly Hill  
Senior Regulatory Analyst

ENCANA OIL & GAS (USA) INC.,  
acting by and through its authorized agent,  
Encana Services Company Ltd.

cc: United States of America, Federal Indian Minerals Office, 6251 College Blvd., Suite B, Farmington, NM 87402



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- |  |  |
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Please feel free to contact me directly at 720-876-5331 with any questions or concerns.

Encana Oil & Gas (USA) Inc.

A handwritten signature in black ink, appearing to read "Holly Hill".

Holly Hill  
Senior Regulatory Analyst

ENCANA OIL & GAS (USA) INC.,  
acting by and through its authorized agent,  
Encana Services Company Ltd.

cc: United States of America, Federal Indian Minerals Office, 6251 College Blvd., Suite B, Farmington, NM 87402

Attachment No. 1  
Encana Oil Gas (USA) Inc.  
Chaco Trunk #1 and Chaco Trunk #2 Phase 1 Gathering System  
San Juan and Sandoval Counties, New Mexico  
Amendment Dated November 1, 2016

Initial Application for Chaco Trunk #1 and Chaco Trunk #2 Phase 1 Gathering System, PLC 406 Approved October 3, 2014															
Well Name	API No.	Well Location UL-Sec-Twn-Rng	Communitization No. or Unit No. if Applicable	Well No.	Project Area	Pool	Lease No.	Lease Type	Completion Date	Well Status	Projected Gas Rate (Mcf/Day)	Projected Lease Gas Rate (Mcf/day)	Projected Gas %	*Projected Initial Gas Heating Value (Btu/scf) (through 1st -9 Months)	Projected Gas Heating Value (Btu/scf after -1st 6 months)
Lybrook D12-2208 01H	30-045-35670	D-NWNW-12-22N-8W	N/A	1	N2 Sec 11 22N 8W (320 acres)	Basin Mancos Gas	NM-48989A	USA	N/A	Not Drilled	350	700	2.2%	950	1215
Lybrook E12-2208 01H	30-045-35664	E-SWNW-12-22N-8W	N/A		N2 Sec 11 22N 8W (320 acres)	Basin Mancos Gas			N/A	Not Drilled	350			950	1215
Lybrook E11-2208 01H	30-045-35666	F-SENN-11-22N-8W	Pending	2	SW Sec 11 (160 acres) / NW Sec 14 (160 acres) 22N 8W	Basin Mancos Gas	NM-48986A / NM-48989	USA	N/A	Not Drilled	350	700	2.2%	950	1215
Lybrook E11-2208 02H	30-045-35665	F-SENN-11-22N-8W	Pending		SW Sec 11 (160 acres) / NW Sec 14 (160 acres) 22N 8W	Basin Mancos Gas			N/A	Not Drilled	350			950	1215
Lybrook E15-2208 01H	30-045-35682	E-SWNW-15-22N-8W	Pending	3	N2 Sec 16 22N 8W (320 acres)	Basin Mancos Gas	B-10894 / VA- 1119	NM STATE	N/A	Not Drilled	350	700	2.2%	950	1215
Lybrook E15-2208 01H	30-045-35667	E-SWNW-15-22N-8W	Pending		N2 Sec 16 22N 8W (320 acres)	Basin Mancos Gas			N/A	Not Drilled	350			950	1215
Lybrook M35-2308 01H	30-045-35626	M-SWSW-35-23N-8W	N/A	4a	W2W2 Sec 2 22N 8W (160 50 acres)	Alamito-Gallup	NM-48989A	USA	12/05/2014	Producing	350	1400	4.4%	950	1215
Lybrook M35-2308 02H	30-045-35627	M-SWSW-35-23N-8W	N/A	4b	E2W2 Sec 2 22N 8W (160.70 acres)	Alamito-Gallup			12/10/2014	Producing	350			950	1215
Lybrook M35-2308 03H	Pending	M-SWSW-35-23N-8W	N/A	4b	E2W2 Sec 2 22N 8W (160.70 acres)	Alamito-Gallup			N/A	Not Drilled	350			950	1215
Lybrook M35-2308 04H	Pending	M-SWSW-35-23N-8W	N/A	4a	W2W2 Sec 2 22N 8W (160 50 acres)	Alamito-Gallup			N/A	Not Drilled	350			950	1215
Lybrook O35-2308 01H	30-045-35625	O-SWSE-35-23N-8W	N/A	5	W2E2 Sec 2 22N 8W (160 90 acres)	Alamito-Gallup	NM-48989A	USA	12/13/2014	Producing	350	700	2.2%	950	1215
Lybrook O35-2308 02H	30-045-35624	O-SWSE-35-23N-8W	N/A	6	E2E2 Sec 2 22N 8W (160 10 acres)	Alamito-Gallup			12/19/2014	Producing	350			950	1215
North Alamito Unit 310H (D34 2307 01H)	30-043-21277	D-NWNW-34-23N-7W	Pending	7	All of 19-23 & 26-34, SE & W2 Sec 25, NW Sec 36 T23N R7W, N2 of 3 & 4, N2 & SW of 5, NE of 6, N2 of 7, NW of 8 T22N R7W, All of 25 & 36 T23N R8W, All of 1, N2 of 15 T22N R8W (14262.78 acres)	North Alamito Unit (Hz) Oil	See Attached Exhibit A for this Unit. Listing all Leases associated with this unit	USA, NM STATE, FEE, ALLOTTEE	N/A	Not Drilled	350	5250	16.5%	950	1215
North Alamito Unit 311H (D34 2307 02H)	Pending	D-NWNW-34-23N-7W							N/A	Not Drilled	350			950	1215
North Alamito 007H (E20- 2307 01H)	Pending	E-SWNW-20-23N-7W							N/A	Not Drilled	350			950	1215
North Alamito 008H (E20- 2307 02H)	Pending	E-SWNW-20-23N-7W							N/A	Not Drilled	350			950	1215
North Alamito Unit 321H (E33- 2307 01H)	30-043-21196	E-SWNW-33-23N-7W							10/18/2014*	Producing	350			950	1215
North Alamito Unit 322H (E33- 2307 02H)	30-043-21196	E-SWNW-33-23N-7W							10/24/2014*	Producing	350			950	1215
North Alamito Unit 228H (L29- 2307 01H)	30-043-21232	L-NWSW-29-23N-7W							N/A	Not Drilled	350			950	1215
North Alamito Unit 229H (L29- 2307 02H)	30-043-21231	L-NWSW-29-23N-7W							N/A	Not Drilled	350			950	1215
North Alamito Unit 230H (L29- 2307 03H)	30-043-21230	L-NWSW-29-23N-7W							N/A	Not Drilled	350			950	1215
North Alamito Unit 231H (L29- 2307 04H)	Pending	L-NWSW-29-23N-7W							N/A	Not Drilled	350			950	1215
North Alamito Unit 323H (L33- 2307 01H)	30-043-21197	L-NWSW-33-23N-7W							10/19/2014*	Producing	350			950	1215
North Alamito Unit 306H (L34- 2307 01H)	30-043-21276	L-NWSW-34-23N-7W							N/A	Not Drilled	350			950	1215
North Alamito Unit 307H (L34- 2307 02H)	Pending	L-NWSW-34-23N-7W							N/A	Not Drilled	350			950	1215
North Alamito Unit 232H (P28- 2307 01H)	30-043-21199	P-SESE-28-23N-7W							N/A	Not Drilled	350			950	1215
North Alamito Unit 233H (P28- 2307 02H)	Pending	P-SESE-28-23N-7W							N/A	Not Drilled	350			950	1215

Attachment No. 1  
Eneana Oil Gas (USA) Inc.  
Chaco Trunk #1 and Chaco Trunk #2 Phase 1 Gathering System  
San Juan and Sandoval Counties, New Mexico  
Amendment Dated November 1, 2016

Well Name	API No.	Well Location UL-Sec-Trn-Rng	Communication No. or Unit No. if Applicable	Well No.	Project Area	Pool	Lease No.	Lease Type	Completion Date	Well Status	Projected Gas Rate (Mcf/Day)	Projected Lease Gas Rate (Mcf/day)	Projected Gas %	*Projected Initial Gas Heating Value (Btu/ft <sup>3</sup> ) (through 1st -6 Months)	Projected Gas Heating Value (Btu/ft <sup>3</sup> ) (after -1st 6 months)
North Alamo Unit 324H (P31-2307 01H)	30-043-21229	P-SESE-31-23N-7W	Pending	7	All of 19-23 & 26-34, SE & W2 Sec 25, NW Sec 35 T23N R7W; N2 of 3 & 4, N2 & SW of 5, All of 6, N2 of 7, NW of 8 T22N R7W, All of 25 & 36 T23N R8W; All of 1, N2 of 15 T22N R8W (14262.78 acres)	North Alamo Unit (H2) Oil	See Attached Exhibit A for this Unit Listing all Leases associated with this unit	USA, NM STATE, FEE, ALLOTTEE	N/A	Not Drilled	350	7000	22%	950	1215
North Alamo Unit 325H (P31-2307 02H)	30-043-21200	P-SESE-31-23N-7W							N/A	Not Drilled	350			950	1215
North Alamo Unit 326H (P31-2307 03H)	30-043-21228	P-SESE-31-23N-7W							N/A	Not Drilled	350			950	1215
North Alamo Unit 327H (P31-2307 04H)	Pending	P-SESE-31-23N-7W							N/A	Not Drilled	350			950	1215
North Alamo Unit 328H (P32-2307 01H)	30-043-21198	P-SESE-32-23N-7W							11/02/2014*	Producing	350			950	1215
North Alamo Unit 234H (G30-2307 01H)	30-043-21235	G-SWNE-30-23N-7W							N/A	Not Drilled	350			950	1215
North Alamo Unit 235H (G30-2307 02H)	30-043-21236	G-SWNE-30-23N-7W							N/A	Not Drilled	350			950	1215
North Alamo Unit 236H (G30-2307 03H)	30-043-21237	G-SWNE-30-23N-7W							N/A	Not Drilled	350			950	1215
North Alamo Unit 237H (G30-2307 04H)	Pending	G-SWNE-30-23N-7W							N/A	Not Drilled	350			950	1215
North Alamo Unit 329H (G31-2307 01H)	30-043-21217	G-SWNE-31-23N-7W							N/A	Not Drilled	350			950	1215
North Alamo Unit 330H (G31-2307 02H)	30-043-21216	G-SWNE-31-23N-7W							N/A	Not Drilled	350			950	1215
North Alamo Unit 331H (G31-2307 03H)	30-043-21216	G-SWNE-31-23N-7W							N/A	Not Drilled	350			950	1215
North Alamo Unit 332H (J31-2307 01H)	30-043-21214	J-NWSE-31-23N-7W							N/A	Not Drilled	350			950	1215
North Alamo Unit 333H (J31-2307 02H)	30-043-21215	J-NWSE-31-23N-7W							N/A	Not Drilled	350			950	1215
North Alamo Unit 238H (O30-2307 01H)	30-043-21211	O-SWSE-30-23N-7W							N/A	Not Drilled	350			950	1215
North Alamo Unit 239H (O30-2307 02H)	30-0043-21210	O-SWSE-30-23N-7W							N/A	Not Drilled	350			950	1215
North Alamo Unit 240H (O30-2307 03H)	30-0043-21212	O-SWSE-30-23N-7W							N/A	Not Drilled	350			950	1215
North Alamo Unit 241H (O30-2307 04H)	Pending	O-SWSE-30-23N-7W							N/A	Not Drilled	350			950	1215
North Alamo Unit 101H (O20-2307 01H)	Pending	O-SWSE-20-23N-7W							N/A	Not Drilled	350			950	1215
North Alamo Unit 102H (O20-2307 02H)	Pending	O-SWSE-20-23N-7W							N/A	Not Drilled	350			950	1215
Betonnie Tsoosie Wash Unit 601H (fa H04-2206 01H)	30-045-35328	H-SENE-4-22N-8W	NMNM 135219X	8	All of 18 T23N R7W; All of 11, 13-14, 21-23, 26-28, 33-35 T23N R8W; All of 3-5, E2 & SW of 6, All of 7-8, E2 & NW of 9, All of 10 T22N R8W (13,137 acres)	Betonnie Tsoosie Wash Mancos Oil	See Attached Exhibit A for this Unit Listing all Leases associated with this unit	USA, ALLOTTEE	12/07/2014**	Producing	350	350	1.1%	950	1215

Attachment No. 1  
 Encana Oil Gas (USA) Inc.  
 Chaco Trunk #1 and Chaco Trunk #2 Phase 1 Gathering System  
 San Juan and Sandoval Counties, New Mexico  
 Amendment Dated November 1, 2016

1st Amendment to Chaco Trunk #1 and Chaco Trunk #2 Phase 1 Gathering System, dated November 1, 2016															
Well Name	API No.	Well Location UL-Sec-Twn-Rng	Communitization No. or Unit No. if Applicable	Well No.	Project Area	Pool	Lease No.	Lease Type	Completion Date	Well Status	Projected Gas Rate (Mcfd/Day)	Projected Lease Gas Rate (Mcfd/day)	Projected Gas %	*Projected Initial Gas Heating Value (Btu/ft <sup>3</sup> ) (through 1st -6 Months)	Projected Gas Heating Value (Btu/ft <sup>3</sup> ) (after -1st 6 months)
North Alamo Unit 005H (C20-2307)	Pending	C-NENW-20-23N-7W	Pending						N/A	Not Drilled	350			950	1215
North Alamo Unit 006H (C20-2307)	Pending	C-NENW-20-23N-7W	Pending						N/A	Not Drilled	350			950	1215
North Alamo Unit 208H (D26-2307)	Pending	D-NWNW-26-23N-7W	Pending						N/A	Not Drilled	350			950	1215
North Alamo Unit 209H (D26-2307)	Pending	D-NWNW-26-23N-7W	Pending						N/A	Not Drilled	350			950	1215
North Alamo Unit 210H (E26-2307)	Pending	E-SWNW-26-23N-7W	Pending						N/A	Not Drilled	350			950	1215
North Alamo Unit 211H (J26-2307)	Pending	J-NWSE-26-23N-7W	Pending						N/A	Not Drilled	350			950	1215
North Alamo Unit 212H (J26-2307)	Pending	J-NWSE-26-23N-7W	Pending						N/A	Not Drilled	350			950	1215
North Alamo Unit 213H (L26-2307)	Pending	L-NWSW-26-23N-7W	Pending						N/A	Not Drilled	350			950	1215
North Alamo Unit 214H (L26-2307)	Pending	L-NWSW-26-23N-7W	Pending						N/A	Not Drilled	350			950	1215
North Alamo Unit 216H (C29-2307)	Pending	C-NENW-29-23N-7W	Pending						N/A	Not Drilled	350			950	1215
North Alamo Unit 217H (C29-2307)	Pending	C-NENW-29-23N-7W	Pending						N/A	Not Drilled	350			950	1215
North Alamo Unit 218H (C29-2307)	Pending	C-NENW-29-23N-7W	Pending						N/A	Not Drilled	350			950	1215
North Alamo Unit 219H (C29-2307)	Pending	C-NENW-29-23N-7W	Pending						N/A	Not Drilled	350			950	1215
North Alamo Unit 220H (C29-2307)	Pending	C-NENW-29-23N-7W	Pending						N/A	Not Drilled	350			950	1215
North Alamo Unit 221H (C29-2307)	Pending	C-NENW-29-23N-7W	Pending						N/A	Not Drilled	350			950	1215
North Alamo Unit 222H (L29A-2307)	Pending	L-NWSW-29-23N-7W	Pending	7	All of 19-23 & 26-34, SE & W2 Sec 25, NW Sec 35 T23N R7W, N2 of 3 & 4, N2 & SW of 5, All of 6, N2 of 7, NW of 8 T22N R7W, All of 25 & 36 T23N R8W, All of 1, N2 of 15 T22N R8W (14262.78 acres)	North Alamo Unit (Hz) Oil	See Attached Exhibit A for this Unit Listing all Leases associated with this Unit	USA, NM STATE, FEE, ALLOTTEE	N/A	Not Drilled	350	10850	34.1%	950	1215
North Alamo Unit 223H (L29A-2307)	Pending	L-NWSW-29-23N-7W	Pending						N/A	Not Drilled	350			950	1215
North Alamo Unit 224H (L29A-2307)	Pending	L-NWSW-29-23N-7W	Pending						N/A	Not Drilled	350			950	1215
North Alamo Unit 225H (L29A-2307)	Pending	L-NWSW-29-23N-7W	Pending						N/A	Not Drilled	350			950	1215
North Alamo Unit 226H (L29A-2307)	Pending	L-NWSW-29-23N-7W	Pending						N/A	Not Drilled	350			950	1215
North Alamo Unit 227H (L29A-2307)	Pending	L-NWSW-29-23N-7W	Pending						N/A	Not Drilled	350			950	1215
North Alamo Unit 312H (Ika D34-2307 03H)	Pending	D-NWNW-34-23N-7W	Pending						N/A	Not Drilled	350			950	1215
North Alamo Unit 313H (Ika D34-2307 04H)	Pending	D-NWNW-34-23N-7W	Pending						N/A	Not Drilled	350			950	1215
North Alamo Unit 301H (C35-2307)	Pending	C-NENW-35-23N-7W	Pending						N/A	Not Drilled	350			950	1215
North Alamo Unit 302H (C35-2307)	Pending	C-NENW-35-23N-7W	Pending						N/A	Not Drilled	350			950	1215
North Alamo Unit 303H (F35-2307)	Pending	F-SENW-35-23N-7W	Pending						N/A	Not Drilled	350			950	1215
North Alamo Unit 304H (F35-2307)	Pending	F-SENW-35-23N-7W	Pending						N/A	Not Drilled	350			950	1215
North Alamo Unit 305H (F35-2307)	Pending	F-SENW-35-23N-7W	Pending						N/A	Not Drilled	350			950	1215
North Alamo Unit 308H (L34-2307 03H)	Pending	L-NWSW-34-23N-7W	Pending						N/A	Not Drilled	350			950	1215
North Alamo Unit 309H (L34-2307 04H)	Pending	L-NWSW-34-23N-7W	Pending						N/A	Not Drilled	350			950	1215
North Alamo Unit 314H (P33-2307)	Pending	O-SWSE-33-23N-7W	Pending						N/A	Not Drilled	350			950	1215

Attachment No. 1  
Encana Oil Gas (USA) Inc.  
Chaco Trunk #1 and Chaco Trunk #2 Phase 1 Gathering System  
San Juan and Sandoval Counties, New Mexico  
Amendment Dated November 1, 2016

Well Name	API No.	Well Location UL-Sec-Twn-Rng	Communitization No. or Unit No. if Applicable	Well No.	Project Area	Pool	Lease No.	Lease Type	Completion Date	Well Status	Projected Gas Rate (Mcf/Day)	Projected Lease Gas Rate (Mcf/day)	Projected Gas %	*Projected Initial Gas Heating Value (Btu/scf (through 1st -6 Months)	Projected Gas Heating Value (Btu/scf after -1st 6 months)
North Alamo Unit 315H (P33-2307)	Pending	O-SWSE-33-23N-7W	Pending	7	All of 19-23 & 26-34, SE & W2 Sec 25, NW Sec 35 T23N R7W, N2 of 3 & 4, N2 & SW of 5, All of E, N2 of 7, NW of 8 T22N R7W, All of 25 & 36 T23N R8W, All of 1, N2 of 15 T22N R8W (14262.78 acres)	North Alamo Unit (Hz) Oil		USA, NM STATE, FEE, ALLOTTEE		Not Drilled	350	4200	13%	950	1215
North Alamo Unit 316H (P33-2307)	Pending	O-SWSE-33-23N-7W	Pending								350			950	1215
North Alamo Unit 317H (P33-2307)	Pending	O-SWSE-33-23N-7W	Pending								350			950	1215
North Alamo Unit 101H (O20-2307 01H)	Pending	O-SWSE-33-23N-7W	Pending								350				
North Alamo Unit 102H (O20-2307 02H)	Pending	O-SWSE-33-23N-7W	Pending								350				
North Alamo Unit 103H (O20-2307 03H)	Pending	O-SWSE-20-23N-7W	Pending								350			950	1215
North Alamo Unit 104H (O20-2307 04H)	Pending	O-SWSE-20-23N-7W	Pending								350			950	1215
North Alamo Unit 105H (O20-2307 05H)	Pending	O-SWSE-20-23N-7W	Pending								350			950	1215
North Alamo Unit 106H (O20-2307 06H)	Pending	O-SWSE-20-23N-7W	Pending								350			950	1215
North Alamo Unit 318H (E33-2307 03H)	Pending	E-SENW-33-23N-7W	Pending								350			950	1215
North Alamo Unit 319H (L33-2307 02H)	Pending	L-NWSW-33-23N-7W	Pending								350			950	1215
North Alamo Unit 320H (P32-2307 02H)	Pending	P-SESE-32-23N-7W	Pending								350			950	1215
<b>TOTALS</b>											<b>31,850.00</b>	<b>100.0%</b>			

**EXPLANATION LEGEND**

Encana currently has nine (9) wells producing: four (4) wells in the Alamo Gallup Pool, one (1) well in the Bettonnie Tsosie Wash Unit Oil Pool, and four (4) producing in what will become the North Alamo Unit and whichever pool is designated for unit production purposes. Encana intends to drill and produce two (2) wells that will produce exclusively from the Alamo-Gallup Pool, six (6) wells that will produce exclusively from the Basin Mancos Pool, and seventy-four (74) wells that will produce from what will become the North Alamo Unit and whichever pool is designated for unit production purposes. Completion design is very similar in these wells. Initial flowback and hydrocarbon analysis results in the area show very similar BTU heating content (see \* below).

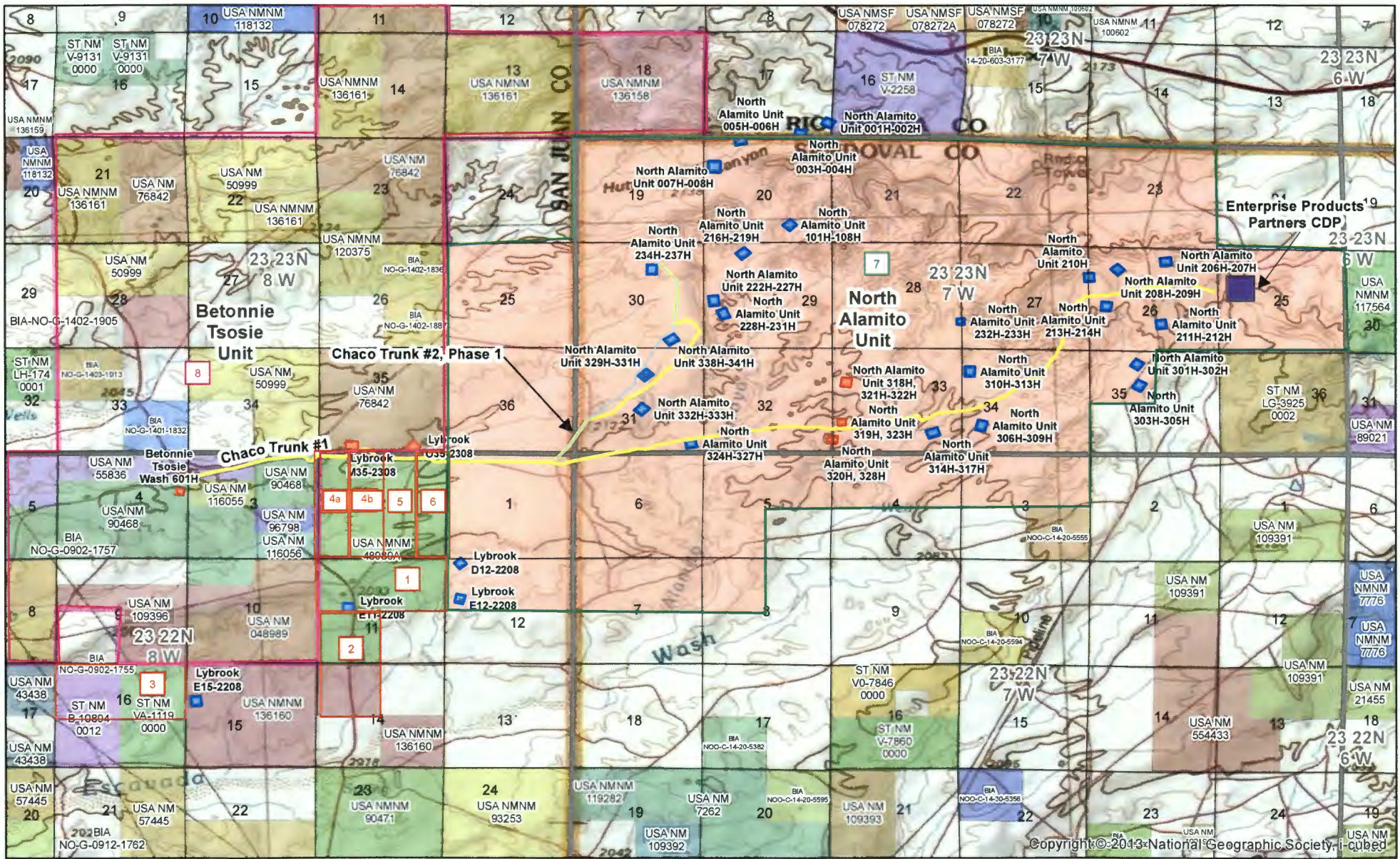
Projected decline rates for all wells listed above: DI/b:75%/1.8.

BTU value is lower over the 1st -6 months due to pumping nitrogen while completing the well. Nitrogen introduced while completing decreases over time as the well is produced.

\*Encana is in the process of forming the North Alamo Unit, it is Encana's intent to dedicate the wells that were drilled and are producing to the undivided North Alamo Unit.

\*\*Encana has formed the Bettonnie Tsosie Wash Unit, it is Encana's intent to dedicate the well that was drilled and is producing to the undivided Bettonnie Tsosie Wash Unit.

# Attachment #2A



Encana Oil & Gas (USA) Inc.  
 Chaco Trunk #1 & Chaco Trunk#2, Phase 1  
 Gathering System  
 San Juan and Sandoval Counties, NM  
 Application Dated November 1, 2016



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
Attachment No. 2a  
 Encana Oil Gas (USA) Inc.  
 Chaco Trunk #1 and Chaco Trunk #2 Phase 1 Gathering System  
 San Juan and Sandoval Counties, New Mexico  
 Amendment Dated November 1, 2016

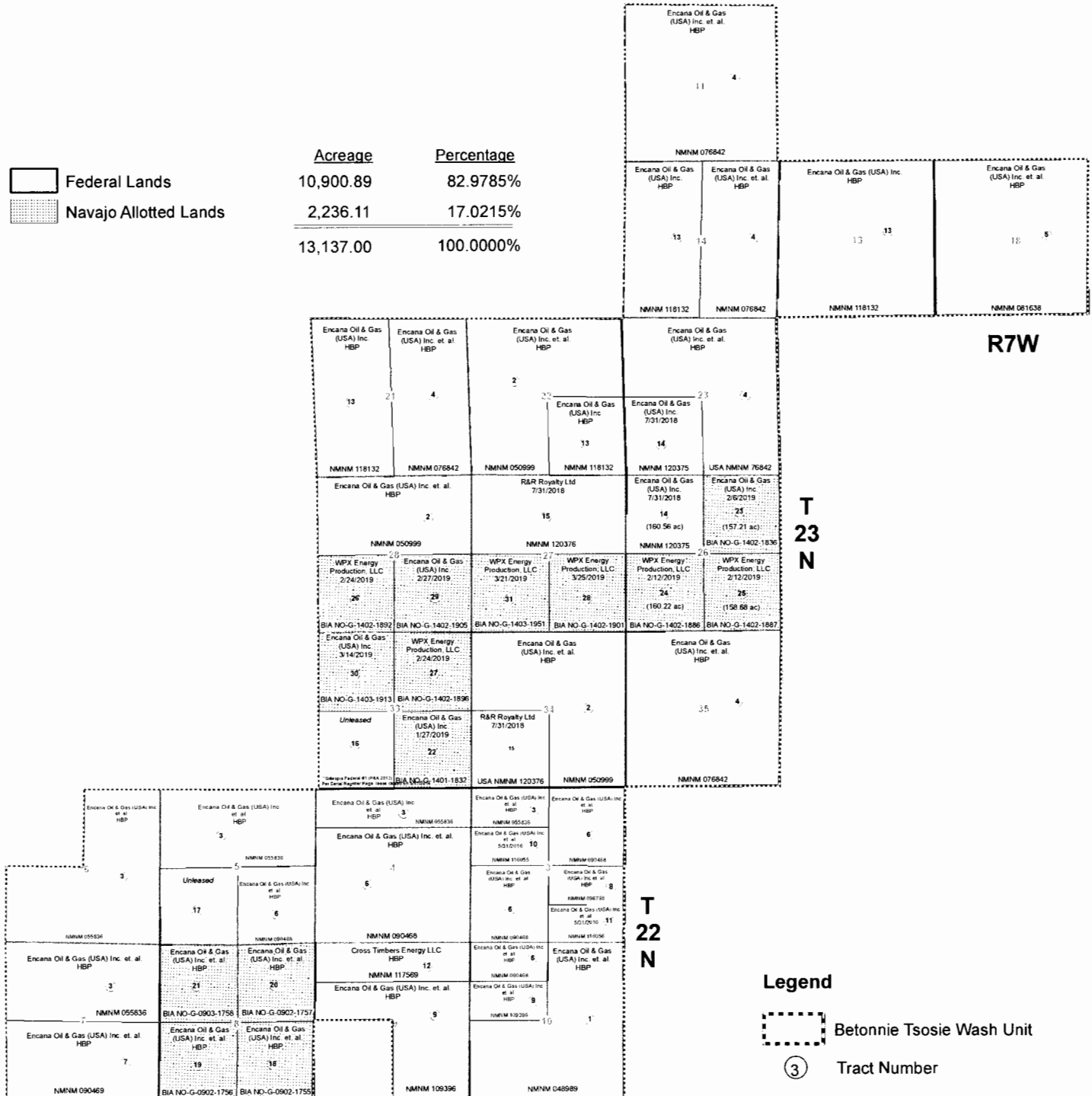
Complete List of Wells to be connected to Chaco Trunk #1 and Chaco Trunk #2 as of November 1, 2016			
Well Pad	Well	Well No.	Lease(s)
Lybrook D12-2208	Lybrook D12-2208 01H	1	NM-48989A
Lybrook E12-2208	Lybrook E12-2208 01H		
Lybrook E11-2208	Lybrook E11-2208 01H	2	NM-48989A / NM-48989
	Lybrook E11-2208 02H		
Lybrook E15-2208	Lybrook E15-2208 01H	3	B-10894 / VA-1119
	Lybrook E15-2208 01H		
Lybrook M35-2308	Lybrook M35-2308 01H	4a	NM-48989A
	Lybrook M35-2308 02H	4b	
	Lybrook M35-2308 03H	4b	
	Lybrook M35-2308 04H	4a	
Lybrook O35-2308	Lybrook O35-2308 01H	5	
	Lybrook O35-2308 02H	6	
North Alamo Unit 310H (D34-2307)	North Alamo Unit 310H (D34-2307 01H)		
	North Alamo Unit 311H (D34-2307 02H)		
North Alamo Unit 301H (C35-2307)	North Alamo Unit 301H (C35-2307)		
	North Alamo Unit 302H (C35-2307)		
North Alamo Unit 303H (F35-2307)	North Alamo Unit 303H (F35-2307)		
	North Alamo Unit 304H (F35-2307)		
North Alamo Unit 007H (E20-2307)	North Alamo Unit 007H (E20-2307 01H)		
	North Alamo Unit 008H (E20-2307 02H)		
North Alamo Unit 321H (E33-2307)	North Alamo Unit 321H (E33-2307 01H)		
	North Alamo Unit 322H (E33-2307 02H)		
North Alamo Unit 228H (L29-2307)	North Alamo Unit 228H (L29-2307 01H)		
	North Alamo Unit 229H (L29-2307 02H)		
North Alamo Unit 323H (L33-2307)	North Alamo Unit 323H (L33-2307 01H)		
	North Alamo Unit 324H (L33-2307 02H)		
North Alamo Unit 306H (L34-2307)	North Alamo Unit 306H (L34-2307 01H)		
	North Alamo Unit 307H (L34-2307 02H)		
North Alamo Unit 314H (P33-2307)	North Alamo Unit 314H (P33-2307)		
	North Alamo Unit 315H (P33-2307)		
North Alamo Unit 232H (P28-2307)	North Alamo Unit 232H (P28-2307 01H)		
	North Alamo Unit 233H (P28-2307 02H)		
North Alamo Unit 324H (P31-2307)	North Alamo Unit 324H (P31-2307 01H)		
	North Alamo Unit 325H (P31-2307 02H)		
North Alamo Unit 328H (P32-2307)	North Alamo Unit 328H (P31-2307 03H)		
	North Alamo Unit 327H (P31-2307 04H)		
North Alamo Unit 234H (G30-2307)	North Alamo Unit 234H (G30-2307 01H)		
	North Alamo Unit 235H (G30-2307 02H)		
North Alamo Unit 329H (G31-2307)	North Alamo Unit 329H (G31-2307 01H)		
	North Alamo Unit 330H (G31-2307 02H)		
North Alamo Unit 332H (J31-2307)	North Alamo Unit 332H (J31-2307 01H)		
	North Alamo Unit 333H (J31-2307 02H)		
North Alamo Unit 238H (O30-2307)	North Alamo Unit 238H (O30-2307 01H)		
	North Alamo Unit 239H (O30-2307 02H)		
North Alamo Unit 005H (C20-2307)	North Alamo Unit 005H (C20-2307)		
	North Alamo Unit 006H (C20-2307)		
North Alamo Unit 208H (D26-2307)	North Alamo Unit 208H (D26-2307)		
	North Alamo Unit 209H (D26-2307)		
North Alamo Unit 210H (E26-2307)	North Alamo Unit 210H (E26-2307)		
	North Alamo Unit 211H (E26-2307)		
North Alamo Unit 211H (J26-2307)	North Alamo Unit 211H (J26-2307)		
	North Alamo Unit 212H (J26-2307)		
North Alamo Unit 213H (L26-2307)	North Alamo Unit 213H (L26-2307)		
	North Alamo Unit 214H (L26-2307)		
North Alamo Unit 216H (C29-2307)	North Alamo Unit 216H (C29-2307)		
	North Alamo Unit 217H (C29-2307)		
North Alamo Unit 216H (C29-2307)	North Alamo Unit 218H (C29-2307)		
	North Alamo Unit 219H (C29-2307)		
North Alamo Unit 222H (L29A-2307)	North Alamo Unit 220H (C29-2307)		
	North Alamo Unit 221H (C29-2307)		
North Alamo Unit 222H (L29A-2307)	North Alamo Unit 222H (L29A-2307)		
	North Alamo Unit 223H (L29A-2307)		
North Alamo Unit 101H (O20-2307)	North Alamo Unit 224H (L29A-2307)		
	North Alamo Unit 225H (L29A-2307)		
North Alamo Unit 101H (O20-2307)	North Alamo Unit 226H (L29A-2307)		
	North Alamo Unit 227H (L29A-2307)		
North Alamo Unit 101H (O20-2307)	North Alamo Unit 101H (O20-2307 01H)		
	North Alamo Unit 102H (O20-2307 02H)		
North Alamo Unit 101H (O20-2307)	North Alamo Unit 103H (O20-2307 03H)		
	North Alamo Unit 104H (O20-2307 04H)		
North Alamo Unit 106H (O20-2307)	North Alamo Unit 105H (O20-2307 05H)		
	North Alamo Unit 106H (O20-2307 06H)		
Beltonnie Tsosie Wash Unit 601H (Ka H04-2208 01H)	Beltonnie Tsosie Wash Unit 601H (Ka H04-2208 01H)	8	<p><b>Federal Leases:</b> NMNM006680, NMNM 006681, NMNM 006682, NMNM 006899, NMNM 010067, NMNM 016586, NMNM 025821, NMNM 028747, NMNM 028748, NMNM 036943, NMNM 058878, NMNM 080273, NMNM 081638, NMNM 089023, NMNM 117143, NMNM 118130, NMNM 122637, <u>State of NM Leases:</u> LG 9090, V 9194, V 1697, V 3924, <u>Patented Land Leases:</u> Henry A Miller Lease, James P Coan Lease, Merewether Oil, Gas and Mineral Trust dated 09/20/1989 Lease, Hazel I Stearns Family Trust dated 11/29/1989 Lease, <u>Allottee Leases:</u> BIA NO-G-1403-1912, BIA NO-G-1401-1896, BIA NO-G-1312-1852, BIA NO-G-4103-1949, BIA NO-G-1402-1882</p> <p>See attached Exhibit 'A' for the North Alamo Unit</p>
Beltonnie Tsosie Wash Unit 601H (Ka H04-2208 01H)	Beltonnie Tsosie Wash Unit 601H (Ka H04-2208 01H)	8	<p><b>Federal Leases:</b> NMNM 048989, NMNM 050999, NMNM 055836, NMNM 076842, NMNM 090468, NMNM 090469, NMNM 096798, NMNM 109396, NMNM 116055, NMNM 116056, NMNM 117569, <u>Allottee Leases:</u> BIA NO-G-0902-1756, BIA NO-G-0902-1757, BIA NO-G-0903-1758, BIA NO-G-1401-1836, BIA NO-G-1402-1886, BIA NO-G-1402-1887, BIA NO-G-1402-1892, BIA NO-G-1402-1896, BIA NO-G-1402-1901, BIA NO-G-1402-1905, BIA NO-G-1403-1913, BIA NO-G-1403-1951</p> <p>See attached Exhibit 'A' for the Beltonnie Tsosie Wash Unit</p>

# Exhibit "A"

## Bettonnie Tsose Wash Unit

San Juan County & Rio Arriba County, New Mexico

	Acreage	Percentage
 Federal Lands	10,900.89	82.9785%
 Navajo Allotted Lands	2,236.11	17.0215%
	13,137.00	100.0000%



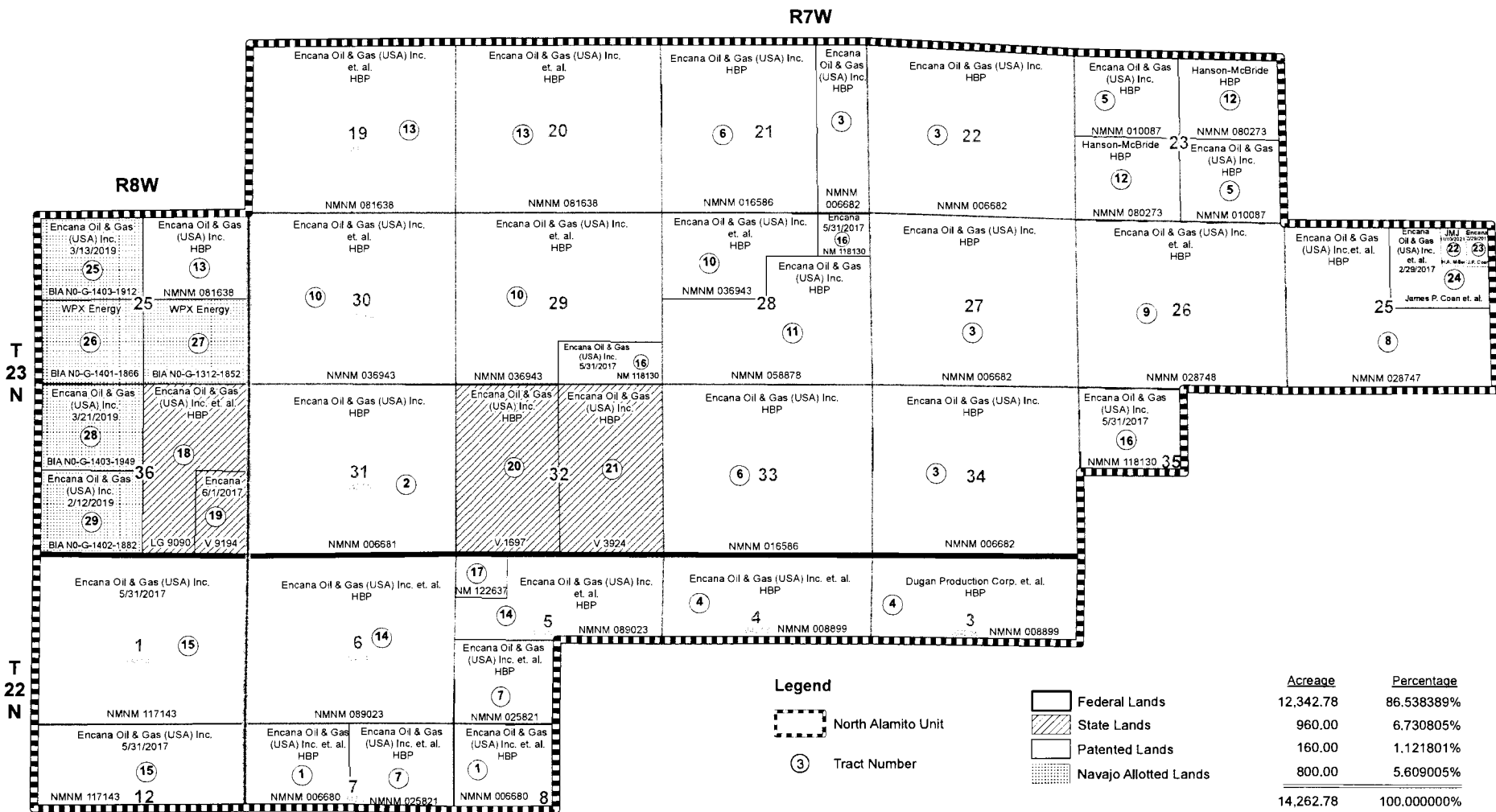
Note: Unless otherwise noted herein the sections on this plat contain 640.00 acres



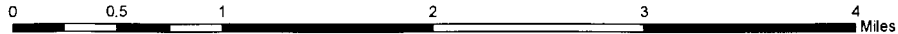
# Exhibit "A"

## North Alamito Unit

Sandoval and San Juan Counties, New Mexico



Note: Unless otherwise noted herein the sections on this plat contain 640.00 acres



**Attachment No. 2b**  
**Encana Oil & Gas (USA) Inc.**  
**Chaco Trunk #1 and Chaco Trunk #2 Phase 1 Gathering System**  
**San Juan and Sandoval Counties, New Mexico**  
**Amendment Dated November 1, 2016**

The following is a list of wells that are being added to the Chaco Trunk #1 and Trunk #2 Phase 1 Gathering System. The attached NMOCD form C-102s or contemplated wellbore path depicts the intended development for each well.

North Alamito Unit 005H (C20-2307)  
North Alamito Unit 006H (C20-2307)  
North Alamito Unit 208H (D26-2307)  
North Alamito Unit 209H (D26-2307)  
North Alamito Unit 210H (E26-2307)  
North Alamito Unit 211H (J26-2307)  
North Alamito Unit 212H (J26-2307)  
North Alamito Unit 213H (L26-2307)  
North Alamito Unit 214H (L26-2307)  
North Alamito Unit 216H (C29-2307)  
North Alamito Unit 217H (C29-2307)  
North Alamito Unit 218H (C29-2307)  
North Alamito Unit 219H (C29-2307)  
North Alamito Unit 220H (C29-2307)  
North Alamito Unit 221H (C29-2307)  
North Alamito Unit 222H (L29A-2307)  
North Alamito Unit 223H (L29A-2307)  
North Alamito Unit 224H (L29A-2307)  
North Alamito Unit 225H (L29A-2307)  
North Alamito Unit 226H (L29A-2307)  
North Alamito Unit 227H (L29A-2307)  
North Alamito Unit 312H (fka D34-2307 03H) – contemplated wellbore path  
North Alamito Unit 313H (fka D34-2307 04H)- contemplated wellbore path  
North Alamito Unit 301H (C35-2307)  
North Alamito Unit 302H (C35-2307)  
North Alamito Unit 303H (F35-2307)  
North Alamito Unit 304H (F35-2307)  
North Alamito Unit 305H (F35-2307)  
North Alamito Unit 308H (L34-2307 03H)  
North Alamito Unit 309H (L34-2307 04H)  
North Alamito Unit 314H (P33-2307)  
North Alamito Unit 315H (P33-2307)  
North Alamito Unit 316H (P33-2307)  
North Alamito Unit 317H (P33-2307)  
North Alamito Unit 101H (O20-2307 01H)  
North Alamito Unit 102H (O20-2307 02H)  
North Alamito Unit 103H (O20-2307 03H)  
North Alamito Unit 104H (O20-2307 04H)  
North Alamito Unit 105H (O20-2307 05H)  
North Alamito Unit 106H (O20-2307 06H)  
North Alamito Unit 318H (E33-2307 03H)  
North Alamito Unit 319H (L33-2307 02H)  
North Alamito Unit 320H (P32-2307 02H)

**DISTRICT I**  
1685 N. French Dr., Hobbs, N.M. 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

**DISTRICT II**  
811 S. First St., Artesia, N.M. 86210  
Phone: (575) 748-1883 Fax: (575) 748-0720

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, N.M. 87410  
Phone: (505) 334-6176 Fax: (505) 334-6170

**DISTRICT IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 478-3480 Fax: (505) 478-3482

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised August 1, 2011

Submit one copy to appropriate  
District Office

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code		<sup>3</sup> Pool Name	
<sup>4</sup> Property Code		<sup>5</sup> Property Name			<sup>6</sup> Well Number
		NORTH ALAMITO UNIT			216H
<sup>7</sup> GRID No.		<sup>8</sup> Operator Name			<sup>9</sup> Elevation
282327		ENCANA OIL & GAS (USA) INC.			6906'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	29	23N	7W		564'	NORTH	1576'	WEST	SANDOVAL

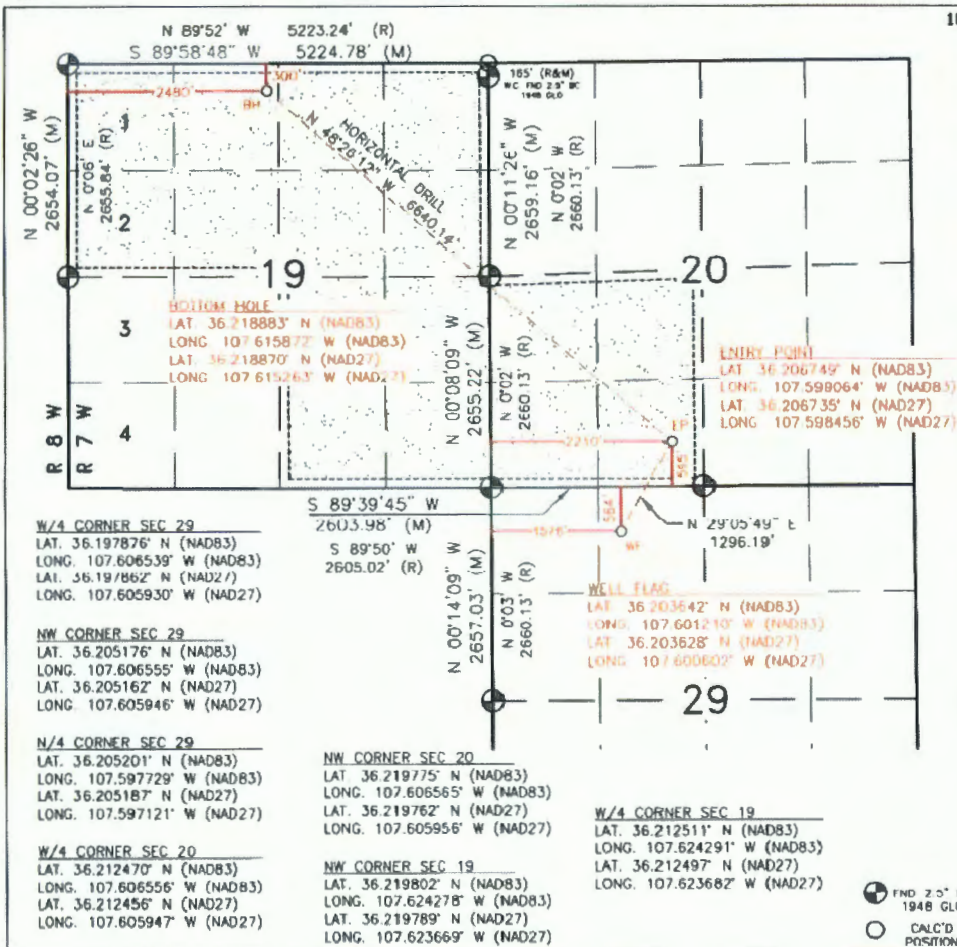
<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	19	23N	7W		330'	NORTH	2480'	WEST	SANDOVAL

<sup>12</sup> Dedicated Acres		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.	
PENETRATED SPACING UNIT, SW/4 SEC. 20 (160 ACRES); E/2 & NW/4 SEC. 19 (480 ACRES) TOTAL 13,140.58 ACRES: T23N R7W SEC. 19-23 (ALL); 25 (S1/4, W/2); 26-34 (ALL); 35 (NW/4); T23N R7W SEC. 3 (N/2); 4 (N/2); 5 (W/2, SW/4); 6 (ALL); 7 (N/2); 8 (NW/4); T23N R8W SEC. 25, 36 (ALL) - UNDIVIDED UNIT							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Holly Hill* 10/31/16  
Signature Date  
*HOLLY HILL*  
Printed Name  
*holly.hill@encana.com*  
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  
JULY 21, 2015

Date of Survey  
Signature and Seal of Professional Surveyor:



● FND 2.5' BC  
1948 GLO  
○ CALC'D POSITION

**DISTRICT I**  
1625 N. French Dr., Hobbs, N.M. 88240  
Phone: (575) 393-8181 Fax: (575) 393-0720

**DISTRICT II**  
611 S. First St., Artesia, N.M. 86210  
Phone: (575) 748-1283 Fax: (575) 748-9720

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, N.M. 87410  
Phone: (505) 334-8178 Fax: (505) 334-6170

**DISTRICT IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87506  
Phone: (505) 478-3460 Fax: (505) 478-3482

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised August 1, 2011

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District Office

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code		<sup>3</sup> Pool Name NORTH ALAMITO UNIT HORIZONTAL OIL POOL	
<sup>4</sup> Property Code		<sup>5</sup> Property Name NORTH ALAMITO UNIT		<sup>6</sup> Well Number 214H	
<sup>7</sup> OGRID No. 282327		<sup>8</sup> Operator Name ENCANA OIL & GAS (USA) INC.		<sup>9</sup> Elevation 7269.2'	

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	26	23N	7W		2214'	SOUTH	680'	WEST	SANDOVAL

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	25	23N	7W		1930'	SOUTH	330'	EAST	SANDOVAL

<sup>12</sup> Dedicated Acres PENETRATED SPACING UNIT: 5/2 SEC. 26 (320 ACRES), 5/2 SEC. 25 (320 ACRES) TOTAL 1.1, 140.58 ACRES: 123N RTW SEC. 19-23 (ALL); 25 (SE/4, W/2); 24-34 (ALL); 35 (NW/4); 123N RTW SEC. 3 (N/2); 4 (N/2); 5 (N/2, SW/4); 6 (ALL); 7 (W/2); 8 (NW/4); 123N RTW SEC. 25, 36 (ALL) - UNDIVIDED UNIT		<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16

FND 2.5" BC  
1948 GLO

**W/4 CORNER SEC 26**  
LAT. 36.197373° N (NAD83)  
LONG. 107.553442° W (NAD83)  
LAT. 36.197359° N (NAD27)  
LONG. 107.552835° W (NAD27)

**E/4 CORNER SEC 26**  
LAT. 36.197153° N (NAD83)  
LONG. 107.535729° W (NAD83)  
LAT. 36.197139° N (NAD27)  
LONG. 107.535123° W (NAD27)

**E/4 CORNER SEC 25**  
LAT. 36.196971° N (NAD83)  
LONG. 107.518035° W (NAD83)  
LAT. 36.196957° N (NAD27)  
LONG. 107.517429° W (NAD27)

**SW CORNER SEC 26**  
LAT. 36.190230° N (NAD83)  
LONG. 107.553342° W (NAD83)  
LAT. 36.190216° N (NAD27)  
LONG. 107.552735° W (NAD27)

**SE CORNER SEC 26**  
LAT. 36.190039° N (NAD83)  
LONG. 107.535589° W (NAD83)  
LAT. 36.190025° N (NAD27)  
LONG. 107.534983° W (NAD27)

**SE CORNER SEC 25 (CALC)**  
LAT. 36.189000° N (NAD83)  
LONG. 107.517874° W (NAD83)  
LAT. 36.188986° N (NAD27)  
LONG. 107.517268° W (NAD27)

**17 OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Holly Hill* 10/21/16  
Signature Date

Holly Hill  
Printed Name

holly.hill@encana.com  
E-mail Address

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 23, 2015  
Date of Survey

Signature and Seal of Professional Surveyor:

**DISTRICT I**  
1625 N. French Dr., Hobbs, N.M. 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

**DISTRICT II**  
811 S. First St., Artesia, N.M. 86210  
Phone: (575) 746-1283 Fax: (575) 746-0720

**DISTRICT III**  
1000 Rio Brasos Rd., Aztec, N.M. 87410  
Phone: (505) 334-6176 Fax: (505) 334-6170

**DISTRICT IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3480 Fax: (505) 476-3482

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised August 1, 2011

Submit one copy to appropriate  
District Office

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code		<sup>3</sup> Pool Name NORTH ALAMITO UNIT HORIZONTAL OIL POOL	
<sup>4</sup> Property Code		<sup>5</sup> Property Name NORTH ALAMITO UNIT		<sup>6</sup> Well Number 213H	
<sup>7</sup> OGRID No. 282327		<sup>8</sup> Operator Name ENCANA OIL & GAS (USA) INC.		<sup>9</sup> Elevation 7272'	

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	26	23N	7W		2244'	SOUTH	683'	WEST	SANDOVAL

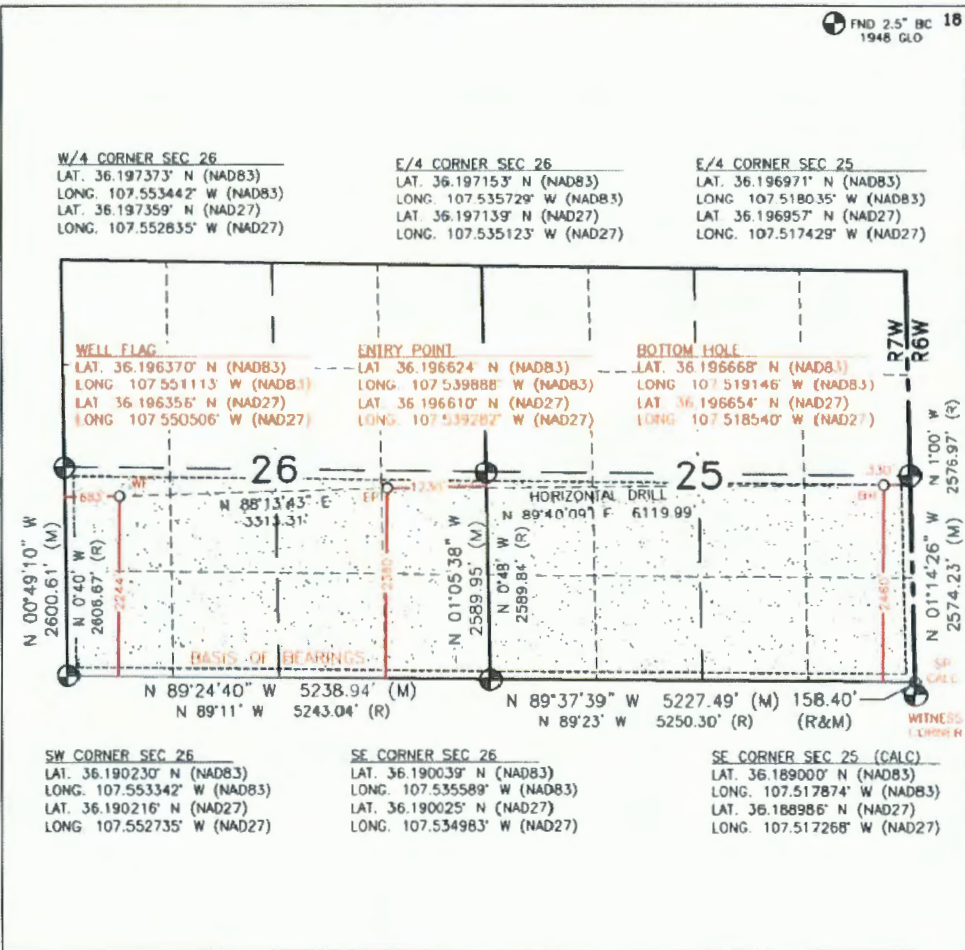
<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	25	23N	7W		2460'	SOUTH	330'	EAST	SANDOVAL

<sup>12</sup> Dedicated Acres PENETRATED SPACING UNIT, 3/2 SEC. 26 (320 ACRES), S/2 SEC. 25 (520 ACRES) TOTAL 840.00 ACRES; 123N R7W SEC. 18-23 (ALL); 25 (S/2), W/2; 24-24 (ALL); 33 (S/2), 123N R7W SEC. 3 (S/2); 4 (S/2); 5 (N/2), S/2; 6 (ALL); 7 (S/2); 8 (S/2); 123N R9W SEC. 25, 26 (ALL)- UNDEVELOPED UNIT				<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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10



**17 OPERATOR CERTIFICATION**

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*Holly Hill* 10/5/16  
Signature Date

Holly Hill  
Printed Name

holly.hill@encana.com  
E-mail Address

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 23, 2015  
Date of Survey

Signature and Seal of Professional Surveyor:

*Henry P. Broadhurst Jr.*  
Professional Surveyor  
11393  
07/25/2016

**DISTRICT I**  
1625 N. French Dr., Hobbs, N.M. 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

**DISTRICT II**  
911 S. First St., Artesia, N.M. 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

**DISTRICT III**  
1000 Rio Grande Rd., Aztec, N.M. 87410  
Phone: (505) 334-8178 Fax: (505) 334-8170

**DISTRICT IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3480 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised August 1, 2011

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OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87605

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name
		NORTH ALAMITO UNIT HORIZONTAL OIL POOL
<sup>4</sup> Property Code	<sup>5</sup> Property Name	<sup>6</sup> Well Number
	NORTH ALAMITO UNIT	212H
<sup>7</sup> OGRID No.	<sup>8</sup> Operator Name	<sup>9</sup> Elevation
282327	ENCANA OIL & GAS (USA) INC.	7239.0

<sup>10</sup> Surface Location

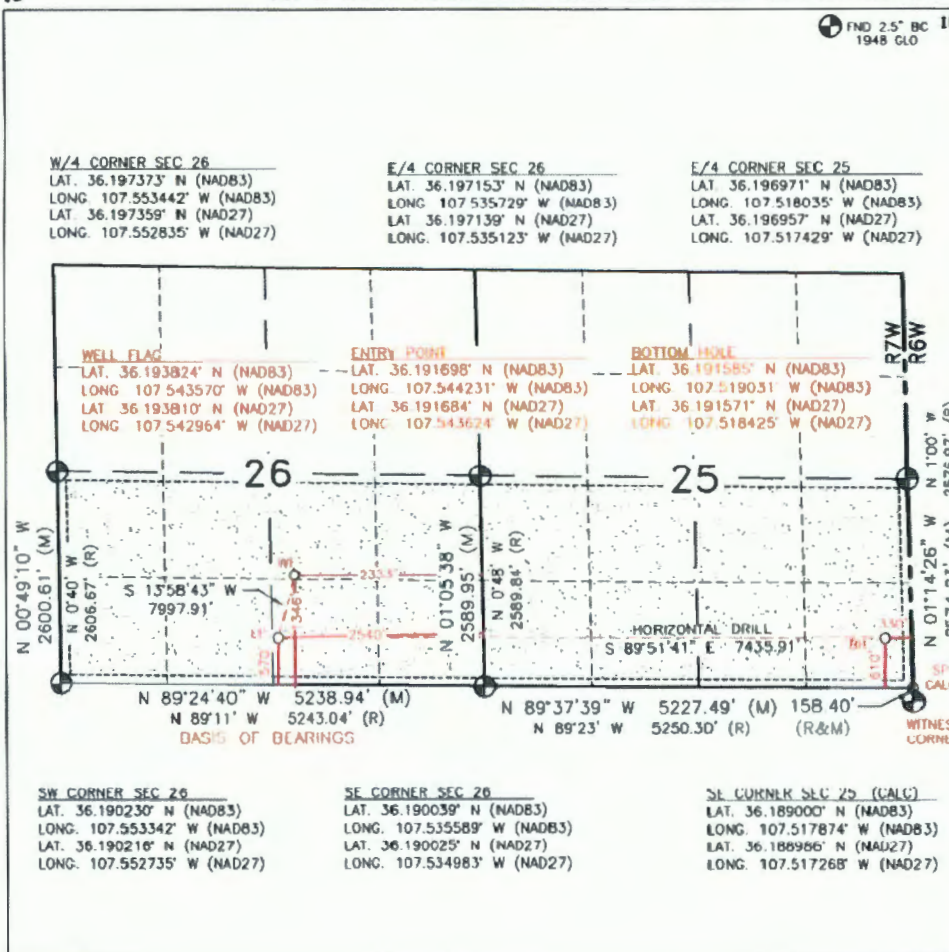
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	26	23N	7W		1346'	SOUTH	2333'	EAST	SANDOVAL

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	25	23N	7W		610'	SOUTH	330'	EAST	SANDOVAL

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
PENETRATED SPACING UNIT: 5/2 SEC. 26 (320 ACRES), 5/2 SEC. 25 (320 ACRES) TOTAL 13,140.38 ACRES: T23N R7W SEC. 19-25 (ALL); 25 (SE/4, W/2); 26-34 (ALL); 35 (NW/4); T23N R7W SEC. 3 (N/2); 4 (N/2); 5 (N/2, SW/4); 6 (ALL); 7 (N/2); 8 (SW/4); T23N R6W SEC. 25, 36 (ALL) - UNDIVIDED UNIT			

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OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



**17 OPERATOR CERTIFICATION**

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*Holly Hill* 10/31/16  
Signature Date

*Holly Hill*  
Printed Name

*holly.hill@encana.com*  
E-mail Address

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MAY 7, 2013  
Date of Survey

Signature and Seal of Professional Surveyor:

**HENRY P. BROADHURST JR.**  
NEW MEXICO  
11393  
06/19/2016  
PROFESSIONAL SURVEYOR

Certificate Number 11393

**DISTRICT I**  
1625 N. French Dr., Hobbs, N.M. 88240  
Phone: (575) 393-8181 Fax: (575) 393-0720

**DISTRICT II**  
811 S. First St., Artesia, N.M. 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

**DISTRICT III**  
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Phone: (505) 334-8178 Fax: (505) 334-8170

**DISTRICT IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 478-3680 Fax: (505) 478-3482

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised August 1, 2011

Submit one copy to appropriate  
District Office

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code		<sup>3</sup> Pool Name NORTH ALAMITO UNIT HORIZONTAL OIL POOL	
<sup>4</sup> Property Code		<sup>5</sup> Property Name NORTH ALAMITO UNIT			<sup>6</sup> Well Number 211H
<sup>7</sup> OGRID No. 282327		<sup>8</sup> Operator Name ENCANA OIL & GAS (USA) INC.			<sup>9</sup> Elevation 7240.0'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	26	23N	7W		1376'	SOUTH	2335'	EAST	SANDOVAL

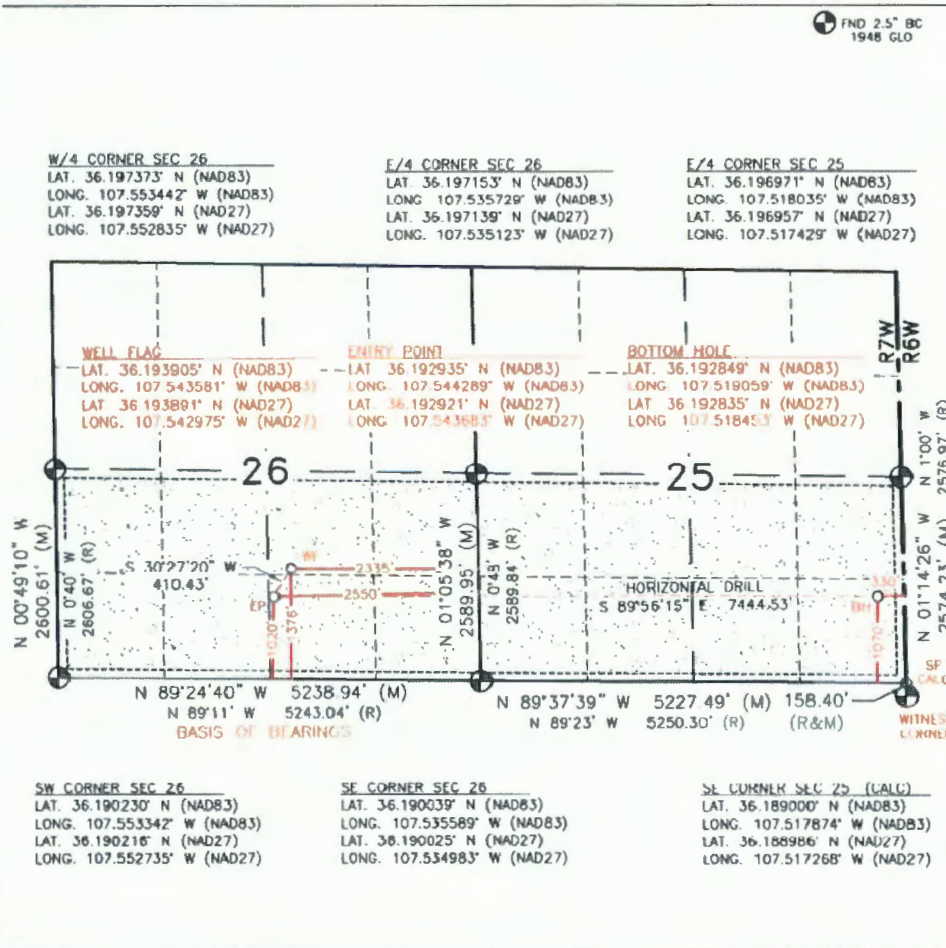
<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	25	23N	7W		1070'	SOUTH	330'	EAST	SANDOVAL

<sup>12</sup> Dedicated Acres PENETRATED SPACING UNIT: 5/2 SEC. 26 (320 ACRES), S/2 SEC. 25 (320 ACRES) TOTAL 1,140.18 ACRES: 123N R7W SEC. 19-23 (ALL); 25 (SE/4, W/2); 26-34 (ALL); 35 (NW/4); 123N R7W SEC. 3 (W/2); 4 (N/2); 5 (N/2, SW/4); 6 (ALL); 7 (E/2); 8 (SW/4); 123N R8W SEC. 25, 26 (ALL) - UNDIVIDED UNIT		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.	
--	--	-------------------------------	--	----------------------------------	--	-------------------------	--

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

10



**17 OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Holly Hill* 10/31/16  
Signature Date

Holly Hill  
Printed Name  
holly-hill@encana.com  
E-mail Address

**SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MAY 7, 2013  
Date of Survey

Signature and Seal of Professional Surveyor:

**HENRY P. BROADHURST JR.**  
NEW MEXICO  
11393  
06/19/2016  
PROFESSIONAL SURVEYOR

Certificate Number 11393

DISTRICT I  
1685 N. French Dr., Hobbs, N.M. 88240  
Phone: (575) 393-8181 Fax: (575) 393-0720

DISTRICT II  
811 S. First St., Artesia, N.M. 88210  
Phone: (875) 748-1283 Fax: (875) 748-9720

DISTRICT III  
1000 Rio Brazos Rd., Artesia, N.M. 87410  
Phone: (505) 334-8178 Fax: (505) 334-6170

DISTRICT IV  
1820 S. St. Francis Dr., Santa Fe, NM 87506  
Phone: (505) 476-3480 Fax: (505) 476-3482

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised August 1, 2011

Submit one copy to appropriate  
District Office

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87506

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code		<sup>3</sup> Pool Name	
				NORTH ALAMITO UNIT HORIZONTAL OIL POOL	
<sup>4</sup> Property Code		<sup>5</sup> Property Name		<sup>6</sup> Well Number	
		NORTH ALAMITO UNIT		210H	
<sup>7</sup> OGRID No.		<sup>8</sup> Operator Name		<sup>9</sup> Elevation	
282327		ENCANA OIL & GAS (USA) INC.		7266.2'	

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	26	23N	7W		1513'	NORTH	0'	WEST	SANDOVAL

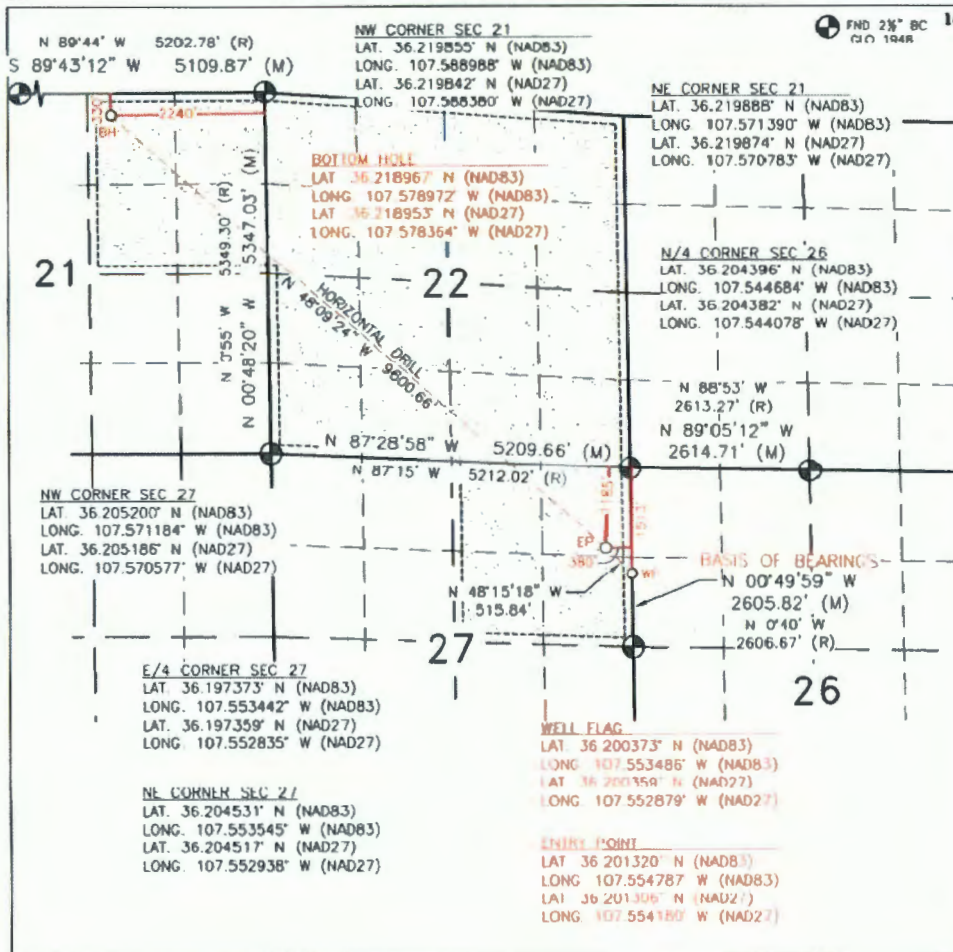
<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	21	23N	7W		330'	NORTH	2240'	EAST	SANDOVAL

<sup>12</sup> Dedicated Acres		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.	
PENETRATED SPACING UNIT: NE/4 SEC. 27 (160 ACRES). ALL SEC. 22 (640 ACRES), NE/4 SEC. 21 (160 ACRES) TOTAL 13,140.38 ACRES: 123H RTW SEC. 18-23 (ALL); 25 (SE/4, W/2); 28-34 (ALL); 35 (NW/4); 123H RTW SEC. 3 (N/2); 4 (N/2); 5 (N/2, SW/4); 6 (ALL); 7 (N/2); 8 (NW/4); 123H RTW SEC. 25, 34 (ALL) - UNDIVIDED UNIT							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16



**17 OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Holly Hill* 10/31/16  
Signature Date

Holly Hill  
Printed Name

holly.hill@encana.com  
E-mail Address

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 16, 2015  
Date of Survey

Signature and Seal of Professional Surveyor:

*Henry P. Broadhurst Jr.*  
Professional Surveyor

11393  
Certificate Number



**DISTRICT I**  
1625 N. French Dr., Hobbs, N.M. 88240  
Phone: (575) 393-8181 Fax: (575) 393-0720

**DISTRICT II**  
811 S. First St., Artesia, N.M. 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, N.M. 87410  
Phone: (505) 334-8178 Fax: (505) 334-6170

**DISTRICT IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3480 Fax: (505) 476-3482

State of New Mexico  
Energy, Minerals & Natural Resources Department

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Revised August 1, 2011

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District Office

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name
<sup>4</sup> Property Code	<sup>5</sup> Property Name NORTH ALAMITO UNIT	
<sup>7</sup> OGRID No. 282327	<sup>6</sup> Operator Name ENCANA OIL & GAS (USA) INC.	
		<sup>8</sup> Well Number 209H
		<sup>9</sup> Elevation 7293'

<sup>10</sup> Surface Location

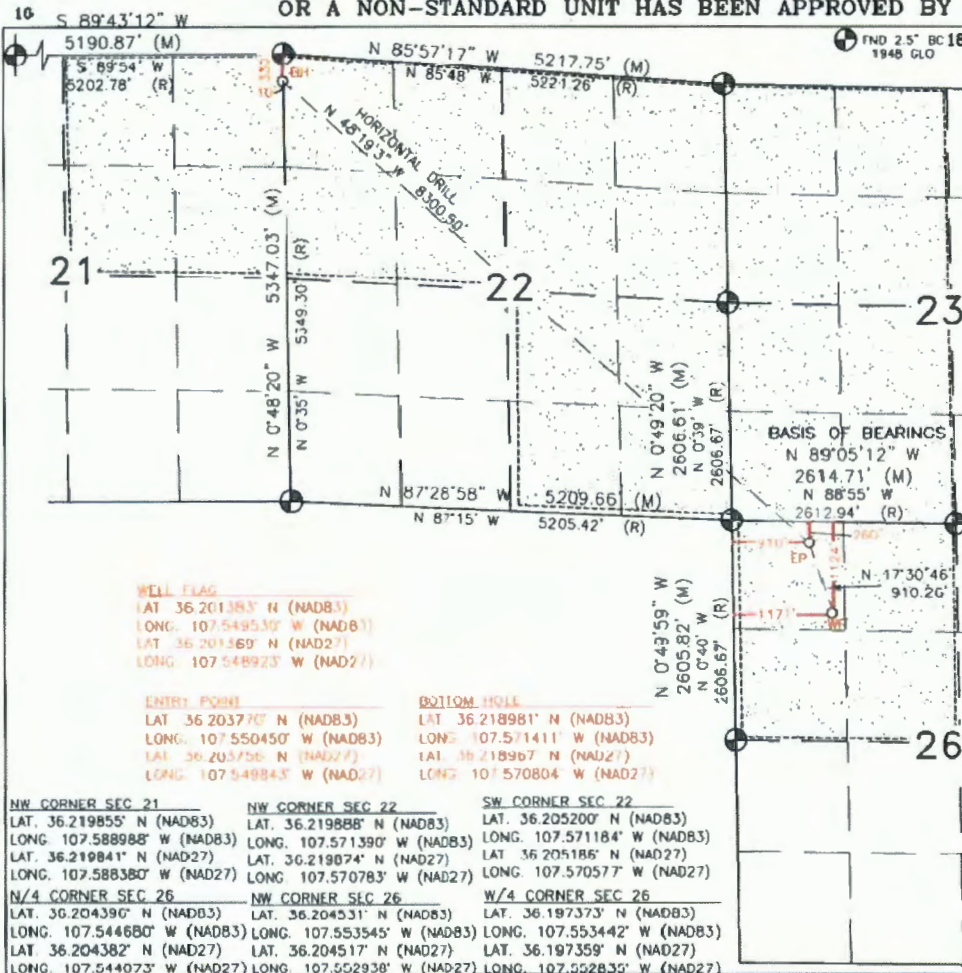
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	26	23N	7W		1124'	NORTH	1171'	WEST	SANDOVAL

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	21	23N	7W		330'	NORTH	10'	EAST	SANDOVAL

<sup>12</sup> Dedicated Acres 26 (160 ACRES), SW/4 SEC. 23 (160 ACRES), N/2 & SE/4 SEC. 22 (480 ACRES), NE/2 SEC. 21 (160 ACRES) TOTAL 13,140.38 ACRES: 123M R7W SEC. 10-23 (ALL); 25 (SE/4, W/2); 28-34 (ALL); 35 (NW/4); 122M R7W SEC. 3 (N/2); 4 (N/2); 5 (N/2, SW/4); 6 (ALL); 7 (E/2); 8 (NW/4); 123M R8W SEC. 35, 36 (ALL) - UNDEVELOPED LAND	Joint or Infill	<sup>13</sup> Consolidation Code	<sup>14</sup> Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



<sup>17</sup> OPERATOR CERTIFICATION

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*Holly Hill* 10/31/16  
Signature Date  
HOLLY HILL  
Printed Name  
holly.hill@encana.com  
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  
AUGUST 20, 2015

Date of Survey  
Signature and Seal of Professional Surveyor:



DISTRICT I  
1625 N. French Dr., Hobbs, N.M. 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II  
811 S. First St., Artesia, N.M. 88210  
Phone: (875) 748-1283 Fax: (875) 748-9720

DISTRICT III  
1000 Rio Brazos Rd., Aztec, N.M. 87410  
Phone: (605) 834-6178 Fax: (605) 834-6170

DISTRICT IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (605) 476-3460 Fax: (605) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised August 1, 2011

Submit one copy to appropriate  
District Office

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number		*Pool Code		*Pool Name	
*Property Code		*Property Name		*Well Number	
		NORTH ALAMITO UNIT		208H	
*OGRID No.		*Operator Name		*Elevation	
282327		ENCANA OIL & GAS (USA) INC.		7294'	

<sup>10</sup> Surface Location

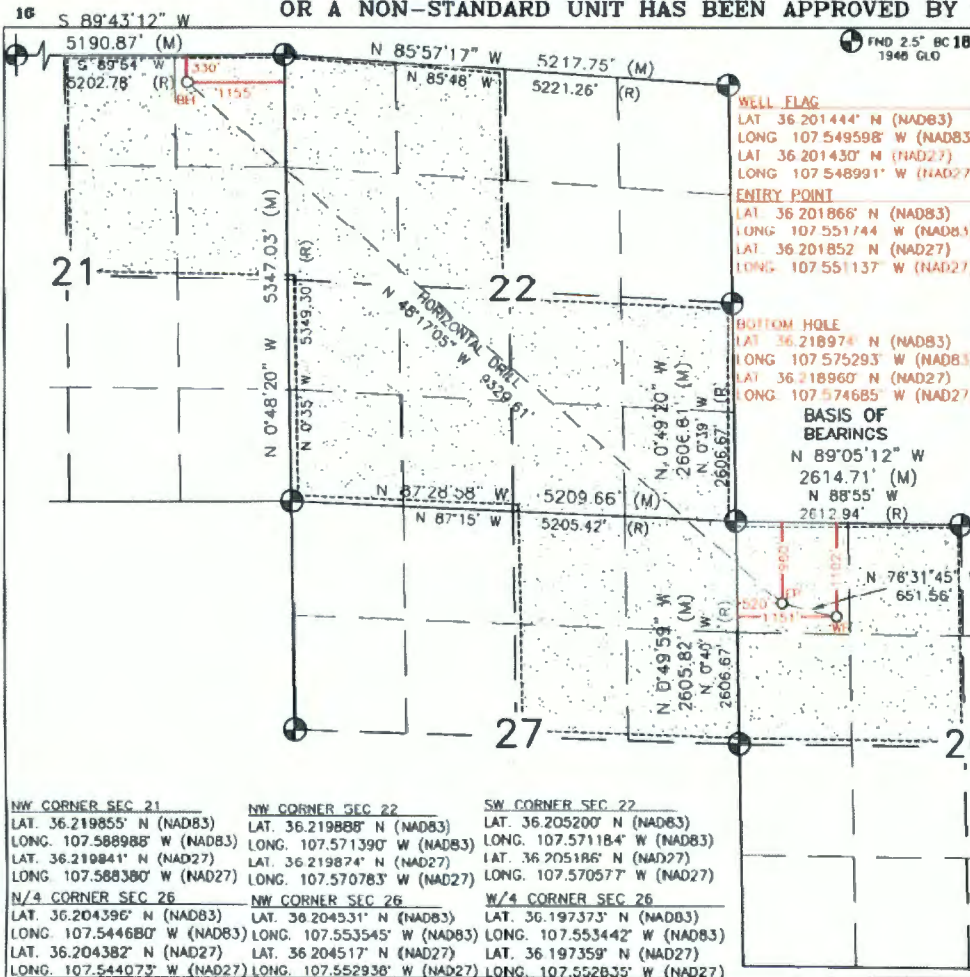
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	26	23N	7W		1102'	NORTH	1151'	WEST	SANDOVAL

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	21	23N	7W		330'	NORTH	1155'	EAST	SANDOVAL

<sup>12</sup> Dedicated Acres 36 (160 ACRES), NE/4 SEC. 27 (160 ACRES), S/2 & NW/4 SEC. 22 (480 ACRES), NE/4 SEC. 21 (160 ACRES) TOTAL: 13,140.38 ACRES: T23N R7W SEC. 3 (N/2); 4 (N/2); 5 (N/2); 26-34 (ALL); 35 (NW/4); T23N R7W SEC. 3 (N/2); 4 (N/2); 5 (N/2); 26/45; 8 (ALL); 7 (N/2); 8 (NW/4); T23N R7W SEC. 25, 36 (ALL)- UNDIVIDED UNIT	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

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**17 OPERATOR CERTIFICATION**

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*Holly Hill* 10/31/16  
Signature Date

*Holly Hill*  
Printed Name

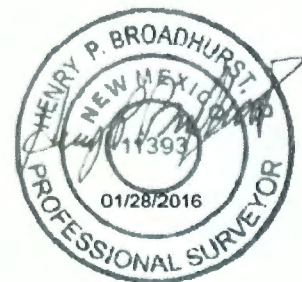
*holly.hill@encana.com*  
E-mail Address

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

AUGUST 20, 2015

Date of Survey  
Signature and Seal of Professional Surveyor:



NW CORNER SEC. 21 LAT. 36.219855' N (NAD83) LONG. 107.588988' W (NAD83) LAT. 36.219841' N (NAD27) LONG. 107.588380' W (NAD27)	NW CORNER SEC. 22 LAT. 36.219888' N (NAD83) LONG. 107.571390' W (NAD83) LAT. 36.219874' N (NAD27) LONG. 107.570783' W (NAD27)	SW CORNER SEC. 22 LAT. 36.205200' N (NAD83) LONG. 107.571184' W (NAD83) LAT. 36.205186' N (NAD27) LONG. 107.570577' W (NAD27)
N/4 CORNER SEC. 26 LAT. 36.204396' N (NAD83) LONG. 107.544680' W (NAD83) LAT. 36.204382' N (NAD27) LONG. 107.544073' W (NAD27)	NW CORNER SEC. 26 LAT. 36.204531' N (NAD83) LONG. 107.553545' W (NAD83) LAT. 36.204517' N (NAD27) LONG. 107.552938' W (NAD27)	W/4 CORNER SEC. 26 LAT. 36.197373' N (NAD83) LONG. 107.553442' W (NAD83) LAT. 36.197359' N (NAD27) LONG. 107.552835' W (NAD27)

**DISTRICT I**  
1625 N. French Dr., Hobbs, N.M. 88240  
Phone: (575) 393-6181 Fax: (575) 393-0720

**DISTRICT II**  
811 S. First St., Artesia, N.M. 88210  
Phone: (575) 748-1263 Fax: (575) 748-0720

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, N.M. 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

**DISTRICT IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3480 Fax: (505) 476-3482

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised August 1, 2011

Submit one copy to appropriate  
District Office

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>8</sup> Pool Code		<sup>6</sup> Pool Name	
<sup>4</sup> Property Code		<sup>5</sup> Property Name			<sup>7</sup> Well Number
		NORTH ALAMITO UNIT - - - - -			006H
<sup>10</sup> GRID No.		<sup>9</sup> Operator Name			<sup>8</sup> Elevation
282327		ENCANA OIL & GAS (USA) INC.			7011.6'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	20	23N	7W		150'	NORTH	1503'	WEST	SANDOVAL

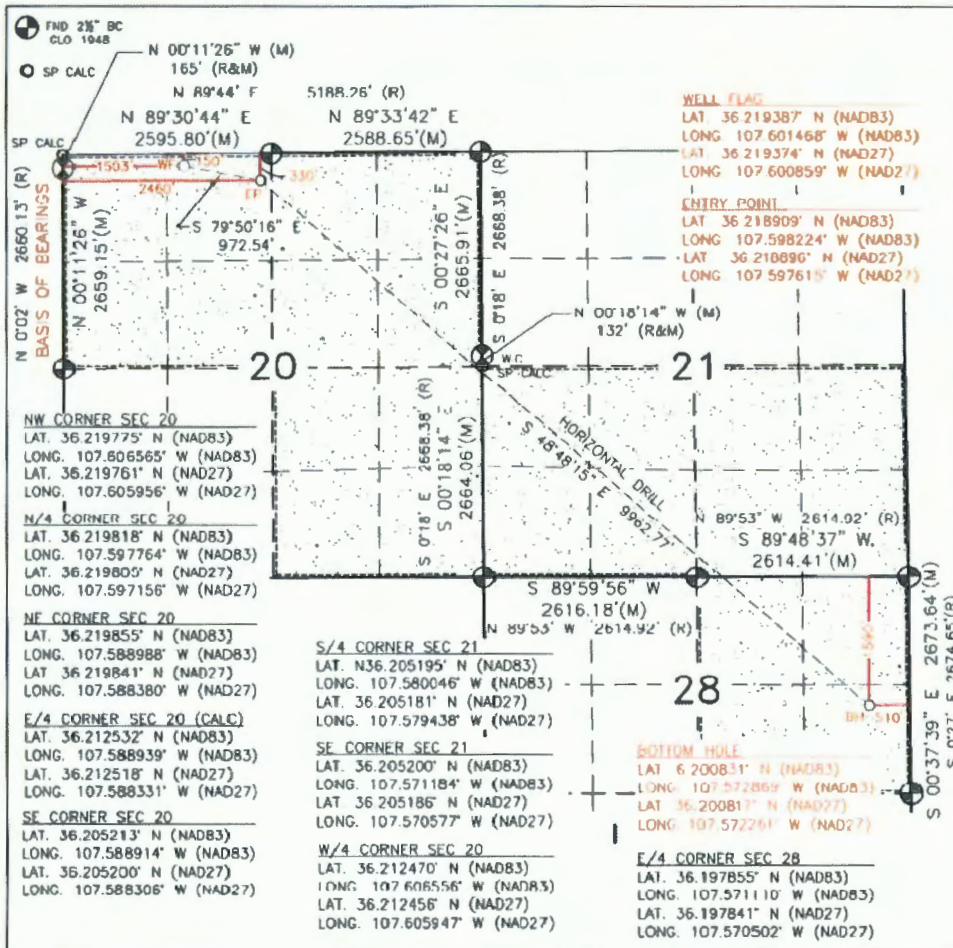
<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	28	23N	7W		1590'	NORTH	510'	EAST	SANDOVAL

<sup>12</sup> Dedicated Acres		PENETRATED SPACING UNIT; N/2 & SE/4 SEC. 20 (480 AC), S/2 SEC. 21 (320 AC), AND NE/4 SEC. 28 (160 AC) TOTAL 13,140.38 ACRES; T23N R7W SEC 19-23 (ALL); 25 (SE/4, W/2); 26-34 (ALL); 35 (NW/4); T22N R7W SEC. 3 (N/2); 4 (N/2); 5 (N/2, SW/4); 6 (ALL); 7 (N/2); 8 (NW/4); T23N R7W SEC. 29, 36 (ALL) - UNDERSHOWN UNIT		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.	

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16



17 OPERATOR CERTIFICATION

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*Holly Hill* 10/31/16  
Signature Date  
Holly Hill  
Printed Name  
holly.hill@encana.com  
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  
MARCH 15, 2016

Date of Survey  
Signature and Seal of Professional Surveyor:



Certificate Number 11393

**DISTRICT I**  
1685 N. French Dr., Hobbs, N.M. 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

**DISTRICT II**  
811 S. First St., Artesia, N.M. 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, N.M. 87410  
Phone: (505) 394-6176 Fax: (505) 394-6170

**DISTRICT IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department

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District Office

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name
<sup>4</sup> Property Code	<sup>5</sup> Property Name	
<sup>6</sup> OGRID No.	<sup>7</sup> Operator Name	
	<sup>8</sup> Well Number	
	<sup>9</sup> Elevation	
282327	NORTH ALAMITO UNIT	
	ENCANA OIL & GAS (USA) INC.	
	005H	
	7011.1'	

<sup>10</sup> Surface Location

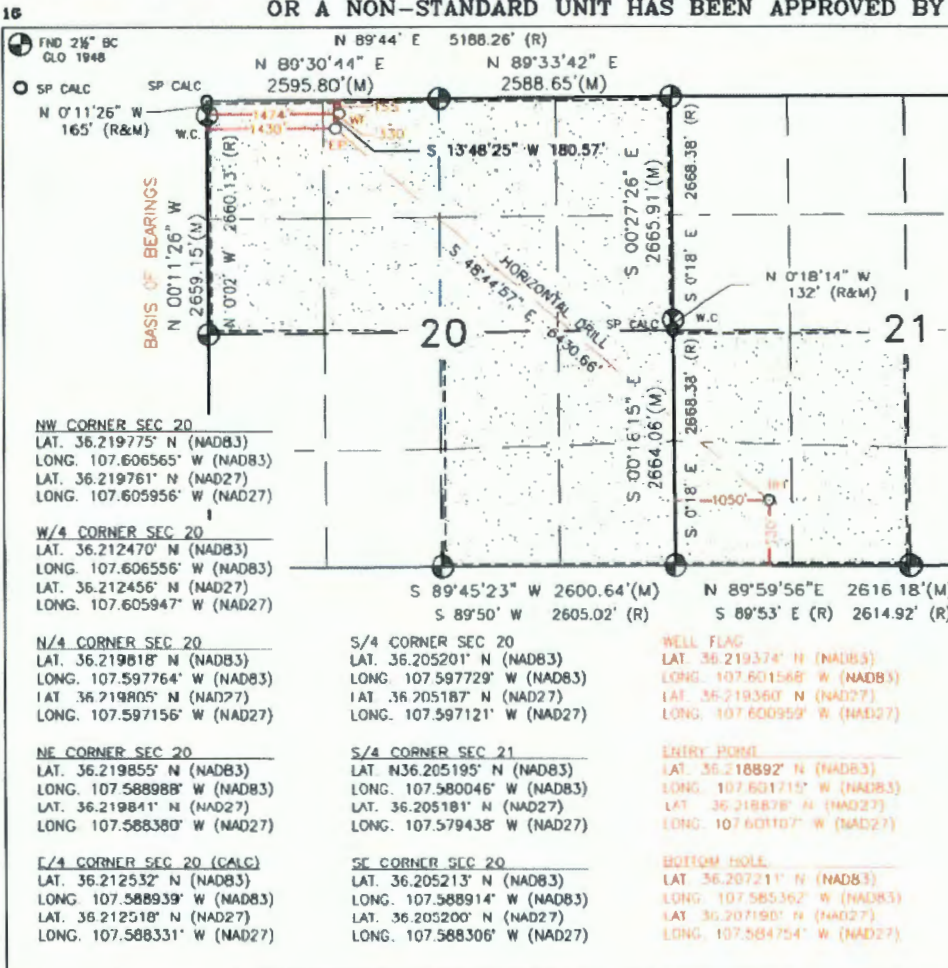
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	20	23N	7W		155'	NORTH	1474'	WEST	SANDOVAL

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	21	23N	7W		730'	SOUTH	1050'	WEST	SANDOVAL

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
PENETRATED SPACING UNIT; N/2 & SE/4 SEC. 20 (480 AC) & SW/4 SEC. 21 (160 AC) TOTAL 13,140.36 ACRES T23N R7W SEC. 19-23 (ALL); 25 (SE/4, W/2); 26-34 (ALL); 35 (NW/4); T22N R7W SEC. 3 (N/2); 4 (N/2); 5 (N/2, SW/4); 6 (ALL); 7 (N/2); 8 (NW/4); T23N RBW SEC. 25, 36 (ALL)-UNDIVIDED UNIT			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



DISTRICT I  
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Phone: (575) 748-1283 Fax: (575) 748-0720

DISTRICT III  
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Phone: (505) 334-8178 Fax: (505) 334-8170

DISTRICT IV  
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State of New Mexico  
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1220 South St. Francis Dr.  
Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number		*Pool Code	*Pool Name
*Property Code	*Property Name NORTH ALAMITO UNIT		*Well Number 217H
*OGRID No. 282327	*Operator Name ENCANA OIL & GAS (USA) INC.		*Elevation 6905'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	29	23N	7W		577'	NORTH	1561'	WEST	SANDOVAL

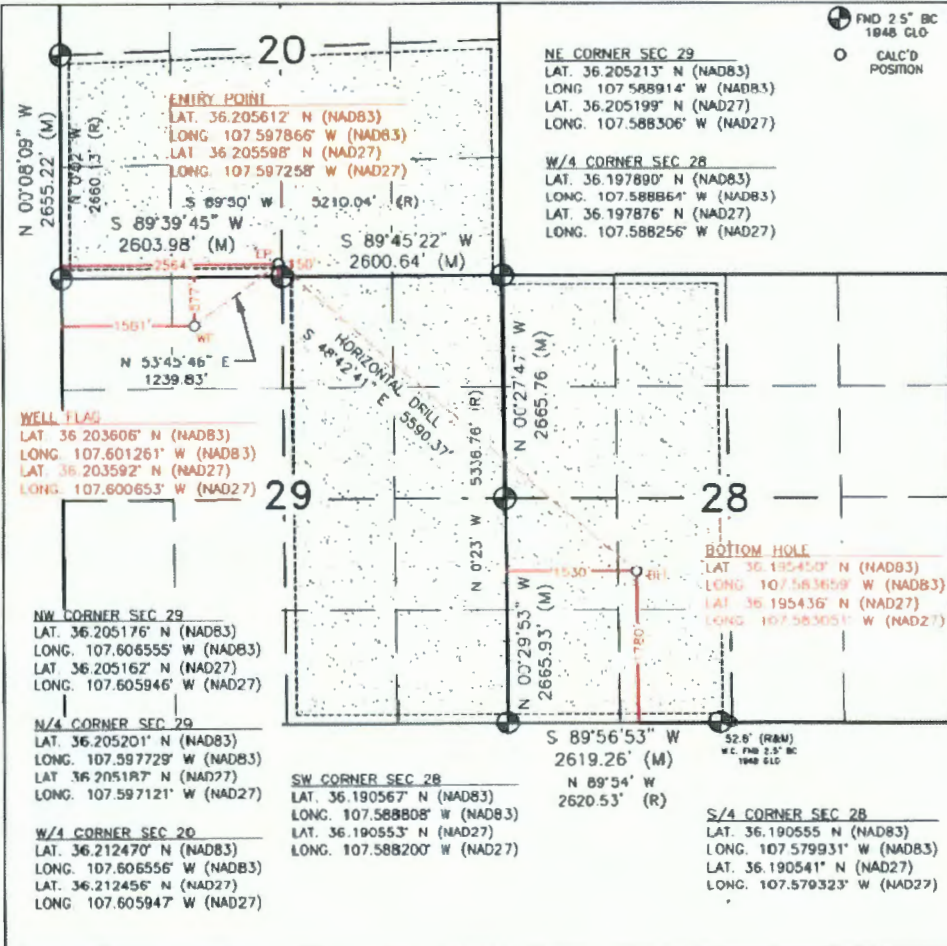
<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	28	23N	7W		1780'	SOUTH	1530'	WEST	SANDOVAL

<sup>12</sup> Dedicated Acres PENETRATED SPACING UNIT: S/2 SEC. 20 (320 ACRES); E/2 SEC. 29 (320 ACRES); W/2 SEC. 28 (320 ACRES) TOTAL 13,140.38 ACRES: T23N R7W SEC. 19-23 (ALL); 25 (SE/4, W/2); 28-34 (ALL); 35 (NW/4); T28N R7W SEC. 3 (W/2); 4 (W/2); 5 (W/2, SW/4); 6 (ALL); 7 (W/2); 8 (SW/4); T28N R8W SEC. 35, 36 (ALL) - UNDEVELOPED UNIT	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Holly Hill* 10/31/10  
Signature Date  
**Holly Hill**  
Printed Name  
holly.hill@encana.com  
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 21, 2015  
Date of Survey  
Signature and Seal of Professional Surveyor:



**DISTRICT I**  
1685 N. French Dr., Hobbs, N.M. 88240  
Phone: (575) 393-8181 Fax: (575) 393-0720

**DISTRICT II**  
511 S. First St., Artesia, N.M. 88210  
Phone: (575) 746-1283 Fax: (575) 746-9720

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, N.M. 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

**DISTRICT IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised August 1, 2011

Submit one copy to appropriate  
District Office

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87605

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name
<sup>4</sup> Property Code	<sup>5</sup> Property Name NORTH ALAMITO UNIT	
<sup>7</sup> OGRID No. 282327	<sup>6</sup> Well Number 218H	
	<sup>8</sup> Operator Name ENCANA OIL & GAS (USA) INC.	<sup>9</sup> Elevation 6905'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	29	23N	7W		590'	NORTH	1546'	WEST	SANDOVAL

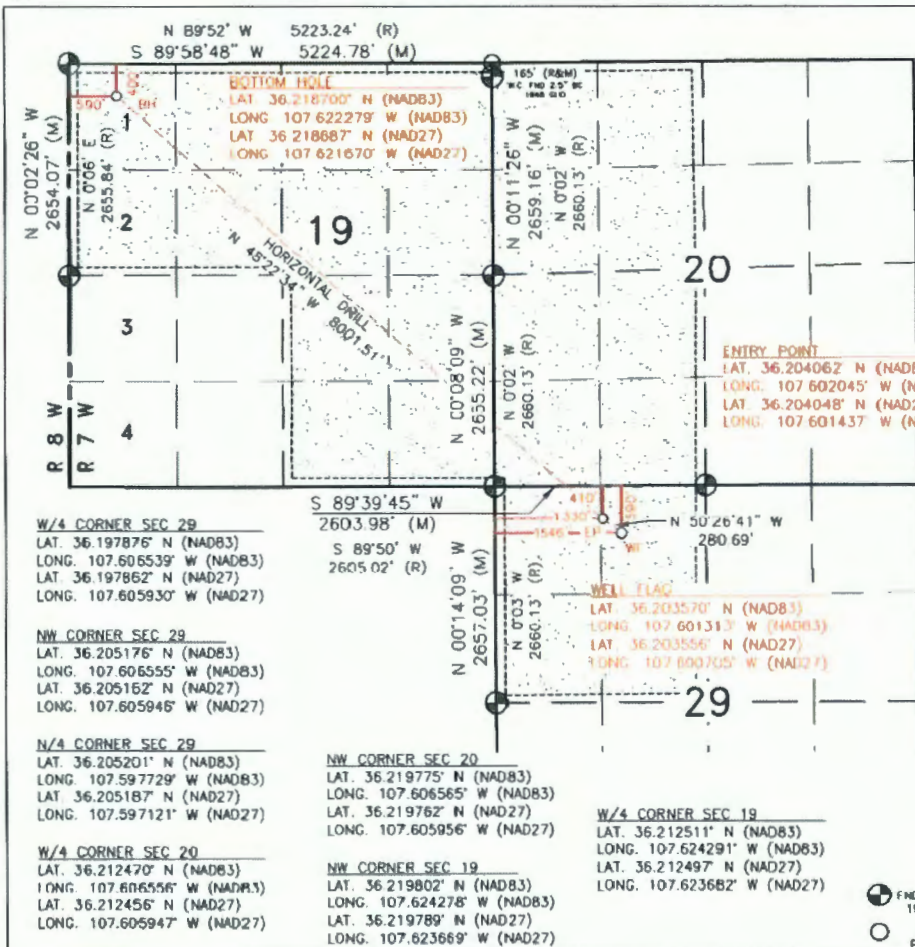
<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	19	23N	7W		400'	NORTH	590'	WEST	SANDOVAL

<sup>12</sup> Dedicated Acres PENETRATED SPACINO UNIT, NW/4 SEC. 29 (160 ACRES), W/2 SEC. 20 (320 ACRES); E/2 & NW/4 SEC. 19 (480 ACRES) TOTAL 13,940.34 ACRES: T23N R7W SEC. 19-25 (ALL); 25 (SE/4, W/2); 26-34 (ALL); 35 (NW/4); T23N R7W SEC. 3 (W/2); 4 (W/2); 5 (W/2, SW/4); 6 (ALL); 7 (SE/2), 8 (SW/4); T23N R6W SEC. 29, 34 (ALL) - UNDEVELOPED SURT	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

10



<sup>16</sup> 17 OPERATOR CERTIFICATION

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*Holly Hill* 10/20/16  
Signature Date  
Holly Hill  
Printed Name  
Holly.Hill@encana.com  
E-mail/Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 21, 2015

Date of Survey  
Signature and Seal of Professional Surveyor:



● FND 2.5" BL  
194B GLO  
○ CALCD POSITION

**DISTRICT I**  
1625 N. French Dr., Hobbs, N.M. 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

**DISTRICT II**  
811 S. First St., Artesia, N.M. 88210  
Phone: (575) 748-1283 Fax: (575) 748-0720

**DISTRICT III**  
1000 No Brasos Rd., Aztec, N.M. 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

**DISTRICT IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 478-3480 Fax: (505) 478-3482

State of New Mexico  
Energy, Minerals & Natural Resources Department

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Revised August 1, 2011

Submit one copy to appropriate  
District Office

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number		*Pool Code	*Pool Name
*Property Code	*Property Name		*Well Number
	NORTH ALAMITO UNIT		219H
*OGRID No.	*Operator Name		*Elevation
282327	ENCANA OIL & GAS (USA) INC.		6905'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	29	23N	7W		603'	NORTH	1530'	WEST	SANDOVAL

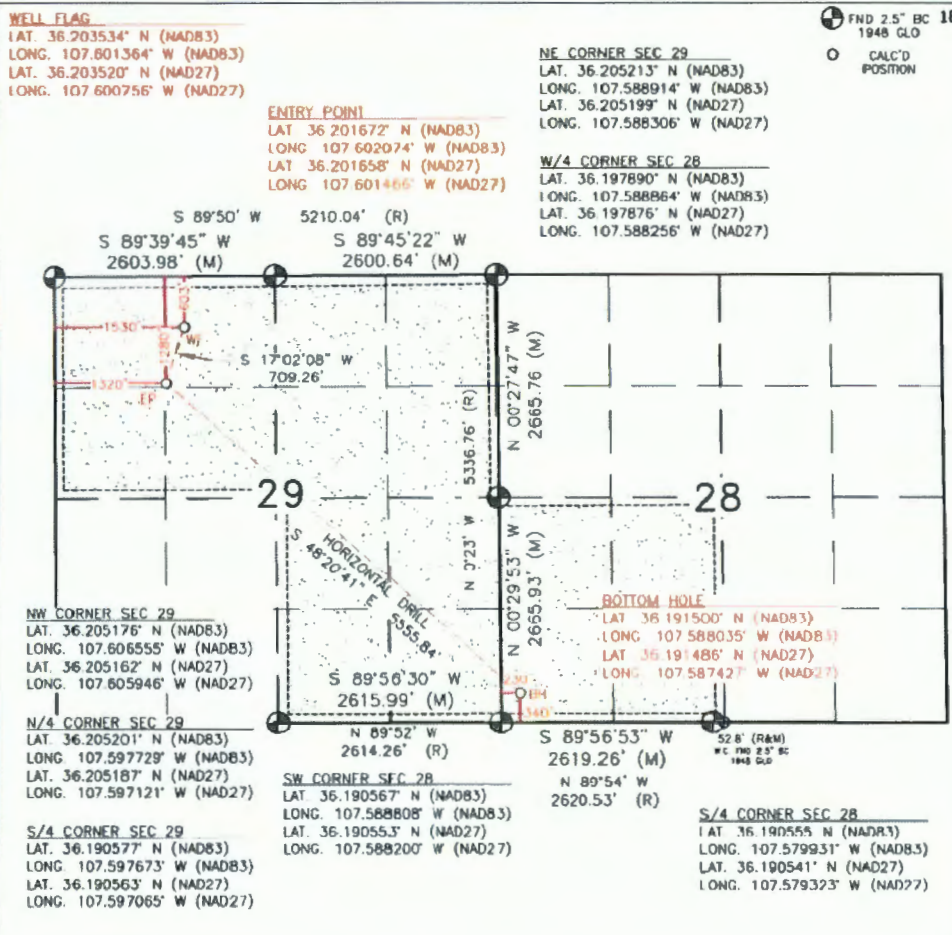
<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	28	23N	7W		340'	SOUTH	230'	WEST	SANDOVAL

<sup>12</sup> Dedicated Acres PENETRATED SPACING UNIT: N/2 & SE/4 SEC 29 (480 ACRES); SW/4 SEC. 28 (160 ACRES) TOTAL 15,140.38 ACRES: 123M R7W SEC. 19-23 (ALL); 25 (SE/4, W/2); 26-34 (ALL); 35 (NW/4); 122M R7W SEC. 3 (N/2); 4 (N/2); 5 (N/2, SW/4); 6 (ALL); 7 (N/2); 8 (NW/4); 123M R8W SEC. 29, 36 (ALL); UNDEVELOPED LAND	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16



**17 OPERATOR CERTIFICATION**

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Signature: *Holly Hill* Date: 10/31/16  
Printed Name: HOLLY HILL  
E-mail Address: holly.hill@encana.com

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 21, 2015

Date of Survey  
Signature and Seal of Professional Surveyor:

**HENRY P. BROADHURST JR.**  
NEW MEXICO  
11393  
09/12/2016  
PROFESSIONAL SURVEYOR

Phone: (575) 393-6161 Fax: (575) 393-0720

Energy, Minerals & Natural Resources Department

Revised August 1, 2011

**DISTRICT I**

811 S. First St., Artesia, N.M. 88210  
Phone: (575) 748-1263 Fax: (575) 748-9720

**DISTRICT II**

1000 Rio Bravos Rd., Aztec, N.M. 87410  
Phone: (505) 534-6178 Fax: (505) 534-6170

**DISTRICT IV**

1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3480 Fax: (505) 476-3482

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code		<sup>3</sup> Pool Name	
<sup>4</sup> Property Code		<sup>5</sup> Property Name			<sup>6</sup> Well Number
		NORTH ALAMITO UNIT			220H
<sup>7</sup> GRID No.		<sup>8</sup> Operator Name			<sup>9</sup> Elevation
282327		ENCANA OIL & GAS (USA) INC.			6905'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	29	23N	7W		616'	NORTH	1515'	WEST	SANDOVAL

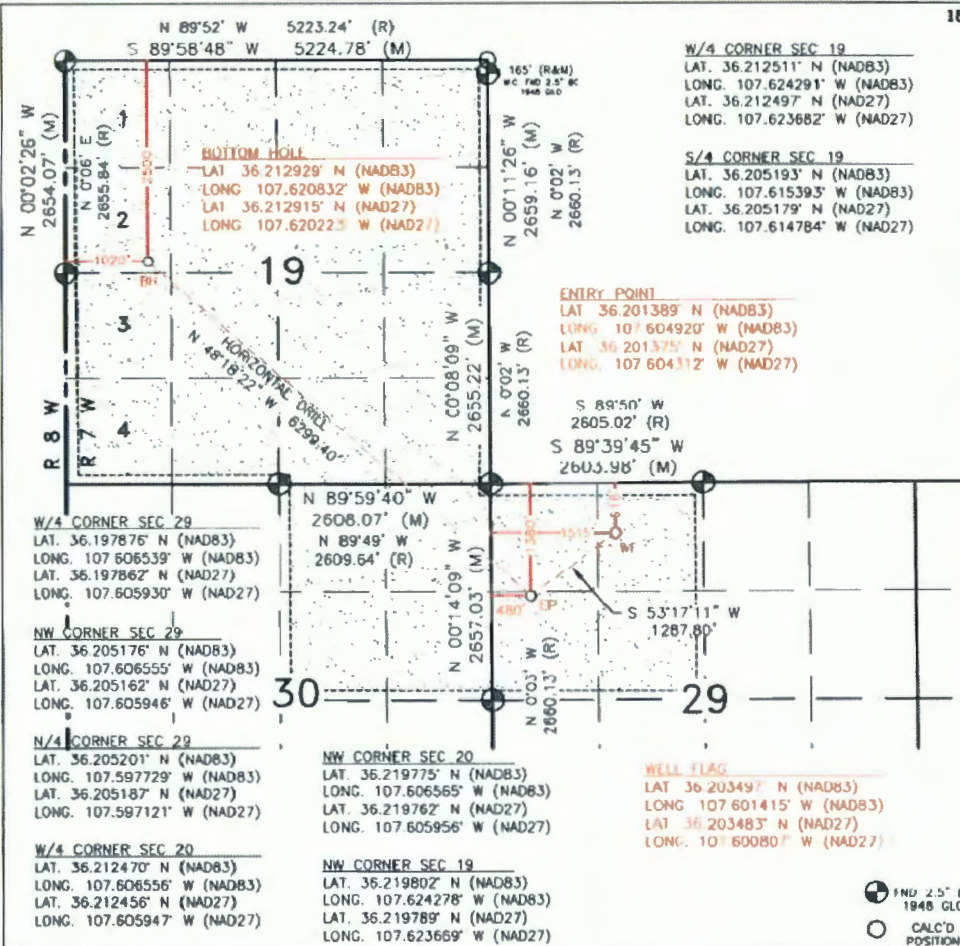
<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	19	23N	7W		2500'	NORTH	1020'	WEST	SANDOVAL

<sup>12</sup> Dedicated Acres		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.	
PENETRATED SPACING UNIT, NW/4 SEC. 29 (160 ACRES); NE/4 SEC. 50 (160 ACRES); ALL SEC. 19 (640 ACRES) TOTAL 13,160.38 ACRES: 123N R7W SEC. 19-23 (ALL); 25 (SE/4, W/2); 28-34 (ALL); 35 (NW/4); 322N R7W SEC. 3 (W/2); 4 (N/2); 5 (W/2, SW/4); 6 (ALL); 7 (W/2); 8 (SW/4); 123N R8W SEC. 35, 36 (ALL); UNDEVELOPED UNIT							

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16



<sup>17</sup> OPERATOR CERTIFICATION

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*Holly Hill* 10/3/11  
Signature Date

Holly Hill  
Printed Name  
hollyhille@encana.com  
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 21, 2015

Date of Survey  
Signature and Seal of Professional Surveyor:



⊕ NAD 2011 BC  
1983 GLO  
○ CALC'D  
POSITION



**DISTRICT I**  
1655 N. French Dr., Hobbs, N.M. 88340  
Phone: (575) 393-8181 Fax: (575) 393-0720

**DISTRICT II**  
811 S. First St., Artesia, N.M. 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

**DISTRICT III**  
1000 Rio Brazos Rd., Antec, N.M. 87410  
Phone: (505) 334-8178 Fax: (505) 334-8170

**DISTRICT IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3468

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised August 1, 2011

Submit one copy to appropriate  
District Office

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number		*Pool Code	*Pool Name
*Property Code	*Property Name		*Well Number
	NORTH ALAMITO UNIT		221H
*OCRID No.	*Operator Name		*Elevation
282327	ENCANA OIL & GAS (USA) INC.		6906'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	29	23N	7W		564'	NORTH	1576'	WEST	SANDOVAL

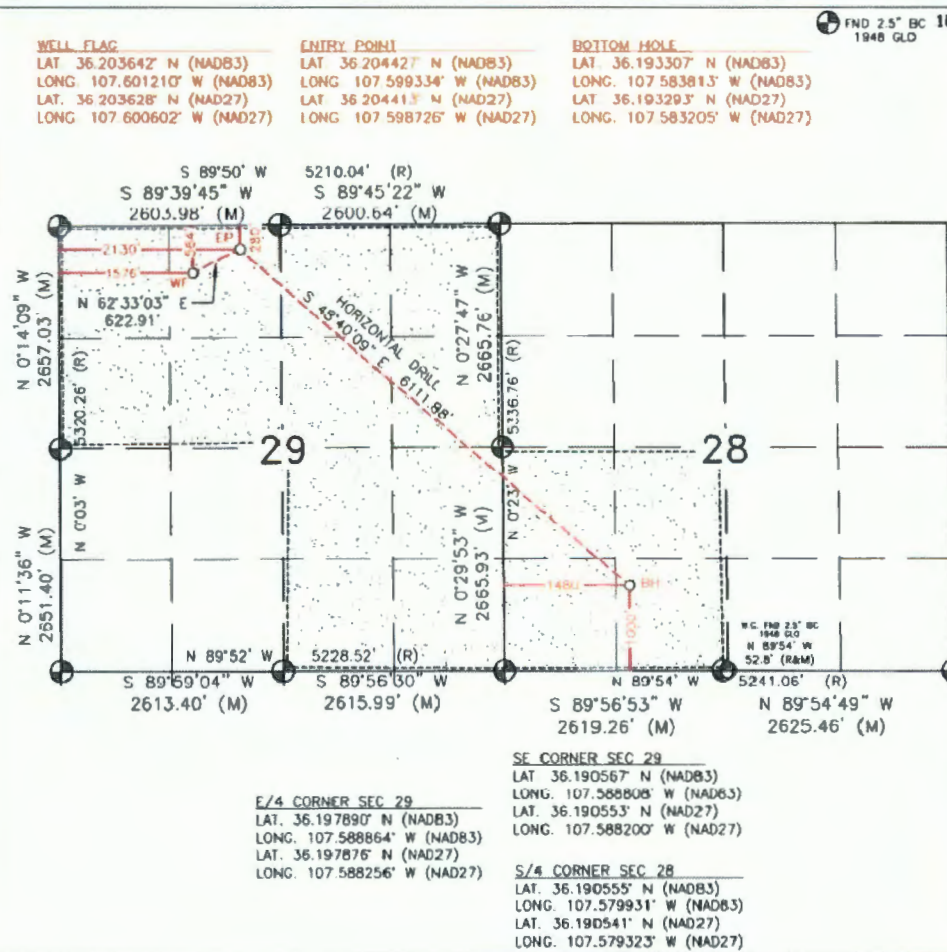
<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	28	23N	7W		1000'	SOUTH	1480'	WEST	SANDOVAL

<sup>12</sup> Dedicated Acres PENETRATED SPACING UNIT: N/2 & SE/4 SEC. 28 (480 ACRES); SW/4 SEC. 29 (180 ACRES) TOTAL 15,140.38 ACRES: 123N 87W SEC. 18-25 (ALL); 25 (SE/4, W/2); 26-34 (ALL); 35 (NW/4); 36 (SW/4); 37 (N/2); 38 (S/2); 39 (N/2, SW/4); 40 (ALL); 7 (N/2); 8 (NW/4); 123N NEW SEC. 25, 36 (ALL) - UNDIVIDED UNIT	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

18



FND 25' BC 18  
1948 GLD

**17 OPERATOR CERTIFICATION**

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*Holly Hill* 10/21/16  
Signature Date  
*Holly Hill*  
Printed Name  
*hollyhill@encana.com*  
E-mail Address

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 21, 2015  
Date of Survey  
Signature and Seal of Professional Surveyor:



**DISTRICT I**  
1825 N. French Dr., Hobbs, N.M. 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

**DISTRICT II**  
811 S. First St., Artesia, N.M. 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, N.M. 87410  
Phone: (505) 334-8178 Fax: (505) 334-8170

**DISTRICT IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 478-3460 Fax: (505) 478-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised August 1, 2011

Submit one copy to appropriate  
District Office

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name
<sup>4</sup> Property Code	<sup>5</sup> Property Name NORTH ALAMITO UNIT	
<sup>6</sup> OGRID No. 282327	<sup>7</sup> Operator Name ENCANA OIL & GAS (USA) INC.	
		<sup>8</sup> Well Number 222H
		<sup>9</sup> Elevation 6888'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	29	23N	7W		2336'	SOUTH	400'	WEST	SANDOVAL

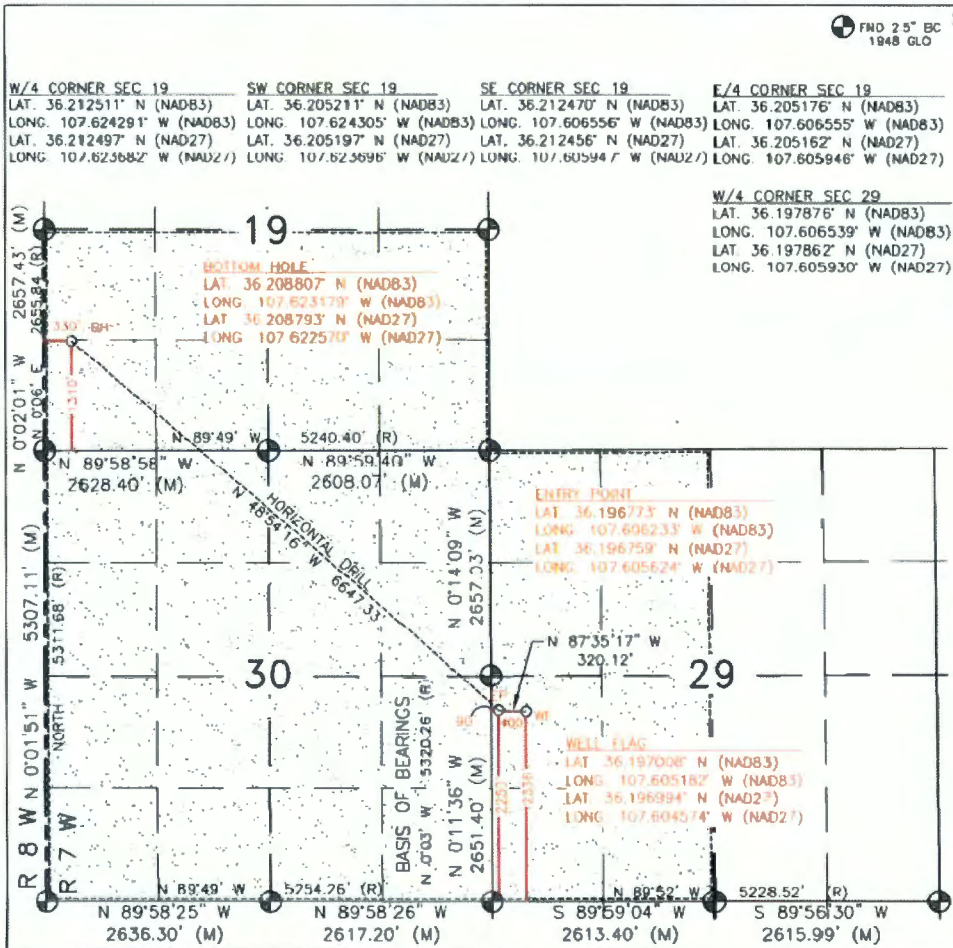
<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	19	23N	7W		1310'	SOUTH	330'	WEST	SANDOVAL

<sup>12</sup> Dedicated Acres SEC. 29 (320 ACRES), ALL SEC. 30 (640 ACRES), 5/2 SEC. 19 (320 ACRES) = TOTAL 13,140.36 ACRES; 123H R7W SEC. 19-23 (ALL); 25 (56/4, W/2); 26-34 (ALL); 35 (NW/4); 123H R7W SEC. 5 (W/2); 4 (W/2); 5 (W/2, SW/4); 6 (ALL); 7 (W/2); 8 (NW/4); 123H NEW SEC. 25, 36 (ALL) - UNDEVELOPED UNIT	<sup>13</sup> Penetrated Spacing Unit; W/2 SEC. 29 (320 ACRES), ALL SEC. 30 (640 ACRES), 5/2 SEC. 19 (320 ACRES)	<sup>14</sup> Joint or Infill	<sup>15</sup> Consolidation Code	<sup>16</sup> Order No.
---	--	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

18



<sup>17</sup> OPERATOR CERTIFICATION

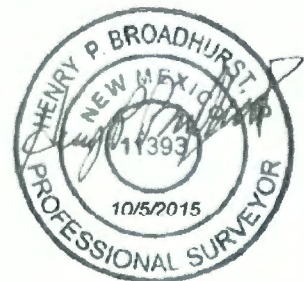
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Holly Hill* 10/31/10  
Signature Date  
**Holly Hill**  
Printed Name  
holly.hill@encana.com  
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief  
JULY 21, 2015

Date of Survey  
Signature and Seal of Professional Surveyor:



**DISTRICT I**  
1625 N. French Dr., Hobbs, N.M. 88240  
Phone: (575) 393-8181 Fax: (575) 393-0720

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised August 1, 2011

**DISTRICT II**  
811 S. First St., Artesia, N.M. 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

Submit one copy to appropriate  
District Office

**DISTRICT III**  
1000 Rio Brazos Rd., Antec, N.M. 87410  
Phone: (505) 334-8178 Fax: (505) 334-6170

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

AMENDED REPORT

**DISTRICT IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 478-3480 Fax: (505) 478-3482

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code		<sup>3</sup> Pool Name	
<sup>4</sup> Property Code		<sup>4</sup> Property Name			<sup>4</sup> Well Number
		NORTH ALAMITO UNIT			223H
<sup>7</sup> OGRID No.		<sup>8</sup> Operator Name			<sup>9</sup> Elevation
282327		ENCANA OIL & GAS (USA) INC.			6886'

<sup>10</sup> Surface Location

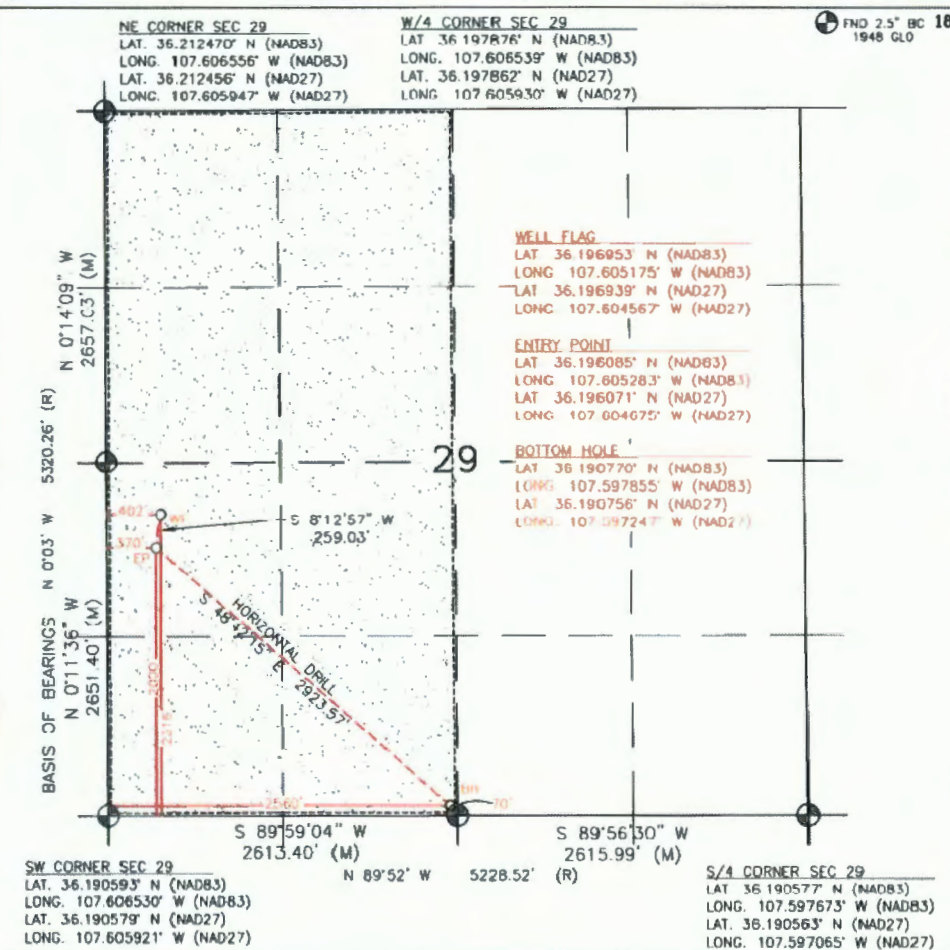
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	29	23N	7W		2316'	SOUTH	402'	WEST	SANDOVAL

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	29	23N	7W		70'	SOUTH	2560'	WEST	SANDOVAL

<sup>12</sup> Dedicated Acres PENETRATED SPACING UNIT, W/2 SEC. 29 (320 ACRES) TOTAL 13,140.38 ACRES: T23N R7W SEC. 19-23 (ALL); 25 (SE/4, W/2); 26-34 (ALL); 35 (NW/4); T23N R7W SEC. 3 (N/2); 4 (N/2); 5 (N/2, SW/4); 6 (ALL); 7 (N/2); 8 (NW/4); T23N R8W SEC. 29, 36 (ALL) - UNDIVIDED UNIT				<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.	
---	--	--	--	-------------------------------	--	----------------------------------	--	-------------------------	--

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OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



**17 OPERATOR CERTIFICATION**

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*Holly Hill* 10/31/14  
Signature Date

Holly Hill  
Printed Name

holly.hill@encana.com  
E-mail Address

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 13, 2015

Date of Survey  
Signature and Seal of Professional Surveyor:

**HENRY P. BROADHURST**  
NEW MEXICO  
13393  
PROFESSIONAL SURVEYOR  
10/5/2015

**DISTRICT I**  
1625 N. French Dr., Hobbs, N.M. 88240  
Phone: (575) 393-8161 Fax: (575) 393-0720

**DISTRICT II**  
811 S. First St., Artesia, N.M. 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, N.M. 87410  
Phone: (505) 334-8178 Fax: (505) 334-8170

**DISTRICT IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87506  
Phone: (505) 478-3460 Fax: (505) 478-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised August 1, 2011

Submit one copy to appropriate  
District Office

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87605

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name
<sup>4</sup> Property Code	<sup>5</sup> Property Name NORTH ALAMITO UNIT	<sup>6</sup> Well Number 224H
<sup>7</sup> OGRID No. 282327	<sup>8</sup> Operator Name ENCANA OIL & GAS (USA) INC.	<sup>9</sup> Elevation 6884'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	29	23N	7W		2296'	SOUTH	404'	WEST	SANDOVAL

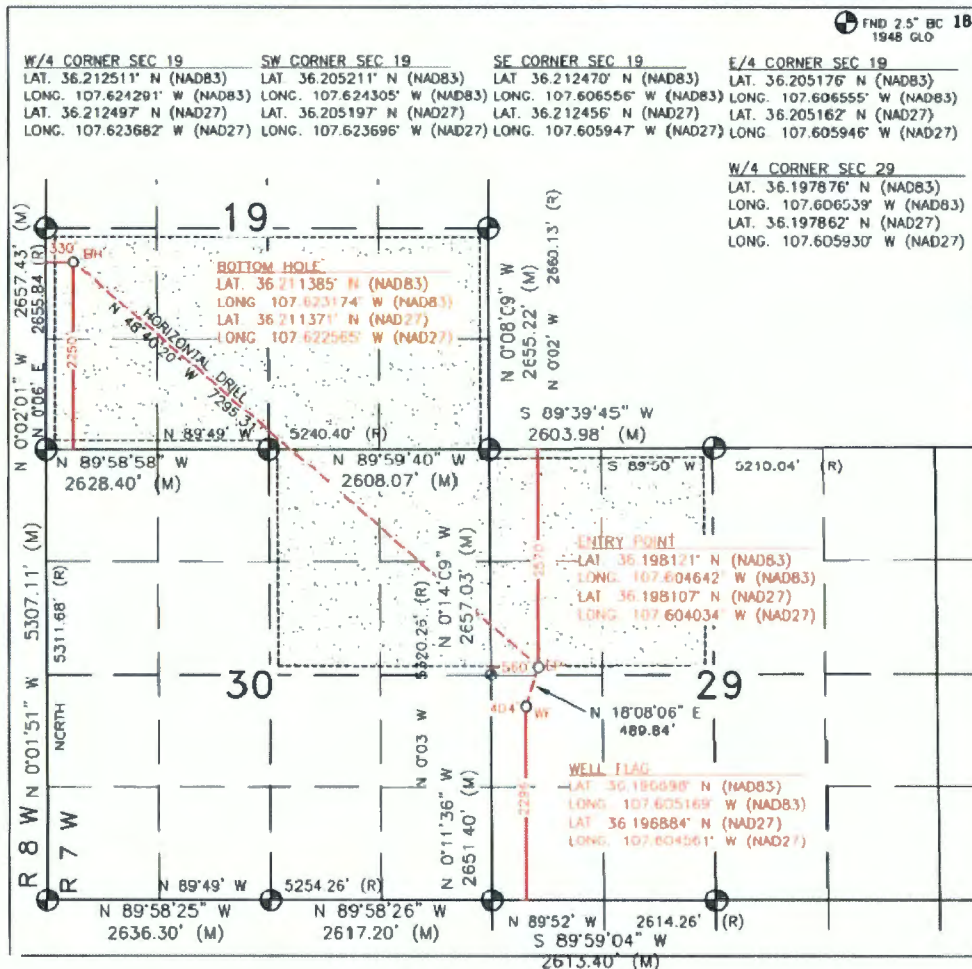
<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	19	23N	7W		2250'	SOUTH	330'	WEST	SANDOVAL

<sup>12</sup> Dedicated Acres PENETRATED SPACING UNIT; NW/4 SEC. 28 (100 ACRES); NE/4 SEC. 30 (160 ACRES); S/2 SEC. 19 (320 ACRES) TOTAL 15,140.36 ACRES; T23N R7W SEC. 19-23 (ALL); 25 (SE/4, W/2); 26-34 (ALL); 35 (NW/4); T23N R7W SEC. 3 (N/2); 4 (N/2); 5 (N/2, SW/4); 6 (ALL); 7 (N/2); 8 (SW/4); T23N R8W SEC. 28, 29 (ALL); SHADDOCK UNIT	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

10



**17 OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Holly Hill* 10/31/16  
Signature Date

HOLLY HILL  
Printed Name

holly.hill@encana.com  
E-mail Address

**SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 21, 2015  
Date of Survey

Signature and Seal of Professional Surveyor:

**DISTRICT I**  
 1025 N. French Dr., Hobbs, N.M. 88240  
 Phone: (575) 393-6161 Fax: (575) 393-0720

**DISTRICT II**  
 811 S. First St., Artesia, N.M. 88210  
 Phone: (575) 748-1283 Fax: (575) 748-0720

**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, N.M. 87410  
 Phone: (505) 334-6178 Fax: (505) 334-6170

**DISTRICT IV**  
 1220 S. St. Francis Dr., Santa Fe, NM 87505  
 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
 Energy, Minerals & Natural Resources Department

Form C-102  
 Revised August 1, 2011

Submit one copy to appropriate  
 District Office

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code		<sup>3</sup> Pool Name	
<sup>4</sup> Property Code		<sup>5</sup> Property Name			<sup>6</sup> Well Number
		NORTH ALAMITO UNIT			225H
<sup>7</sup> OGRID No.		<sup>8</sup> Operator Name			<sup>9</sup> Elevation
282327		ENCANA OIL & GAS (USA) INC.			6884'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	29	23N	7W		2276'	SOUTH	406'	WEST	SANDOVAL

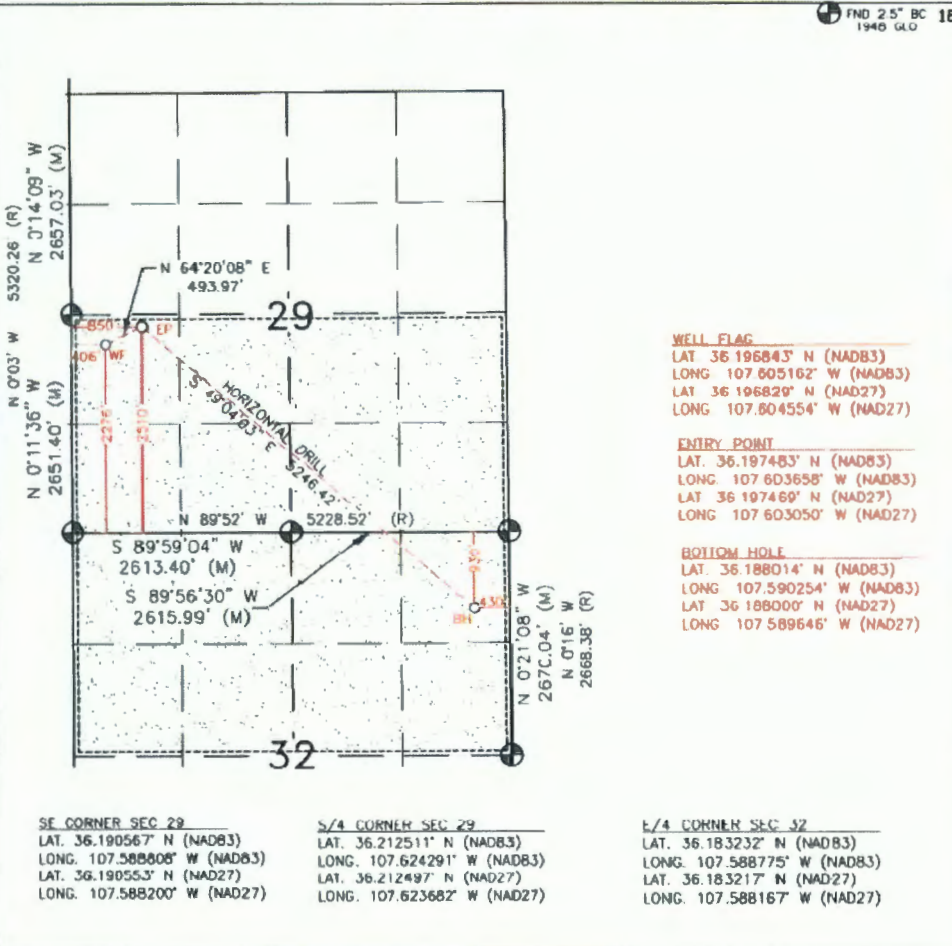
<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	32	23N	7W		930'	NORTH	430'	EAST	SANDOVAL

<sup>12</sup> Dedicated Acres	PENETRATED SPACING UNIT; 3/2 SEC. 29 (320 ACRES); N/2 SEC. 32 (320 ACRES) - TOTAL 1,314.00 ACRES; T23N R7W SEC. 19-23 (ALL); 25 (SE/4, W/2); 26-34 (ALL); 35 (NW/4); T23N R7W SEC. 3 (N/2); 4 (N/2); 5 (N/2, SW/4); 6 (ALL); 7 (N/2) 8 (NW/4); T23N R6W SEC. 25, 34 (ALL) - UNDIVIDED UNIT	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
-------------------------------	--	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16



18  
 1946 GLO

17 OPERATOR CERTIFICATION

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*Holly Hill* 10/31/14  
 Signature Date

HOLLY HILL  
 Printed Name

holly.hill@encana.com  
 E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same are true and correct to the best of my belief.

JULY 21, 2015  
 Date of Survey  
 Signature and Seal of Professional Surveyor:



**DISTRICT I**  
1625 N. French Dr., Hobbs, N.M. 88240  
Phone: (575) 393-8181 Fax: (575) 393-8720

**DISTRICT II**  
811 S. First St., Artesia, N.M. 86210  
Phone: (575) 748-1283 Fax: (575) 748-9720

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, N.M. 87410  
Phone: (505) 334-8178 Fax: (505) 334-8170

**DISTRICT IV**  
1520 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 478-3480 Fax: (505) 478-3482

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised August 1, 2011

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District Office

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number		*Pool Code		*Pool Name	
*Property Code		*Property Name		*Well Number	
		NORTH ALAMITO UNIT		226H	
*OGRID No.		*Operator Name		*Elevation	
282327		ENCANA OIL & GAS (USA) INC.		6887'	

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	29	23N	7W		2256'	SOUTH	408'	WEST	SANDOVAL

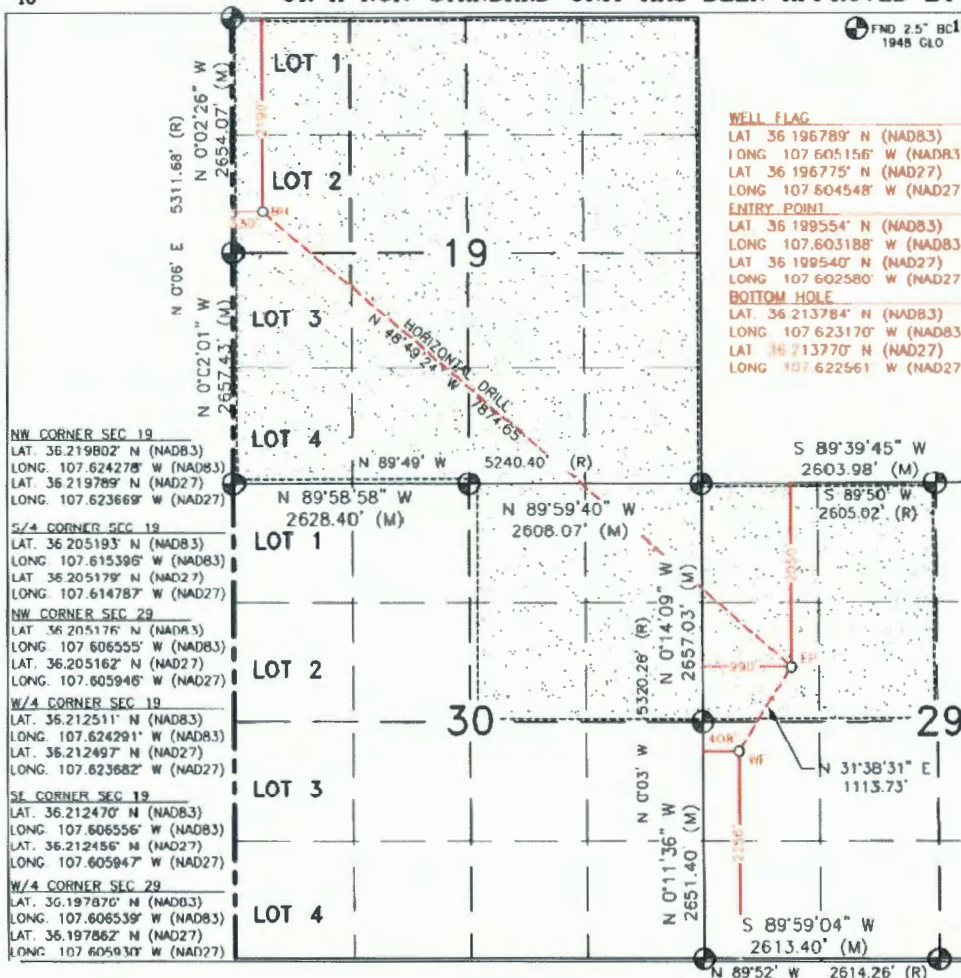
<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	19	23N	7W		2190'	NORTH	330'	WEST	SANDOVAL

<sup>12</sup> Dedicated Acres		PENETRATED SPACING UNIT; NW/4 SEC. 29 (160 ACRES); NE/4 SEC. 30 (160 ACRES); ALL SEC. 19 (840 ACRES) - TOTAL 13,149.58 ACRES; T23N R7W SEC. 19-23 (ALL); 29 (SE/4, W/2); 28-34 (ALL); 35 (NW/4); T23N R7W SEC. 3 (N/2); 4 (N/2); 5 (N/2, SW/4); 6 (ALL); 7 (N/2); 8 (NW/4); T23N R8W SEC. 29, 30 (ALL) - UNDIVIDED UNIT		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16



<sup>17</sup> OPERATOR CERTIFICATION

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**WELL FLAG**  
LAT 36 196789' N (NAD83)  
LONG 107 605156' W (NAD83)  
LAT 36 196775' N (NAD27)  
LONG 107 604548' W (NAD27)  
**ENTRY POINT**  
LAT 36 199554' N (NAD83)  
LONG 107 603188' W (NAD83)  
LAT 36 199540' N (NAD27)  
LONG 107 602580' W (NAD27)  
**BOTTOM HOLE**  
LAT 36 213784' N (NAD83)  
LONG 107 623170' W (NAD83)  
LAT 36 213770' N (NAD27)  
LONG 107 622561' W (NAD27)

Signature: *Holly Hill* Date: 10/31/14  
Printed Name: HOLLY HILL  
E-mail Address: holly.hill@encana.com

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: JULY 21, 2015  
Signature and Seal of Professional Surveyor:



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**DISTRICT IV**  
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Phone: (505) 476-3480 Fax: (505) 476-3482

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised August 1, 2011

Submit one copy to appropriate  
District Office

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code	<sup>3</sup> Pool Name
<sup>4</sup> Property Code	<sup>5</sup> Property Name NORTH ALAMITO UNIT		<sup>6</sup> Well Number 227H
<sup>7</sup> OGRID No. 282327	<sup>8</sup> Operator Name ENCANA OIL & GAS (USA) INC.		<sup>9</sup> Elevation 6888'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	29	23N	7W		2236'	SOUTH	410'	WEST	SANDOVAL

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	29	23N	7W		60'	SOUTH	600'	EAST	SANDOVAL

<sup>12</sup> Dedicated Acres PENETRATED SPACING UNIT; ALL SEC. 29 (840 ACRES) TOTAL 1,814.58 ACRES: T23N R7W SEC. 19-23 (ALL); 23 (SE/4, W/2); 28-34 (ALL); 35 (NW/4); T23N R7W SEC. 3 (N/2); 4 (N/2); 5 (N/2, SW/4); 6 (ALL); 7 (N/2); 8 (SW/4); T23N R8W SEC. 25, 36 (ALL) - UNDIVIDED UNIT	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

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**16**

NE CORNER SEC 29 LAT. 36.212470° N (NAD83) LONG. 107.606556° W (NAD83) LAT. 36.212456° N (NAD27) LONG. 107.605947° W (NAD27)	W/4 CORNER SEC 29 LAT. 36.197876° N (NAD83) LONG. 107.606539° W (NAD83) LAT. 36.197862° N (NAD27) LONG. 107.605930° W (NAD27)	N/4 CORNER SEC 29 LAT. 36.205201° N (NAD83) LONG. 107.597729° W (NAD83) LAT. 36.205187° N (NAD27) LONG. 107.597121° W (NAD27)
--	---	---

SW CORNER SEC 29 LAT. 36.190593° N (NAD83) LONG. 107.608530° W (NAD83) LAT. 36.190579° N (NAD27) LONG. 107.605921° W (NAD27)	S/4 CORNER SEC 29 LAT. 36.190577° N (NAD83) LONG. 107.597673° W (NAD83) LAT. 36.190563° N (NAD27) LONG. 107.597065° W (NAD27)	E/4 CORNER SEC 29 LAT. 36.197890° N (NAD83) LONG. 107.588864° W (NAD83) LAT. 36.197876° N (NAD27) LONG. 107.588256° W (NAD27)	SW CORNER SEC 29 LAT. 36.205211° N (NAD83) LONG. 107.624305° W (NAD83) LAT. 36.205197° N (NAD27) LONG. 107.623696° W (NAD27)
--	---	---	--

**17 OPERATOR CERTIFICATION**

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*Holly Hill* 10/31/16  
Signature Date

Holly Hill  
Printed Name

holly.hill@encana.com  
E-mail Address

**SURVEYOR CERTIFICATION**

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JULY 21, 2015  
Date of Survey

Signature and Seal of Professional Surveyor:

**DISTRICT I**  
 1825 N. French Dr., Hobbs, N.M. 88240  
 Phone: (575) 393-6161 Fax: (575) 393-0720

**DISTRICT II**  
 811 S. First St., Artesia, N.M. 88210  
 Phone: (575) 748-1283 Fax: (575) 748-9720

**DISTRICT III**  
 1000 Rio Brazos Ed., Artesia, N.M. 87410  
 Phone: (505) 334-6178 Fax: (505) 334-6170

**DISTRICT IV**  
 1220 S. St. Francis Dr., Santa Fe, NM 87505  
 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
 Energy, Minerals & Natural Resources Department

Form C-102  
 Revised August 1, 2011

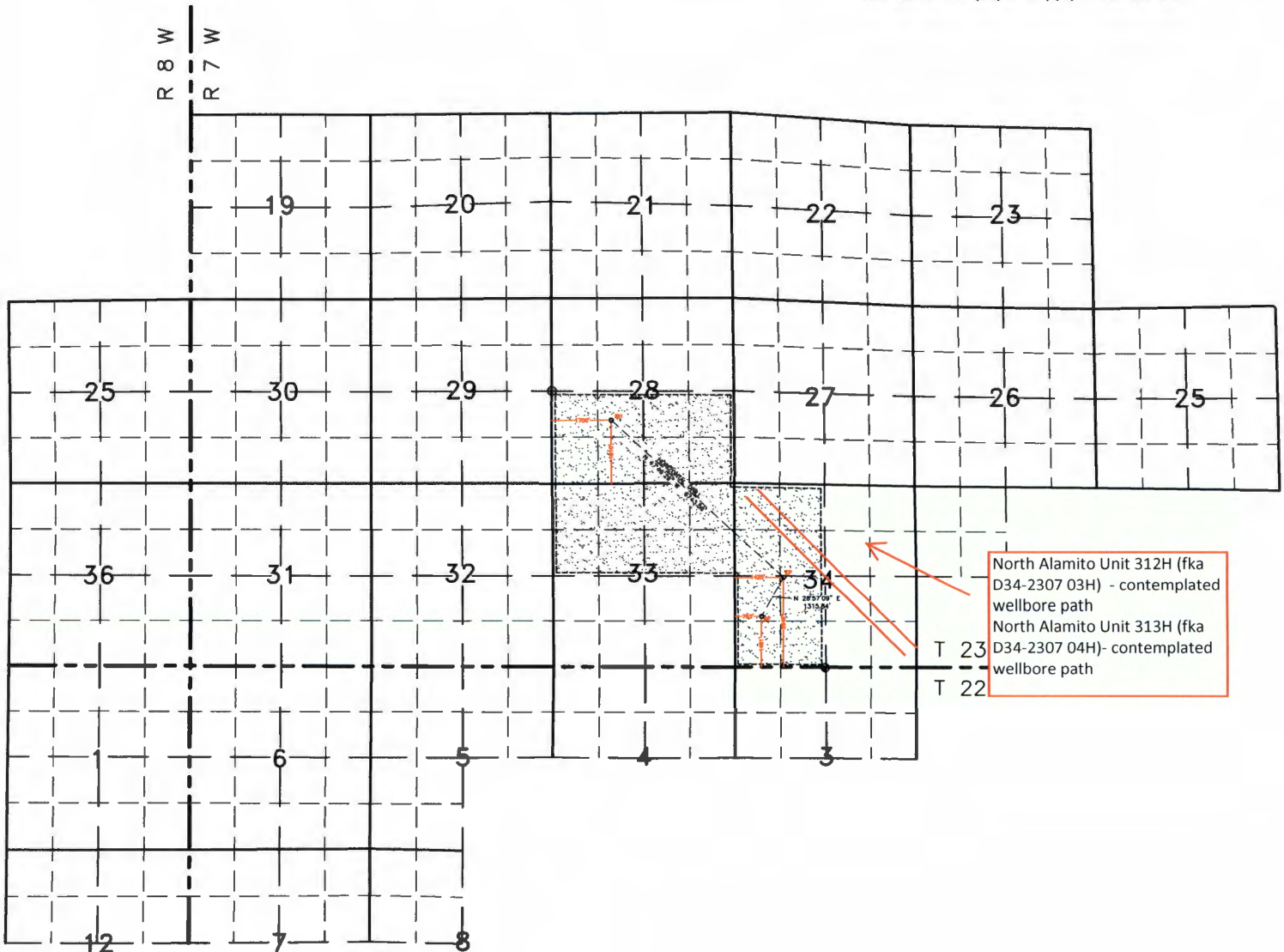
OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Submit one copy to appropriate  
 District Office

AMENDED REPORT

ENCANA OIL & GAS (USA) INC.  
 NORTH ALAMITO UNIT #306H

PENETRATED SPACING UNIT; S/2 SEC. 28 (320 ACRES), N/2 SEC.  
 33 (320 ACRES), W/2 SEC. 34 (320 ACRES)  
 TOTAL 14,282.78 ACRES: T23N R7W SEC's 19-23 (ALL); 25-34 (ALL); 35 (NW/4);  
 T22N R7W SEC's 3 (N/2); 4 (N/2); 5 (N/2, SW/4); 6 (ALL); 7 (N/2); 8 (NW/4);  
 T23N R8W SEC's 25 & 36 (ALL);  
 T22N R8W SEC's 1 (ALL) & 12 (N/2) - UNDIVIDED UNIT



North Alamito Unit 312H (fka  
 D34-2307 03H) - contemplated  
 wellbore path  
 North Alamito Unit 313H (fka  
 D34-2307 04H) - contemplated  
 wellbore path

**WELL FLAG**  
 LAT. 36.179922' N (NAD83)  
 LONG. 107.568321' W (NAD83)  
 LAT. 36.179908' N (NAD27)  
 LONG. 107.567714' W (NAD27)

**ENTRY POINT**  
 LAT. 36.183080' N (NAD83)  
 LONG. 107.566152' W (NAD83)  
 LAT. 36.183066' N (NAD27)  
 LONG. 107.565545' W (NAD27)

**BOTTOM HOLE**  
 LAT. 36.195555' N (NAD83)  
 LONG. 107.583048' W (NAD83)  
 LAT. 36.195541' N (NAD27)  
 LONG. 107.582440' W (NAD27)



**DISTRICT I**  
1625 N. French Dr., Hobbs, N.M. 88240  
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**DISTRICT II**  
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State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised August 1, 2011

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OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87606

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code		<sup>3</sup> Pool Name	
<sup>4</sup> Property Code		<sup>5</sup> Property Name			<sup>6</sup> Well Number
		NORTH ALAMITO UNIT			301H
<sup>7</sup> OGRID No.		<sup>8</sup> Operator Name			<sup>9</sup> Elevation
282327		ENCANA OIL & GAS (USA) INC.			7152.5'

<sup>10</sup> Surface Location

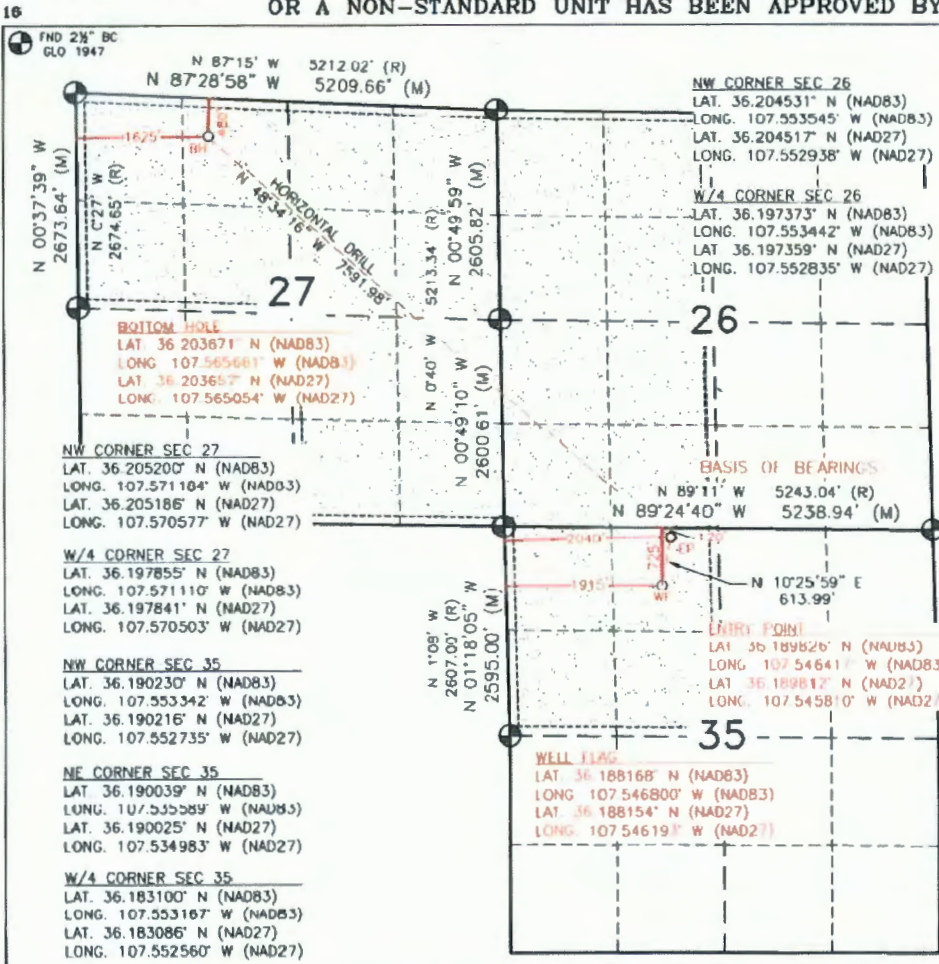
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	35	23N	7W		725'	NORTH	1915'	WEST	SANDOVAL

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	27	23N	7W		480'	NORTH	1625'	WEST	SANDOVAL

<sup>12</sup> Dedicated Acres		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.	
PENETRATED SPACING UNIT; NW/4 SEC. 35 (160 ACRES), W/2 SEC. 26 (320 ACRES), E/2 & NW/4 SEC. 22 (480 ACRES) TOTAL 13,403.34 ACRES; T23N R7W SEC. 19-23 (ALL); 25 (N/2, W/2); 26-34 (ALL); 35 (NW/4); T23N R7W SEC. 3 (N/2); 4 (N/2); 5 (N/2, SW/4); 6 (ALL); 7 (N/2); 8 (NW/4); T23N R8W SEC. 25, 36 (ALL) - UNDIVIDED UNIT							

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<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Holly Hill* 10/21/16  
Signature Date

HOLLY HILL  
Printed Name

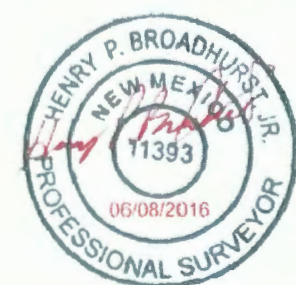
holly.hill@encana.com  
E-mail Address

<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JUNE 17, 2015

Date of Survey  
Signature and Seal of Professional Surveyor:



Certificate Number 11393

**DISTRICT I**  
1825 N. French Dr., Hobbs, N.M. 88240  
Phone: (575) 393-8101 Fax: (575) 393-0720

**DISTRICT II**  
811 S. First St., Artesia, N.M. 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

**DISTRICT III**  
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Phone: (505) 334-8170 Fax: (505) 334-8170

**DISTRICT IV**  
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Phone: (505) 478-3460 Fax: (505) 478-3468

State of New Mexico  
Energy, Minerals & Natural Resources Department

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Revised August 1, 2011

Submit one copy to appropriate  
District Office

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87606

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name
<sup>4</sup> Property Code	<sup>5</sup> Property Name NORTH ALAMITO UNIT	
<sup>6</sup> OGRID No. 282327	<sup>7</sup> Operator Name ENCANA OIL & GAS (USA) INC.	
		<sup>8</sup> Well Number 302H
		<sup>9</sup> Elevation 7153.5'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	35	23N	7W		699'	NORTH	1932'	WEST	SANDOVAL

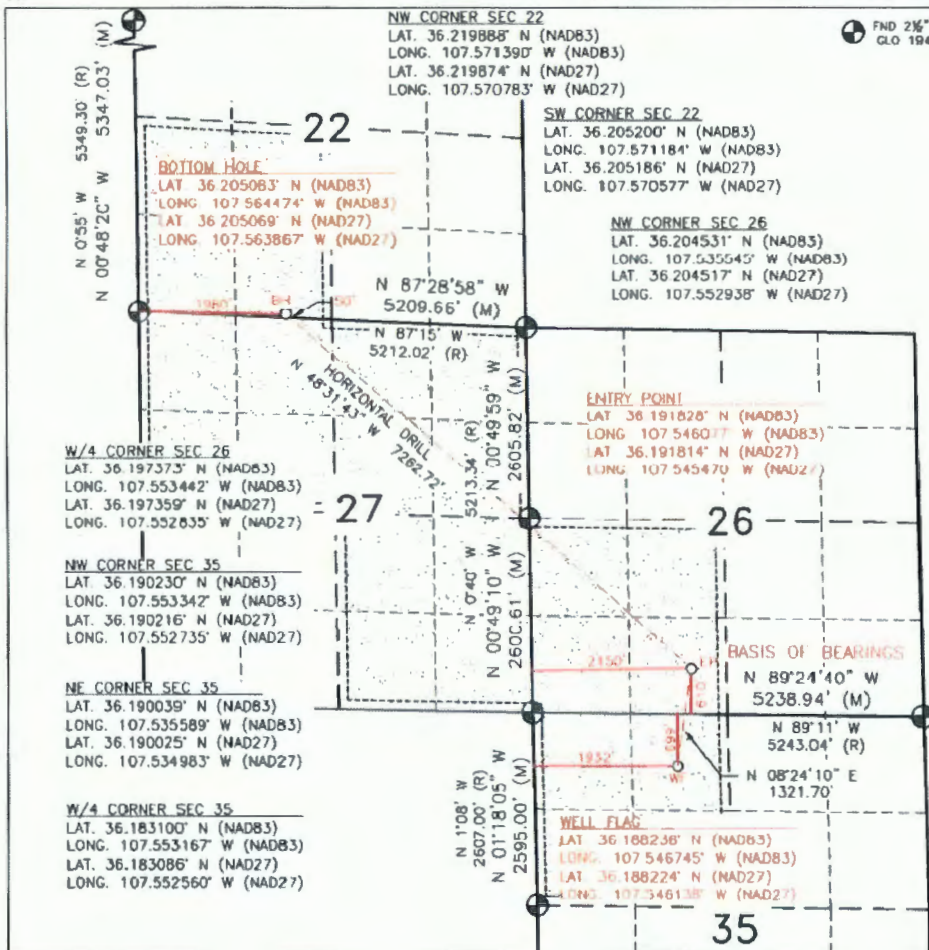
<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	22	23N	7W		50'	SOUTH	1980'	WEST	SANDOVAL

<sup>12</sup> Dedicated Acres 35 (160 ACRES), SW SEC. 28 (160 ACRES), E/2 & NW/4 SEC. 27 (480 ACRES), SW/4 SEC. 22 (160 ACRES) = TOTAL 13,140.38 ACRES: 123M RTW SEC. 19-23 (ALL); 25 (S/4, W/2); 29-34 (ALL); 35 (NW/4); 123M RTW SEC. 3 (N/2); 4 (N/2); 5 (N/2, SW/4); 6 (ALL); 7 (N/2); 8 (NW/4); 123M RTW SEC. 23, 34 (ALL) - UNDIVIDED UNIT	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

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16



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*Holly Hill* 10/21/14  
Signature Date  
*Holly Hill*  
Printed Name  
holly.hill@encana.com  
E-mail Address

18 SURVEYOR CERTIFICATION

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JUNE 17, 2015

Date of Survey  
Signature and Seal of Professional Surveyor:



Certificate Number 11393

LAT. 36.205213' N (NAD83)  
 LONG. 107.588914' W (NAD83)  
 LAT. 36.205199' N (NAD27)  
 LONG. 107.588306' W (NAD27)

**DISTRICT I**  
 1625 N. French Dr., Hobbs, N.M. 88240  
 Phone: (575) 393-6161 Fax: (575) 393-0720

State of New Mexico  
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 811 S. First St., Artesia, N.M. 88210  
 Phone: (575) 748-1263 Fax: (575) 748-9720

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**DISTRICT III**  
 1000 Rio Brazos Rd., Atec, N.M. 87410  
 Phone: (505) 334-8178 Fax: (505) 334-8170

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

AMENDED REPORT

**DISTRICT IV**  
 1220 S. St. Francis Dr., Santa Fe, NM 87505  
 Phone: (505) 476-3460 Fax: (505) 476-3462

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name
<sup>4</sup> Property Code	<sup>5</sup> Property Name NORTH ALAMITO UNIT	
<sup>7</sup> OGRID No. 282327	<sup>6</sup> Operator Name ENCANA OIL & GAS (USA) INC.	
		<sup>8</sup> Well Number 303H
		<sup>9</sup> Elevation 7146'

<sup>10</sup> Surface Location

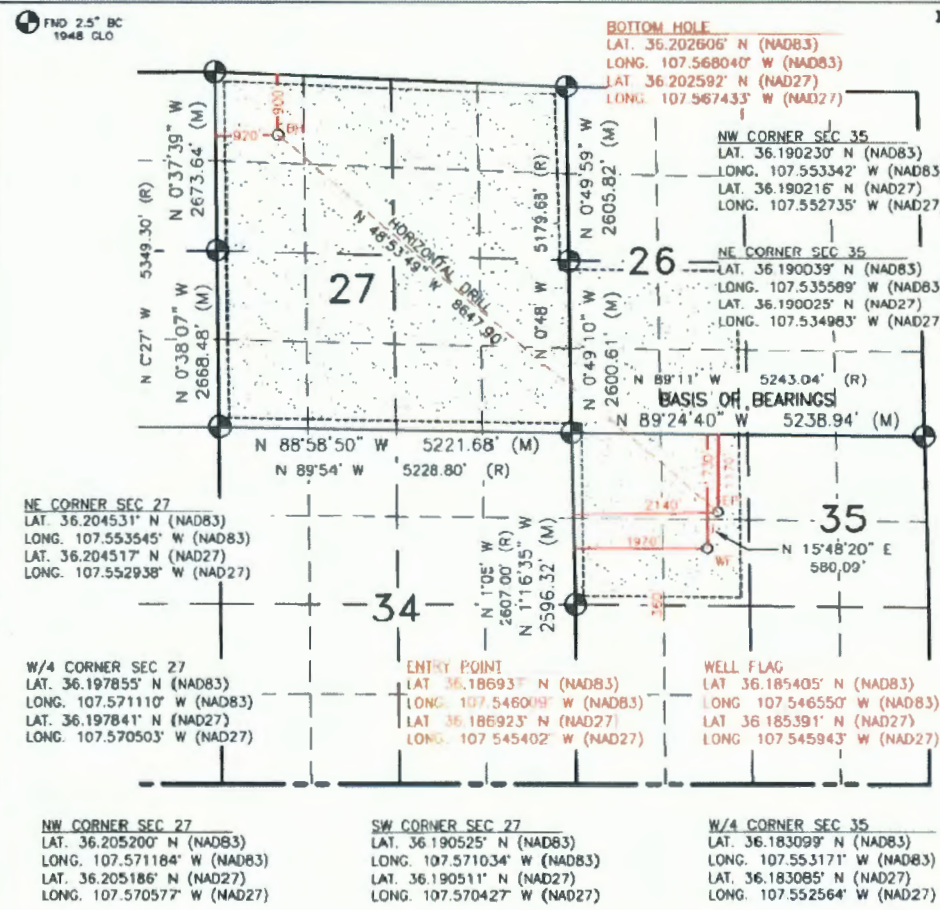
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	35	23N	7W		1730'	NORTH	1970'	WEST	SANDOVAL

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	27	23N	7W		900'	NORTH	920'	WEST	SANDOVAL

<sup>12</sup> Dedicated Acres SEC. 27 (640 ACRES), SW/4 SEC. 28 (160 ACRES), NW/4 SEC. 35 (160 ACRES) - TOTAL 13,140.38 ACRES: T23N R7W SEC. 3 18-23 (ALL); 25 (SE/4, W/2); 26-34 (ALL); 35 (NW/4); T22N R7W SEC. 3 (N/2); 4 (N/2); 5 (N/2, SW/4); 6 (ALL); 7 (N/2); 8 (NW/4); T23N R8W SEC. 25, 34 (ALL) - UNDIVIDED UNIT	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



**17 OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Holly Hill* 10/20/15  
 Signature Date  
 Holly Hill  
 Printed Name  
 holly.hill@encana.com  
 E-mail Address

**18 SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

OCTOBER 27, 2015  
 Date of Survey  
 Signature and Seal of Professional Surveyor:



LAT. 36.205213° N (NAD83)  
 LONG. 107.588914° W (NAD83)  
 LAT. 36.205199° N (NAD27)  
 LONG. 107.588306° W (NAD27)

**DISTRICT I**  
 1625 N. French Dr., Hobbs, N.M. 88240  
 Phone: (575) 383-8161 Fax: (575) 383-0720

State of New Mexico  
 Energy, Minerals & Natural Resources Department

Form C-102  
 Revised August 1, 2011

**DISTRICT II**  
 811 S. First St., Artesia, N.M. 86210  
 Phone: (575) 748-1253 Fax: (575) 748-9720

Submit one copy to appropriate  
 District Office

**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, N.M. 87410  
 Phone: (505) 334-6178 Fax: (505) 334-6170

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

AMENDED REPORT

**DISTRICT IV**  
 1220 S. St. Francis Dr., Santa Fe, NM 87505  
 Phone: (505) 476-3480 Fax: (505) 476-3482

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name
<sup>4</sup> Property Code	<sup>5</sup> Property Name NORTH ALAMITO UNIT	
<sup>7</sup> OGRID No. 282327	<sup>6</sup> Operator Name ENCANA OIL & GAS (USA) INC.	
		<sup>8</sup> Well Number 304H
		<sup>9</sup> Elevation 7146'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	35	23N	7W		1756'	NORTH	1954'	WEST	SANDOVAL

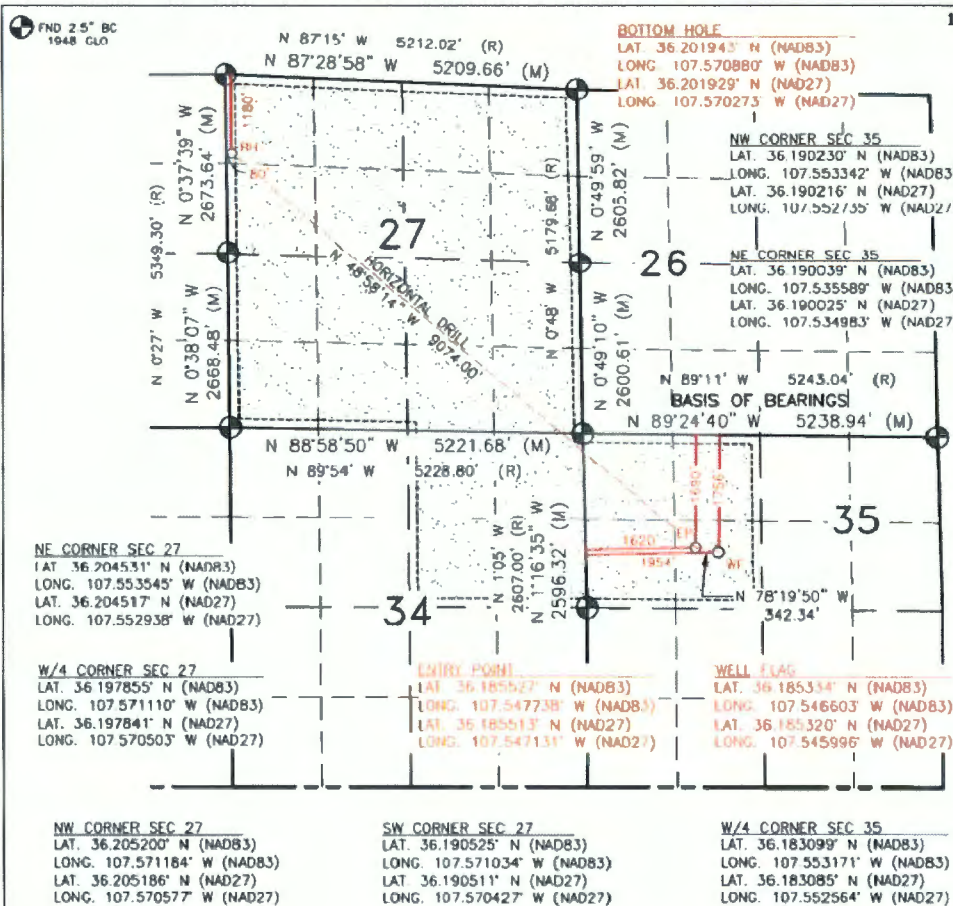
<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	27	23N	7W		1180'	NORTH	80'	WEST	SANDOVAL

<sup>12</sup> Dedicated Acres SEC. 27 (640 ACRES), NE/4 SEC. 34 (160 ACRES), NW/4 SEC. 35 (160 ACRES) - TOTAL 13,140.30 ACRES. T23N R7W SEC. 3 19-25 (ALL); 25 (SE/4, W/2); 26-34 (ALL); 35 (NW/4); T22N R7W SEC. 3 (N/2); 4 (N/2); 5 (N/2, SW/4); 6 (ALL); 7 (N/2); 8 (NW/4); T23N R6W SEC. 25, 35 (ALL) - UNDIVIDED UNIT	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

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16



17 OPERATOR CERTIFICATION

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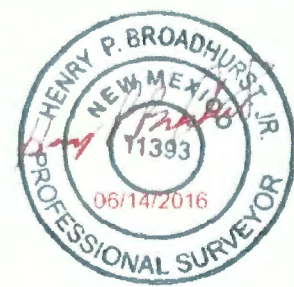
*Holly Hill* 10/31/16  
 Signature Date  
 Holly Hill  
 Printed Name  
 holly.hill@encana.com  
 E-mail/Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

OCTOBER 27, 2015

Date of Survey  
 Signature and Seal of Professional Surveyor:



**DISTRICT I**  
1825 N. French Dr., Hobbs, N.M. 88240  
Phone: (575) 393-8181 Fax: (575) 393-0720

**DISTRICT II**  
811 S. First St., Artesia, N.M. 86210  
Phone: (575) 748-1283 Fax: (575) 748-9720

**DISTRICT III**  
1000 Rio Brazos Rd., Artec, N.M. 87410  
Phone: (505) 334-8178 Fax: (505) 334-8170

**DISTRICT IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3480 Fax: (505) 476-3482

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised August 1, 2011

Submit one copy to appropriate  
District Office

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name
<sup>4</sup> Property Code	<sup>5</sup> Property Name NORTH ALAMITO UNIT	
<sup>6</sup> OGRID No. 282327	<sup>7</sup> Operator Name ENCANA OIL & GAS (USA) INC.	
		<sup>8</sup> Well Number 305H
		<sup>9</sup> Elevation 7147'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	35	23N	7W		1782'	NORTH	1938'	WEST	SANDOVAL

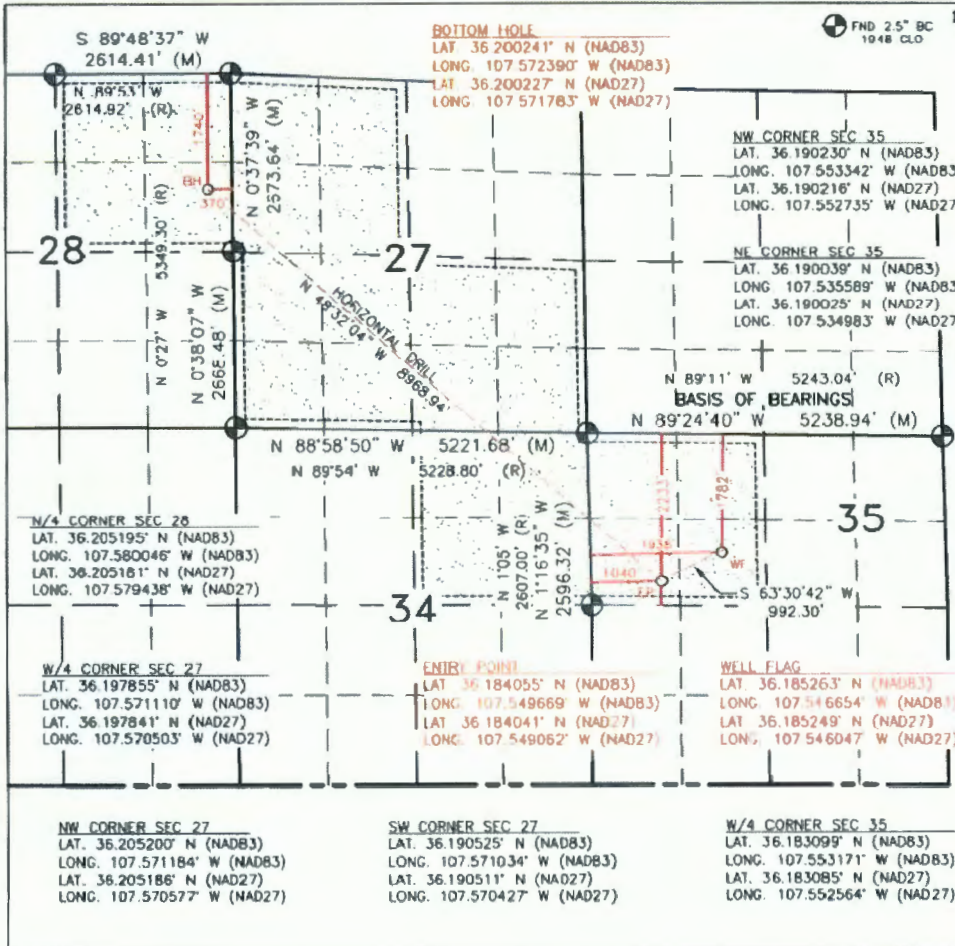
<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	28	23N	7W		1740'	NORTH	370'	WEST	SANDOVAL

<sup>12</sup> Dedicated Acres SEC. 28 (160 ACRES), NW/4 & S/2 SEC. 27 (480 ACRES), NE/4 SEC. 34 (180 ACRES), NW/4 SEC. 35 (180 ACRES) - TOTAL 13,140.38 ACRES: 123M R7W SEC. 19-23 (ALL); 25 (SE/4, W/2); 26-34 (ALL); 35 (NW/4); 123M R7W SEC. 3 (W/2); 4 (W/2); 5 (W/2, SW/4); 6 (ALL); 7 (W/2); 8 (NW/4); 123M R7W SEC. 25, 34 (ALL) - UNDEVELOPED UNIT	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

10



18

**DISTRICT I**  
 1625 N. French Dr., Hobbs, N.M. 88240  
 Phone: (575) 393-6181 Fax: (575) 393-0720

**DISTRICT II**  
 611 S. First St., Artesia, N.M. 88210  
 Phone: (575) 748-1283 Fax: (575) 748-8720

**DISTRICT III**  
 1000 Rio Brazos Ed., Aztec, N.M. 87410  
 Phone: (505) 934-8178 Fax: (505) 334-8170

**DISTRICT IV**  
 1220 S. St. Francis Dr., Santa Fe, NM 87505  
 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
 Energy, Minerals & Natural Resources Department

Form C-102  
 Revised August 1, 2011

Submit one copy to appropriate  
 District Office

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name
<sup>4</sup> Property Code	<sup>5</sup> Property Name	
<sup>7</sup> OGRID No.	<sup>6</sup> Operator Name	<sup>8</sup> Well Number
282327	ENCANA OIL & GAS (USA) INC.	314H
		<sup>9</sup> Elevation
		6866'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	33	23N	7W		1057'	SOUTH	1236'	EAST	SANDOVAL

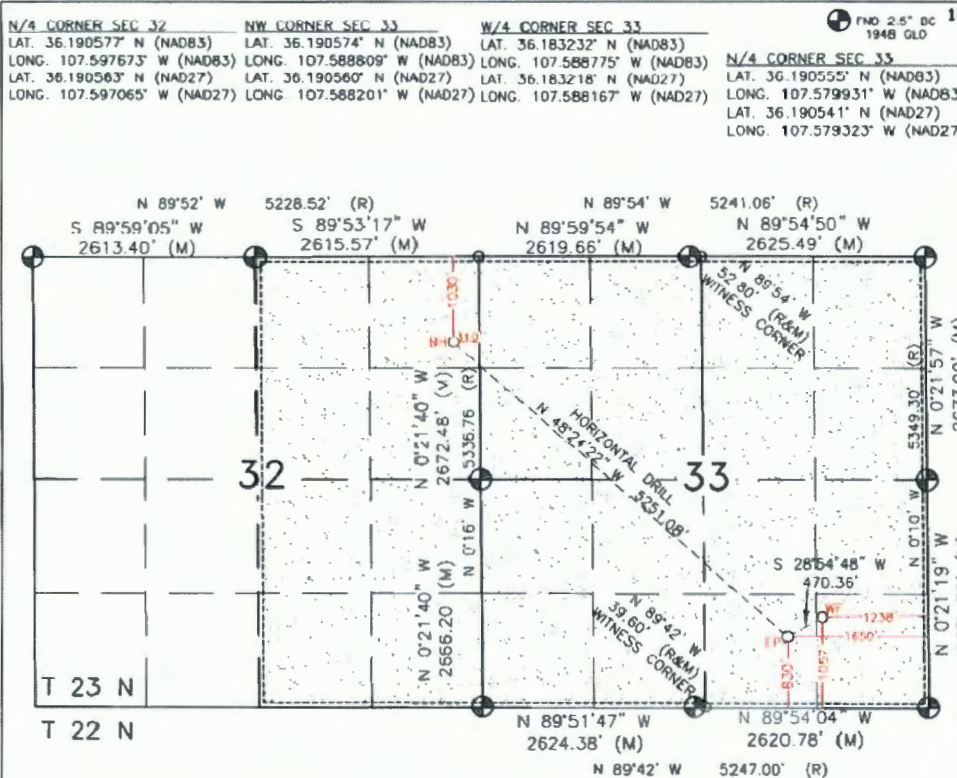
<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	32	23N	7W		1030'	NORTH	310'	EAST	SANDOVAL

<sup>12</sup> Dedicated Acres PENETRATED SPACING UNIT; ALL SEC. 33 (640 ACRES), C/2 SEC. 32 (320 ACRES) TOTAL 13,140.38 ACRES: 123M RTW SEC. 19-23 (ALL); 25 (SE/4, W/2); 26-34 (ALL); 30 (NW/4); 122M RTW SEC. 9 (N/2); 4 (S/2); 5 (W/2, SW/4); 6 (ALL); 7 (E/2); 8 (NW/4); 122M RTW SEC. 25, 34 (ALL) - UNDIVIDED UNIT	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16



<sup>17</sup> OPERATOR CERTIFICATION

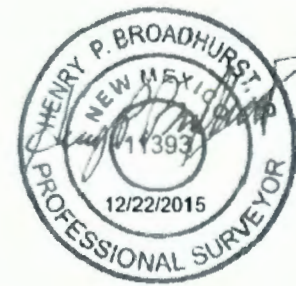
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Holly Hill* 10/31/14  
 Signature Date  
 HOLLY HILL  
 Printed Name  
 holly.hill@encana.com  
 E mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

NOVEMBER 23, 2015  
 Date of Survey  
 Signature and Seal of Professional Surveyor:



<b>WELL FLAG</b> LAT 36 178758" N (NAD83) LONG 107 575170" W (NAD83) LAT 36 178744" N (NAD27) LONG 107 574563" W (NAD27)	<b>ENTRY POINT</b> LAT 36 178141" N (NAD83) LONG 107 576569" W (NAD83) LAT 36 178127" N (NAD27) LONG 107 575961" W (NAD27)	<b>BOTTOM HOLE</b> LAT 36 187745" N (NAD83) LONG 107 589847" W (NAD83) LAT 36 187731" N (NAD27) LONG 107 589239" W (NAD27)
--	--	--

**DISTRICT I**  
 1625 N. French Dr., Hobbs, N.M. 88240  
 Phone: (575) 393-8161 Fax: (575) 393-0720

**DISTRICT II**  
 811 S. First St., Artesia, N.M. 88210  
 Phone: (575) 748-1283 Fax: (575) 748-9720

**DISTRICT III**  
 1000 Rio Brasos Rd., Aztec, N.M. 87410  
 Phone: (505) 984-0178 Fax: (505) 984-0170

**DISTRICT IV**  
 1220 S. St. Francis Dr., Santa Fe, NM 87505  
 Phone: (505) 478-3480 Fax: (505) 478-3482

State of New Mexico  
 Energy, Minerals & Natural Resources Department

Form C-102  
 Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Submit one copy to appropriate  
 District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name
<sup>4</sup> Property Code	<sup>5</sup> Property Name	
	NORTH ALAMITO UNIT	
<sup>7</sup> GRID No.	<sup>8</sup> Operator Name	<sup>9</sup> Well Number
282327	ENCANA OIL & GAS (USA) INC.	315H
		<sup>6</sup> Elevation
		6869'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	33	23N	7W		1067'	SOUTH	1208'	EAST	SANDOVAL

<sup>11</sup> Bottom Hole Location If Different From Surface

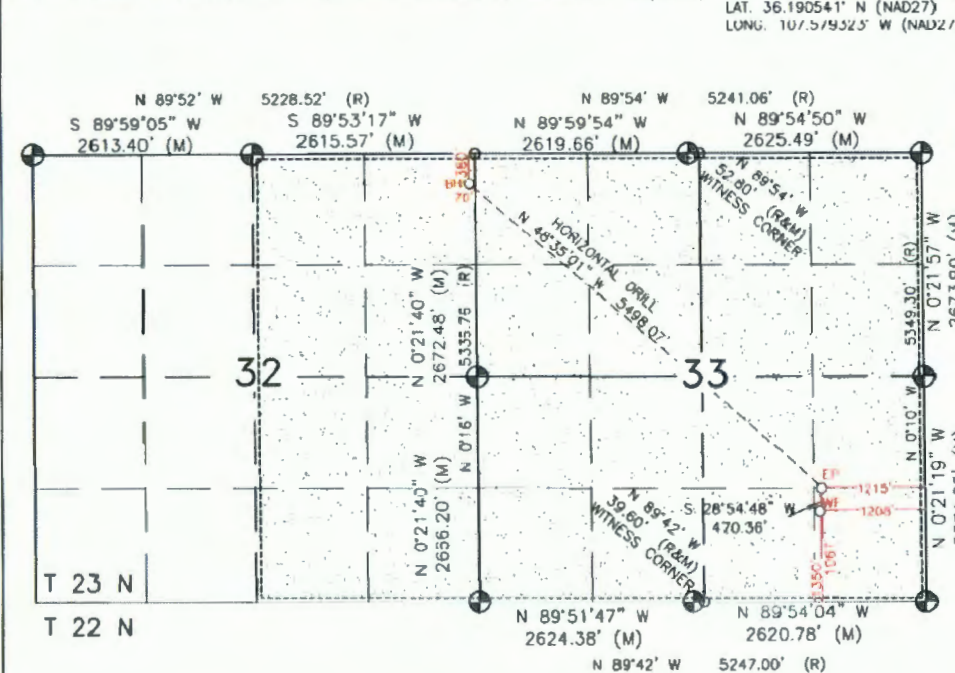
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	32	23N	7W		360'	NORTH	70'	EAST	SANDOVAL

<sup>12</sup> Dedicated Acres PENETRATED SPACING UNIT: ALL SEC. 33 (840 ACRES), E/2 SEC. 32 (320 ACRES)	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
TOTAL 1,160.38 ACRES: T23N R7W SEC. 19-23 (ALL); 25 (E/4, W/2); 26-34 (ALL); 35 (NW/4); T23N R7W SEC. 3 (W/2); 4 (W/2); 5 (W/2, SW/4); 6 (ALL); 7 (W/2); 8 (NW/4); T23N R6W SEC. 29, 30 (ALL); UNDIVIDED UNIT			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16

N/4 CORNER SEC. 32 LAT. 36.190577" N (NAD83) LONG. 107.597673" W (NAD83) LAT. 36.190565" N (NAD27) LONG. 107.597065" W (NAD27)	NW CORNER SEC. 33 LAT. 36.190574" N (NAD83) LONG. 107.588809" W (NAD83) LAT. 36.190560" N (NAD27) LONG. 107.588201" W (NAD27)	W/4 CORNER SEC. 33 LAT. 36.183232" N (NAD83) LONG. 107.588775" W (NAD83) LAT. 36.183218" N (NAD27) LONG. 107.588167" W (NAD27)	N/4 CORNER SEC. 33 LAT. 36.190555" N (NAD83) LONG. 107.579931" W (NAD83) LAT. 36.190541" N (NAD27) LONG. 107.579325" W (NAD27)
--	---	--	--



<b>WELL FLAG</b> LAT. 36.178786" N (NAD83) LONG. 107.575074" W (NAD83) LAT. 36.178772" N (NAD27) LONG. 107.574467" W (NAD27)	<b>ENTRY POINT</b> LAT. 36.179564" N (NAD83) LONG. 107.575102" W (NAD83) LAT. 36.179550" N (NAD27) LONG. 107.574495" W (NAD27)	<b>BOTTOM HOLE</b> LAT. 36.189585" N (NAD83) LONG. 107.589042" W (NAD83) LAT. 36.189571" N (NAD27) LONG. 107.588434" W (NAD27)
--	--	--

<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

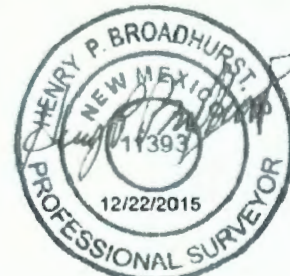
*Holly Hill* 10/31/16  
 Signature Date

*Holly Hill*  
 Printed Name  
*holly.hill@encana.com*  
 E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

NOVEMBER 23, 2015  
 Date of Survey  
 Signature and Seal of Professional Surveyor:



DISTRICT I  
1625 N. French Dr., Hobbs, N.M. 88240  
Phone: (575) 393-8181 Fax: (575) 393-0720

DISTRICT II  
811 S. First St., Artesia, N.M. 88210  
Phone: (575) 748-1283 Fax: (575) 748-5720

DISTRICT III  
1000 Rio Brasos Rd., Aztec, N.M. 87410  
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DISTRICT IV  
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State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised August 1, 2011

Submit one copy to appropriate  
District Office

OIL CONSERVATION DIVISION  
1220 South St Francis Dr.  
Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name
<sup>4</sup> Property Code	<sup>5</sup> Property Name	<sup>6</sup> Well Number
<sup>7</sup> OGRID No.	<sup>8</sup> Operator Name	<sup>9</sup> Elevation
282327	ENCANA OIL & GAS (USA) INC.	316H 6872'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	33	23N	7W		1077'	SOUTH	1179'	EAST	SANDOVAL

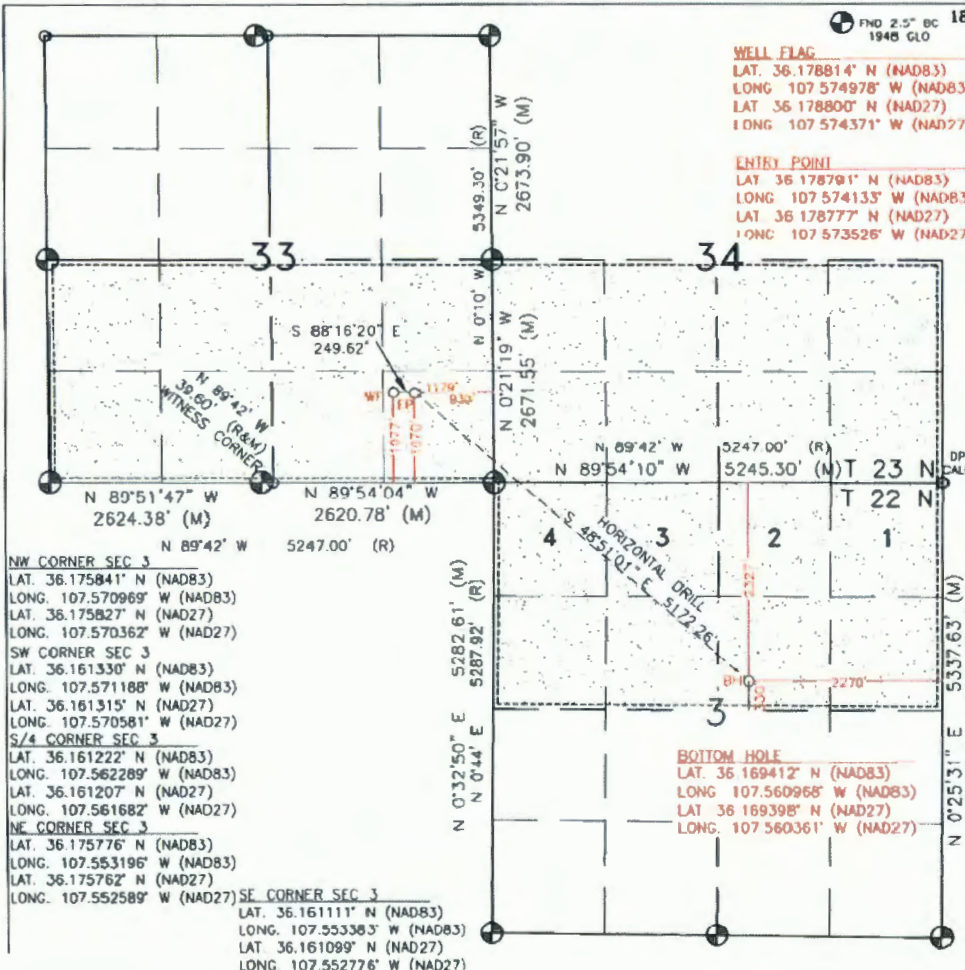
<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	3	22N	7W		2327'	NORTH	2270'	EAST	SANDOVAL

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
PENETRATED SPACING UNIT: 5/2 SEC. 33 (320 ACRES), 5/2 SEC. 34 (320 ACRES), N/2 SEC. 3 (320 ACRES) TOTAL 13,140.36 ACRES: T23N R7W SEC. 19-23 (ALL); 25 (S/4, W/2); 26-34 (ALL); 35 (NW/4); T22N R7W SEC. 3 (N/2); 4 (N/2); 5 (W/2, SW/4); 6 (ALL); 7 (S/2); 8 (NW/4); T22N R8W SEC. 25, 28 (ALL)- UNDIVIDED UNIT			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16



<sup>17</sup> OPERATOR CERTIFICATION

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*Holly Hill*  
Signature Date  
Holly Hill  
Printed Name  
holly-hill@encana.com  
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

NOVEMBER 23, 2015  
Date of Survey  
Signature and Seal of Professional Surveyor:





**DISTRICT I**  
1625 N. French Dr., Hobbs, N.M. 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

**DISTRICT II**  
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Phone: (575) 748-1283 Fax: (575) 748-0720

**DISTRICT III**  
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OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code	Pool Name
Property Code	Property Name		Well Number
OGRID No.	Operator Name		Elevation
282327	ENCANA OIL & GAS (USA) INC.		317H 6870'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	33	23N	7W		1087'	SOUTH	1151'	EAST	SANDOVAL

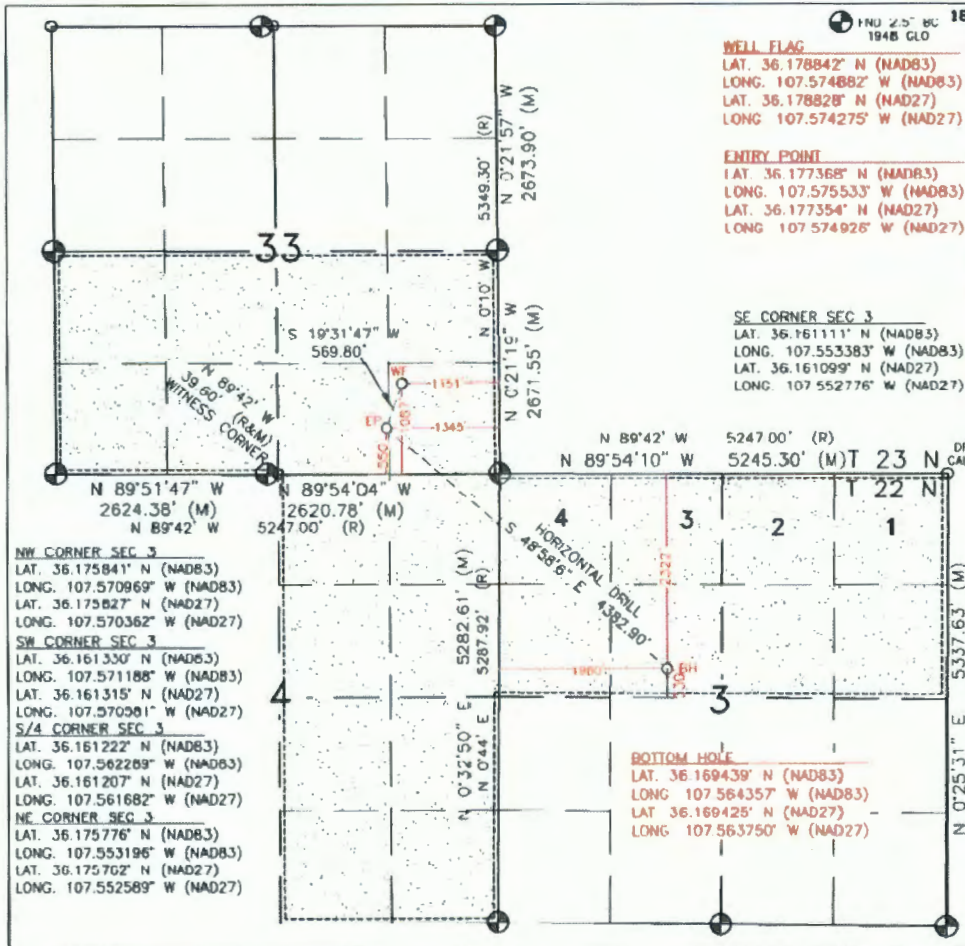
11 Bottom Hole Location if Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	3	22N	7W		2322'	NORTH	1980'	WEST	SANDOVAL

Dedicated Acres PENETRATED SPACING UNIT; 5/2 SEC. 33 (320 ACRES). E/2 SEC. 4 (320 ACRES), N/2 SEC. 3 (320 ACRES). TOTAL 13,140.00 ACRES: 7234 87W SEC. 18-23 (ALL); 75 (SE/4, W/2); 29-34 (ALL); 35 (NW/4); 122N 87W SEC. 3 (N/2); 4 (W/2); 5 (N/2, SW/4); 6 (ALL); 7 (W/2); 8 (NW/4); 123N 87W SEC. 29, 30 (ALL) - UNPRODUCED UNIT		Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16



**17 OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Holly Hill* 10/31/16  
Signature Date

**HOLLY HILL**  
Printed Name

*holly.hill@encana.com*  
E-mail Address

**SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

NOVEMBER 23, 2015  
Date of Survey

Signature and Seal of Professional Surveyor:



**DISTRICT I**  
1625 N. French Dr., Hobbs, N.M. 88240  
Phone: (575) 393-8161 Fax: (575) 393-0720

**DISTRICT II**  
611 S. First St., Artesia, N.M. 88210  
Phone: (575) 746-1263 Fax: (575) 746-9720

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, N.M. 87410  
Phone: (505) 334-8178 Fax: (505) 334-6170

**DISTRICT IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 478-3460 Fax: (505) 478-3482

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised August 1, 2011

Submit one copy to appropriate  
District Office

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

* API Number		* Pool Code		* Pool Name		
* Property Code		* Property Name			* Well Number	
		NORTH ALAMITO UNIT			101H	
* OGRID No.		* Operator Name			* Elevation	
282327		ENCANA OIL & GAS (USA) INC.			6945'	

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	20	23N	7W		908'	SOUTH	1661'	EAST	SANDOVAL

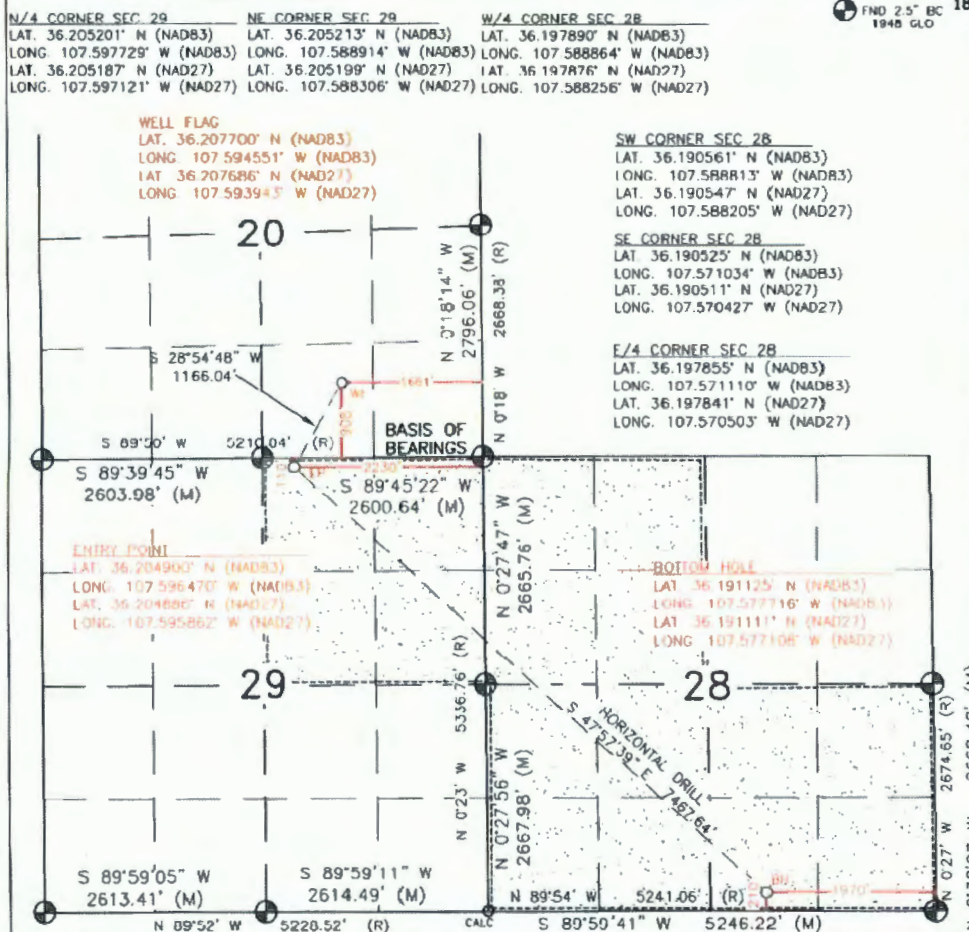
<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	28	23N	7W		210'	SOUTH	1970'	EAST	SANDOVAL

<sup>12</sup> Dedicated Acres PENETRATED SPACING UNIT: NE/4 SEC. 29 (160 ACRES), NW/4 & S/2 SEC. 28 (480 ACRES) TOTAL 13,140.58 ACRES: T23N R7W SEC. 19-23 (ALL); 25 (SE/4, W/2); 26-34 (ALL); 35 (NW/4); T23N R7W SEC. 3 (N/2); 4 (N/2); 5 (N/2, SW/4); 6 (ALL); 7 (N/2); 8 (NW/4); T23N R8W SEC. 25, 36 (ALL) - UNDIVIDED UNIT				<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.	
---	--	--	--	-------------------------------	--	----------------------------------	--	-------------------------	--

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16



<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Holly Hill* 10/31/16  
Signature Date  
**HOLLY HILL**  
Printed Name  
*holly.hill@encana.com*  
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  
JUNE 8, 2015

Date of Survey  
Signature and Seal of Professional Surveyor:



**DISTRICT I**  
1625 N. French Dr., Hobbs, N.M. 88240  
Phone: (575) 393-8181 Fax: (575) 393-9720

**DISTRICT II**  
811 S. First St., Artesia, N.M. 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, N.M. 87410  
Phone: (505) 834-6178 Fax: (505) 334-6170

**DISTRICT IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87506  
Phone: (505) 476-3460 Fax: (505) 476-3482

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name	
4 Property Code		5 Property Name		6 Well Number	
		NORTH ALAMITO UNIT		102H	
7 GRID No.		8 Operator Name		9 Elevation	
282327		ENCANA OIL & GAS (USA) INC.		6945'	

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	20	23N	7W		914'	SOUTH	1641'	EAST	SANDOVAL

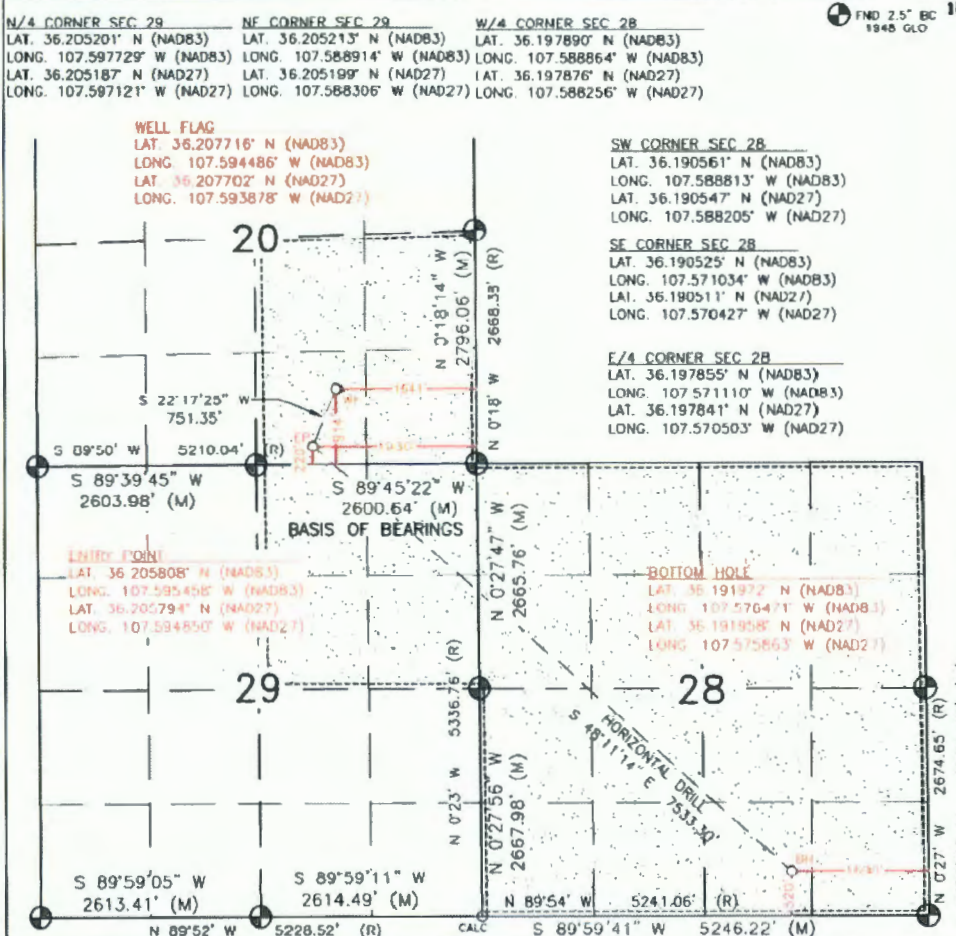
11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	28	23N	7W		520'	SOUTH	1600'	EAST	SANDOVAL

12 Dedicated Acres PENETRATED SPACING UNIT: SE/4 SEC. 20 (160 ACRES); NE/4 SEC. 29 (160 ACRES); ALL SEC. 28 (640 ACRES) TOTAL 13,140.39 ACRES: T23N R7W SEC. 18-23 (ALL); 25 (SE/4, W/2); 28-34 (ALL); 35 (NW/4); T23N R7W SEC. 3 (N/2); 4 (N/2); 5 (N/2, SW/4); 6 (ALL); 7 (N/2); 8 (NW/4); T23N R8W SEC. 25, 36 (ALL) - UNDIVIDED UNIT			13 Joint or infill		14 Consolidation Code		15 Order No.	
---	--	--	--------------------	--	-----------------------	--	--------------	--

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16



17 OPERATOR CERTIFICATION

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*Holly Hill* 10/28/15  
Signature Date

Holly Hill  
Printed Name

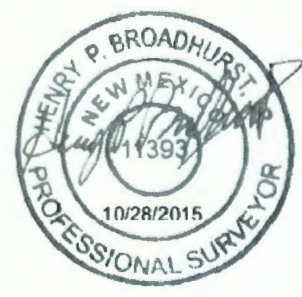
holly.hill@encana.com  
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JUNE 8, 2015  
Date of Survey

Signature and Seal of Professional Surveyor:



**DISTRICT I**  
 1625 N. French Dr., Hobbs, N.M. 88340  
 Phone: (575) 393-8181 Fax: (575) 393-9720

**DISTRICT II**  
 811 S. First St., Artesia, N.M. 88210  
 Phone: (575) 740-1283 Fax: (575) 740-9720

**DISTRICT III**  
 1000 Rio Brason Rd., Aztec, N.M. 87410  
 Phone: (505) 334-6176 Fax: (505) 334-6170

**DISTRICT IV**  
 1220 S. St. Francis Dr., Santa Fe, NM 87506  
 Phone: (505) 476-3460 Fax: (505) 476-3482

State of New Mexico  
 Energy, Minerals & Natural Resources Department

Form C-102  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Submit one copy to appropriate  
 District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number		*Pool Code		*Pool Name	
*Property Code		*Property Name		*Well Number	
		NORTH ALAMITO UNIT		103H	
*GRID No.		*Operator Name		*Elevation	
282327		ENCANA OIL & GAS (USA) INC.		6945'	

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	20	23N	7W		920'	SOUTH	1622'	EAST	SANDOVAL

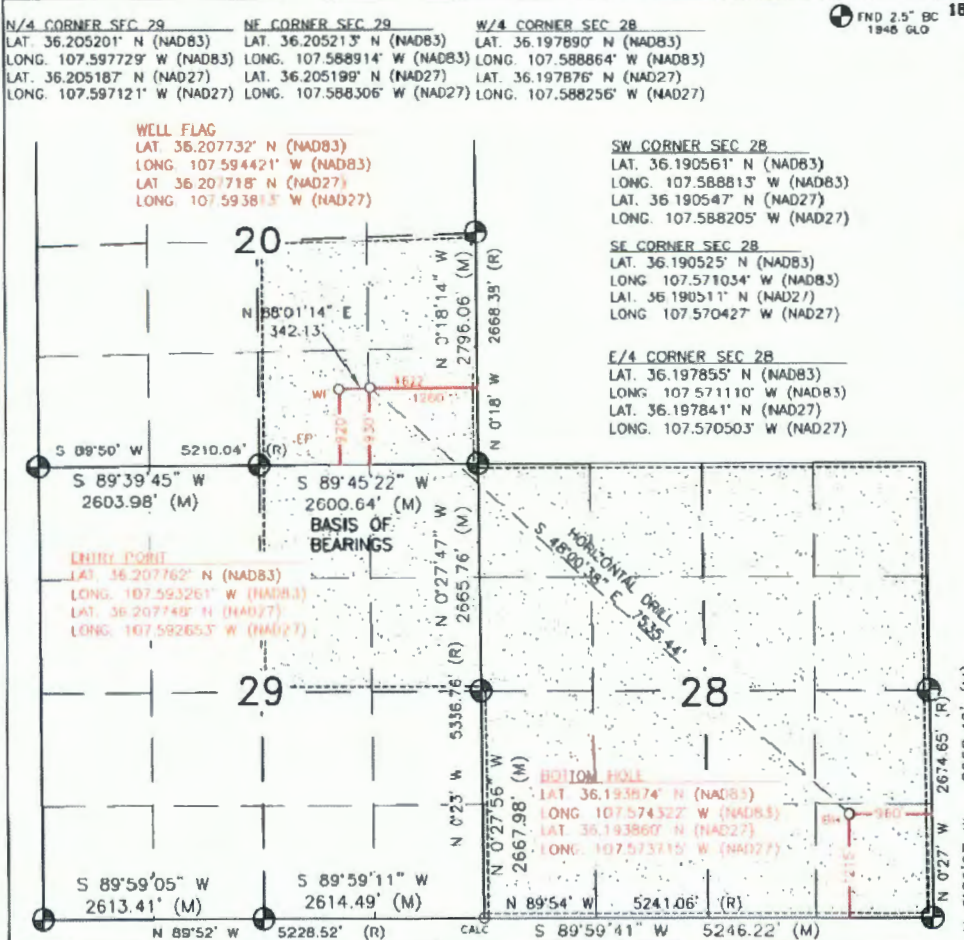
<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	28	23N	7W		1215'	SOUTH	960'	EAST	SANDOVAL

<sup>12</sup> Dedicated Acres		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.	
PENETRATED SPACING UNIT: SE/4 SEC. 20 (160 ACRES); NE/4 SEC. 29 (160 ACRES), ALL SEC. 28 (640 ACRES) TOTAL: 13,140.36 ACRES. T23N R7W SEC. 19-23 (ALL); 25 (SE/4, W/2); 24-24 (ALL); 35 (NW/4); T22N R7W SEC. 3 (W/2); 4 (W/2); 5 (W/2, SW/4); 6 (ALL); 7 (W/2); 8 (NW/4); T23N R6W SEC. 25, 36 (ALL)- UNDIVIDED UNIT							

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16



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*Holly Hill* 10/3/14  
 Signature Date

HOLLY HILL  
 Printed Name

hilly.hill@encana.com  
 E-mail Address

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JUNE 8, 2015  
 Date of Survey

Signature and Seal of Professional Surveyor:

**HENRY P. BROADHURST**  
 NEW MEXICO  
 11393  
 10/28/2015  
 PROFESSIONAL SURVEYOR

**DISTRICT I**  
 1625 N. French Dr., Hobbs, N.M. 88240  
 Phone: (575) 393-6181 Fax: (575) 393-0720

**DISTRICT II**  
 611 S. First St., Artesia, N.M. 88210  
 Phone: (575) 746-1283 Fax: (575) 746-9720

**DISTRICT III**  
 1900 Rio Brazos Rd., Aztec, N.M. 87410  
 Phone: (505) 334-6178 Fax: (505) 334-6170

**DISTRICT IV**  
 1220 S. St. Francis Dr., Santa Fe, NM 87506  
 Phone: (505) 476-3600 Fax: (505) 476-3462

State of New Mexico  
 Energy, Minerals & Natural Resources Department

Form C-102  
 Revised August 1, 2011

Submit one copy to appropriate  
 District Office

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number		*Pool Code	*Pool Name
*Property Code	*Property Name NORTH ALAMITO UNIT		*Well Number 104H
*OGRID No. 282327	*Operator Name ENCANA OIL & GAS (USA) INC.		*Elevation 6943'

<sup>10</sup> Surface Location

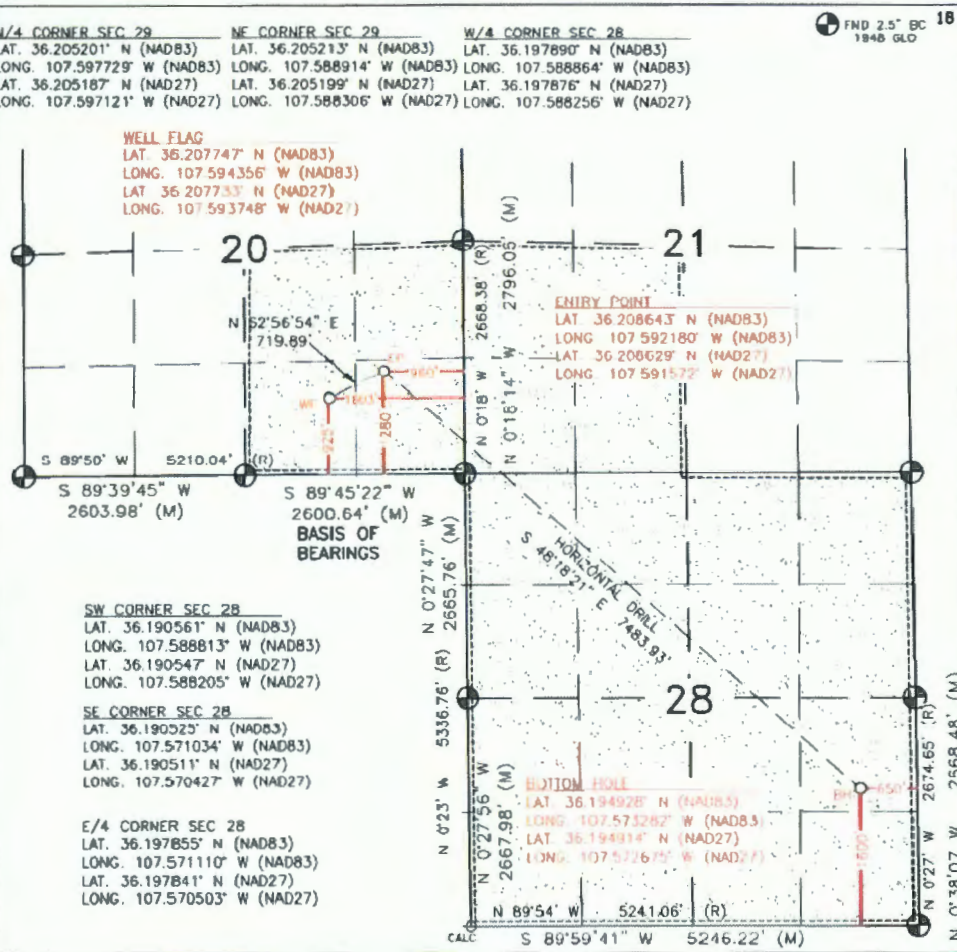
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	20	23N	7W		925'	SOUTH	1603'	EAST	SANDOVAL

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	28	23N	7W		1600'	SOUTH	650'	EAST	SANDOVAL

<sup>12</sup> Dedicated Acres PENETRATED SPACING UNIT: SE/4 SEC. 20 (160 ACRES); SW/4 SEC. 21 (160 ACRES), ALL SEC. 28 (840 ACRES) TOTAL 13,140.56 ACRES: T23N R7W SEC. 19-23 (ALL); 25 (SE/4, W/2); 26-34 (ALL); 35 (NW/4); T23N R7W SEC. 3 (N/2); 4 (N/2); 5 (N/2, SW/4); 6 (ALL); 7 (N/2); 8 (NW/4); T23N R8W SEC. 25, 36 (ALL) - UNDIVIDED UNIT	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

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 OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



**17 OPERATOR CERTIFICATION**

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*Holly Hill* 10/31/10  
 Signature Date

Holly Hill  
 Printed Name  
 holly.hill@encana.com  
 E-mail Address

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JUNE 8, 2015  
 Date of Survey

Signature and Seal of Professional Surveyor:

**HENRY P. BROADHURST**  
 NEW MEXICO  
 1393  
 PROFESSIONAL SURVEYOR  
 10/28/2015

**DISTRICT I**  
1625 N. French Dr., Hobbs, N.M. 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

**DISTRICT II**  
811 S. First St., Artesia, N.M. 88210  
Phone: (575) 746-1283 Fax: (575) 746-0720

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, N.M. 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

**DISTRICT IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised August 1, 2011

Submit one copy to appropriate  
District Office

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

* API Number		* Pool Code	* Pool Name
* Property Code	* Property Name NORTH ALAMITO UNIT		* Well Number 105H
* OGRID No. 282327	* Operator Name ENCANA OIL & GAS (USA) INC.		* Elevation 6946'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	20	23N	7W		931'	SOUTH	1584'	EAST	SANDOVAL

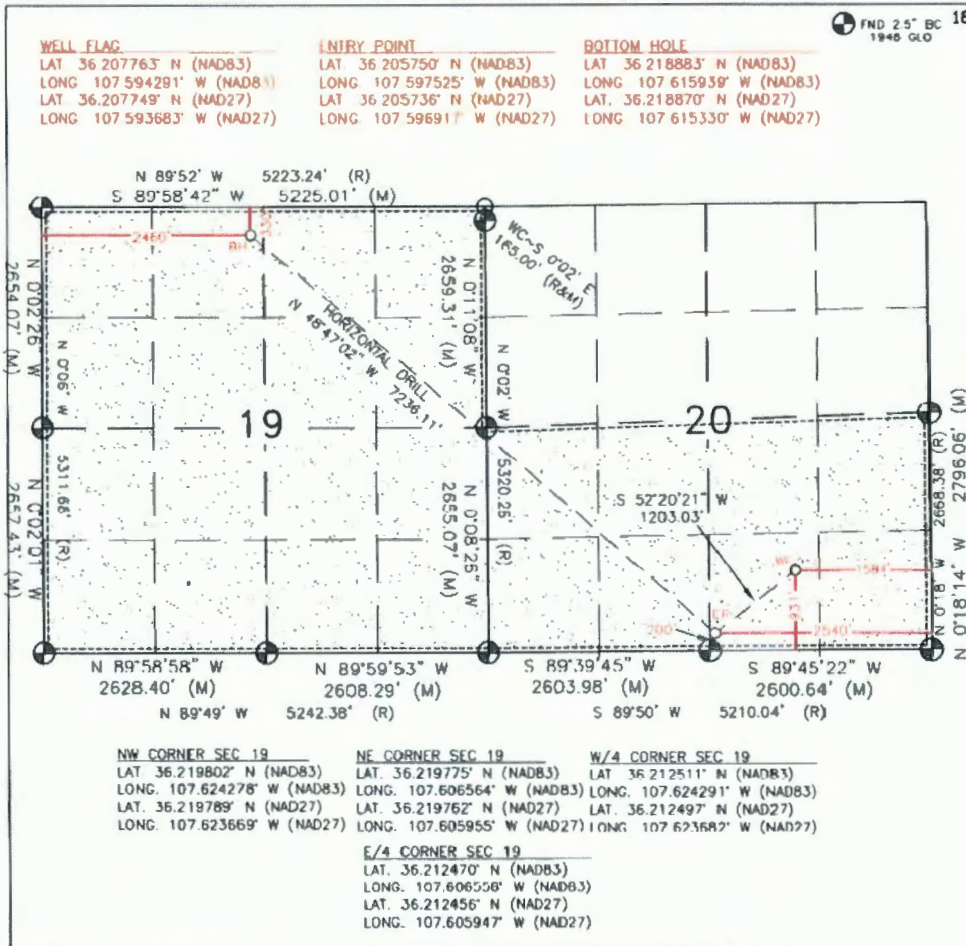
<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	19	23N	7W		330'	NORTH	2460'	WEST	SANDOVAL

<sup>12</sup> Dedicated Acres PENETRATED SPACING UNIT: 5/2 SEC. 20 (320 ACRES); ALL SEC. 19 (840 ACRES) TOTAL 13,140.58 ACRES: 1234 R/W SEC. 19-23 (ALL); 25 (SE/4, W/2); 26-34 (ALL); 55 (NW/4); 1234 R/W SEC. 3 (W/2); 4 (W/2); 5 (N/2, SW/4); 6 (ALL); 7 (W/2); 8 (NW/4); 1234 R/W SEC. 25, 36 (ALL) - UNDIVIDED UNIT	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

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16



**17 OPERATOR CERTIFICATION**

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*Holly Hill* 10/8/16  
Signature Date  
**HOLLY HILL**  
Printed Name  
holly.hill@encana.com  
E-mail Address

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 21, 2015  
Date of Survey  
Signature and Seal of Professional Surveyor:



**DISTRICT I**  
1625 N. French Dr., Hobbs, N.M. 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

**DISTRICT II**  
611 S. First St., Artesia, N.M. 88210  
Phone: (575) 746-1283 Fax: (575) 746-9720

**DISTRICT III**  
9000 Rio Brazos Rd., Aztec, N.M. 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

**DISTRICT IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3480 Fax: (505) 476-3482

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised August 1, 2011

Submit one copy to appropriate  
District Office

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number		*Pool Code		*Pool Name	
*Property Code		*Property Name		*Well Number	
		NORTH ALAMITO UNIT		106H	
*OGRID No.		*Operator Name		*Elevation	
282327		ENCANA OIL & GAS (USA) INC.		6947'	

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	20	23N	7W		937'	SOUTH	1564'	EAST	SANDOVAL

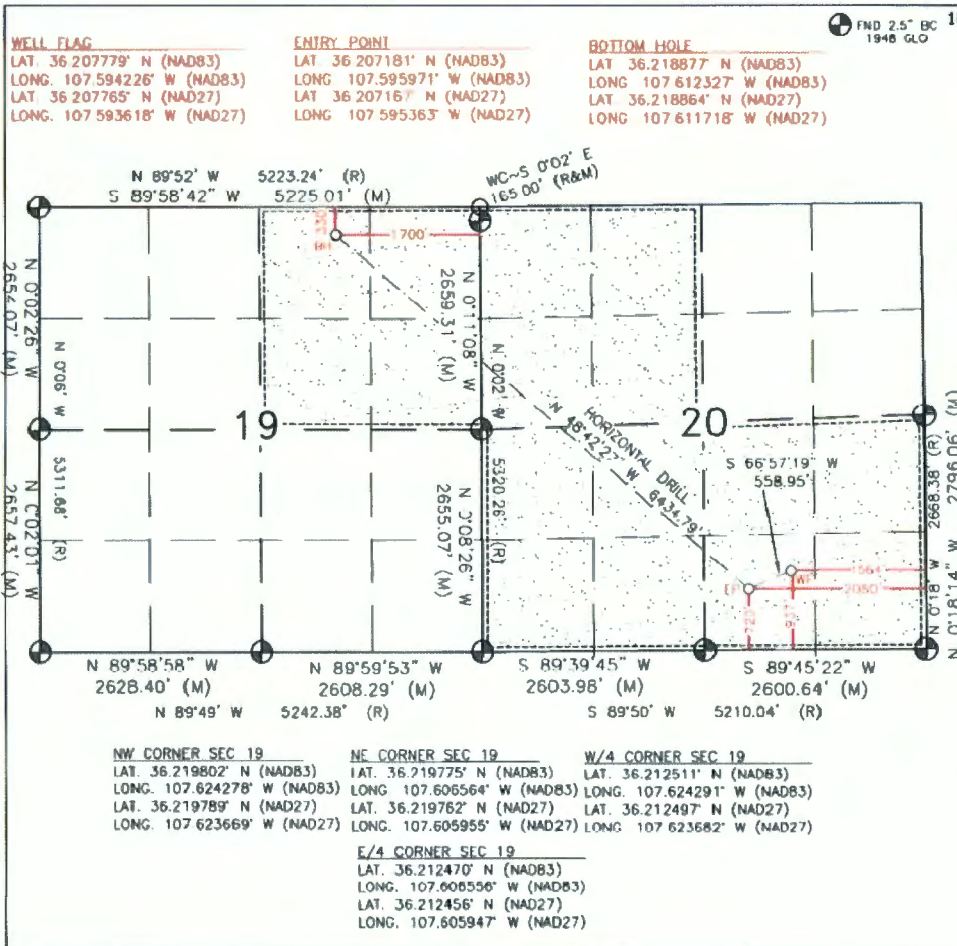
<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	19	23N	7W		330'	NORTH	1700'	EAST	SANDOVAL

<sup>12</sup> Dedicated Acres PENETRATED SPACING UNIT: W/2 & SE/4 SEC. 20 (480 ACRES); NE/4 SEC. 19 (180 ACRES) TOTAL 660 ACRES; T23N R7W SEC. 19-23 (ALL); 25 (SW/4, W/2); 26-34 (ALL); 35 (NW/4); T23N R7W SEC. 3 (W/2); 4 (N/2); 5 (W/2, SW/4); 6 (ALL); 7 (N/2); 8 (NW/4); T23N R8W SEC. 25, 36 (ALL) - UNDIVIDED UNIT			<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	--	--	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16



DISTRICT J  
1625 N. French Dr., Hobbs, N.M. 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II  
611 S. First St., Artesia, N.M. 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III  
1000 Rio Brason Rd., Aztec, N.M. 87410  
Phone: (505) 334-6176 Fax: (505) 334-6170

DISTRICT IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3480 Fax: (505) 476-3482

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised August 1, 2011

Submit one copy to appropriate  
District Office

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name	
4 Property Code		5 Property Name			6 Well Number
		NORTH ALAMITO UNIT			318H
7 OGRID No.		8 Operator Name			9 Elevation
282327		ENCANA OIL & GAS (USA) INC.			6858'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	33	23N	7W		1714'	NORTH	553'	WEST	SANDOVAL

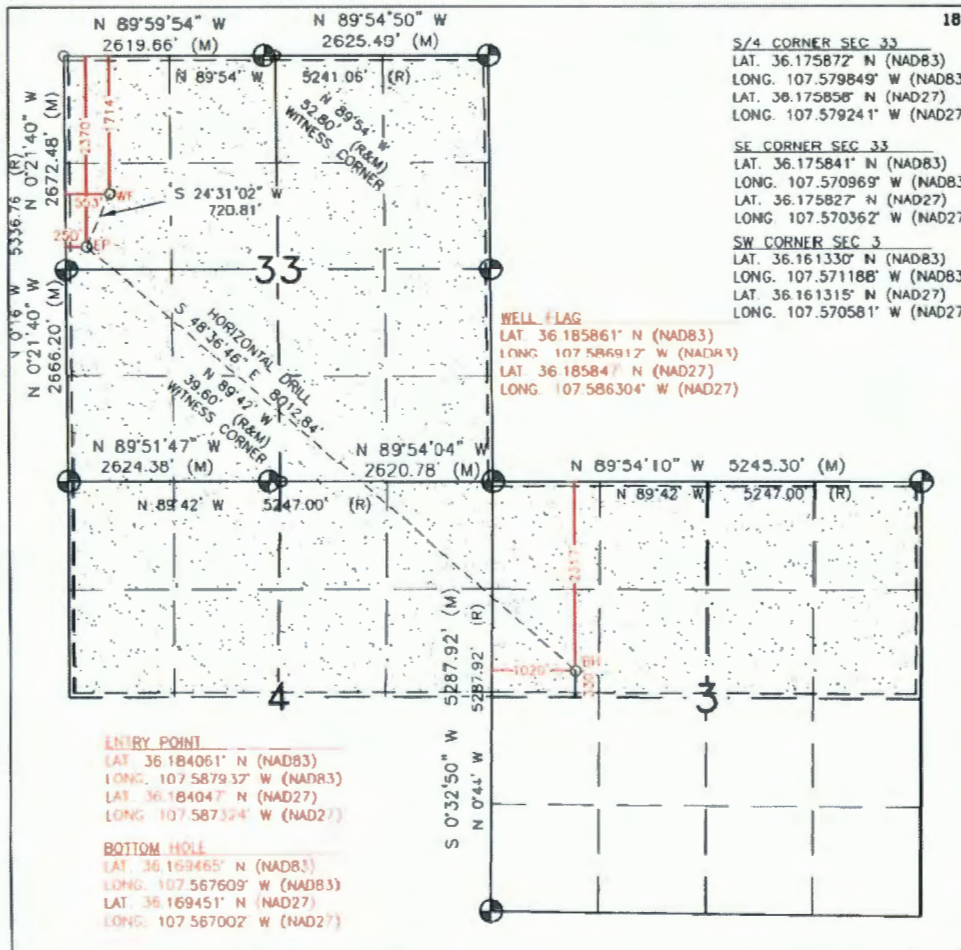
11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	3	22N	7W		2317'	NORTH	1020'	WEST	SANDOVAL

12 Dedicated Acres PENETRATED SPACING UNIT: ALL SEC. 33 (640 ACRES), N/2 SEC. 4 (320 ACRES), N/2 SEC. 3 (320 ACRES) TOTAL 13,140.36 ACRES: T23N R7W SEC. 19-23 (ALL); 25 (SE/4, W/2); 26-34 (ALL); 35 (NW/4); T22N R7W SEC. 3 (N/2); 4 (W/2); 5 (N/2, SW/4); 6 (ALL); 7 (W/2); 8 (NW/4); T22N R7W SEC. 25, 26 (ALL); UNDIVIDED UNIT		13 Joint or Infill		14 Consolidation Code		15 Order No.	
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Holly Hill* 10/31/16  
Signature Date  
HOLLY HILL  
Printed Name  
hollyhill@encana.com  
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SEPTEMBER 4, 2015  
Date of Survey  
Signature and Seal of Professional Surveyor:



Certificate Number 11393



DISTRICT I  
1625 N. French Dr., Hobbs, N.M. 88240  
Phone: (575) 383-8181 Fax: (575) 393-0720

DISTRICT II  
811 S. First St., Artesia, N.M. 88210  
Phone: (575) 748-1868 Fax: (575) 748-0730

DISTRICT III  
1000 Rio Brazos Ed., Aztec, N.M. 87410  
Phone: (505) 334-8178 Fax: (505) 334-8170

DISTRICT IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3480 Fax: (505) 476-3482

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised August 1, 2011

Submit one copy to appropriate  
District Office

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name
<sup>4</sup> Property Code	<sup>5</sup> Property Name NORTH ALAMITO UNIT	<sup>6</sup> Well Number 319H
<sup>7</sup> GRID No. 282327	<sup>8</sup> Operator Name ENCANA OIL & GAS (USA) INC.	<sup>9</sup> Elevation 6872'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	33	23N	7W		1579'	SOUTH	382'	WEST	SANDOVAL

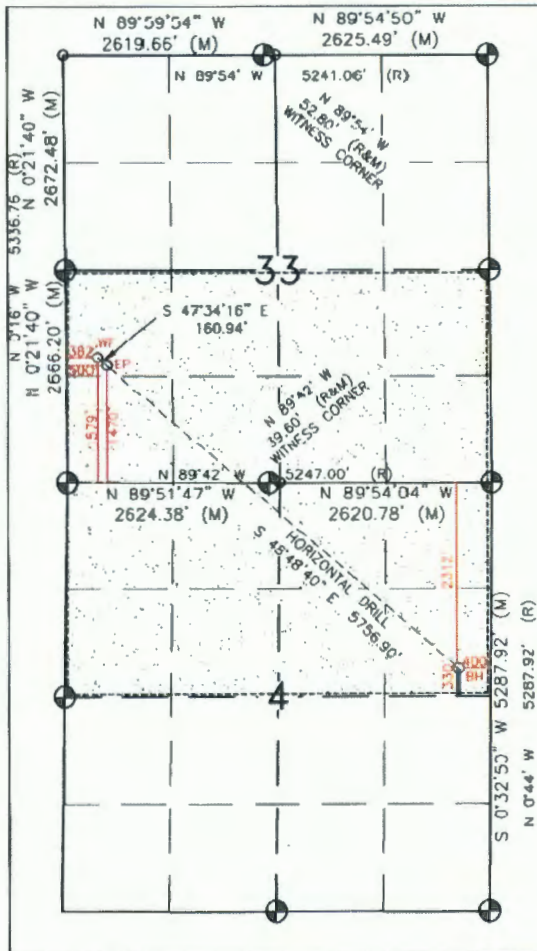
<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	4	22N	7W		2312'	NORTH	400'	EAST	SANDOVAL

<sup>12</sup> Dedicated Acres PENETRATED SPACING UNIT: 5/2 SEC. 35 (820 ACRES), N/2 SEC. 4 (820 ACRES) TOTAL 13,140 56 ACRES: 123M R7W SEC. 18-23 (ALL); 24 (N/2, W/2); 26-34 (ALL); 35 (NW/4); 122M R7W SEC. 3 (N/2); 4 (N/2); 5 (N/2, SW/4); 6 (ALL); 7 (N/2); 8 (NW/4); 123M R7W SEC. 25, 26 (ALL) - UNDEVELOPED UNIT	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16



<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

S/4 CORNER SEC 33  
LAT. 36.175872° N (NAD83)  
LONG. 107.579849° W (NAD83)  
LAT. 36.175858° N (NAD27)  
LONG. 107.579241° W (NAD27)

SW CORNER SEC 33  
LAT. 36.175908° N (NAD83)  
LONG. 107.588741° W (NAD83)  
LAT. 36.175894° N (NAD27)  
LONG. 107.588133° W (NAD27)

SE CORNER SEC 33  
LAT. 36.175841° N (NAD83)  
LONG. 107.570969° W (NAD83)  
LAT. 36.175827° N (NAD27)  
LONG. 107.570362° W (NAD27)

SE CORNER SEC 4  
LAT. 36.161330° N (NAD83)  
LONG. 107.571188° W (NAD83)  
LAT. 36.161315° N (NAD27)  
LONG. 107.570581° W (NAD27)

Signature: *Holly Hill* 10/31/16  
Date: 10/31/16  
Printed Name: HOLLY HILL  
E-mail Address: hollyhill@encana.com

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SEPTEMBER 4, 2015

Date of Survey  
Signature and Seal of Professional Surveyor:



WELL FLAG  
LAT 36.180238° N (NAD83)  
LONG 107.587467° W (NAD83)  
LAT 36.180225° N (NAD27)  
LONG 107.588559° W (NAD27)

ENTRY POINT  
LAT 36.179940° N (NAD83)  
LONG 107.587065° W (NAD83)  
LAT 36.179925° N (NAD27)  
LONG 107.586457° W (NAD27)

BOTTOM HOLE  
LAT 36.169494° N (NAD83)  
LONG 107.572420° W (NAD83)  
LAT 36.169480° N (NAD27)  
LONG 107.571811° W (NAD27)

Certificate Number

11393

**DISTRICT I**  
 1825 N. French Dr., Hobbs, N.M. 88240  
 Phone: (575) 393-6161 Fax: (575) 393-0720

**DISTRICT II**  
 611 S. First St., Artesia, N.M. 88210  
 Phone: (575) 748-1283 Fax: (575) 748-8720

**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, N.M. 87410  
 Phone: (505) 834-0170 Fax: (505) 834-0170

**DISTRICT IV**  
 1220 S. St. Francis Dr., Santa Fe, NM 87506  
 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
 Energy, Minerals & Natural Resources Department

Form C-102  
 Revised August 1, 2011

Submit one copy to appropriate  
 District Office

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
 Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name	
4 Property Code		5 Property Name		6 Well Number	
7 OGRID No.		8 Operator Name		9 Elevation	
282327		ENCANA OIL & GAS (USA) INC.		320H 6876'	

10 Surface Location

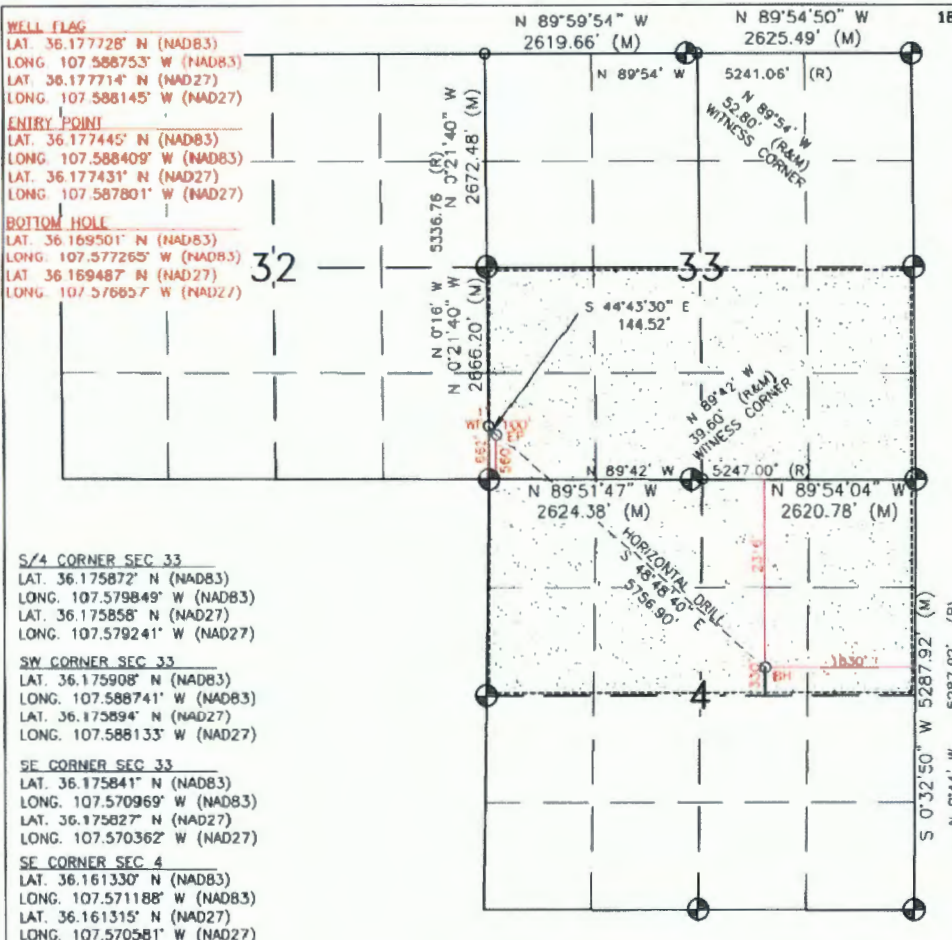
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	32	23N	7W		662'	SOUTH	1'	EAST	SANDOVAL

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	4	22N	7W		2316'	NORTH	1830'	EAST	SANDOVAL

12 Dedicated Acres		13 Joint or Infill		14 Consolidation Code		15 Order No.	
PENETRATED SPACING UNIT; 5/2 SEC. 33 (320 ACRES), N/2 SEC. 4 (320 ACRES) TOTAL 13,140.58 ACRES: 1234 R7W SEC. 19-23 (ALL); 25 (SE/4, W/2); 26-34 (ALL); 35 (NW/4); 1224 R7W SEC. 3 (N/2); 4 (W/2); 5 (N/2, SW/4); 6 (ALL); 7 (SE/2); 8 (SW/2); 1234 R7W SEC. 35, 36 (ALL) - UNDRIPPED UNIT							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Holly Hill* 10/21/14  
 Signature Date

*Holly Hill*  
 Printed Name

*hollyhill@encana.com*  
 E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SEPTEMBER 4, 2015

Date of Survey  
 Signature and Seal of Professional Surveyor:



Certificate Number 11393

Attachment No. 2c  
Encana Oil Gas (USA) Inc.  
Chaco Trunk #1 Gathering System  
San Juan and Sandoval Counties, New Mexico  
Amendment Dated November 1, 2016

Initial Application for Chaco Trunk #1 & Chaco Trunk #2 Phase 1 Gathering System Dated July 22, 2014							
Well Pad	Estimated Pipeline Length in Feet	Estimated Length in Miles	Projected Width for Pipeline ROW	Total Pipeline Disturbed Acreage	Cost (\$55k/mile*4" O.D.)	Pig Launcher/Receiver Disturbance	Pig Launcher/Receiver Cost
Lybrook D12-2208	44,703	8.47	40'	41.05	\$1,862,625.00	10' x 20'	\$40,000.00
Lybrook E12-2208	45,222	8.56	40'	41.53	\$1,884,250.00	10' x 20'	\$40,000.00
Lybrook E11-2208	42,780	8.10	40'	39.28	\$1,782,500.00	10' x 20'	\$40,000.00
Lybrook E15-2208	61,157	11.58	40'	56.16	\$2,548,208.33	10' x 20'	\$40,000.00
Lybrook M35-2308	38,348	7.26	40'	35.21	\$1,597,833.33	10' x 20'	\$40,000.00
Lybrook O35-2308	36,214	6.86	40'	33.25	\$1,508,916.67	10' x 20'	\$40,000.00
North Alamito Unit 310H (D34-2307)	14,967	2.83	40'	13.74	\$623,625.00	10' x 20'	\$40,000.00
North Alamito 007H (E20-2307)	40,588	7.69	40'	37.27	\$1,691,166.67	10' x 20'	\$40,000.00
North Alamito Unit 321H (E33-2307)	20,454	3.87	40'	18.78	\$852,250.00	10' x 20'	\$40,000.00
North Alamito Unit 228H (L29-2307)	32,067	6.07	40'	29.45	\$1,336,125.00	10' x 20'	\$40,000.00
North Alamito Unit 323H (L33-2307 01H)	18,839	3.57	40'	17.30	\$784,958.33	10' x 20'	\$40,000.00
North Alamito Unit 306H (L34-2307 01H)	14,274	2.70	40'	13.11	\$594,750.00	10' x 20'	\$40,000.00
North Alamito Unit 101H (O20-2307 01H)	36,848	6.98	40'	33.84	\$1,535,333.33	10' x 20'	\$40,000.00
North Alamito Unit 232H (P28-2307 01H)	22,580	4.28	40'	20.73	\$940,833.33	10' x 20'	\$40,000.00
North Alamito Unit 324H (P31-2307 01H)	24,984	4.73	40'	22.94	\$1,041,000.00	10' x 20'	\$40,000.00
North Alamito Unit 328H (P32-2307 01H)	19,636	3.72	40'	18.03	\$818,166.67	10' x 20'	\$40,000.00
North Alamito Unit 234H (G30-2307 01H)	44,615	8.45	40'	40.97	\$1,858,958.33	10' x 20'	\$40,000.00
North Alamito Unit 329H (G31-2307 01H)	36,190	6.85	40'	33.23	\$1,507,916.67	10' x 20'	\$40,000.00
North Alamito Unit 332H (J31-2307 01H)	36,005	6.82	40'	33.06	\$1,500,208.33	10' x 20'	\$40,000.00

Attachment No. 2c  
 Encana Oil Gas (USA) Inc.  
 Chaco Trunk #1 Gathering System  
 San Juan and Sandoval Counties, New Mexico  
 Amendment Dated November 1, 2016

North Alamito Unit 238H (O30-2307 01H)	41,166	7.80	40'	37.80	\$1,715,250.00	10' x 20'	\$40,000.00
Betonneie Tsosie Wash Unit 601H (fka H04-2208 01H)	46,221	8.75	40'	42.44	\$1,925,875.00	10' x 20'	\$40,000.00
	<b>717,858</b>	<b>135.94</b>		<b>659.17</b>	<b>\$29,910,749.99</b>	<b>0.1</b>	<b>\$840,000.00</b>

**1st Amendment to Chaco Trunk #1 and Chaco Trunk # 2 Phase 1 Gathering System, dated November 1, 2016**

Well Pad	Estimated Pipeline Length in Feet	Estimated Length in Miles	Projected Width for Pipeline ROW	Total Pipeline Disturbed Acreage	Cost (\$55k/mile*4" O.D.)	Pig Launcher/Receiver Disturbance	Pig Launcher/Receiver Cost
North Alamito Unit 005H (C20-2307)	41,088	7.78	40'	37.73	\$1,712,000.00	10' x 20'	\$40,000.00
North Alamito Unit 216H (C29-2307)	33,067	6.26	40'	30.36	\$1,377,200.00	10' x 20'	\$40,000.00
North Alamito Unit 301H (C35-2307)	7,491	1.42	40'	6.88	\$1,377,200.00	10' x 20'	\$40,000.00
North Alamito Unit 303H (F35-2307)	7,692	1.46	40'	7.06	\$1,377,200.00	10' x 20'	\$40,000.00
North Alamito Unit 314H (P33-2307)	14,519	2.75	40'	13.33	\$1,377,200.00	10' x 20'	\$40,000.00
North Alamito Unit 208H (D26-2307)	3,112	0.59	40'	2.86	\$1,377,200.00	10' x 20'	\$40,000.00
North Alamito Unit 210H (E26-2307)	3,007	0.57	40'	2.76	\$1,377,200.00	10' x 20'	\$40,000.00
North Alamito Unit 213H (L26-2307)	4,916	0.93	40'	4.51	\$1,377,200.00	10' x 20'	\$40,000.00
North Alamito Unit 222H (L29A-2307)	32,067	6.07	40'	29.45	\$1,377,200.00	10' x 20'	\$40,000.00
	<b>146,959</b>	<b>27.83</b>		<b>134.95</b>	<b>\$12,729,600.00</b>	<b>0.04</b>	<b>\$360,000.00</b>

<b>GRAND TOTAL</b>	<b>864,817</b>	<b>163.77</b>		<b>794.12</b>	<b>\$42,640,349.99</b>	<b>0.14</b>	<b>\$1,200,000.00</b>
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**GRAND TOTAL COST \$43,840,349.99**

**GRAND TOTAL ACREAGE 794.26**

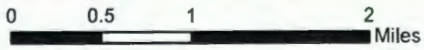
# Attachment No. 2C



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**Encana Oil & Gas (USA) Inc.**  
**Chaco Trunk #1 & Chaco Trunk #2, Phase 1**  
**Gathering System**  
**San Juan and Sandoval Counties, NM**  
**Application Dated November 1, 2016**



Attachment No. 3  
 Encana Oil Gas (USA) Inc.  
 Chaco Trunk #1 and Chaco Trunk #2 Phase 1 Gathering System  
 San Juan and Sandoval Counties, New Mexico  
 Amendment Dated November 1, 2016

**Wells Not Dedicated to an Undivided Unit:**

<b>Lybrook D12-2208 01H</b>			<b>Lybrook E12-2208 01H</b>		
D-NWNW-12-22N-8W N2 Sec 11 22N 8W (320 acres) NM-48989A USA			E-SWNW-12-22N-8W N2 Sec 11 22N 8W (320 acres) NM-48989A USA		
<u>Interest Owner</u>	<u>Gross</u>	<u>Net</u>	<u>Interest Owner</u>	<u>Gross</u>	<u>Net</u>
<b>Working Interest</b> Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	100.000%	87.500%	<b>Working Interest</b> Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	100.000%	87.500%
<b>Royalty Interest</b> United States of America	0.000%	12.500%	<b>Royalty Interest</b> United States of America	0.000%	12.500%
<b>Overriding Royalty Interest</b>	0.000%	0.000%	<b>Overriding Royalty Interest</b>	0.000%	0.000%
<b>TOTAL ***</b>	<u>100.000%</u>	<u>100.000%</u>	<b>TOTAL ***</b>	<u>100.000%</u>	<u>100.000%</u>
<b>Lybrook E11-2208 01H</b>			<b>Lybrook E11-2208 02H</b>		
F-SENW-11-22N-8W SW Sec 11 (160 acres) / NW Sec 14 (160 acres) 22N 8W NM-48989A / NM-48989 USA / USA			F-SENW-11-22N-8W SW Sec 11 (160 acres) / NW Sec 14 (160 acres) 22N 8W NM-48989A / NM-48989 USA / USA		
<b>Working Interest</b> Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	75.000%	64.375%	<b>Working Interest</b> Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	75.000%	64.375%
Dugan Production Corp. 709 East Murray Drive Farmington, NM 87401	25.000%	21.875%	Dugan Production Corp. 709 East Murray Drive Farmington, NM 87401	25.000%	21.875%
<b>Royalty Interest</b> United States of America	0.000%	12.500%	<b>Royalty Interest</b> United States of America	0.000%	12.500%
<b>Overriding Royalty Interest</b> Dugan Production Corp. 709 East Murray Drive Farmington, NM 87401	0.000%	1.250%	<b>Overriding Royalty Interest</b> Dugan Production Corp. 709 East Murray Drive Farmington, NM 87401	0.000%	1.250%
<b>TOTAL ***</b>	<u>100.000%</u>	<u>100.000%</u>	<b>TOTAL ***</b>	<u>100.000%</u>	<u>100.000%</u>
<b>Lybrook E15-2208 01H</b>			<b>Lybrook E15-2208 01H</b>		
E-SWNW-15-22N-8W N2 Sec 16 22N 8W (320 acres) B-10894 / VA-1119 NM STATE / NM STATE			E-SWNW-15-22N-8W N2 Sec 16 22N 8W (320 acres) B-10894 / VA-1119 NM STATE / NM STATE		
<b>Working Interest</b> Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	50.000%	39.167%	<b>Working Interest</b> Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	50.000%	39.167%
Dugan Production Corp. 709 East Murray Drive Farmington, NM 87401	50.000%	41.667%	Dugan Production Corp. 709 East Murray Drive Farmington, NM 87401	50.000%	41.667%
<b>Royalty Interest</b> State of New Mexico	0.000%	16.667%	<b>Royalty Interest</b> State of New Mexico	0.000%	16.667%
<b>Overriding Royalty Interest</b> Dugan Production Corp. 709 East Murry Drive Farmington, NM 87401	0.000%	2.500%	<b>Overriding Royalty Interest</b> Dugan Production Corp. 709 East Murry Drive Farmington, NM 87401	0.000%	2.500%
<b>TOTAL ***</b>	<u>100.000%</u>	<u>100.000%</u>	<b>TOTAL ***</b>	<u>100.000%</u>	<u>100.000%</u>

Attachment No. 3  
 Encana Oil Gas (USA) Inc  
 Chaco Trunk #1 and Chaco Trunk #2 Phase 1 Gathering System  
 San Juan and Sandoval Counties, New Mexico  
 Amendment Dated November 1, 2016

**Lybrook M35-2308 01H**  
 M-SWSW-35-23N-8W  
 W2W2 Sec 2 22N 8W (160.50 acres)  
 NM-48989A

	USA	
	Gross	Net
<b>Interest Owner</b>		
<b>Working Interest</b>		
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	100.000%	87.500%
<b>Royalty Interest</b>		
United States of America	0.000%	12.500%
<b>Overriding Royalty Interest</b>	0.000%	0.000%
<b>TOTAL ***</b>	<u>100.000%</u>	<u>100.000%</u>

**Lybrook M35-2308 02H**  
 M-SWSW-35-23N-8W  
 E2W2 Sec 2 22N 8W (160.70 acres)  
 NM-48989A

	USA	
	Gross	Net
<b>Interest Owner</b>		
<b>Working Interest</b>		
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	100.000%	87.500%
<b>Royalty Interest</b>		
United States of America	0.000%	12.500%
<b>Overriding Royalty Interest</b>	0.000%	0.000%
<b>TOTAL ***</b>	<u>100.000%</u>	<u>100.000%</u>

**Lybrook M35-2308 03H**  
 M-SWSW-35-23N-8W  
 E2W2 Sec 2 22N 8W (160.70 acres)  
 NM-48989A

	USA	
	Gross	Net
<b>Interest Owner</b>		
<b>Working Interest</b>		
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	100.000%	87.500%
<b>Royalty Interest</b>		
United States of America	0.000%	12.500%
<b>Overriding Royalty Interest</b>	0.000%	0.000%
<b>TOTAL ***</b>	<u>100.000%</u>	<u>100.000%</u>

**Lybrook M35-2308 04H**  
 M-SWSW-35-23N-8W  
 W2W2 Sec 2 22N 8W (160.50 acres)  
 NM-48989A

	USA	
	Gross	Net
<b>Interest Owner</b>		
<b>Working Interest</b>		
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	100.000%	87.500%
<b>Royalty Interest</b>		
United States of America	0.000%	12.500%
<b>Overriding Royalty Interest</b>	0.000%	0.000%
<b>TOTAL ***</b>	<u>100.000%</u>	<u>100.000%</u>

**Lybrook O35-2308 01H**  
 O-SWSE-35-23N-8W  
 W2E2 Sec 2 22N 8W (160.90 acres)  
 NM-48989A

	USA	
	Gross	Net
<b>Interest Owner</b>		
<b>Working Interest</b>		
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	100.000%	87.500%
<b>Royalty Interest</b>		
United States of America	0.000%	12.500%
<b>Overriding Royalty Interest</b>	0.000%	0.000%
<b>TOTAL ***</b>	<u>100.000%</u>	<u>100.000%</u>

**Lybrook O35-2308 02H**  
 O-SWSE-35-23N-8W  
 E2E2 Sec 2 22N 8W (160.10 acres)  
 NM-48989A

	USA	
	Gross	Net
<b>Interest Owner</b>		
<b>Working Interest</b>		
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	100.000%	87.500%
<b>Royalty Interest</b>		
United States of America	0.000%	12.500%
<b>Overriding Royalty Interest</b>	0.000%	0.000%
<b>TOTAL ***</b>	<u>100.000%</u>	<u>100.000%</u>

**Lybrook P32-2307 01H**  
 P-SESE-32-23N-7W  
 S2S2 Sec 32 23N 7W (160 acres)  
 V-1697 / V-3924  
 NM STATE / NM STATE

	USA	
	Gross	Net
<b>Interest Owner</b>		
<b>Working Interest</b>		
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	100.000%	83.417%
<b>Royalty Interest</b>		
State of New Mexico (12.5% X 50%)	0.000%	6.250%
State of New Mexico (16.6667% X 50%)	0.000%	8.334%
<b>Overriding Royalty Interest</b>		
R & J Miller Partnership 2702 Crestline Rd. Big Spring, TX 79720	0.000%	1.000%
Dugan Production Corp. 709 East Murray Drive Farmington, NM 87401	0.000%	1.000%
<b>TOTAL</b>	<u>100.000%</u>	<u>100.000%</u>

Attachment No. 3  
Encana Oil Gas (USA) Inc.  
Chaco Trunk #1 and Chaco Trunk #2 Phase 1 Gathering System  
San Juan and Sandoval Counties, New Mexico  
Amendment Dated November 1, 2016

**North Alamito Unit (Pending Unit Number) Interest Breakdown:**

<u>Interest Owner</u>	<u>Gross</u>	<u>Net</u>	<u>Interest Owner</u>	<u>Gross</u>	<u>Net</u>
<b><u>Working Interest</u></b>			<b><u>Working Interest</u></b>		
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	67.381%	53.905%	Cat Springs Properties, LLC P. O. Box 450 Sealy, TX 77474-0450	0.317%	0.254%
Dugan Production Corp. 709 East Murray Drive Farmington, NM 87401	23.640%	18.912%	Moon Royalty, LLC P.O. Box 1197 Oklahoma City, OK 73101	0.317%	0.254%
Minerals, LLC 5 Inverness Drive East Englewood, CO 80112	2.016%	1.558%	Pitco Production Company P.O. Box 4190 Scottsdale, AZ 85261	1.272%	1.018%
Gary-Williams Production Company 1775 Sherman, #1925 Denver, CO 80203	1.008%	0.779%	Chevron USA, Inc. P. O. Box 730436 Dallas, TX 75373	1.781%	1.425%
Riva Oil & Gas, LLC 621 17th Street, Suite 1040 Denver, CO 80293	0.022%	0.018%	Hanson & McBride Petroleum P. O. Box 1515 Roswell, NM 88202	2.244%	1.795%
<b><u>Royalty Interest</u></b>	<b><u>Gross</u></b>	<b><u>Net</u></b>			
USA (12.5% X 86.538389%)	0.000%	10.817%			
State of New Mexico (12.5% X 6.1699%)	0.000%	0.771%			
State of New Mexico (16.67% X 0.5609%)	0.000%	0.094%			
Fee (12.5% X 0.0063%) JMJ Resources, LLC 2204 Santiago Ave Farmington, NM 87401	0.000%	0.079%			
Henry A Miller 8479 Alameda Ave, # 114 El Paso, TX 79907					
Fee (16.67% X 0.0049%) James P Coan 103 West Mountain, Suite 2B Fort Collins, CO 80524	0.000%	0.082%			
Allotted Lands (20.0% X 0.05609%)	0.000%	1.122%			
<b><u>Overriding Royalty Interest</u></b>	<b><u>Gross</u></b>	<b><u>Net</u></b>	<b><u>Overriding Royalty Interest</u></b>	<b><u>Gross</u></b>	<b><u>Net</u></b>
Encana Oil & Gas (USA) Inc. 370 17th St, Suite 1700 Denver, CO 80202	0.000%	0.037%	JMJ Resources, LLC 2240 N. Santiago Ave. Farmington, NM 87401	0.000%	0.010517
Dugan Production Corp. 709 East Murray Drive Farmington, NM 87401	0.000%	3.023%	Kochergen Enterprises Family LP 8163 W. McKinley Fresno, CA 93722	0.000%	0.025%
Black Stone Minerals Company, LP 1001 Fannin, Suite 2020 Houston, TX 77002	0.000%	0.027%	Lyle L. Payne, Jr. 9102 Timberline Houston, TX 77025	0.000%	0.026%
O'Connell Partners, LP 1001 Fannin, Suite 2020 Houston, TX 77002	0.000%	0.004%	Marvin C. Gross 210 S. Lea St. Roswell, NM 88201	0.000%	0.088%
ABO Petroleum Corporation P. O. Box 900 Artesia, NM 88211-0900	0.000%	0.088%	Michael Lyle Payne 20110 Echo Falls Katy, TX 77450	0.000%	0.052%
Brian C. Reid & Katherine A. Reid 2502 Camarie Midland, TX 79705	0.000%	0.001%	Myco Industries, Inc. 423 West Main Artesia, NM 88210	0.000%	0.075%
Conoco Phillips Company 3401 East 30th Street Farmington, NM 87402	0.000%	0.982%	R. J. Miller Partnership 2702 Crestline Rd. Big Springs, TX 79720	0.000%	0.045%
Featherstone Development Corporation P.O. Box 429 Roswell, NM 88202	0.000%	0.010%	R. L. Kiggins Box 246 Earlimart, A 93219	0.000%	0.008%



Attachment No. 3  
Encana Oil Gas (USA) Inc.  
Chaco Trunk #1 and Chaco Trunk #2 Phase 1 Gathering System  
San Juan and Sandoval Counties, New Mexico  
Amendment Dated November 1, 2016

George Fram 2525 Carolina Way Roswell, NM 88201	0.000%	0.088%	The Snow Family Trust 1991 2503 Gaye Drive Roswell, NM 88201	0.000%	0.088%
Henry A. Alaniz P.O. Box 2131 Roswell, NM 88201	0.000%	0.175%	Yates Petroleum Corporation 105 South 4th Street Artesia, NM 88210	0.000%	0.050%
Jack Harris P. O. Box 420 Coalinga, CA 93210	0.000%	0.034%			
<b>TOTAL ***</b>	<b>100.000%</b>	<b>100.000%</b>			

**Betonne Tsosie Wash Unit NMMN 135219X Interest Breakdown**

<u>Interest Owner</u>					
<u>Working Interest</u>	<u>Gross</u>	<u>Net</u>			
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	57.302%	46.990%			
Dugan Production Corp 709 East Murray Drive Farmington, NM 87401	35.391%	28.498%			
Cross Timbers Energy LLC 400 West 7th Street Forth Worth, TX 76102	1.217%	0.974%			
R&R Royalty Ltd 500 N. Shoreline Blvd, Suite 322 Corpus Christi, TX 78401	3.654%	2.923%			
Unleased Tracts (16 & 17)	2.436%	1.949%			
<u>Royalty Interest</u>	<u>Gross</u>	<u>Net</u>			
State of New Mexico (12.5% X 82.978534%)	0.000%	10.372%			
Allotted Heirs (16.67% X 0.143105%)	0.000%	0.024%			
Allotted Heirs (20.0% X 0.713788%)	0.000%	0.143%			
<u>Overriding Royalty Interest</u>	<u>Gross</u>	<u>Net</u>		<u>Gross</u>	<u>Net</u>
Dugan Production Corp. 709 East Murray Drive Farmington, NM 87401	0.000%	1.171%	MYCO Industries, Inc. P. O. Box 840 Artesia, NM 88211-0840	0.000%	0.090%
ABO Petroleum Corporation P.O. Box 900 Artesia, NM 88211-0900	0.000%	0.090%	Patricia M. Friedman 150 West 30th Street, 19th Floor New York, NY 10001	0.000%	0.002%
Cathy Jean Henrickson 7375 Rollingdell Drive, Apt 79 Cupertino, CA 95014	0.000%	0.314%	Phillip L. White P.O. Box 2168 Santa Fe, NM 87504	0.000%	0.046%
Concho Royalty Company, LP 4925 Greenville Ave., Suite 500 Dallas, TX 75206	0.000%	1.234%	The Blanco Company P.O. Box 25968 Albuquerque, NM 87125	0.000%	0.145%
Coronado Resources 2013, LP 3811 Turtle Creek Blvd., Suite 1800 Dallas, TX 75219	0.000%	0.893%	Thomaston, LLC 1050 17th Street, Suite 2500 Denver, CO 80265	0.000%	0.087%
Harvey Royalty Partners, LP 3811 Turtle Creek Blvd., Suite 2150 Dallas, TX 75219	0.000%	0.396%	Trustees of the Ahuja Children 2012 Long Term Trust 500 N. Shoreline Blvd., Suite 322 Corpus Christi, TX 78401	0.000%	2.885%
J. Roger Friedman 425 Park Avenue New York, NY 10022	0.000%	0.002%	Yates Petroleum Corporation 105 South 4th Street Artesia, NM 88210	0.000%	0.388%
Margaret Schwartz 115 Jones Street Gregory, SD 57533-1508	0.000%	0.449%			
<b>TOTAL ***</b>	<b>100.000%</b>	<b>100.000%</b>			

\*\*\* Reflects leasehold interest to the best of Encana's knowledge at this time. When/if changes to leasehold interest occurs, Encana will submit an amendment to this document.

Attachment No. 4  
Encana Oil & Gas (USA) Inc.  
Chaco Trunk #1 and Chaco Trunk #2 Phase 1 Gathering System  
San Juan and Sandoval Counties, New Mexico  
Amendment Dated November 1, 2016

**Working Interest**

Encana Oil & Gas (USA) Inc.  
370 17th Street, Suite 1700  
Denver, CO 80202

Dugan Production Corp.  
709 East Murray Drive  
Farmington, NM 87401

Minerals, LLC  
5 Inverness Drive East  
Englewood, CO 80112

Gary-Williams Production Company  
1775 Sherman #1925  
Denver, CO 80203

Riva Oil & Gas, LLC  
621 17<sup>th</sup> Street, Suite 1040  
Denver, CO 80293

Cat Springs Properties, LLC  
PO Box 450  
Sealy, TX 77474

Moon Royalty, LLC  
PO Box 1197  
Oklahoma City, OK 73101

Pitco Production Company  
PO Box 4190  
Scottsdale, AZ 85261

Chevron USA, Inc.  
PO Box 730436  
Dallas, TX 75373

Hanson & McBride Petroleum  
PO Box 1515  
Roswell, NM 88202

Attachment No. 4  
Encana Oil & Gas (USA) Inc.  
Chaco Trunk #1 and Chaco Trunk #2 Phase 1 Gathering System  
San Juan and Sandoval Counties, New Mexico  
Amendment Dated November 1, 2016

Cross Timbers Energy LLC  
400 West 7<sup>th</sup> Street  
Ft Worth, TX 78401

R&R Royalty, Ltd  
500 N Shoreline Blvd., Suite 322  
Corpus Christi, TX 78401

**Royalty Interest**

Bureau of Land Management  
Farmington Field Office  
6251 College Blvd., Suite A  
Farmington, NM 87402

State of New Mexico  
Oil, Gas & Minerals Division  
New Mexico State Land Office  
PO Box 1148  
Santa Fe, NM 87504

Allottee Interest Owners  
c/o Federal Indian Minerals Office  
6251 College Blvd., Suite B  
Farmington, NM 87402

Henry A Miller  
8479 Alameda Ave, # 114  
El Paso, TX 79907

JMJ Resources, LLC  
2204 Santiago Ave  
Farmington, NM 87401

James P Coan  
103 West Mountain, Suite 2B  
Fort Collins, CO 80524

**Overriding Interest**

Encana Oil & Gas (USA) Inc.  
370 17th Street, Suite 1700  
Denver, CO 80202

Attachment No. 4  
Encana Oil & Gas (USA) Inc.  
Chaco Trunk #1 and Chaco Trunk #2 Phase 1 Gathering System  
San Juan and Sandoval Counties, New Mexico  
Amendment Dated November 1, 2016

Dugan Production Corp.  
709 East Murray Drive  
Farmington, NM 87401

R&J Miller Partnership  
2702 Crestline Rd.  
Big Springs, TX 79720

Black Stone Minerals, LP  
1001 Fannin, Suite 2020  
Houston, TX 77002

O'Connell Partners, LP  
1001 Fannin, Suite 2020  
Houston, TX 77002

ABO Petroleum Corporation  
PO Box 900  
Artesia, NM 88211  
Brian C Reid & Katherine A Reid  
2502 Camarie  
Midland, TX 79705

Conoco Phillips Company  
3401 East 30<sup>th</sup> Street  
Farmington, NM 87402

Featherstone Development Corporation  
PO Box 429  
Roswell, NM 88202

George Gram  
2525 Carolina Way  
Roswell, NM 88201

Henry A Alaniz  
PO Box 2131  
Roswell, NM 88201

Jack Harris  
PO Box 420  
Coalinga, CA 93210

Attachment No. 4  
Encana Oil & Gas (USA) Inc.  
Chaco Trunk #1 and Chaco Trunk #2 Phase 1 Gathering System  
San Juan and Sandoval Counties, New Mexico  
Amendment Dated November 1, 2016

JMJ Resources, LLC  
2240 N. Santiago Ave.  
Farmington, NM 87401

Kochergen Enterprises Family LP  
8163 W McKinley  
Fresno, CA 93722

Lyle L. Payne, Jr.  
4733 Santala Dr.  
Knoxville, TN 37909

Marvin C Gross  
210 S Lea Street  
Roswell, NM 88201

Michael Lyle Payne  
20110 Echo Falls Dr.  
Katy, TX 77450

Myco Industries, Inc.  
423 West Main  
Artesia, NM 88210

R. J. Miller Partnership  
2702 Crestline Rd.  
Big Springs, TX 79720

R. L. Kiggins  
Box 246  
Earlimart, A 93219

The Snow Family Trust 1991  
2503 Gaye Drive  
Roswell, NM 88201

Yates Petroleum Corporation  
105 South 4th Street  
Artesia, NM 88210

Cathy Jean Henrickson  
7375 Rollingdell Drive Apt. 79  
Cupertino, California 95014

Attachment No. 4  
Encana Oil & Gas (USA) Inc.  
Chaco Trunk #1 and Chaco Trunk #2 Phase 1 Gathering System  
San Juan and Sandoval Counties, New Mexico  
Amendment Dated November 1, 2016

Harvey Royalty Partners, L.P.  
3811 Turtle Creek Blvd. Suite 21250  
Dallas, TX 75219

Concho Royalty Company, LP  
4925 Greenville Ave., Suite 500  
Dallas, TX 75206

Coronado Resources 2013, LP  
3811 Turtle Creek Blvd., Suite 1800  
Dallas, TX 75219

Harvey Royalty Partners, LP  
3811 Turtle Creek Blvd., Suite 2150  
Dallas, TX 75219

J. Roger Friedman  
425 Park Avenue  
New York, NY 10022

Margaret Schwartz  
115 Jones Street  
Gregory, SD 57533-1508

Patricia M. Friedman  
150 West 30th Street, 19th Floor  
New York, NY 10001

Phillip L. White  
P.O. Box 2168  
Santa Fe, NM 87504

The Blanco Company  
P.O. Box 25968  
Albuquerque, NM 87125

Thomaston, LLC  
1050 17th Street, Suite 2500  
Denver, CO 80265

Trustees of the Ahuja Children 2012 Long Term Trust  
500 N. Shoreline Blvd., Suite 322  
Corpus Christi, TX 78401



October 27, 2016

Example Letter to  
Interest Owners

**Re: 1st Amendment to the Chaco Trunk #1 Gathering System  
Application for Pool and Lease Commingling  
Add Wells to Gathering System and Off-Lease Measurement (if applicable)  
Sandoval County, New Mexico**

Dear Interest Owner:

Encana Oil & Gas (USA) Inc.'s (Encana) is seeking administrative approval from the New Mexico Oil Conservation Division (NMOCD) to add additional wells to Encana's Chaco Trunk #1 Gathering System (CGS) which was originally approved by the NMOCD on October 3, 2014 (Administrative order PLC-406). The CGS is operated by Encana, and the addition of wells will require surface commingling of gas, and in some cases off-lease measurement and sale of produced natural gas, as well as off-lease transportation and sale of oil and condensate. All of the additional wells proposed to tie into the CGS will be operated by Encana. Encana has applied for the necessary rights-of-way to install, operate and maintain the CGS.

Off-Lease Measurement and Sale of produced natural gas, as well as Off-Lease Transportation and Sale of crude oil and condensate, may also be applicable for some of the additional proposed wells tying into the CGS. If applicable, Off-Lease Measurement of natural gas will occur at the well head by a well allocation meter and again at the pipeline tie-in to either Enterprise Products Partners' central delivery point, gas custody transfer meter.

The wells will be equipped with individual gas measurement equipment for allocation purposes and will benefit from central compression which should keep wellhead operating pressure as low as possible. There will not be any downhole commingling of oil or condensate.

If applicable, Off-Lease Measurement, Transportation and Sale of produced oil and condensate will occur at the surface location for the affected well where Encana will install the necessary number of 400-barrel oil storage tanks and water tanks. A gathering company will purchase and transport the product to refining. A strapping table measurement for each oil tank will determine the volume in each tank with run tickets will be filled out at the surface location for each load. Tank seal information will also be recorded to accompany the transport.

This matter does not require any action on your part. Current NMOCD Regulations require that all affected interest owners receive notice of Off-Lease Measurement, Transportation and Sale, and receive notice of proposed future additions to the CGS. Included in Encana's Gathering System application is a request that for future additions to the CGS, only the interest owners in the wells to be added will require notification provided that the proposed additions do not adversely affect the existing wells in the CGS. This will greatly simplify adding wells to the gathering system. Should you have any questions, concerns or need additional information please contact me at your earliest convenience at Megan.Gross@encana.com and/or 370 17th Street, Suite 1700, Denver, Colorado 80202.

Encana Oil & Gas (USA) Inc., acting by and through its authorized agent,  
Encana Services Company Ltd.

370 17<sup>th</sup> Street, Suite 1700, Denver Colorado 80202 720.876.3219 (O) megan.gross@encana.com



Should you have any objections to our application, please contact the undersigned; you should also contact the NMOCD directly with your objections within twenty (20) days from the date the NMOCD receives our application. The mailing address for the NMOCD is 1220 St. Francis Drive, Santa Fe, New Mexico 87505. We would appreciate a copy of your objection.

Yours Truly,  
Encana Oil & Gas (USA) Inc.

*Megan E. Gross*

Megan E. Gross  
San Juan Basin, Land Technologist  
720.876.3219  
Megan.Gross@encana.com

ENCANA OIL & GAS (USA) INC.,  
acting by and through its authorized agent,  
Encana Services Company Ltd.



**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

**Bureau of Land Management  
Farmington Field Office  
6251 College Blvd., Suite A  
Farmington, NM 87402**

2. Article Number

*(Transfer from service label)*

7012 3460 0000 6617 0108

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

**X** Agent AddresseeB. Received by (*Printed Name*)

C. Date of Delivery

D. Is delivery address different from item 1?  YesIf YES, enter delivery address below:  No

3. Service Type

 Certified Mail  Express Mail Registered Return Receipt for Merchandise Insured Mail C.O.D.4. Restricted Delivery? (*Extra Fee*) Yes**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

**State of New Mexico  
Oil, Gas & Minerals Division  
New Mexico State Land Office  
PO Box 1148  
Santa Fe, NM 87504**

2. Article Number

*(Transfer from service label)*

7012 3460 0000 6617 0115

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

**X** Agent AddresseeB. Received by (*Printed Name*)

C. Date of Delivery

D. Is delivery address different from item 1?  YesIf YES, enter delivery address below:  No

3. Service Type

 Certified Mail  Express Mail Registered Return Receipt for Merchandise Insured Mail C.O.D.4. Restricted Delivery? (*Extra Fee*) Yes**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

**Allottee Interest Owners  
c/o Federal Indian Minerals Office  
6251 College Blvd., Suite B  
Farmington, NM 87402**

2. Article Number

*(Transfer from service label)*

7012 3460 0000 6617 0122

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

**X** Agent AddresseeB. Received by (*Printed Name*)

C. Date of Delivery

D. Is delivery address different from item 1?  YesIf YES, enter delivery address below:  No

3. Service Type

 Certified Mail  Express Mail Registered Return Receipt for Merchandise Insured Mail C.O.D.4. Restricted Delivery? (*Extra Fee*) Yes

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mr David Catanach  
New Mexico Oil Conservation  
1220 South Francis Drive  
Santa Fe, NM 87505

2. Article Number  
(Transfer from service label)

7012 3460 0000 6617 0139

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

2/3/4

01/30/2017

02/26/2017

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

 Agent  
 Addressee

B. Received by (Printed Name)

C. Date of Delivery

 D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type

 Certified Mail  Express Mail  
 Registered  Return Receipt for Merchandise  
 Insured Mail  C.O.D.
4. Restricted Delivery? (Extra Fee)  Yes**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Dugan Production Corp.  
709 East Murray Drive  
Farmington, NM 87401

2. Article Number  
(Transfer from service label)

7012 3460 0000 6617 0146

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

 Agent  
 Addressee

B. Received by (Printed Name)

C. Date of Delivery

 D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type

 Certified Mail  Express Mail  
 Registered  Return Receipt for Merchandise  
 Insured Mail  C.O.D.
4. Restricted Delivery? (Extra Fee)  Yes**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Gary-Williams Production Company  
1775 Sherman #1925  
Denver, CO 80203

2. Article Number  
(Transfer from service label)

7012 3460 0000 6617 0153

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

 Agent  
 Addressee

B. Received by (Printed Name)

C. Date of Delivery

 D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type

 Certified Mail  Express Mail  
 Registered  Return Receipt for Merchandise  
 Insured Mail  C.O.D.
4. Restricted Delivery? (Extra Fee)  Yes

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

The Blanco Company  
P.O. Box 25968  
Albuquerque, NM 87125

2. Article Number

(Transfer from service label)

7014 1200 0001 5660 9994

PS Form 3811, July 2013

Domestic Return Receipt

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

 Agent Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?  YesIf YES, enter delivery address below:  No

3. Service Type

 Certified Mail\* Priority Mail Express™ Registered Return Receipt for Merchandise Insured Mail Collect on Delivery

4. Restricted Delivery? (Extra Fee)

 Yes**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Thomaston, LLC  
1050 17th Street, Suite 2500  
Denver, CO 80265

2. Article Number

(Transfer from service label)

7014 1200 0001 5661 0006

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

 Agent Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?  YesIf YES, enter delivery address below:  No

3. Service Type

 Certified Mail Express Mail Registered Return Receipt for Merchandise Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee)

 Yes**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Trustees of the Ahuja Children 2012  
Long Term Trust  
500 N. Shoreline Blvd., Suite 322  
Corpus Christi, TX 78401

2. Article Number

(Transfer from service label)

7013 2250 0001 2284 3776

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

 Agent Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?  YesIf YES, enter delivery address below:  No

3. Service Type

 Certified Mail Express Mail Registered Return Receipt for Merchandise Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee)

 Yes

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature <b>X</b> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee	
1. Article Addressed to:	B. Received by ( <i>Printed Name</i> )	C. Date of Delivery
Margaret Schwartz 115 Jones Street Gregory, SD 57533-1508	D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
2. Article Number (Transfer from service label) <u>7014 1200 0001 5660 9963</u>	3. Service Type <input checked="" type="checkbox"/> Certified Mail* <input type="checkbox"/> Priority Mail Express™ <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> Collect on Delivery	
PS Form 3811, July 2013	4. Restricted Delivery? ( <i>Extra Fee</i> ) <input type="checkbox"/> Yes	
Domestic Return Receipt		

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature <b>X</b> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee	
1. Article Addressed to:	B. Received by ( <i>Printed Name</i> )	C. Date of Delivery
Patricia M. Friedman 150 West 30th Street, 19th Floor New York, NY 10001	D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
2. Article Number (Transfer from service label) <u>7014 1200 0001 5660 9970</u>	3. Service Type <input checked="" type="checkbox"/> Certified Mail* <input type="checkbox"/> Priority Mail Express™ <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> Collect on Delivery	
PS Form 3811, July 2013	4. Restricted Delivery? ( <i>Extra Fee</i> ) <input type="checkbox"/> Yes	
Domestic Return Receipt		

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature <b>X</b> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee	
1. Article Addressed to:	B. Received by ( <i>Printed Name</i> )	C. Date of Delivery
Phillip L. White P.O. Box 2168 Santa Fe, NM 87504	D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
2. Article Number (Transfer from service label) <u>7014 1200 0001 5660 9987</u>	3. Service Type <input checked="" type="checkbox"/> Certified Mail* <input type="checkbox"/> Priority Mail Express™ <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> Collect on Delivery	
PS Form 3811, July 2013	4. Restricted Delivery? ( <i>Extra Fee</i> ) <input type="checkbox"/> Yes	
Domestic Return Receipt		

**SENDER: COMPLETE THIS SECTION**

- Complete Items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Coronado Resources 2013, LP  
3811 Turtle Creek Blvd., Suite 1800  
Dallas, TX 75219

2. Article Number

(Transfer from service label)

7014 1200 0001 5660 9932

PS Form 3811, July 2013

Domestic Return Receipt

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

 Agent Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type

 Certified Mail® Priority Mail Express™ Registered Return Receipt for Merchandise Insured Mail Collect on Delivery

4. Restricted Delivery? (Extra Fee)

 Yes**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Harvey Royalty Partners, LP  
3811 Turtle Creek Blvd., Suite 2150  
Dallas, TX 75219

2. Article Number

(Transfer from service label)

7014 1200 0001 5660 9949

PS Form 3811, July 2013

Domestic Return Receipt

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

 Agent Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type

 Certified Mail® Priority Mail Express™ Registered Return Receipt for Merchandise Insured Mail Collect on Delivery

4. Restricted Delivery? (Extra Fee)

 Yes**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

J. Roger Friedman  
425 Park Avenue  
New York, NY 10022

2. Article Number

(Transfer from service label)

7014 1200 0001 5660 9956

PS Form 3811, July 2013

Domestic Return Receipt

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

 Agent Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type

 Certified Mail® Priority Mail Express™ Registered Return Receipt for Merchandise Insured Mail Collect on Delivery

4. Restricted Delivery? (Extra Fee)

 Yes

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Cathy Jean Henrickson  
7375 Rollingdell Drive Apt. 79  
Cupertino, California 95014

2. Article Number

(Transfer from service label)

7014 1200 0001 5660 9901

PS Form 3811, February 2001

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

 Agent  
 Addressee

B. Received by (Printed Name)

C. Date of Delivery

 D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type

 Certified Mail  Express Mail  
 Registered  Return Receipt for Merchandise  
 Insured Mail  C.O.D.

4. Restricted Delivery? (Extra Fee)

 Yes**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Harvey Royalty Partners, L.P.  
3811 Turtle Creek Blvd. Suite 21250  
Dallas, TX 75219

2. Article Number

(Transfer from service label)

7014 1200 0001 5660 9918

PS Form 3811, July 2013

Domestic Return Receipt

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

 Agent  
 Addressee

B. Received by (Printed Name)

C. Date of Delivery

 D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type

 Certified Mail\*  Priority Mail Express™  
 Registered  Return Receipt for Merchandise  
 Insured Mail  Collect on Delivery

4. Restricted Delivery? (Extra Fee)

 Yes**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Concho Royalty Company, LP  
4925 Greenville Ave., Suite 500  
Dallas, TX 75206

2. Article Number

(Transfer from service label)

7014 1200 0001 5660 9925

PS Form 3811, July 2013

Domestic Return Receipt

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

 Agent  
 Addressee

B. Received by (Printed Name)

C. Date of Delivery

 D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type

 Certified Mail\*  Priority Mail Express™  
 Registered  Return Receipt for Merchandise  
 Insured Mail  Collect on Delivery

4. Restricted Delivery? (Extra Fee)

 Yes

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

R. L. Kiggins  
 Box 246  
 Earlimart, A 93219

2. Article Number

(Transfer from service label)

7014 1200 0001 5660 9871

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  Agent  
 Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type  
 Certified Mail  Express Mail  
 Registered  Return Receipt for Merchandise  
 Insured Mail  C.O.D.

4. Restricted Delivery? (Extra Fee)  Yes

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

The Snow Family Trust 1991  
 2503 Gaye Drive  
 Roswell, NM 88201

2. Article Number

(Transfer from service label)

7014 1200 0001 5660 9888

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  Agent  
 Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type  
 Certified Mail  Express Mail  
 Registered  Return Receipt for Merchandise  
 Insured Mail  C.O.D.

4. Restricted Delivery? (Extra Fee)  Yes

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Yates Petroleum Corporation  
 105 South 4th Street  
 Artesia, NM 88210

2. Article Number

(Transfer from service label)

7014 1200 0001 5660 9895

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  Agent  
 Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type  
 Certified Mail  Express Mail  
 Registered  Return Receipt for Merchandise  
 Insured Mail  C.O.D.

4. Restricted Delivery? (Extra Fee)  Yes

**SENDER: COMPLETE THIS SECTION**

- Complete Items 1, 2, and 3. Also complete Item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Marvin C Gross  
 210 S Lea Street  
 Roswell, NM 88201

2. Article Number (Transfer from service label) 7013 0600 0001 7378 1819

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  Agent  
 Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type  
 Certified Mail  Express Mail  
 Registered  Return Receipt for Merchandise  
 Insured Mail  C.O.D.

4. Restricted Delivery? (Extra Fee)  Yes

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Michael Lyle Payne  
 20110 Echo Falls Dr.  
 Katy, TX 77450

2. Article Number (Transfer from service label) 7014 1200 0001 5660 9857

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  Agent  
 Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type  
 Certified Mail  Express Mail  
 Registered  Return Receipt for Merchandise  
 Insured Mail  C.O.D.

4. Restricted Delivery? (Extra Fee)  Yes

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Myco Industries, Inc.  
 423 West Main  
 Artesia, NM 88210

2. Article Number (Transfer from service label) 7014 1200 0001 5660 9864

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  Agent  
 Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type  
 Certified Mail  Express Mail  
 Registered  Return Receipt for Merchandise  
 Insured Mail  C.O.D.

4. Restricted Delivery? (Extra Fee)  Yes



**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Jack Harris  
PO Box 420  
Coalinga, CA 93210

2. Article Number

(Transfer from service label)

7013 0600 0001 7378 1789

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

 Agent Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?  YesIf YES, enter delivery address below:  No

3. Service Type

 Certified Mail Express Mail Registered Return Receipt for Merchandise Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee)

 Yes**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Kochergen Enterprises Family LP  
8163 W McKinley  
Fresno, CA 93722

2. Article Number

(Transfer from service label)

7013 0600 0001 7378 1796

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

 Agent Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?  YesIf YES, enter delivery address below:  No

3. Service Type

 Certified Mail Express Mail Registered Return Receipt for Merchandise Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee)

 Yes**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Lyle L. Payne, Jr.  
4733 Santala Dr.  
Knoxville, TN 37909

2. Article Number

(Transfer from service label)

7013 0600 0001 7378 1802

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

 Agent Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?  YesIf YES, enter delivery address below:  No

3. Service Type

 Certified Mail Express Mail Registered Return Receipt for Merchandise Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee)

 Yes

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Featherstone Development Corp  
PO Box 429  
Roswell, NM 88202

2. Article Number  
(Transfer from service label)

7012 3460 0000 6617 0344

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

 Agent Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type

 Certified Mail Express Mail Registered Return Receipt for Merchandise Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee)

 Yes**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

George Gram  
2525 Carolina Way  
Roswell, NM 88201

2. Article Number  
(Transfer from service label)

7013 0600 0001 7378 1765

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

 Agent Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type

 Certified Mail Express Mail Registered Return Receipt for Merchandise Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee)

 Yes**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Henry A Alaniz  
PO Box 2131  
Roswell, NM 88201

2. Article Number  
(Transfer from service label)

7013 0600 0001 7378 1772

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

 Agent Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type

 Certified Mail Express Mail Registered Return Receipt for Merchandise Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee)

 Yes

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

ABO Petroleum Corporation  
PO Box 900  
Artesia, NM 88211

2. Article Number  
(Transfer from service label)

7012 3460 0000 6617 0313

PS Form 3811, July 2013

Domestic Return Receipt

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

**X**
 Agent  
 Addressee

B. Received by (Printed Name)

C. Date of Delivery

 D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type

 Certified Mail®  Priority Mail Express™  
 Registered  Return Receipt for Merchandise  
 Insured Mail  Collect on Delivery
4. Restricted Delivery? (Extra Fee)  Yes**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Brian C Reid & Katherine A Reid  
2502 Camarie  
Midland, TX 79705

2. Article Number  
(Transfer from service label)

7012 3460 0000 6617 0320

PS Form 3811, July 2013

Domestic Return Receipt

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

**X**
 Agent  
 Addressee

B. Received by (Printed Name)

C. Date of Delivery

 D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type

 Certified Mail®  Priority Mail Express™  
 Registered  Return Receipt for Merchandise  
 Insured Mail  Collect on Delivery
4. Restricted Delivery? (Extra Fee)  Yes**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Conoco Phillips Company  
3401 East 30<sup>th</sup> Street  
Farmington, NM 87402

2. Article Number  
(Transfer from service label)

7012 3460 0000 6617 0337

PS Form 3811, February 2004

Domestic Return Receipt

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

**X**
 Agent  
 Addressee

B. Received by (Printed Name)

C. Date of Delivery

 D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type

 Certified Mail  Express Mail  
 Registered  Return Receipt for Merchandise  
 Insured Mail  C.O.D.
4. Restricted Delivery? (Extra Fee)  Yes

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

R&J Miller Partnership  
2702 Crestline Rd.  
Big Springs, TX 79720

2. Article Number  
(Transfer from service label)

7012 3460 0000 6617 0283

PS Form 3811, July 2013

Domestic Return Receipt

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

 Agent  
 Addressee

B. Received by (Printed Name)

C. Date of Delivery

 D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type

 Certified Mail®  Priority Mail Express™  
 Registered  Return Receipt for Merchandise  
 Insured Mail  Collect on Delivery
4. Restricted Delivery? (Extra Fee)  Yes**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Black Stone Minerals, LP  
1001 Fannin, Suite 2020  
Houston, TX 77002

2. Article Number  
(Transfer from service label)

7012 3460 0000 6617 0290

PS Form 3811, July 2013

Domestic Return Receipt

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

 Agent  
 Addressee

B. Received by (Printed Name)

C. Date of Delivery

 D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type

 Certified Mail®  Priority Mail Express™  
 Registered  Return Receipt for Merchandise  
 Insured Mail  Collect on Delivery
4. Restricted Delivery? (Extra Fee)  Yes**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

O'Connell Partners, LP  
1001 Fannin, Suite 2020  
Houston, TX 77002

2. Article Number  
(Transfer from service label)

7012 3460 0000 6617 0306

PS Form 3811, July 2013

Domestic Return Receipt

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

 Agent  
 Addressee

B. Received by (Printed Name)

C. Date of Delivery

 D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type

 Certified Mail®  Priority Mail Express™  
 Registered  Return Receipt for Merchandise  
 Insured Mail  Collect on Delivery
4. Restricted Delivery? (Extra Fee)  Yes

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Henry A Miller  
8479 Alameda Ave, # 114  
El Paso, TX 79907

2. Article Number

*(Transfer from service label)*

7012 3460 0000 6617 0252

PS Form 3811, July 2013

Domestic Return Receipt

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

 Agent AddresseeB. Received by *(Printed Name)*

C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type

 Certified Mail®  Priority Mail Express™ Registered  Return Receipt for Merchandise Insured Mail  Collect on Delivery4. Restricted Delivery? *(Extra Fee)* Yes**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

JMJ Resources, LLC  
2204 Santiago Ave  
Farmington, NM 87401

2. Article Number

*(Transfer from service label)*

7012 3460 0000 6617 0269

PS Form 3811, July 2013

Domestic Return Receipt

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

 Agent AddresseeB. Received by *(Printed Name)*

C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type

 Certified Mail®  Priority Mail Express™ Registered  Return Receipt for Merchandise Insured Mail  Collect on Delivery4. Restricted Delivery? *(Extra Fee)* Yes**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

James P Coan  
103 West Mountain, Suite 2B  
Fort Collins, CO 80524

2. Article Number

*(Transfer from service label)*

7012 3460 0000 6617 0276

PS Form 3811, July 2013

Domestic Return Receipt

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

 Agent AddresseeB. Received by *(Printed Name)*

C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type

 Certified Mail®  Priority Mail Express™ Registered  Return Receipt for Merchandise Insured Mail  Collect on Delivery4. Restricted Delivery? *(Extra Fee)* Yes

**SENDER: COMPLETE THIS SECTION**

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- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Hanson & McBride Petroleum  
PO Box 1515  
Roswell, NM 88202

2. Article Number

(Transfer from service label)

7012 3460 0000 6617 0221

PS Form 3811, July 2013

Domestic Return Receipt

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

 Agent Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?  YesIf YES, enter delivery address below:  No

3. Service Type

 Certified Mail®  Priority Mail Express™ Registered  Return Receipt for Merchandise Insured Mail  Collect on Delivery

4. Restricted Delivery? (Extra Fee)

 Yes**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Cross Timbers Energy LLC  
400 West 7<sup>th</sup> Street  
Ft Worth, TX 78401

2. Article Number

(Transfer from service label)

7012 3460 0000 6617 0238

PS Form 3811, July 2013

Domestic Return Receipt

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

 Agent Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?  YesIf YES, enter delivery address below:  No

3. Service Type

 Certified Mail®  Priority Mail Express™ Registered  Return Receipt for Merchandise Insured Mail  Collect on Delivery

4. Restricted Delivery? (Extra Fee)

 Yes**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

R&R Royalty, Ltd  
500 N Shoreline Blvd., Suite 322  
Corpus Christi, TX 78401

2. Article Number

(Transfer from service label)

7012 3460 0000 6617 0245

PS Form 3811, July 2013

Domestic Return Receipt

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

 Agent Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?  YesIf YES, enter delivery address below:  No

3. Service Type

 Certified Mail®  Priority Mail Express™ Registered  Return Receipt for Merchandise Insured Mail  Collect on Delivery

4. Restricted Delivery? (Extra Fee)

 Yes

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Moon Royalty, LLC  
PO Box 1197  
Oklahoma City, OK 73101

2. Article Number

(Transfer from service label)

7012 3460 0000 6617 0191

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

 Agent Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type

 Certified Mail  Express Mail Registered  Return Receipt for Merchandise Insured Mail  C.O.D.

4. Restricted Delivery? (Extra Fee)

 Yes**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Pitco Production Company  
PO Box 4190  
Scottsdale, AZ 85261

2. Article Number

(Transfer from service label)

7012 3460 0000 6617 0207

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

 Agent Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type

 Certified Mail  Express Mail Registered  Return Receipt for Merchandise Insured Mail  C.O.D.

4. Restricted Delivery? (Extra Fee)

 Yes**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Chevron USA, Inc.  
PO Box 730436  
Dallas, TX 75373

2. Article Number

(Transfer from service label)

7012 3460 0000 6617 0214

PS Form 3811, July 2013

Domestic Return Receipt

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

 Agent Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type

 Certified Mail®  Priority Mail Express™ Registered  Return Receipt for Merchandise Insured Mail  Collect on Delivery

4. Restricted Delivery? (Extra Fee)

 Yes

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Riva Oil & Gas, LLC  
621 17<sup>th</sup> Street, Suite 1040  
Denver, CO 80293

2. Article Number

(Transfer from service label)

7012 3460 0000 6617 0177

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

**X** Agent Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?  YesIf YES, enter delivery address below:  No

3. Service Type

 Certified Mail Express Mail Registered Return Receipt for Merchandise Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee)

 Yes**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Minerals, LLC  
5 Inverness Drive East  
Englewood, CO 80112

2. Article Number

(Transfer from service label)

7012 3460 0000 6617 0160

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

**X** Agent Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?  YesIf YES, enter delivery address below:  No

3. Service Type

 Certified Mail Express Mail Registered Return Receipt for Merchandise Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee)

 Yes**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Cat Springs Properties, LLC  
PO Box 450  
Sealy, TX 77474

2. Article Number

(Transfer from service label)

7012 3460 0000 6617 0184

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

**X** Agent Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?  YesIf YES, enter delivery address below:  No

3. Service Type

 Certified Mail Express Mail Registered Return Receipt for Merchandise Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee)

 Yes



Attachment No. 5  
Encana Oil & Gas (USA) Inc.  
Chaco Trunk #1 and Chaco Trunk #2 Phase 1 Gathering System  
San Juan and Sandoval Counties, New Mexico

**Individual Well Gas Production** = A + B + C + D + E

A = Allocated Gas production off lease, MCF:  $[(W_1-R_1)/((W_1-R_1)+(W_2-R_2)+(W_n-R_n))]*(V)$

B = On lease fuel usage, MCF. Determined from equipment specification and operating conditions. This includes, but is not limited to, compression, vapor recovery unit (VRU) compression, burners, and pump jacks.

C = Lost and/or vented gas from well and/or lease equipment, MCF. Calculated using equipment and piping specifications and operating pressures.

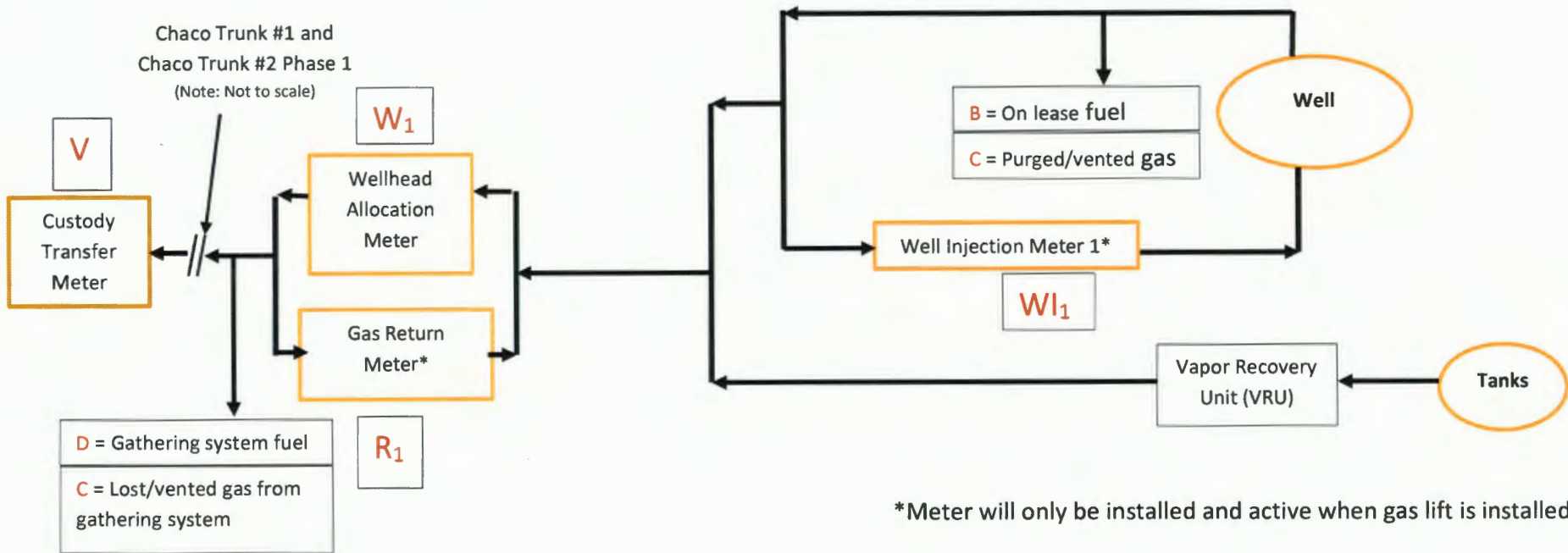
D = Allocated fuel from gathering system equipment, MCF. The total fuel required to operate gathering system equipment will be allocated to the individual wells benefiting from the equipment using allocation factors determined by  $[(W_1-R_1)/((W_1-R_1)+(W_2-R_2)+(W_n-R_n))]$ .

E = Allocated volume of gas lost and/or vented from the gathering system, gathering system equipment, condensate collection, and water collection in MCF. The total volume will be determined using industry accepted procedures the time of the loss. The total volumes lost and/or vented will be allocated to the individual wells affected using factors determined  $[(W_1-R_1)/((W_1-R_1)+(W_2-R_2)+(W_n-R_n))]$ .

**Individual Well BTU's** =  $[[{(W_n-W_{In}) * Z_n} / \{SUM((W_n-W_{In}) * Z_n)\}] * (V * Y) * 1000]$

Individual well gas heating values to be determined in accordance with BLM regulations.

### Gas Measurement Allocation Procedure for Single Well Pads



**Base Data:**

- V = Gas Volume (MCF) from Custody Transfer Meter during allocation period (Enterprise Products Partners)
- R = Gas Volume (MCF) from Gas Return Meter (Encana)\*
- $W_1$  = Gas Volume (MCF) from Wellhead Allocation Meter at individual wells during allocation period. (Encana)
- $WI_1$  = Gas Volume (MCF) from Well Injection Meter at individual wells during allocation period. (Encana)\*
- Y = Heating Value (BTU/scf) from Custody Transfer Meter during allocation period. (Enterprise Products Partners)
- Z = Heating Value (BTU/scf) from individual Wellhead Allocation Meter and Well Injection Meter. (Encana)

Allocation Period is typically a calendar month and will be the same for all individual wells.

*Encana Oil & Gas (USA) Inc. (Encana) is seeking administrative approval from the New Mexico Oil Conservation Division (NMOCD), the Bureau of Land Management (BLM), Federal Indian Minerals Office (FIMO) and the New Mexico State Land Office to add forty-three (43) additional wells to the Encana operated Chaco Trunk #1 and Chaco Trunk #2 Phase 1 Gathering System (CTGS). The interconnection of the additional forty-three (43) wells to the Gathering System will require surface commingling. Said application also requests administrative approval of Off-Lease Measurement and sale of naturally produced gas; and in some instances Off-Lease Transportation and Sale of oil and condensate for various wells operated by Encana in San Juan and Sandoval Counties, New Mexico. The CTGS interconnects with Enterprise Products Partners' (Enterprise) pipeline in Section 25, Township 23 North, Range 7 West which will be known as the Central Delivery Point (CDP). The additional forty-three (43) wells will be attributed to the North Alamito Unit, which once fully approved, will be an undivided Federal Unit comprised of the following project area: All of Sections 19-23 and 26-34, SE & W2 of Section 25, NW of Section 35, T23N R7W; N2 of Sections 3 and 4, N2 & SW of Section 5, All of Section 6, N2 of Section 7, NW of Section 8, T22N R7W; All of Sections 25 and 36, T23N R8W (13,140.38 acres). One well that was previously approved to be connected to the CTGS is now committed to the Encana operated, undivided Betonnie Tsosie Wash Federal Unit (NMNM 135219X). This well was previously known as the Lybrook H04-2208 O1H and has subsequently been renamed the Betonnie Tsosie Wash Unit 601H. The Betonnie Tsosie Wash Unit is comprised of the following project area: All of Section 18, T23N R7W; All of Section 11, 13-14, 21-23, 26-28, 33-35 T23N R8W; All of Sections 3-5, E2 & SW of Section 6, All of Sections 7-8, 10 E2 & NW of Section 9, All of Section 10 T22N R8W. Encana is currently in the process of securing title opinions for these units. There will not be any commingling of oil or condensate with natural gas in the pipeline. The undivided unit project areas described above will be completed in the Mancos formation. Any person holding an interest in the lands listed above may contact Encana for additional information (Attn: Megan Gross, (720) 876-3219, 370 17th Street, Suite 1700, Denver, CO 80202; [megan.gross@encana.com](mailto:megan.gross@encana.com)). Any objection or request for a formal hearing should be filed in writing with the NMOCD's Santa Fe Office (1220 South St. Francis Drive, Santa Fe, NM 87505) within 20 days from the date of this publication. In the absence of objections, Encana is requesting that the NMOCD approve the application administratively.*

Legal No. 73254 published in The Daily Times on November 1, 2016.

## Order Confirmation

<u>Ad Order Number</u>	<u>Customer</u>	<u>Customer Account</u>	<u>Ordered By</u>	<u>PO Number</u>
0001152863	ENCANA OIL & GAS	124170	Holly Hill	GWQP
<u>Sales Rep.</u>	<u>Customer Address</u>	<u>Customer Phone #1</u>	<u>Customer Phone #2</u>	
megonzalez	370 17TH STREET STE 1700	720-876-3865		
<u>Order Taker</u>	DENVER, CO, USA 80212	<u>Customer Fax</u>	<u>Customer EMail</u>	
megonzalez				
<u>Order Source</u>	<u>Payor Customer</u>	<u>Payor Account</u>	<u>Special Pricing</u>	
	ENCANA OIL & GAS	124170	None	

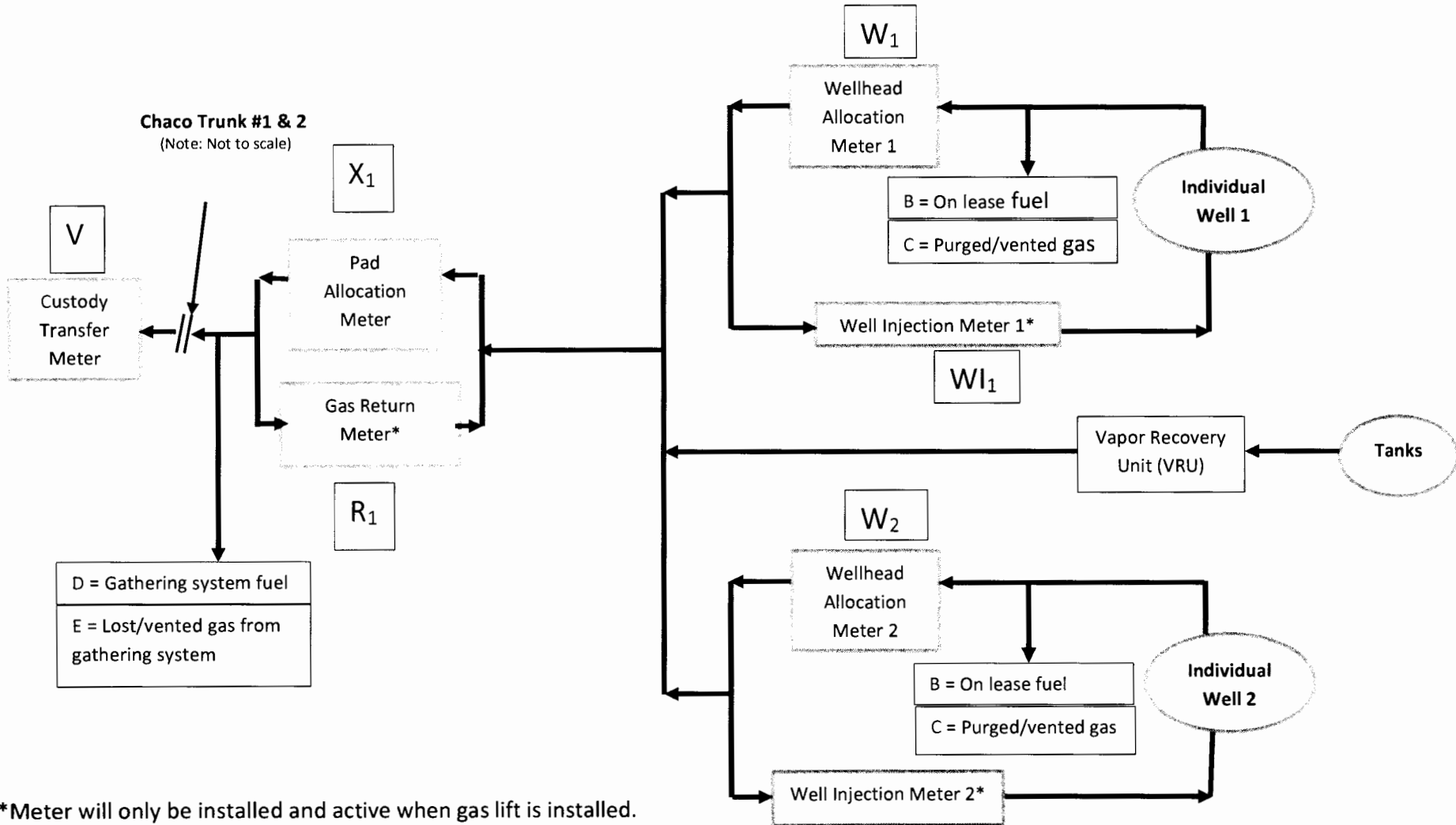
<u>Tear Sheets</u>	<u>Proofs</u>	<u>Affidavits</u>	<u>Blind Box</u>	<u>Promo Type</u>	<u>Materials</u>	
0	0	1				
<u>Invoice Text</u>				<u>Ad Order Notes</u>		
GWQP ChacoTrunk#s1&2						
	<u>Net Amount</u>	<u>Tax Amount</u>	<u>Total Amount</u>	<u>Payment Method</u>	<u>Payment Amount</u>	<u>Amount Due</u>
	\$110.50	\$8.43	\$118.93		\$0.00	\$118.93

<u>Ad Number</u>	<u>Ad Type</u>	<u>Ad Size</u>	<u>Color</u>	<u>Production</u>	<u>Production Notes</u>
0001152863-01	CLS Legal liner	2.0 X 94 Li	<NONE>	AdBooker	
<u>Ad Attributes</u>		<u>Ad Released</u>	<u>Pick Up</u>		
		No			

<u>Product Information</u>	<u>Placement/Classification</u>	<u>Run Dates</u>	<u># Inserts</u>	<u>Cost</u>
FM Daily-Times::	Legal	11/1/2016	1	\$103.33
<u>Run Schedule Invoice Text</u>	<u>Sort Text</u>			
Encana Oil & Gas (USA) Inc. (Encana) is	ENCANAOILGASUSAINCENCANAISSEEKINGADMINI			
<u>Product Information</u>	<u>Placement/Classification</u>	<u>Run Dates</u>	<u># Inserts</u>	<u>Cost</u>
FM Online::	Legal	11/1/2016	1	\$8.07
<u>Run Schedule Invoice Text</u>	<u>Sort Text</u>			
Encana Oil & Gas (USA) Inc. (Encana) is	ENCANAOILGASUSAINCENCANAISSEEKINGADMINI			

Attachment No. 5  
 Encana Oil & Gas (USA) Inc.  
 Chaco Trunk #1 and Chaco Trunk #2 Phase 1 Gathering System  
 San Juan and Sandoval Counties, New Mexico  
 Amendment Dated November 1, 2016

**Gas Measurement Allocation Procedure for Multi-Well Pads**



Attachment No. 5  
Encana Oil & Gas (USA) Inc.  
Chaco Trunk #1 and Chaco Trunk #2 Phase 1 Gathering System  
San Juan and Sandoval Counties, New Mexico  
Amendment Dated November 1, 2016

WI<sub>2</sub>

**Base Data:**

V = Gas Volume (MCF) from Custody Transfer Meter during allocation period (Enterprise Products Partners)

X<sub>x</sub> = Gas Volume (MCF) from Pad Allocation Meter during allocation period. (Encana)

R<sub>x</sub> = Gas Volume (MCF) from Gas Return Meter at Well Pad (Encana)\*

(X<sub>x</sub> - R<sub>x</sub>) = Gas Volume (MCF) for total Well Pad Production (Encana)

W<sub>x</sub> = Gas Volume (MCF) from Wellhead Allocation Meter at individual wells during allocation period. (Encana)

WI<sub>x</sub> = Gas Volume (MCF) from Well Injection Meter at individual wells during allocation period. (Encana)\*

Y = Heating Value (BTU/scf) from Custody Transfer Meter during allocation period. (Enterprise Products Partners)

Z = Heating Value (BTU/scf) from individual Wellhead Allocation Meter and Well Injection Meter. (Encana)

Allocation Period is typically a calendar month and will be the same for all Well Pads and individual wells.

**Allocate the off lease Custody Transfer volume back to the well pad**

$$A_{AL} = \text{Well pad allocated volume (MCF)} = [(X_1 - R_1) / ((X_1 - R_1) + (X_2 - R_2) + (X_n - R_n))] * (V) + D + E$$

**Distribute (allocate) the allocated well pad production, (A<sub>AL</sub>) back to each well on the pad**

Gas production (MCF) allocated back to the individual wells on a Well Pad is calculated using the formula:

$$AL \text{ Net}_n = [(W_1 - WI_1) / ((W_1 - WI_1) + (W_2 - WI_2) + (W_n - WI_n))] * A_{AL}$$

**Determine the final allocated production for each well on the pad**

$$\text{Final allocated individual well production (MCF)} = AL \text{ Net}_n + B_n + C_n$$

Attachment No. 5  
Encana Oil & Gas (USA) Inc.  
Chaco Trunk #1 and Chaco Trunk #2 Phase 1 Gathering System  
San Juan and Sandoval Counties, New Mexico  
Amendment Dated November 1, 2016

$B_n$  = On lease fuel usage attributed to an individual well, MCF. Determined from equipment specification and operating conditions. This includes, but is not limited to, compression, vapor recovery unit (VRU) compression, burners, and pump jacks.

$C_n$  = Lost and/or vented gas attributed to an individual well from well and/or lease equipment, MCF. Calculated using equipment and piping specifications and operating pressures.

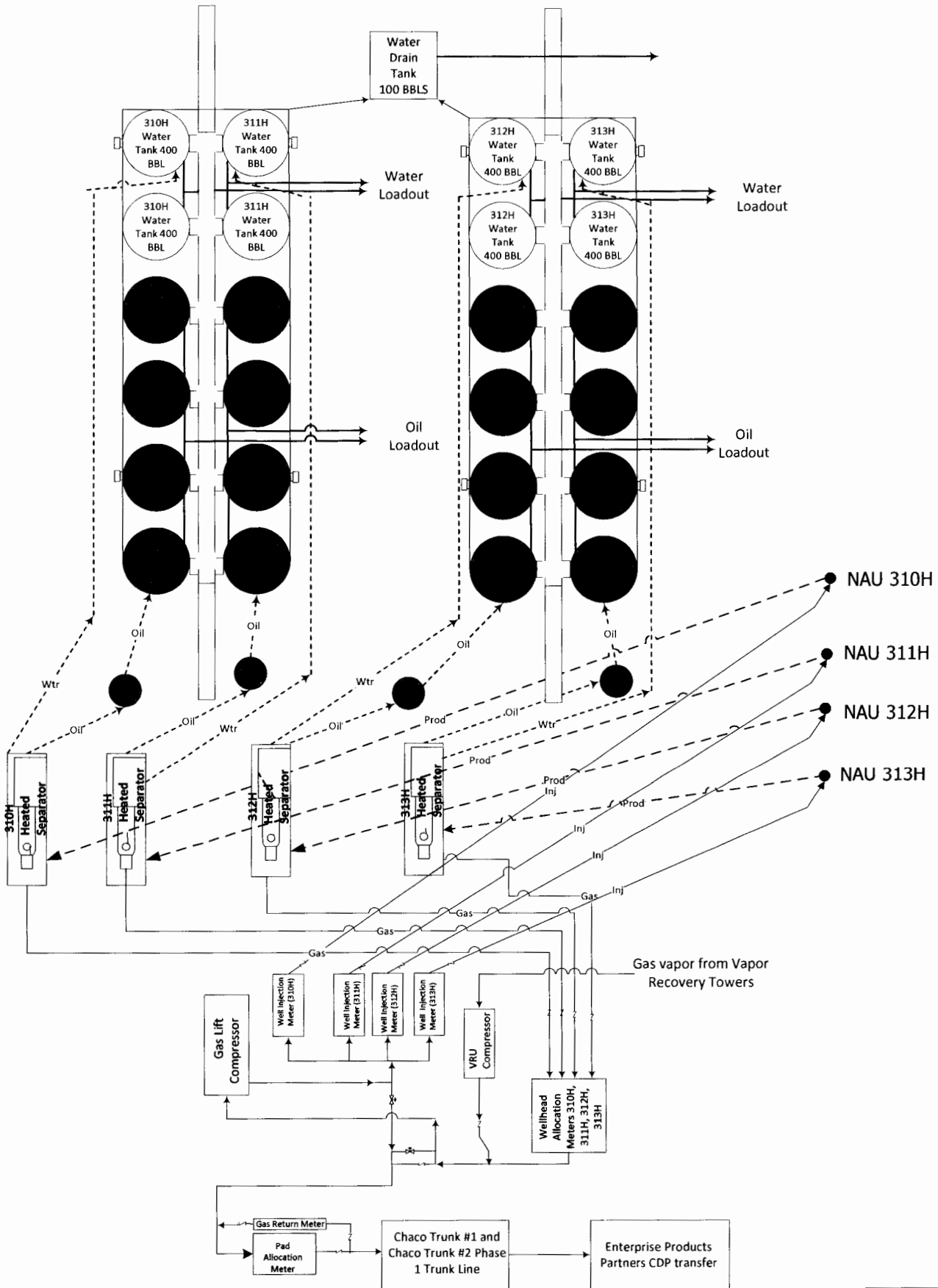
$D$  = Allocated fuel from gathering system equipment, MCF. The total fuel required to operate gathering system equipment will be allocated to the Well Pads benefiting from the equipment using allocation factors determined by  $[(X_1-R_1)/((X_1-R_1)+(X_2-R_2)+(X_n-R_n))]$  and for individual wells using allocation factors determined by  $[(W_1-W_{I1})/((W_1-W_{I1})+(W_2-W_{I2})+(W_n-W_{In}))]$ .

$E$  = Allocated volume of gas lost and/or vented from the gathering system, gathering system equipment, condensate collection, and water collection in MCF. The total volume will be determined using industry accepted procedures the time of the loss. The total volumes lost and/or vented will be allocated to the Well Pads affected using factors determined by  $[(X_1-R_1)/((X_1-R_1)+(X_2-R_2)+(X_n-R_n))]$ , and for individual wells using factors determined by  $[(W_1-W_{I1})/((W_1-W_{I1})+(W_2-W_{I2})+(W_n-W_{In}))]$ .

**Individual Well BTU's** =  $[\{(W_n-W_{In}) * Z_n\} / \{SUM((W_n-W_{In}) * Z_n)\}] * (V * Y) * 1000$

Individual well gas heating values to be determined in accordance with BLM regulations.

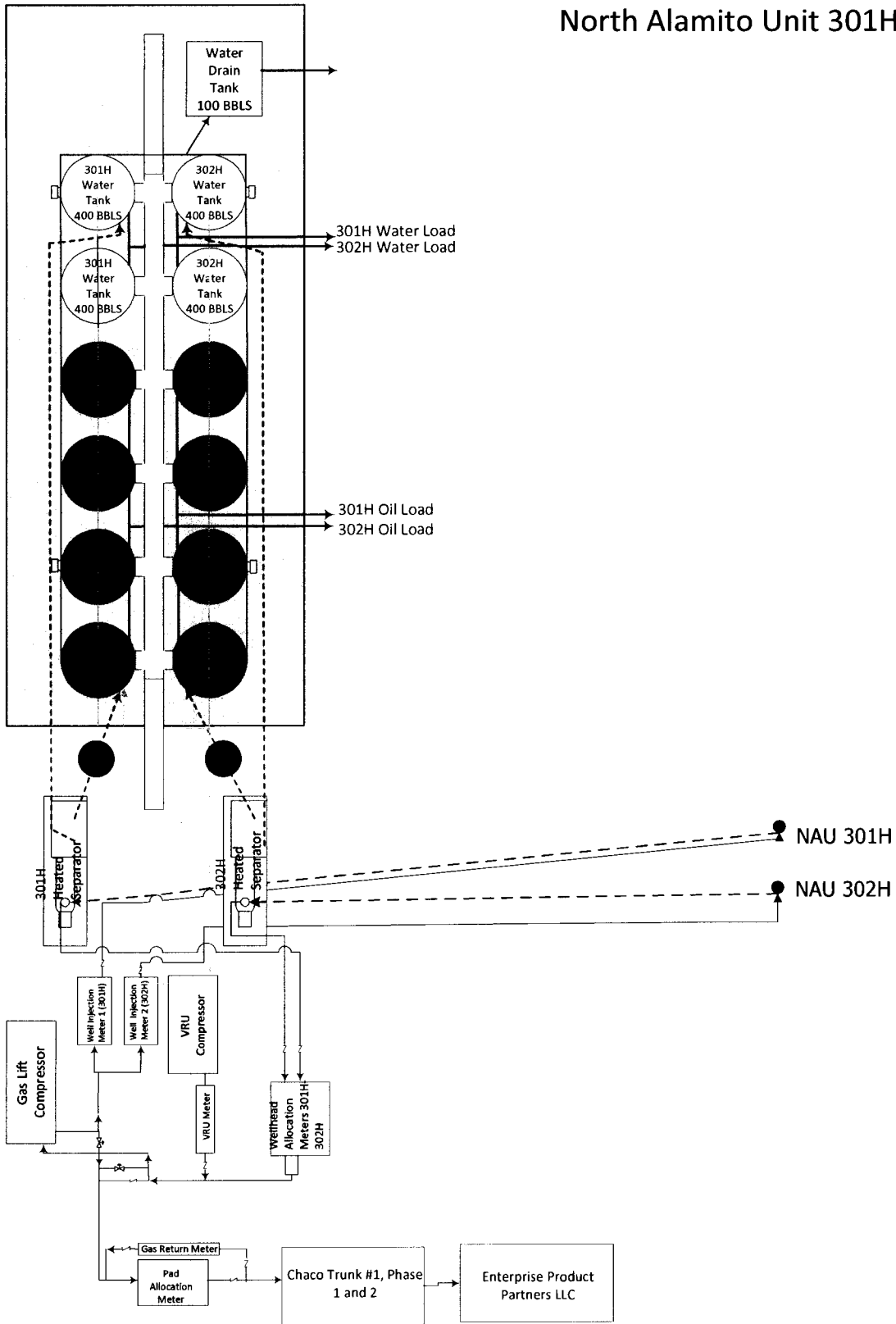
# North Alamito Unit 310H, 311H, 312H, 313H



NOT TO SCALE

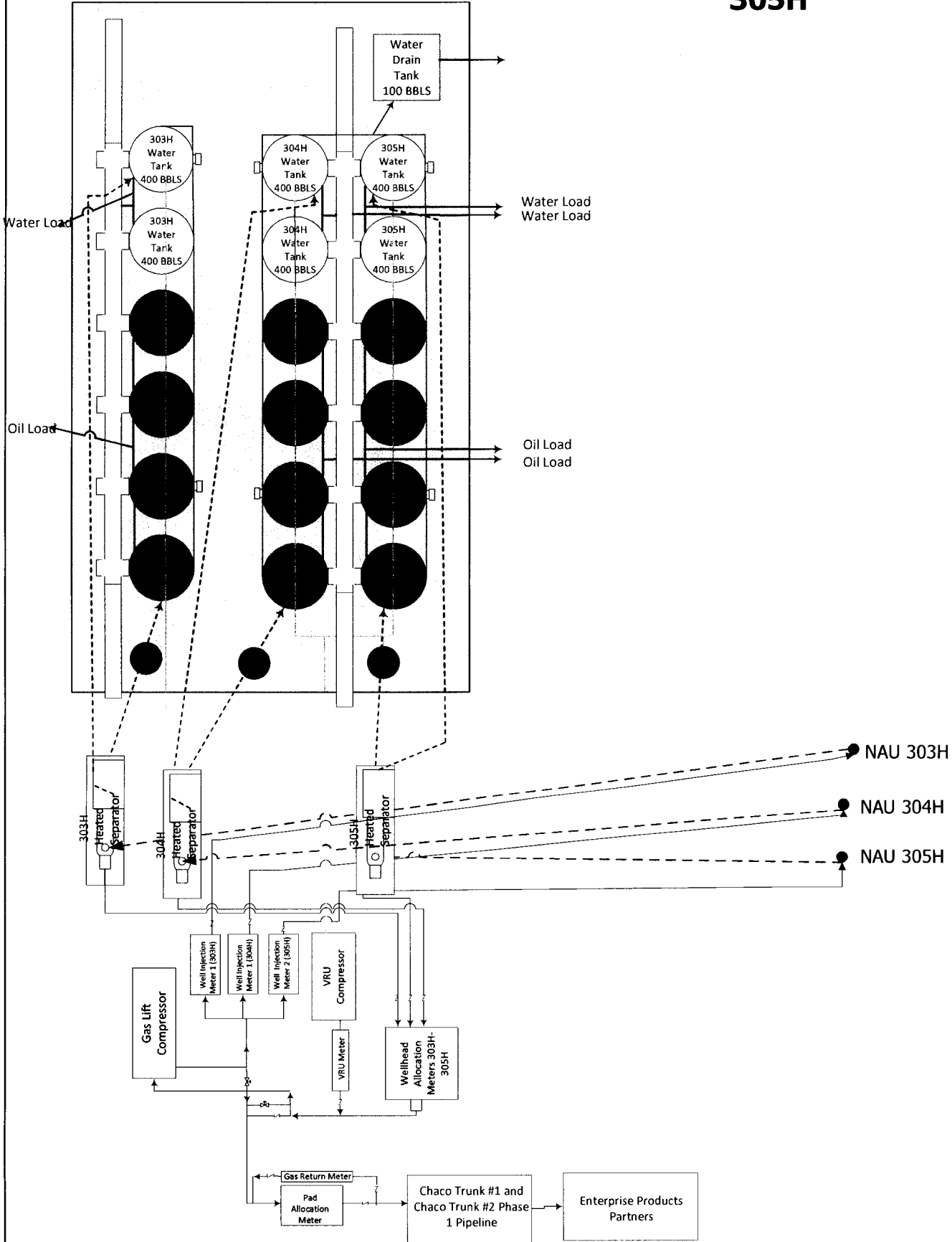


# North Alamito Unit 301H & 302H



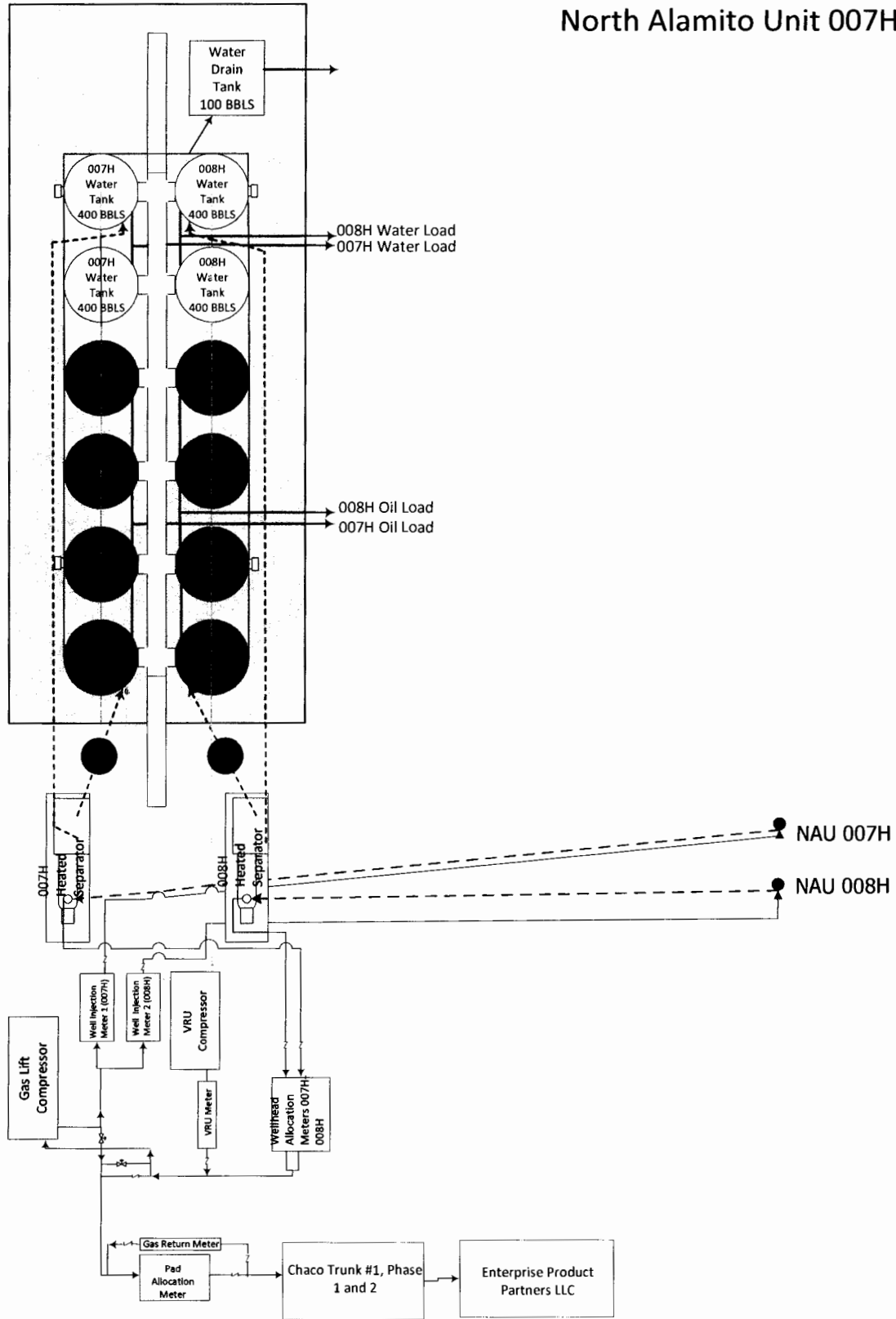
NOT TO SCALE

# North Alamito Unit 303H, 304H & 305H



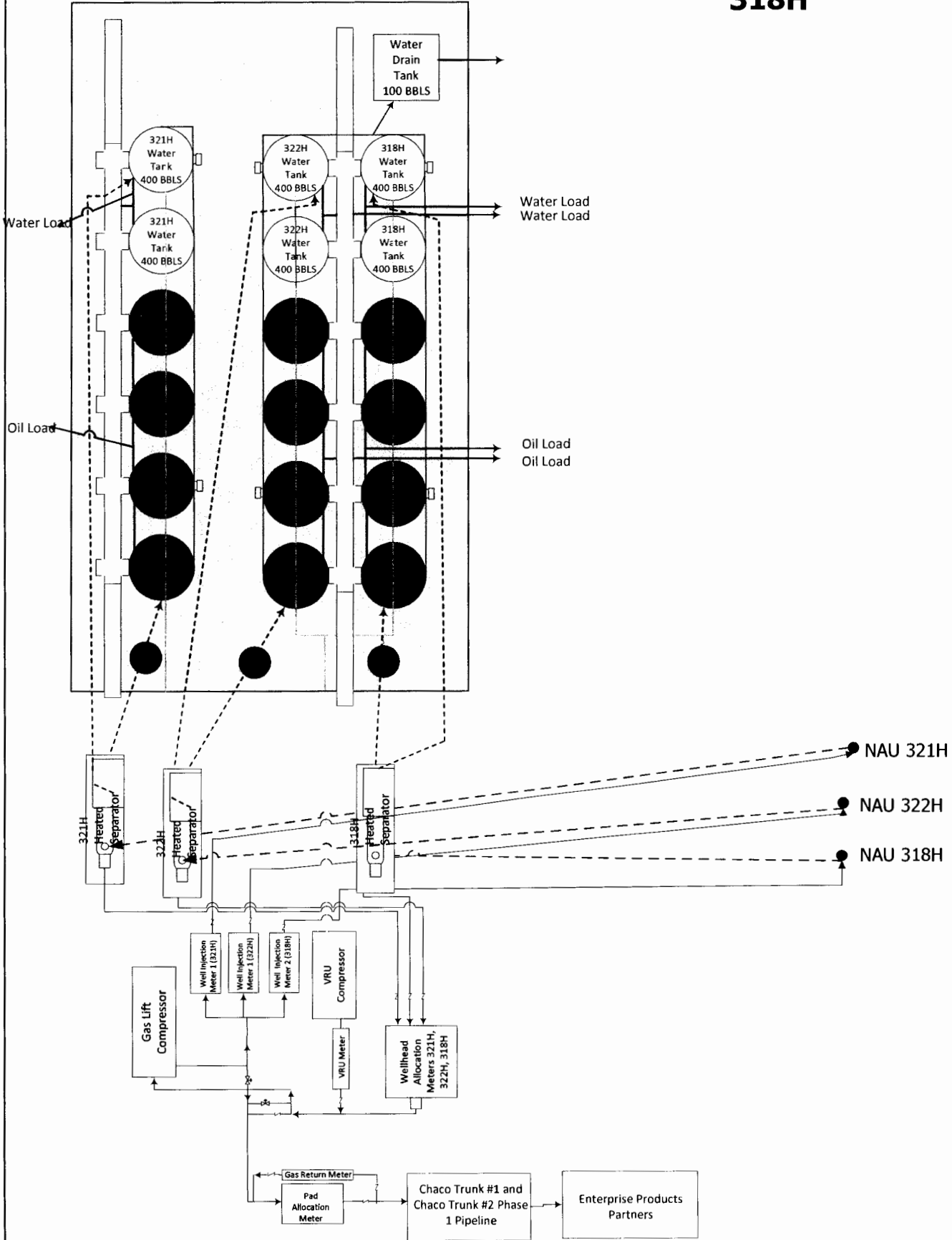
NOT TO SCALE

# North Alamito Unit 007H & 008H



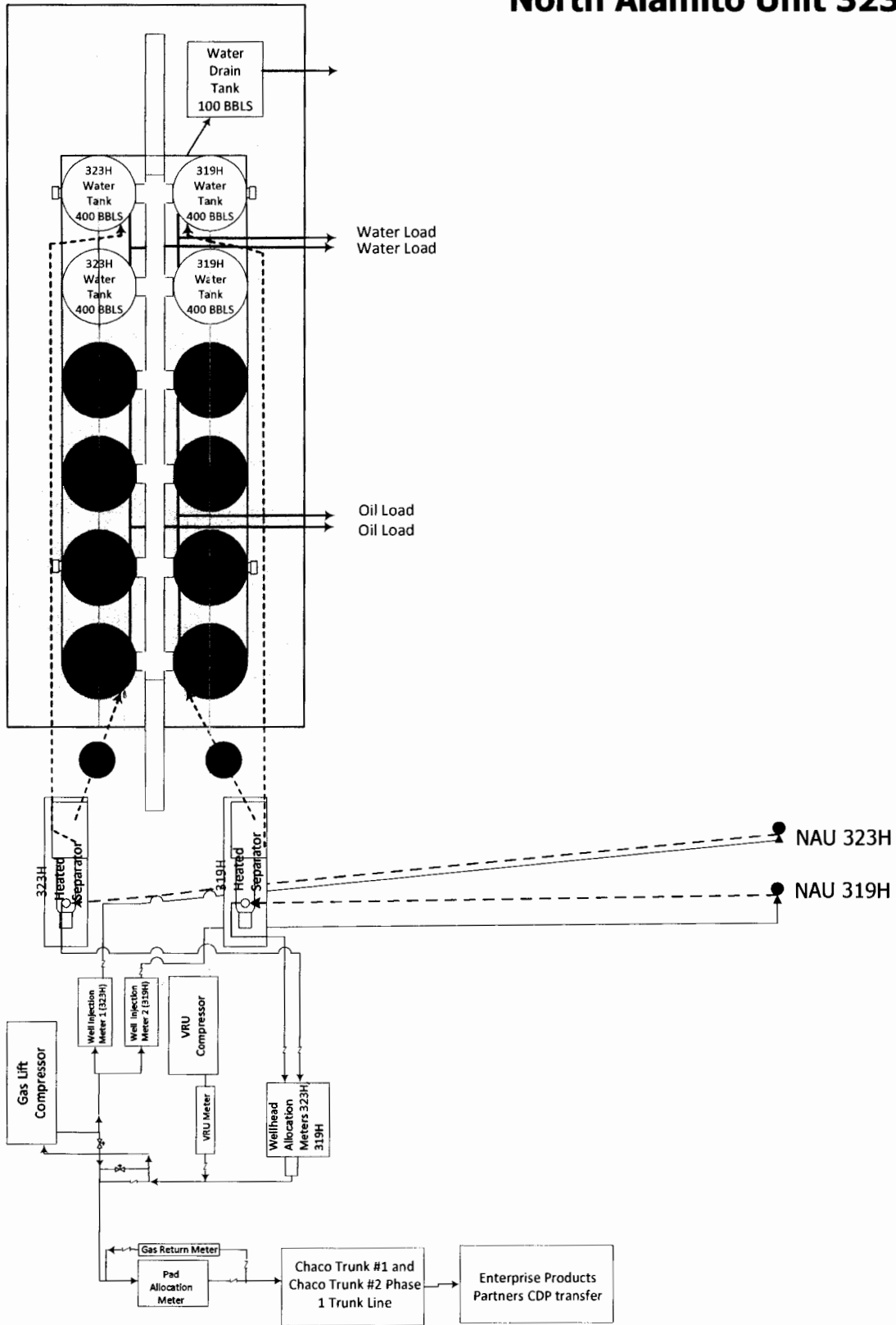
NOT TO SCALE

# North Alamito Unit 321H, 322H, 318H



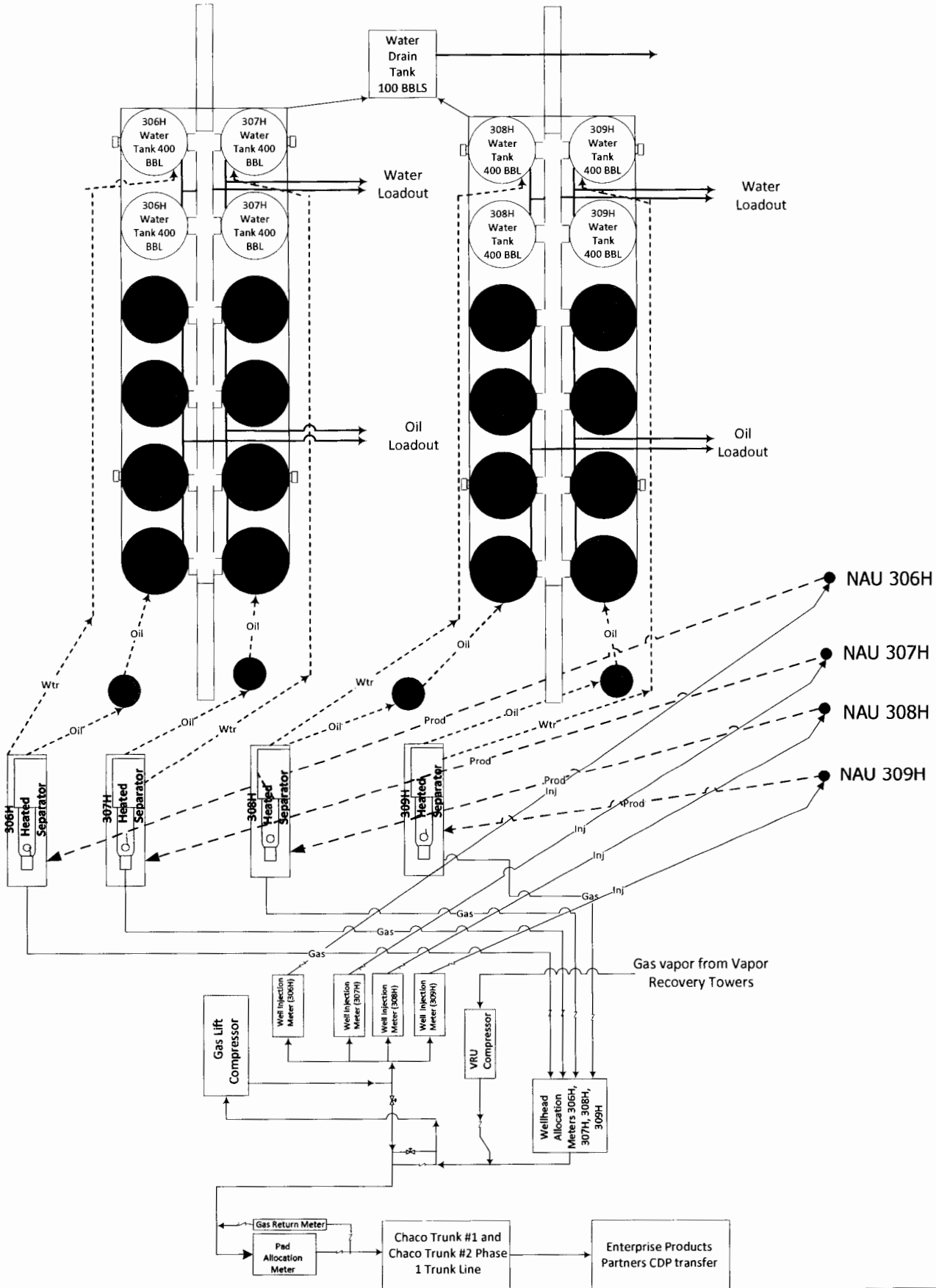
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# North Alamito Unit 323H & 319H



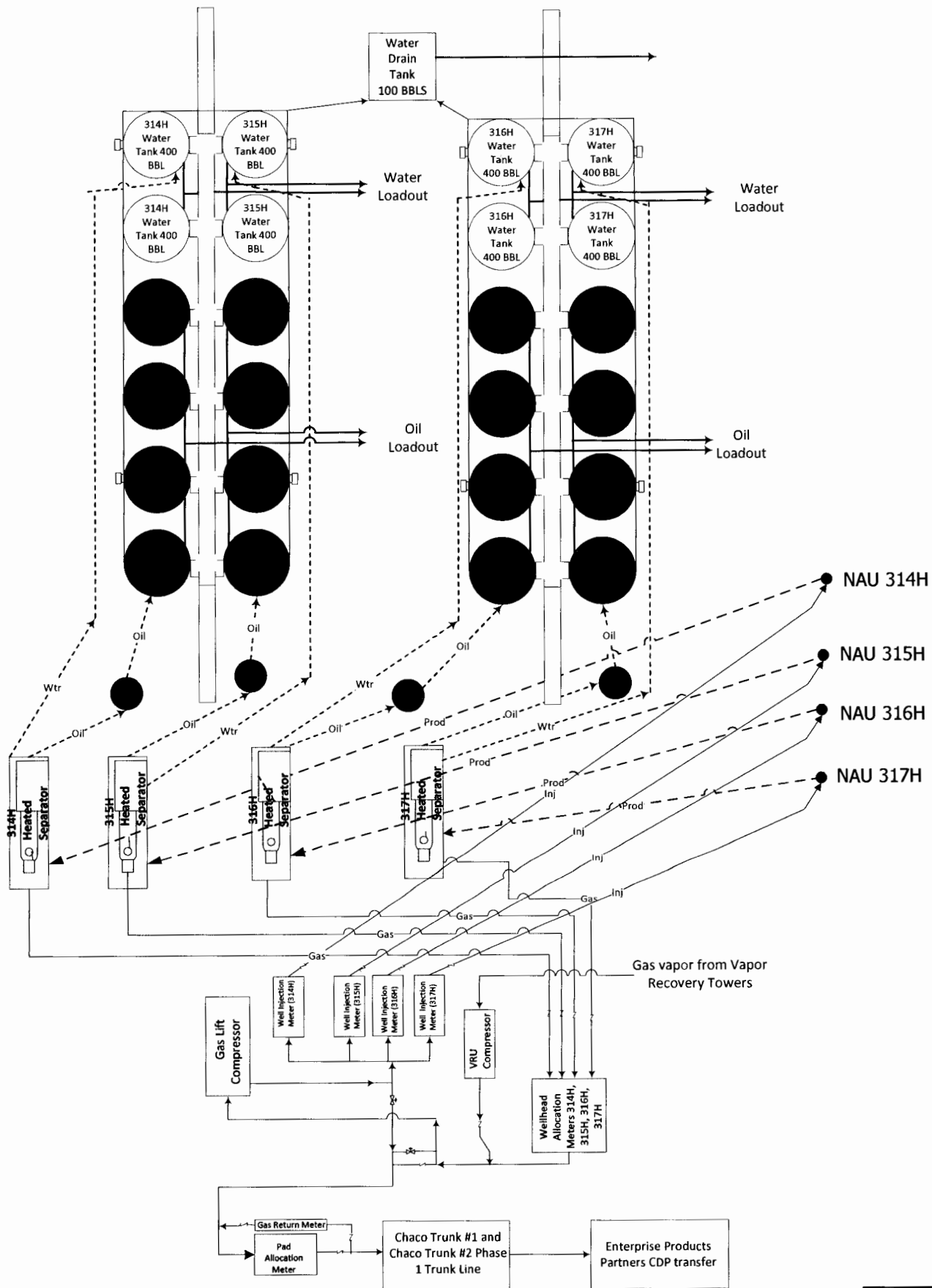
NOT TO SCALE

# North Alamito Unit 306H, 307H, 308H, 309H



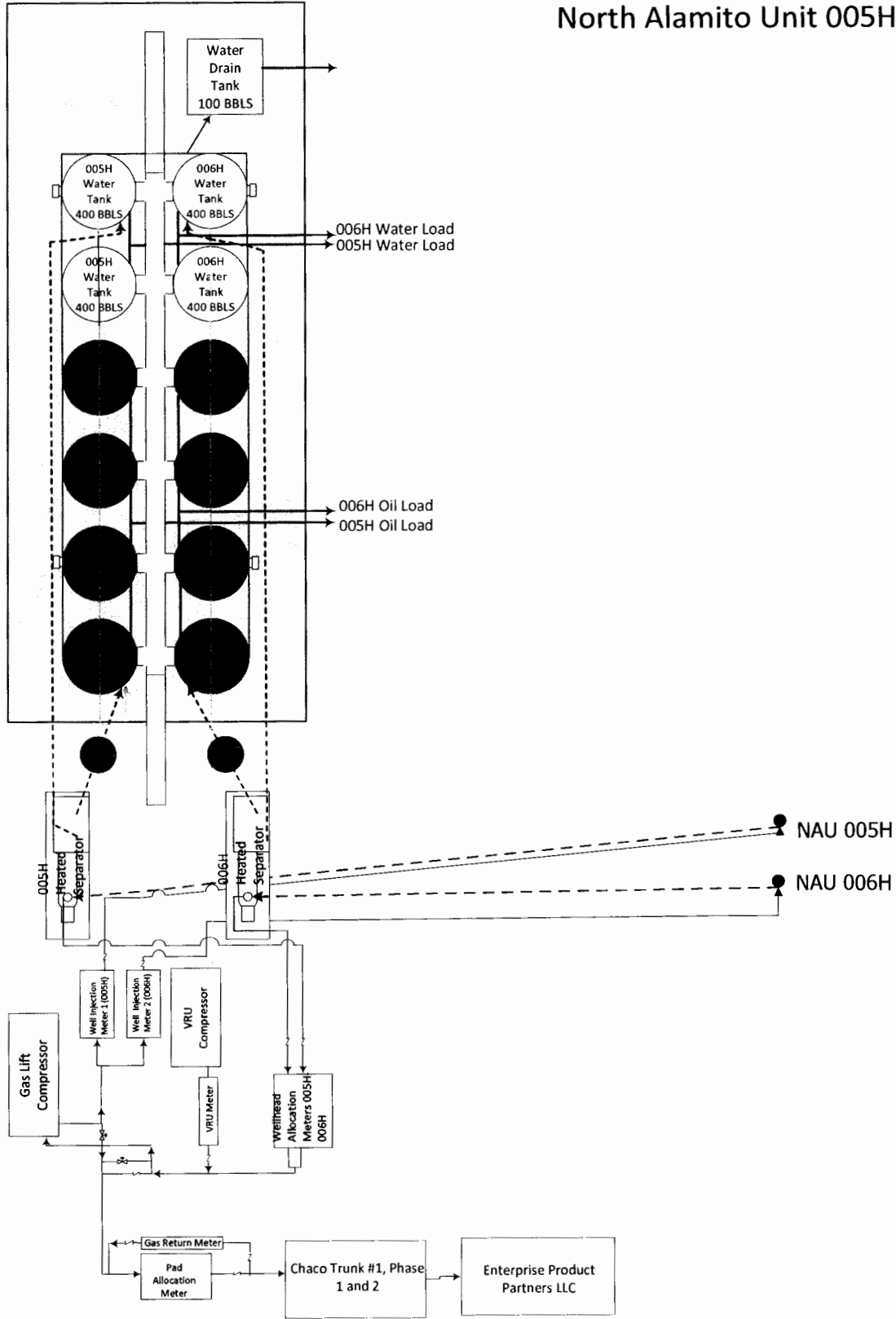
NOT TO SCALE

# North Alamito Unit 314H, 315H, 316H, 317H



NOT TO SCALE

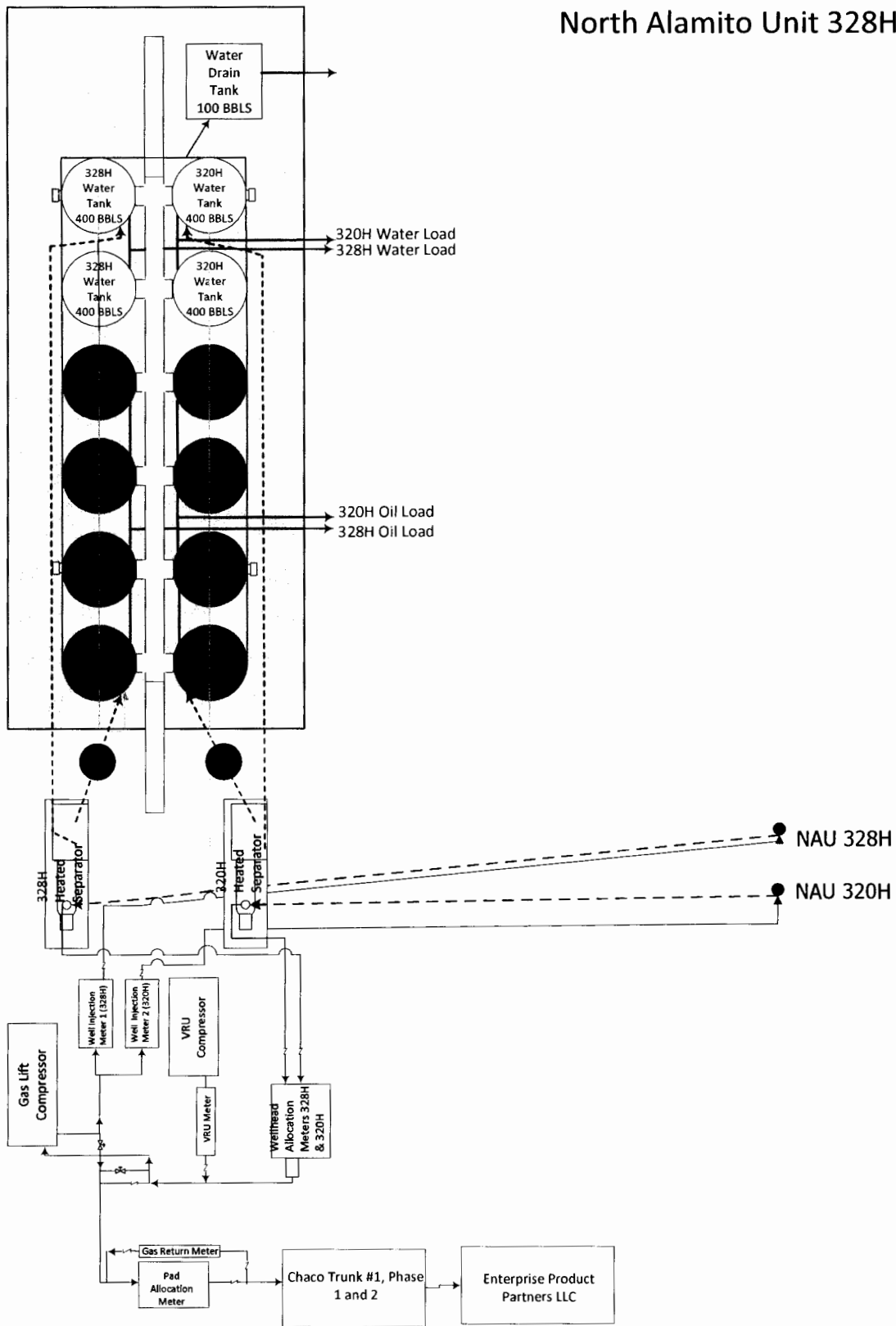
# North Alamito Unit 005H & 006H



NOT TO SCALE

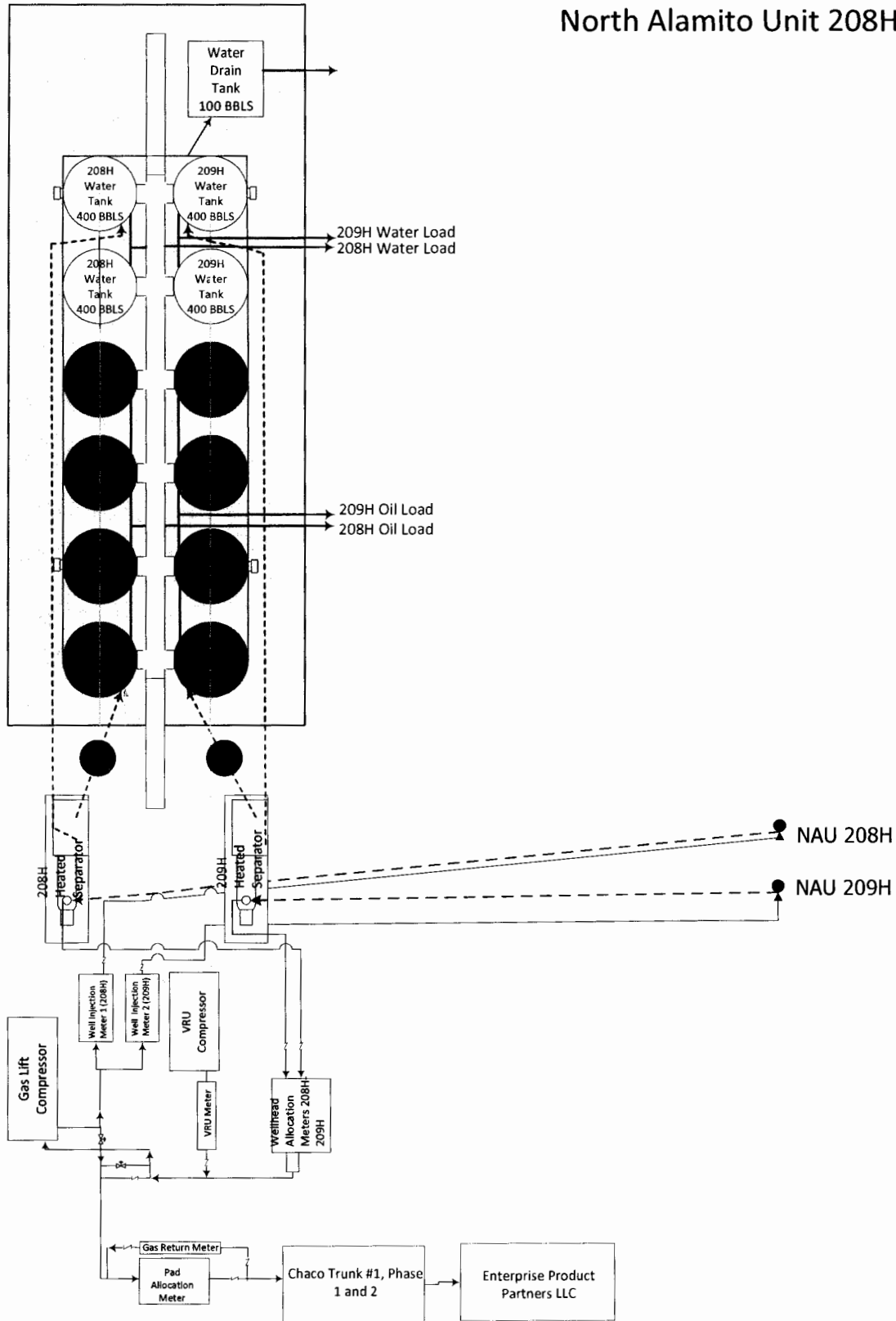


# North Alamito Unit 328H & 320H



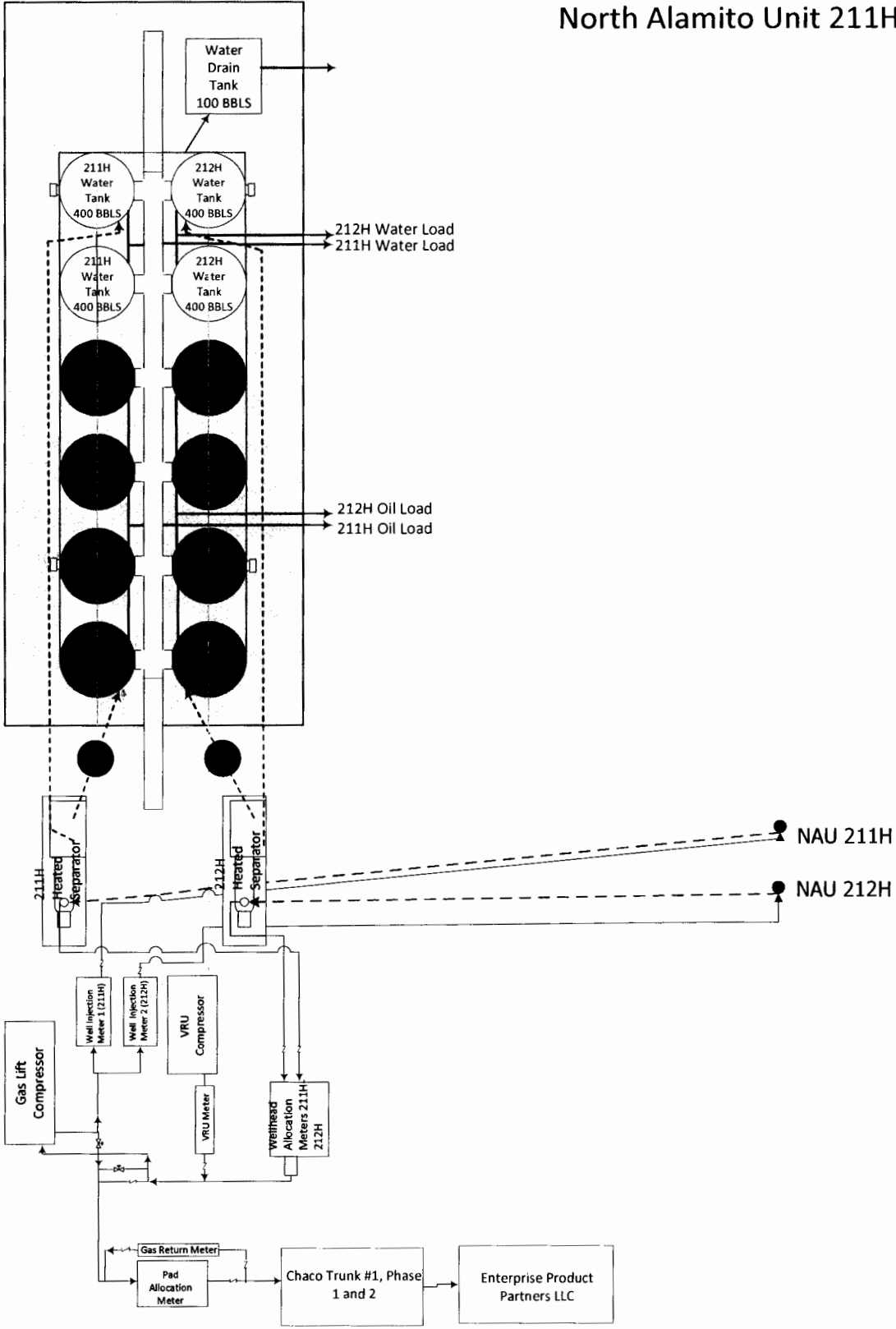
NOT TO SCALE

# North Alamito Unit 208H & 209H



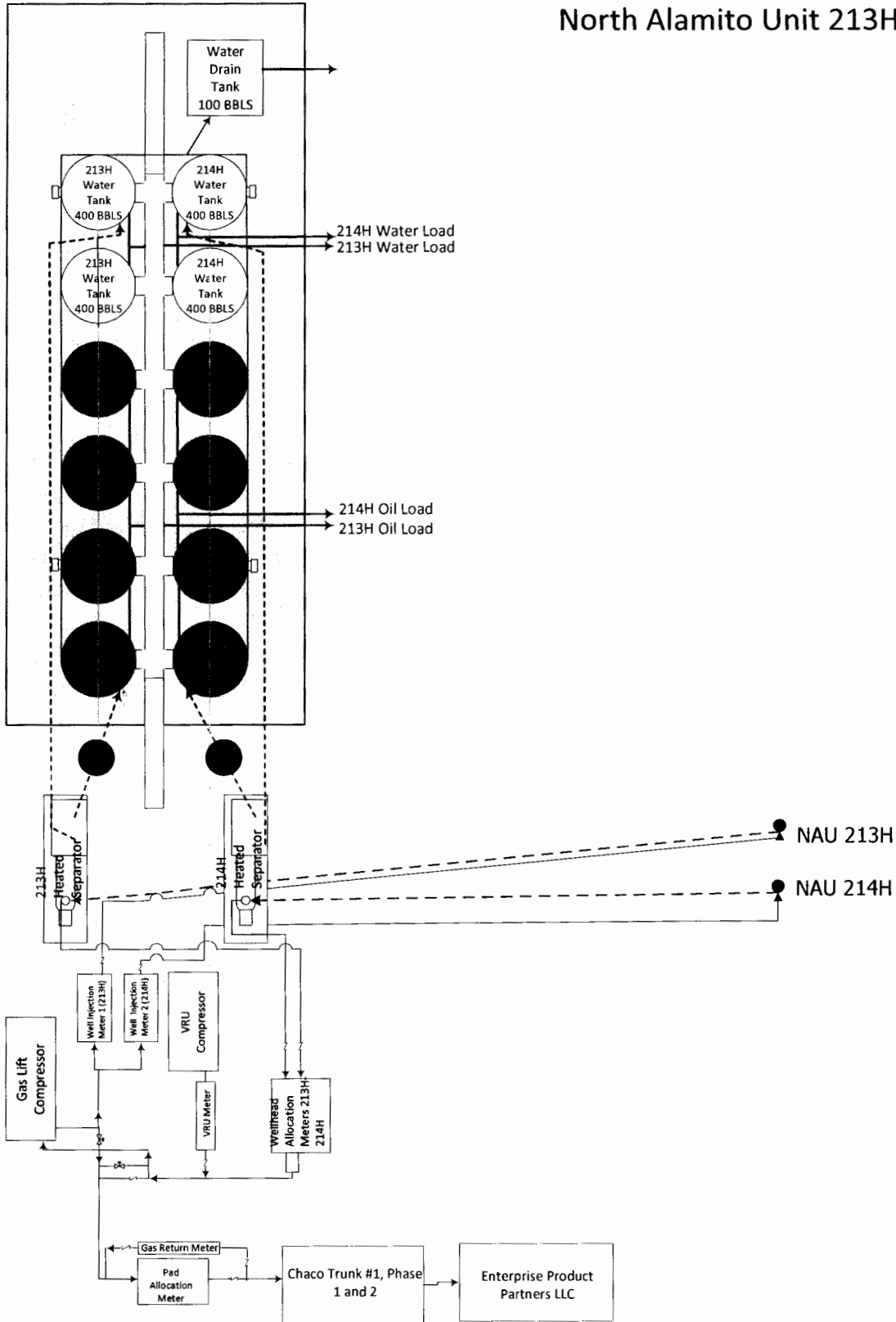
NOT TO SCALE

# North Alamito Unit 211H & 212H

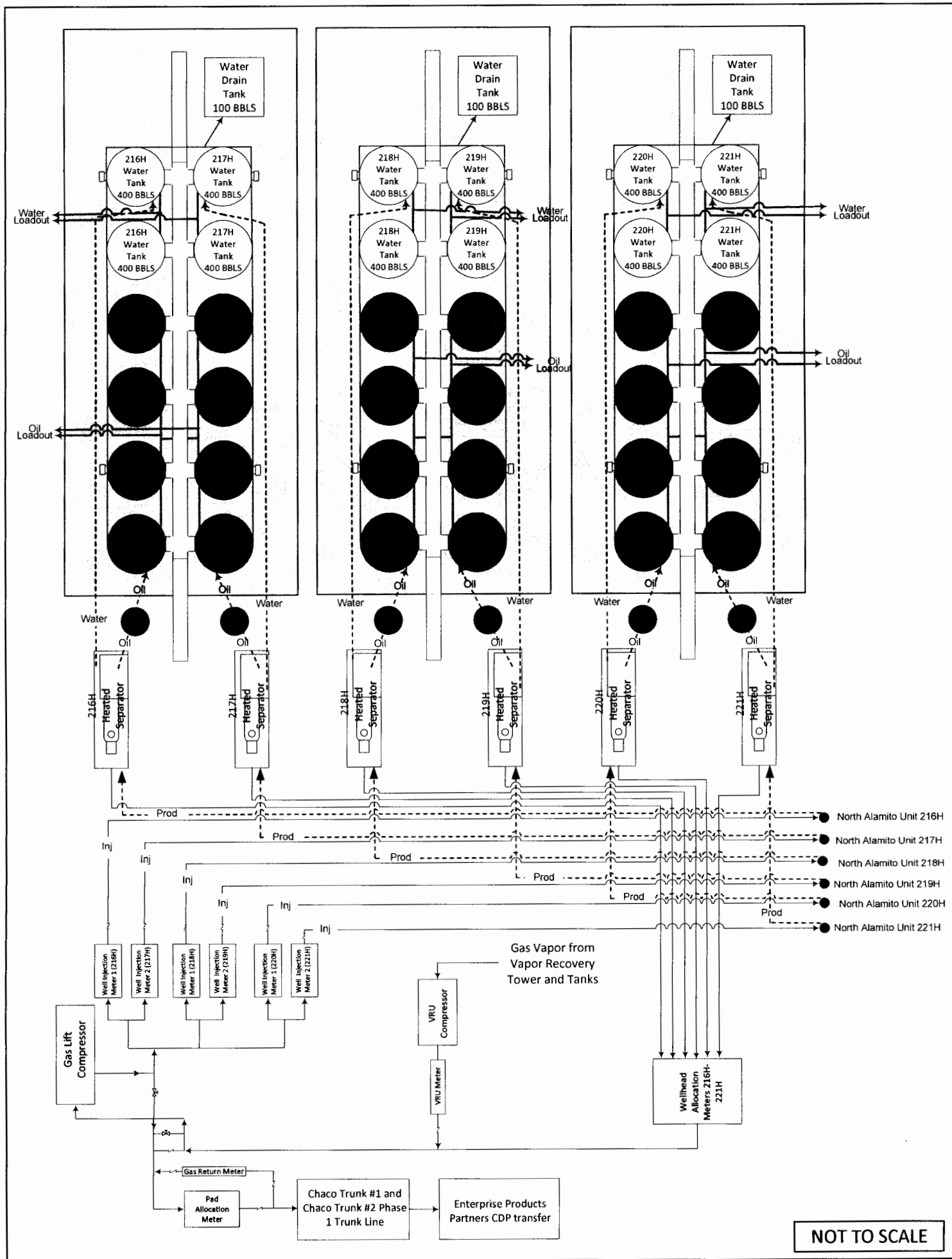


NOT TO SCALE

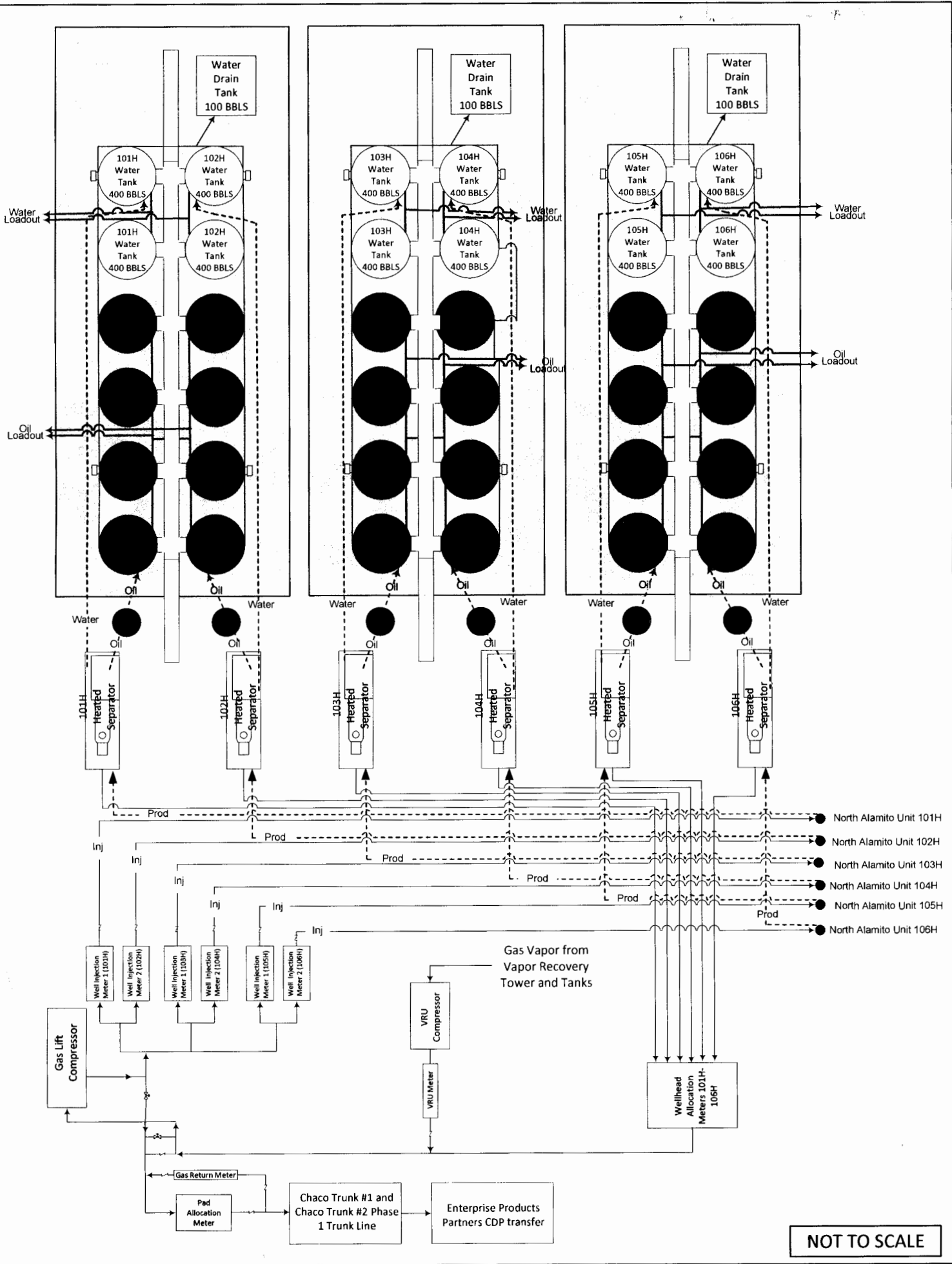
# North Alamito Unit 213H & 214H



NOT TO SCALE



NOT TO SCALE



NOT TO SCALE

State of New Mexico  
Energy, Minerals and Natural Resources Department

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**Susana Martinez**  
Governor

**David Martin**  
Cabinet Secretary

**Brett F. Woods, Ph.D.**  
Deputy Cabinet Secretary

**Jami Bailey, Division Director**  
Oil Conservation Division



October 3, 2014

ADMINISTRATIVE POOL/LEASE COMMINGLING ORDER

Administrative Order PLC-406  
Administrative Application Reference No. pMAM14223255956

Encana Oil & Gas (USA) Inc.  
Attn: Ms. Jessica Gregg

Pursuant to your application received on August 20, 2014, Encana Oil & Gas (USA) Inc. (OGRID 282327) is hereby authorized to surface commingle **gas production only** from the following pools:

Alamito-Gallup (O)	(1039)
Basin Mancos	(97232)

and from the following diversely owned wells. These wells are identified in Attachment No. 1, and made part of this order. These wells are located on federal and state leases in said Townships and Ranges in San Juan and Sandoval Counties, New Mexico.

Each well produces from only the pool or pools identified on Attachment No. 1.

Each well will be equipped with an individual gas meter for allocation purposes. Gas that has passed through the well meters will be commingled in operator's Chaco Trunk No. 1 and Chaco Trunk No. 2 Phase 1 Gathering System will be again measured, and sold, at the transfer point on Enterprise Products Partners' pipeline, located in the SW/4 NW/4 of Section 25, Township 23 North, Range 7 West, Sandoval County, New Mexico.

The operator shall notify the transporter of this commingling authority.

The operator shall notify the Aztec district office of the Division upon commencement of commingling operations.

This approval is subject to like approval from the United States Bureau of Land Management and the New Mexico State Land Office before commencement of the commingling operations.

October 3, 2014

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Done at Santa Fe, New Mexico, on October 3, 2014.

A handwritten signature in black ink, appearing to read "Jami Bailey". The signature is fluid and cursive, with the first name "Jami" and last name "Bailey" clearly distinguishable.

Jami Bailey  
Division Director

JB/mam

cc: Oil Conservation Division District Office – Aztec  
New Mexico State Land Office  
United States Bureau of Land Management



Attachment No. 1  
Eneana Oil Gas (USA) Inc.  
Chaco Trunk #1 and Chaco Trunk #2 Phase 1 Gathering System  
San Juan and Sandoval Counties, New Mexico  
Application Dated August 8, 2014

Initial Application for Chaco Trunk #1 & Chaco Trunk #2 Phase 1 Gathering System Dated August 8, 2014

Well Name	API No.	Well Location UL-Sec-Ten-Ring	Commanitization No. if Applicable	Well No.	Project Area	Pool	Lease No.	Lease Type	Completion Date	Well Status	Projected Gas Rate (Mcft/Day)	Projected Lease Gas Rate (Mcft/day)	Projected Gas %	*Projected Initial Gas Heating Value (Btu/scf) (through 1st -6 Months)	Projected Gas Heating Value (Btu/scf) (Start of after -1st 6 months)	Comments
Lybrook D12-2208 01H	Pending	D-NW-12-22N-8W	N/A	1a	N2 Sec 11 22N 8W (320 acres)	Basin Mancos Gas	NM-48989A	USA	N/A	Not Drilled	350	700	4.1%	950	1215	Current Status: Future wells are contingent on success of initial wells in the area
Lybrook E12-2208 01H	Pending	E-SW-12-22N-8W	N/A	1b	N2 Sec 11 22N 8W (320 acres)	Basin Mancos Gas			N/A	Not Drilled	350			950	1215	
Lybrook D34-2307 01H	Pending	D-NW-34-23N-7W	N/A	2	N2W2 Sec 33 23N 7W (160 acres)	Alamito-Gallup / Basin Mancos Gas	NM-16595	USA	N/A	Not Drilled	350	700	4.1%	950	1215	
Lybrook D34-2307 02H	Pending	D-NW-34-23N-7W	N/A	3	S2W2 Sec 33 23N 7W (160 acres)	Alamito-Gallup			N/A	Not Drilled	350			950	1215	
Lybrook E20-2307 01H	Pending	E-SW-20-23N-7W	N/A	4a	All Sec 19 (640 acres) 23N 7W	Basin Mancos Gas	NM-81638	USA	N/A	Not Drilled	350	700	4.1%	950	1215	
Lybrook E20-2307 02H	Pending	E-SW-20-23N-7W	N/A	4b	All Sec 19 (640 acres) 23N 7W	Basin Mancos Gas			N/A	Not Drilled	350			950	1215	
Lybrook E33-2307 01H	30-043-21195	E-SW-33-23N-7W	N/A	5	N2W2 Sec 32 23N 7W (160 acres)	Alamito-Gallup	NM-6662	USA	N/A	Not Drilled	350	700	4.1%	950	1215	
Lybrook E33-2307 02H	30-043-21196	E-SW-33-23N-7W	N/A	6	S2W2 Sec 32 23N 7W (160 acres)	Basin Mancos Gas			N/A	Not Drilled	350			950	1215	
Lybrook E11-2208 01H	Pending	F-SE-11-22N-8W	Pending	7a	SW Sec 11 (160 acres) / NW Sec 14 (160 acres) 22N 8W	Basin Mancos Gas	NM-48989A / NM-48989	USA / USA	N/A	Not Drilled	350	700	4.1%	950	1215	
Lybrook E11-2208 02H	Pending	F-SE-11-22N-8W	Pending	7b	SW Sec 11 (160 acres) / NW Sec 14 (160 acres) 22N 8W	Basin Mancos Gas			N/A	Not Drilled	350			950	1215	
Lybrook E15-2208 01H	Pending	E-SW-15-22N-8W	Pending	8a	N2 Sec 16 22N 8W (320 acres)	Basin Mancos Gas	B-10894 / VA-1119	NM STATE / NM STATE	N/A	Not Drilled	350	700	4.1%	950	1215	
Lybrook E15-2208 01H	Pending	E-SW-15-22N-8W	Pending	8b	N2 Sec 16 22N 8W (320 acres)	Basin Mancos Gas			N/A	Not Drilled	350			950	1215	
Lybrook H04-2208 01H	30-045-35328	H-SENE-4-22N-8W	Pending	9	All Sec 4 22N 8W (644.03 acres)	Basin Mancos Gas	NM-55636 / NM-90468	NM STATE / NM STATE	N/A	Not Drilled	350	350	2.0%	950	1215	
Lybrook L29-2307 01H	30-043-21232	L-NW-29-23N-7W	N/A	10a	S2 Sec 30 23N 7W (321.26 acres)	Basin Mancos Gas	NM-36943	USA	N/A	Not Drilled	350	1400	8.2%	950	1215	
Lybrook L29-2307 02H	30-043-21231	L-NW-29-23N-7W	N/A	10b	S2 Sec 30 23N 7W (321.26 acres)	Basin Mancos Gas			N/A	Not Drilled	350			950	1215	
Lybrook L29-2307 03H	30-043-21230	L-NW-29-23N-7W	N/A	10c	S2 Sec 30 23N 7W (321.26 acres)	Basin Mancos Gas			N/A	Not Drilled	350			950	1215	
Lybrook L29-2307 04H	Pending	L-NW-29-23N-7W	N/A	10d	S2 Sec 30 23N 7W (321.26 acres)	Basin Mancos Gas			N/A	Not Drilled	350			950	1215	
Lybrook L33-2307 01H	30-043-21197	L-NW-33-23N-7W	Pending	11	N2S2 Sec 32 23N 7W (160 acres)	Alamito-Gallup	V-1697 / V-3624	NM STATE / NM STATE	N/A	Not Drilled	350	350	2.0%	950	1215	
Lybrook L34-2307 01H	Pending	L-NW-34-23N-7W	N/A	12	N2S2 Sec 33 23N 7W (160 acres)	Alamito-Gallup	NM-16595	USA	N/A	Not Drilled	350	700	4.1%	950	1215	
Lybrook L34-2307 02H	Pending	L-NW-34-23N-7W	N/A	13	S2S2 Sec 33 23N 7W (160 acres)	Alamito-Gallup			N/A	Not Drilled	350			950	1215	
Lybrook M35-2308 01H	30-045-35526	M-SW-35-23N-8W	N/A	14a	W2W2 Sec 2 23N 8W (160.50 acres)	Alamito-Gallup	NM-48989A	USA	N/A	Not Drilled	350	1400	8.2%	950	1215	
Lybrook M35-2308 02H	Pending	M-SW-35-23N-8W	N/A	15a	E2W2 Sec 2 23N 8W (160.70 acres)	Alamito-Gallup			N/A	Not Drilled	350			950	1215	
Lybrook M35-2308 03H	Pending	M-SW-35-23N-8W	N/A	15b	E2W2 Sec 2 23N 8W (160.70 acres)	Alamito-Gallup			N/A	Not Drilled	350			950	1215	
Lybrook M35-2308 04H	Pending	M-SW-35-23N-8W	N/A	14b	W2W2 Sec 2 23N 8W (160.50 acres)	Alamito-Gallup			N/A	Not Drilled	350			950	1215	
Lybrook O20-2307 01H	Pending	O-SW-20-23N-7W	N/A	16a	W2 Sec 20 (320 acres) / All Sec 19 (640 acres) 23N 7W	Basin Mancos Gas	NM-81638	USA	N/A	Not Drilled	350	700	4.1%	950	1215	
Lybrook O20-2307 02H	Pending	O-SW-20-23N-7W	N/A	16b	W2 Sec 20 (320 acres) / All Sec 19 (640 acres) 23N 7W	Basin Mancos Gas			N/A	Not Drilled	350			950	1215	

Attachment No. 1  
Encana Oil Gas (USA) Inc.  
Chaco Trunk #1 and Chaco Trunk #2 Phase 1 Gathering System  
San Juan and Sandoval Counties, New Mexico  
Application Dated August 8, 2014

Lybrook O35-2308 01H	30-045-35525	O-SWSE-35-23N-8W	N/A	17	W2E2 Sec 2 22N 8W (160.90 acres)	Alamito-Gallup	NM-48989A	USA	N/A	Not Drilled	350	700	4.1%	950	1215
Lybrook O35-2308 02H	30-045-35524	O-SWSE-35-23N-8W	N/A	18	E2E2 Sec 2 22N 8W (160.10 acres)	Alamito-Gallup			N/A	Not Drilled	350			950	1215
Lybrook P28-2307 01H	Pending	P-SESE-28-23N-7W	N/A	19	N2S2 Sec 28 23N 7W (160 acres)	Basin Mancos Gas	NM-58878	USA	N/A	Not Drilled	350	700	4.1%	950	1215
Lybrook P28-2307 02H	Pending	P-SESE-28-23N-7W	N/A	20	S2S2 Sec 28 23N 7W (160 acres)	Alamito-Gallup / Basin Mancos Gas			N/A	Not Drilled	350			950	1215
Lybrook P31-2307 01H	30-043-21229	P-SESE-31-23N-7W	N/A	21a	All Sec 8 22N 7W (843.40 acres)	Basin Mancos Gas	NM-89023	USA	N/A	Not Drilled	350	1400	8.2%	950	1215
Lybrook P31-2307 02H	Pending	P-SESE-31-23N-7W	N/A	21b	All Sec 6 22N 7W (843.40 acres)	Basin Mancos Gas			N/A	Not Drilled	350			950	1215
Lybrook P31-2307 03H	30-043-21228	P-SESE-31-23N-7W	N/A	21c	All Sec 8 22N 7W (843.40 acres)	Basin Mancos Gas			N/A	Not Drilled	350			950	1215
Lybrook P31-2307 04H	Pending	P-SESE-31-23N-7W	N/A	21d	All Sec 6 22N 7W (843.40 acres)	Basin Mancos Gas			N/A	Not Drilled	350			950	1215
Lybrook P32-2307 01H	30-043-21198	P-SESE-32-23N-7W	Pending	22	S2S2 Sec 32 23N 7W (160 acres)	Alamito-Gallup	V-1697 / V-3924	NM STATE / NM STATE	N/A	Not Drilled	350	700	4.1%	950	1215
Lybrook G30-2307 01H	30-043-21235	G-SWNE-30-23N-7W	Pending	23a	N2 Sec 25 23N 8W NW4 Sec 30 23N 7W (481.38 acres)	Basin Mancos Gas	BIA-1403-1912 / BIA-81638 / NM-36943	ALLOTTEE / USA / USA	N/A	Not Drilled	350	1050	6.1%	950	1215
Lybrook G30-2307 02H	30-043-21236	G-SWNE-30-23N-7W	Pending	23b	N2 Sec 25 23N 8W NW4 Sec 30 23N 7W (481.38 acres)	Basin Mancos Gas			N/A	Not Drilled	350			950	1215
Lybrook G30-2307 03H	30-043-21237	G-SWNE-30-23N-7W	Pending	23c	N2 Sec 25 23N 8W NW4 Sec 30 23N 7W (481.38 acres)	Basin Mancos Gas			N/A	Not Drilled	350			950	1215
Lybrook G30-2307 04H	Pending	G-SWNE-30-23N-7W	Pending	23d	N4 Sec 25 23N 8W NW4 Sec 30 23N 7W (321.38 acres)	Basin Mancos Gas	NM-81638 / NM-36943	USA / USA	N/A	Not Drilled	350	350	2.0%	950	1215
Lybrook G31-2307 01H	30-043-21217	G-SWNE-31-23N-7W	Pending	24a	NW4 Sec 31 23N 7W N2 Sec 36 23N 8W (481.24 acres)	Basin Mancos Gas	LG-9090 / NM-6681 / BIA-1949	NM STATE / USA / ALLOTTEE	N/A	Not Drilled	350	1050	6.1%	950	1215
Lybrook G31-2307 02H	30-043-21218	G-SWNE-31-23N-7W	Pending	24b	NW4 Sec 31 23N 7W N2 Sec 36 23N 8W (481.24 acres)	Basin Mancos Gas			N/A	Not Drilled	350			950	1215
Lybrook G31-2307 03H	30-043-21218	G-SWNE-31-23N-7W	Pending	24c	NW4 Sec 31 23N 7W N2 Sec 36 23N 8W (481.24 acres)	Basin Mancos Gas			N/A	Not Drilled	350			950	1215
Lybrook J31-2307 01H	30-043-21214	J-NWSE-31-23N-7W	Pending	25	N2SW Sec 31 23N 7W (80.85 acres) N2S2 Sec 36 23N 8W (160.00 acres)	Alamito-Gallup / Basin Mancos Gas	BIA-1882 / LG-9090 / V-8194 / NM-6681	ALLOTTEE / NM STATE / NM STATE / USA	N/A	Not Drilled	350	700	4.1%	950	1215
Lybrook J31-2307 02H	30-043-21215	J-NWSE-31-23N-7W	Pending	26	S2SW Sec 31 23N 7W S2S2 Sec 36 23N 8W (240.87 acres)	Alamito-Gallup			N/A	Not Drilled	350			950	1215
Lybrook O30-2307 01H	30-043-21211	O-SWSE-30-23N-7W	N/A	27a	W2E2 Sec 31 23N 7W (160 acres)	Alamito-Gallup / Basin Mancos Gas	NM 6681	USA	N/A	Not Drilled	350	1400	8.2%	950	1215
Lybrook O30-2307 02H	30-043-21210	O-SWSE-30-23N-7W	N/A	28a	E2E2 Sec 31 23N 7W (160 acres)	Alamito-Gallup / Basin Mancos Gas			N/A	Not Drilled	350			950	1215
Lybrook O30-2307 03H	30-043-21212	O-SWSE-30-23N-7W	N/A	28b	E2E2 Sec 31 23N 7W (160 acres)	Alamito-Gallup / Basin Mancos Gas			N/A	Not Drilled	350			950	1215
Lybrook O30-2307 04H	Pending	O-SWSE-30-23N-7W	N/A	27b	W2E2 Sec 31 23N 7W (160 acres)	Alamito-Gallup / Basin Mancos Gas			N/A	Not Drilled	350			950	1215
											<b>TOTALS</b>	<b>17150</b>	<b>100.0%</b>		

Current Status: Future wells are contingent on success of initial wells in the area.

**EXPLANATION LEGEND**

Encana intends to drill and produce thirteen (13) wells that will produce exclusively from the Alamito-Gallup Pool, twenty-eight (28) wells that will produce exclusively from the Basin Mancos Pool, and seven (7) wells that will produce from both the Alamito-Gallup Pool and the Basin Mancos Pool. The wells will be targeted and completed in a correlative interval within the Mancos formation. Completion design is also very similar in these wells. Initial flowback and hydrocarbon analysis results in the area show very similar BTU heating content (see " below).

Projected decline rates for all wells listed above: DM:75%/Y.R.

\*BTU value is lower over the 1st -6 months due to pumping nitrogen while completing the well. Nitrogen introduced while completing decreases over time as the well is produced.