

State of New Mexico  
Energy, Minerals and Natural Resources Department

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**Susana Martinez**  
Governor

**Ken McQueen**  
Cabinet Secretary

**Matthias Sayer**  
Deputy Cabinet Secretary

**Heather Riley, Division Director**  
Oil Conservation Division



June 5, 2018

Surface Commingling Order PLC-510

**MATADOR PRODUCTION COMPANY**  
Attention: Mr. Michael Feldewert

Pursuant to your application received on June 15, 2018, Matador Production Company (OGRID 228937) is hereby authorized to surface commingle oil and gas production and off lease-measure from the following pools located in Section 6, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico;

TEAS; BONE SPRING, EAST           (96637)  
TONTO; WOLFCAMP                   (59500)

and from the following diversely owned federal wells and leases in said Section, Township, and Range in Lea County, New Mexico.

Lease:           Pending Verna Rae Federal Com Well No. 133H Communitization Agreement;  
                    Hearing Order R-14460

Description:   Lot 2, SW/4 NE/4 and W/2 SE/4 (W/2 E/2 equivalent) of Section 6

Well:           Verna Rae Federal Com Well No. 133H                   API 30-025-44341

Pool:           Teas; Bone Spring, East

  

Lease:           Pending Verna Rae Federal Com Well No. 134H Communitization Agreement;  
                    Hearing Order R-14461

Description:   Lot 1, SE/4 NE/4 and E/2 SE/4 (E/2 E/2 equivalent) of Section 6

Well:           Verna Rae Federal Com Well No. 134H                   API 30-025-44342

Pool:           Teas; Bone Spring, East

  

Lease:           Pending Verna Rae Federal Com Well No. 204H Communitization Agreement;  
                    Hearing Order R-14462

Description:   Lot 1, SE/4 NE/4 and E/2 SE/4 (E/2 E/2 equivalent) of Section 6

Well:           Verna Rae Federal Com Well No. 204H                   API 30-025-44494

Pool:           Tonto; Wolfcamp

The commingled oil and gas production from the wells shall be measured and sold at the Verna Rae 6 Federal Com Central Tank Battery (CTB), located in Lot 1/ Unit A of Section 6, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico.

Production from the subject wells shall be determined as follows:

The oil and gas production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams by the separator and each stream will be measured individually after it exits the separator, before commingling.

The allocation meters shall be calibrated quarterly in accordance with Division Rule 19.15.12.10.C (2) NMAC.

This installation shall be installed and operated in accordance with the applicable Division Rules and Regulations.

This approval is subject to like approval from Bureau of Land Management before commencing commingling operations.

The Operator shall notify the transporter of this commingling authority and the Hobbs District Office prior to implementation of commingling operations.

For future additions of wells and leases to this commingling operation, notice shall only be given to those interest owners in the wells and leases to be added, in accordance with Division Rule 19.15.12.10 C (4) (g) NMAC.

Subsequently drilled wells that produce from the subject pool within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.



**HEATHER RILEY**  
**Director**

HR/mam

cc: Oil Conservation Division District Office – Hobbs  
Bureau of Land Management - Carlsbad