## State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

Ken McQueen Cabinet Secretary

Matthias Sayer Deputy Cabinet Secretary David R. Catanach, Division Director Oil Conservation Division



## ADMINISTRATIVE CENTRAL TANK BATTERY ORDER

Administrative Order CTB-809 Administrative Application Reference No. pMAM1633731408

December 22, 2016

## DEVON ENERGY PRODUCTION COMPANY, L.P.

Attention: Ms. Erin Workman

Devon Energy Production Company, L.P. (OGRID 6137) is hereby authorized to surface commingle oil and gas production from the Willow Lake; Bone Spring, Southeast Pool (pool code 96217) located in Section 16, Township 25 South, Range 29 East, NMPM, Eddy County, New Mexico;

Lease:	Pending Cooter 16 State Com. Well No. 5H State Communitization Agreement		
Description:	E/2 Section 16, Township 25 South, Range 29 East, NMPM		
Wells:	Cooter 16 State Com. Well No. 5H	API	30-015-37875
	Cooter 16 State Com. Well No. 6H	API	30-015-37876
	Cooter 16 State Com. Well No. 7H	API	30-015-37877
	Cooter 16 State Com. Well No. 8H	API	30-015-37878

Lease: Pending Cottontail 16 State Com. Well No. 1H State Communitization Agreement

Description: E/2 Section 16, Township 25 South, Range 29 East, NMPM

Well: Cottontail 16 State Com. Well No. 1H API 30-015-42321

Lease: New Mexico State Lease VB-4902

Description: W/2 Section 16, Township 25 South, Range 29 East, NMPM

Wells: Cooter 16 State Well No. 1H API 30-015-37625

Cooter 16 State Well No. 2H API 30-015-37626 Cooter 16 State Well No. 3H API 30-015-37627 Cooter 16 State Well No. 4H API 30-015-37628

The combined project area for these wells include the Entire Section 16, Township 25 South, Range 29 East, NMPM, Eddy County, New Mexico.

The commingled gas production from the wells detailed above shall be measured and sold at the Cooter 16 State Well No. 1H Central Tank Battery (CTB), located in Unit N, Section 16, Township 25 South, Range 29 East, NMPM, Eddy County, New Mexico.

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Production from the subject wells shall be determined as follows:

The oil and gas production from each well within the specified lease shall be measured with a combination of metering and well testing before commingling.

The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2).

Subsequently drilled wells that produce from the subject pool within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

Further, each well in the Pending Cooter 16 State Com. Well No. 5H lease has a 160-acre project area. The Cottontail 16 State Com. Well No. 1H has a 320-acre project area as determined by the Hobbs District Geologist.

The operator shall notify the Artesia District office of the Division prior to implementation of the commingling operations.

Done at Santa Fe, New Mexico, on December 22, 2016.

DAVID R. CATANACH

**Director** 

DRC/mam

cc:

Oil Conservation Division – Artesia

New Mexico state Land Office - Oil, Gas, and Minerals