

State of New Mexico  
Energy, Minerals and Natural Resources Department

Susana Martinez  
Governor

Ken McQueen  
Cabinet Secretary

Matthias Sayer  
Deputy Cabinet Secretary

David R. Catanach, Division Director  
Oil Conservation Division



December 13, 2017

EOG Resources, Inc.  
Attn: Ms. Jordan L. Kessler

ADMINISTRATIVE NON-STANDARD LOCATION

**Administrative Order NSL-7602-A**

EOG Resources, Inc.  
OGRID 7377  
Audacious BTL 19 Federal Com Well No. 3H  
API No. 30-025-43864

Non-Standard Location

**Proposed Location:**

	<u>Footages</u>	<u>Unit/Lot</u>	<u>Sec.</u>	<u>Twsp</u>	<u>Range</u>	<u>County</u>
Surface	2590' FSL & 990' FEL	I	19	25S	33E	Lea
Penetration Point	2310' FSL & 1441' FEL	J	19	25S	33E	Lea
Final perforation	330' FSL & 1441' FEL	O	30	25S	33E	Lea
Terminus	230' FSL & 1484' FEL	O	30	25S	33E	Lea

**Proposed Project Area:**

<u>Description</u>	<u>Acres</u>	<u>Pool</u>	<u>Pool Code</u>
W/2 SE/4 of Section 19	240	WC-025 G-09 S253309A;	98180
W/2 E/2 of Section 30		Upper Wolfcamp	

Reference is made to your application received on November 22, 2017.

You have requested to drill this horizontal well at an unorthodox oil well location described above in the referenced pool or formation. This location is governed by statewide Rule 19.15.15.9.A NMAC, which provide for 40-acre units with wells to be located at least 330 feet from outer unit boundaries, and Rule 19.15.16.14.B (2) NMAC concerning directional wells in designated project areas. This surface location is outside the project area, and is permitted by Rule 19.15.16.15.B (4) NMAC which allows for surface locations outside project area. This location is unorthodox because portions of the proposed completed interval are closer to outside boundaries of the proposed project area than any location that would be a standard location under the applicable pool rules.

Your application has been duly filed under the provisions of Division Rules 19.15.15.13 NMAC and 19.15.4.12.A (2) NMAC.

It is our understanding that the Applicant is seeking this location as a preferred well spacing plan for horizontal wells and thereby preventing waste.

This Order supersedes Administrative Order NSL-7602, issued on October 25, 2017.

Pursuant to the authority conferred by Division Rule 19.15.15.13 (B) NMAC, the above-described unorthodox location is hereby approved.

The above approvals are subject to your being in compliance with all other applicable Division rules.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.



**DAVID R. CATANACH**  
**Director**

DRC/lrl

cc: Oil Conservation Division – Hobbs District Office  
Bureau of Land Management – Carlsbad Field Office