

State of New Mexico
Energy, Minerals and Natural Resources Department

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Oil Conservation Division



CENTRAL TANK BATTERY

Administrative Order CTB-845
Application Reference No. pMAM1801857394

February 14, 2018

Matador Production Company (Operator OGRID 228937)
Attention: Jordan Kessler, Attorney for Matador

The operator is hereby authorized to surface commingle oil and gas production from WC-015 G-04 S202920D; Bone Spring Pool (Pool code: 98015) from the following diversely owned federal leases located in Township 20 South, Range 29 East, Eddy County, New Mexico:

Lease:	Federal Lease NM 0003677; Hearing Order R-14433	
Description:	Lot 4, S/2 SE/4, and SE/4 SW/4 (S/2 S/2 equivalent) of Section 19, Township 20 South, Range 29 East, NMPM	
Well:	Stebbins 19 Federal Well No. 124H	API 30-015-44172
Lease:	Federal Lease NM 0003677; Hearing Order R-14264	
Description:	N/2 S/2 of Section 20, Township 20 South, Range 9 East, NMPM	
Wells:	Stebbins 20 Federal Well No. 123H	API 30-015-43201
	Stebbins 20 Federal Well No. 133H	API 30-015-44183
Lease:	Federal Lease NM 0003677; Hearing Order R-14263	
Description:	S/2 S/2 of Section 20, Township 20 South, Range 9 East, NMPM	
Wells:	Stebbins 20 Federal Well No. 124H	API 30-015-44185
	Stebbins 20 Federal Well No. 134H	API 30-015-44175

The combined project area for these wells includes the S/2 S/2 of Section 19, and the S/2 of Section 20, both in Township 20 South, Range 29, East, NMPM, Eddy County, New Mexico.

The commingled oil and gas production from the wells detailed above shall be measured and sold at the Stebbins 19 and 20 Central Tank Battery (CTB), located in the Unit M of Section 20, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico.

Production from the subject wells shall be determined as follows:

The oil and gas production from each of these wells shall be measured with allocation meters. The oil and gas production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams by the separator and each stream will be measured individually after it exits the separator, before commingling.

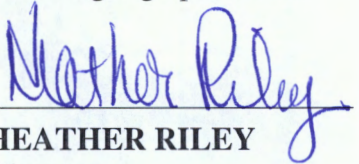
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Matador Production Company
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The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2) NMAC.

Subsequently drilled wells that produce from the subject pool within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

This installation shall be installed and operated in accordance with the applicable Division Rules. It is the responsibility of the producer to notify the transporter of this commingling authority.

The operator shall notify the Artesia District office of the Division prior to implementation of the commingling operations.



HEATHER RILEY
Director

HR/mam

cc: Oil Conservation Division – Artesia District
Bureau of Land Management – Carlsbad Field Office