

# Initial Application Part I

Received: 05/30/2019

*This application is placed in file for record. It MAY or MAY NOT have been reviewed to be determined Administratively Complete*

RECEIVED: 05/30/2019	REVIEWER: MAM	TYPE: PLC	APP NO: pMAM19150 51541
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND  
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

<b>Applicant:</b> OXY USA INC.	<b>OGRID Number:</b> 16696
<b>Well Name:</b> SPEAK EASY FEDERAL 3H & MULTIPLE	<b>API:</b> 30-025-42265 & MULTIPLE
<b>Pool:</b> RED TANK;BONE SPRING & BOOTLEG RIDGE;DELAWARE, NORTHWEST	<b>Pool Code:</b> 51683 & 6925

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION  
 INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
☐ NSL      ☐ NSP (PROJECT AREA)      ☐ NSP (PRORATION UNIT)      ☐ SD

**PLC-578**

- B. Check one only for [I] or [II]  
 [I] Commingling – Storage – Measurement  
☐ DHC    ☐ CTB    ☒ PLC    ☐ PC    ☐ OLS    ☐ OLM  
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
☐ WFX    ☐ PMX    ☐ SWD    ☐ IPI    ☐ EOR    ☐ PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders  
 B. ☒ Royalty, overriding royalty owners, revenue owners  
 C. ☐ Application requires published notice  
 D. ☐ Notification and/or concurrent approval by SLO  
 E. ☒ Notification and/or concurrent approval by BLM  
 F. ☐ Surface owner  
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,  
 H. ☐ No notice required

**FOR OCD ONLY**

- ☐ Notice Complete  
☐ Application  
 Content  
 Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Emily Messer

Print or Type Name

*Emily Messer*

Signature

Date

5/29/19

713-497-2076

Phone Number

Emily\_Messer@oxy.com

e-mail Address

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: OXY USA INC

OPERATOR ADDRESS: PO BOX 4294 HOUSTON, TX 77210

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☒ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. PLC-499  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
☒ Yes ☐ No

**(A) POOL COMMINGLING**  
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SEE ATTACHED					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.  
(4) Measurement type: ☐ Metering ☒ Other (Specify): ALLOCATION BY WELL TEST  
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Pool Name and Code.  
(2) Is all production from same source of supply? ☐ Yes ☐ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No  
(4) Measurement type: ☐ Metering ☐ Other (Specify)

**(C) POOL and LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**  
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No  
(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**  
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Emily Messer TITLE: REGULATORY ENGINEER DATE: 05/29/2019

TYPE OR PRINT NAME EMILY MESSER TELEPHONE NO.: 713-497-2076

E-MAIL ADDRESS: EMILY\_MESSER@OXY.COM

# APPLICATION FOR POOL and LEASE COMMINGLE AND OFF-LEASE STORAGE, MEASUREMENT AND SALES

## Commingling proposal for Speak Easy Unit Battery

OXY USA INC requests approval for a Pool and Lease Commingle and off-lease storage, measurement and sales at the Speak Easy Unit Battery (LAT 32.4184963125248 LONG -103.6359606117, L-1-22S-32E).

The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce operating expenses as well as reduce the surface facility footprint and overall emissions.

Wells feeding the battery are listed below.

12.5% BLM ROYALTY - POOL: RED TANK; BONE SPRING (51683)											
Lease Number	Well Name	API	Surface Location	Pool	POOL CODE	DATE ONLINE	OIL (BPD)	Gravity API	GAS (MSCFD)	BTU/cf	WATER (BPD)
25% NMNM106696 25% NMNM109758 50% NMNM105891	RUM RUNNER 2 FEDERAL COM #001H	30-025-40095	H-02-22S-32E	RED TANK; BONE SPRING	51683	Apr-2012	4.8* 198**	40.0	2.9* 340**	1040	50.0* 277**
							*Pre frac (actual) **Post frac (forecasted)				
PA PENDING FOR SECTIONS 1 AND 2 - SPEAK EASY FEDERAL #2-5H											
12.5% BLM ROYALTY - POOL: RED TANK; BONE SPRING (51683)											
Lease Number	Well Name	API	Surface Location	Pool	POOL CODE	DATE ONLINE	OIL (BPD)	Gravity API	GAS (MSCFD)	BTU/cf	WATER (BPD)
25% NMNM106696 25% NMNM109758 50% NMNM105891	SPEAK EASY FEDERAL 3H	30-025-42265	I-01-22S-32E	RED TANK; BONE SPRING	51683	Apr-2012	33.4	41.1	37.6	1224	86.4
50% NMNM82896 50% NMNM97133	SPEAK EASY FEDERAL 4H	30-025-42266	E-01-22S-32E	RED TANK; BONE SPRING	51683	Apr-2015	42.9	41.1	24.7	1234	114.1
12.5% BLM ROYALTY - POOL: BOOTLEG RIDGE; DELAWARE, NORTHWEST (6925)											
Lease Number	Well Name	API	Surface Location	Pool	POOL CODE	DATE ONLINE	OIL (BPD)	Gravity API	GAS (MSCFD)	BTU/cf	WATER (BPD)
50% NMNM82896 50% NMNM97133	SPEAK EASY FEDERAL 2H	30-025-40306	L-01-22S-32E	BOOTLEG RIDGE; DELAWARE, NORTHWEST	6925	May-2013	84.7	41.1	298.9	1270	417.9
50% NMNM82896 50% NMNM120897	SPEAK EASY FEDERAL 5H	30-025-42267	D-01-22S-32E	BOOTLEG RIDGE; DELAWARE, NORTHWEST	6925	Apr-2015	28.7	41.1	49.4	1260	1238.8

### Process Flow:

Production will flow through a production separator. For well testing purposes, production is sent to test separator, which is equipped with a water meter, oil meter (55455), and gas orifice meter (#15106T). The wells will be individually tested on a monthly basis for allocation purposes.

Oil from both the test and production separators will flow to the production heater treater. Oil will then flow to four oil storage tanks before sent through the LACT (oil FMP). Gas will flow from the heater-treater and production and test separators to orifice meter #15104P (OXY check meter, gas FMP).

Gas for lift operations will be pulled downstream of the gas FMPs. The table below lists the well on gas lift and the respective meter number. Estimated volume is 545 MCFPD. Fuel gas for each compressor is approximately 25 MCFPD based on manufacturer's published usage rate.

WELL NAME	GAS LIFT METER #
SPEAK EASY FEDERAL 4H	2900

Produced water will be sent to the NBR #1 SWD.

**Additional Application Components:**

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundary, well and battery locations.

The gas FMP will be calibrated on a regular basis per API, NMOCD and BLM specifications.

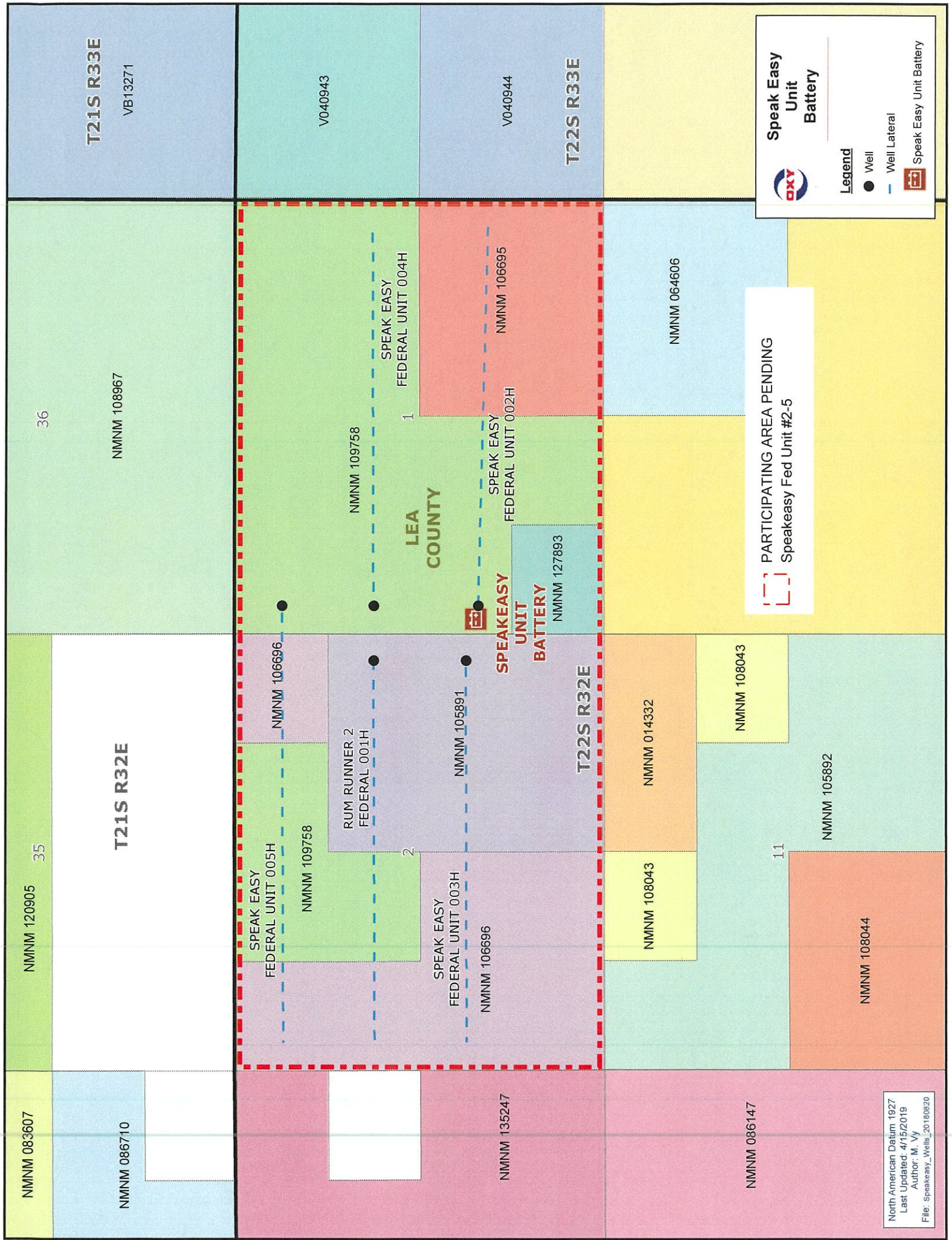
Pursuant to Statewide Rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional Pools or leases within the defined parameters set forth in the Order for future additions.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.









**SPEAK EASY CTB**  
**Previous 6 Month Production Data**  
**TRAIN #1**

<b>SPEAK EASY FEDERAL UNIT #002H</b>			
<b>Month</b>	<b>Oil (bbls)</b>	<b>Gas (mcf)</b>	<b>Water (bbls)</b>
Oct-2018	2828	13646	14016
Nov-2018	2755	6400	13557
Dec-2018	2643	4108	12990
Jan-2019	2217	4835	12363
Feb-2019	2354	8587	12009
Mar-2019	2308	8130	13686
Avg Daily Prod	96	291	501

<b>SPEAK EASY FEDERAL UNIT #003H</b>			
<b>Month</b>	<b>Oil (bbls)</b>	<b>Gas (mcf)</b>	<b>Water (bbls)</b>
Oct-2018	921	1803	2426
Nov-2018	1163	1229	3590
Dec-2018	1130	663	3144
Jan-2019	1154	870	3490
Feb-2019	906	1559	2379
Mar-2019	898	1643	2909
Avg Daily Prod	34	43	100

<b>SPEAK EASY FEDERAL UNIT #004H</b>			
<b>Month</b>	<b>Oil (bbls)</b>	<b>Gas (mcf)</b>	<b>Water (bbls)</b>
Oct-2018	1289	1227	3558
Nov-2018	1321	511	3366
Dec-2018	1368	371	3621
Jan-2019	1203	507	3459
Feb-2019	1272	846	3267
Mar-2019	1270	880	3573
Avg Daily Prod	43	24	115

<b>SPEAK EASY FEDERAL UNIT #005H</b>			
<b>Month</b>	<b>Oil (bbls)</b>	<b>Gas (mcf)</b>	<b>Water (bbls)</b>
Oct-2018	858	2280	38606
Nov-2018	817	1139	35781
Dec-2018	905	756	38844
Jan-2019	826	1085	35770
Feb-2019	818	1944	37917
Mar-2019	249	610	13124
Avg Daily Prod	29	51	1317

<b>RUM RUNNER 2 FEDERAL COM #001H - 30-025-40095</b>			
<b>Month</b>	<b>Oil (bbls)</b>	<b>Gas (mcf)</b>	<b>Water (bbls)</b>
Oct-2018	116	0	981
Nov-2018	173	0	750
Dec-2018	7	92	535
Jan-2019	453	369	658
Feb-2019	45	243	70
Mar-2019	113	686	175
Avg Daily Prod	6	9	22





**OXY USA WTP Limited Partnership / OXY  
USA INC / OCCIDENTAL PERMIAN LTD**  
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046  
P.O. Box 4294, Houston, Texas 77210-4294  
Direct: 713.497.2076  
Emily\_Messer@oxy.com

May 29, 2019

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

Re: Request for Pool and Lease Commingling, Off-lease Measurement, Sales, & Storage for the  
Speak Easy Unit Battery

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application for surface commingling at the Speak Easy Unit Battery with the NMOCD and BLM. A copy of the application is attached.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

For questions regarding this application, please contact Emily Messer at (713) 497-2076.

Respectfully,

**OXY USA INC**  
Emily Messer  
Regulatory Engineer  
Emily\_Messer@oxy.com

OWNER NAME	ADDRESS	CITY	STATE	ZIP	TRACKING NUMBERS	MAILING DATE
MINERALS MANAGEMENT SERVICE	PO BOX 25627	DENVER	CO	80225	7018 3090 0002 2285 5749	05.29.2019
CORNERSTONE FAMILY TRUST	P O BOX 558	PEYTON	CO	80831	7018 3090 0002 2285 4414	05.29.2019
CROWNROCK MINERALS LP	PO BOX 51933	MIDLAND	TX	79710	7018 3090 0002 2285 4421	05.29.2019
HIGHLAND TEXAS ENERGY COMPANY	7557 RAMBLER ROAD	DALLAS	TX	75231	7018 3090 0002 2285 4438	05.29.2019
LIMPINBEAR FAMILY PRTRNSHIP LTD	1050 17TH ST SUITE 2460	DENVER	CO	80265	7018 3090 0002 2285 4445	05.29.2019
MORSE FAMILY SECURITY TRUST	410 17TH ST SUITE 1150	DENVER	CO	80202	7018 3090 0002 2285 4452	05.29.2019
OXY USA INC	P O BOX 27570	HOUSTON	TX	77227		
STRATEGIC ENERGY INCOME FUND IV LP	2350 NORTH FOREST ROAD	GETZVILLE	NY	14063	7018 3090 0002 2285 4469	05.29.2019
THE ALLAR COMPANY	P O BOX 1567	GRAHAM	TX	76450	7018 3090 0002 2285 4476	05.29.2019
WPX ENERGY PERMIAN LLC	25061 NETWORK PL	CHICAGO	IL	60673	7018 3090 0002 2285 4483	05.29.2019
CHEVRON MIDCONTINENT LP	P O BOX 730365	DALLAS	TX	75373	7018 3090 0002 2285 5695	05.29.2019
COG OPERATING LLC	P O BOX 849929	DALLAS	TX	75284	7018 3090 0002 2285 5701	05.29.2019
CONCHO OIL & GAS LLC	P O BOX 849929	DALLAS	TX	75284	7018 3090 0002 2285 5718	05.29.2019
EG3, INC	PO BOX 1567	GRAHAM	TX	76450	7018 3090 0002 2285 5725	05.29.2019

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised October 12, 2005  
Submit to Appropriate District Office  
State Lease- 4 Copies  
Fee Lease- 3 Copies

FEB 18 2012 ☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-025-40095</b>	Pool Code <b>692551683</b>	Undesignated <b>Red Tank Bone Springs</b>
Property Code <b>38552</b>	Property Name <b>RUM RUNNER "2" FED. COM</b>	
OGRID No <b>16694</b>	Operator Name <b>OXY USA INC.</b>	Well Number <b>1H</b>
		Elevation <b>3647.3'</b>

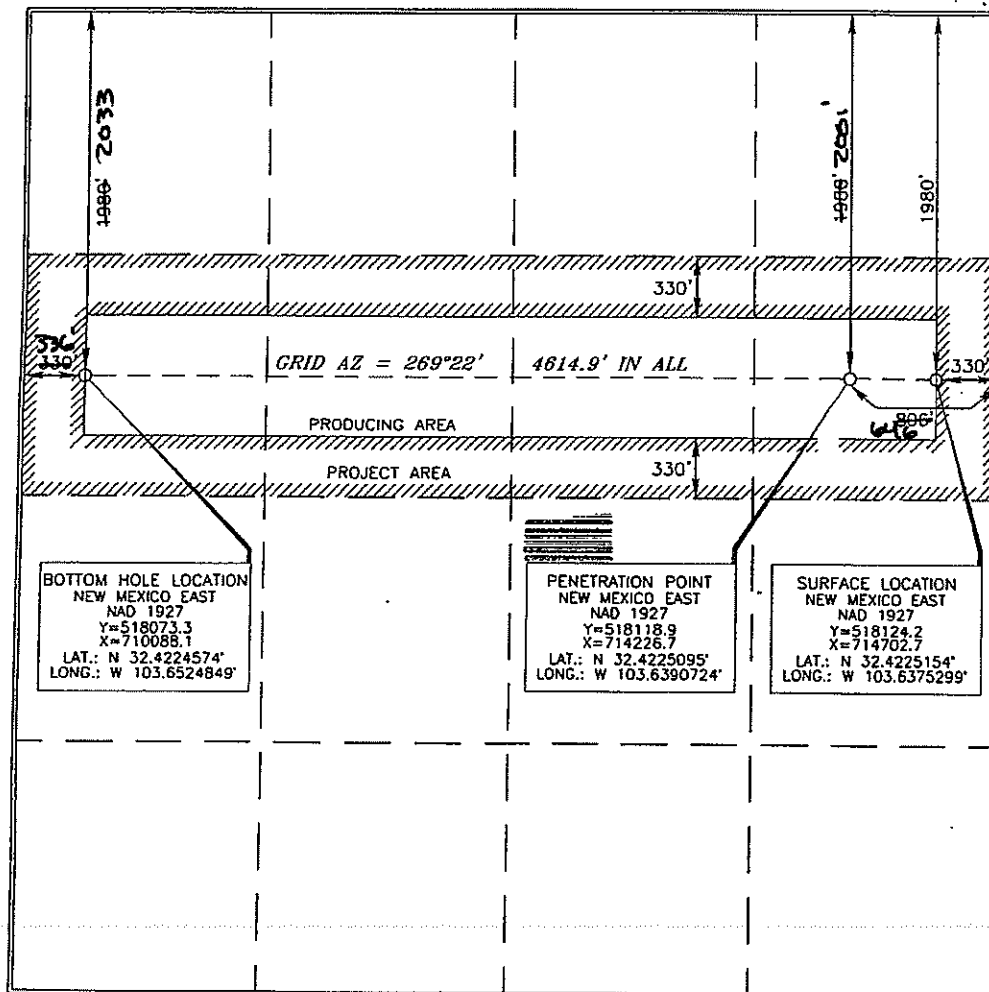
Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>H</b>	<b>2</b>	<b>22 SOUTH</b>	<b>32 EAST, N.M.P.M.</b>		<b>1980'</b>	<b>NORTH</b>	<b>330'</b>	<b>EAST</b>	<b>LEA</b>

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>E</b>	<b>2</b>	<b>22 SOUTH</b>	<b>32 EAST, N.M.P.M.</b>		<b>1980'</b> <b>2033</b>	<b>NORTH</b>	<b>330'</b> <b>336</b>	<b>WEST</b>	<b>LEA</b>
Dedicated Acres <b>160</b>		Joint or Infill <b>N</b>	Consolidation Code	Order No. <b>4944 E</b>					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature *[Signature]* Date **1/5/11**

Printed Name **David Stewart**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was located from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey **NOVEMBER 30, 2010**

Signature and Seal of Professional Surveyor

Signature *[Signature]* Date **12/10/2010**  
Certificate Number **15079**

WO# 101130WL-a (KA)

APR 18 2012

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised October 12, 2005  
Submit to Appropriate District Office  
State Lease- 4 Copies  
Fee Lease- 3 Copies

☒ AMENDED REPORT  
As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-025-40306</b>	Pool Code <b>6925</b>	Pool Name <b>Boottleg Ridge Delaware, NW</b>
Property Code <b>39664</b>	Property Name <b>BOOTLEG GIN FEDERAL COM Speak Easy Unit</b>	Well Number <b>2H 111</b>
OGRID No. <b>16696</b>	Operator Name <b>OXY USA INC.</b>	Elevation <b>3643.5'</b>

Surface Location

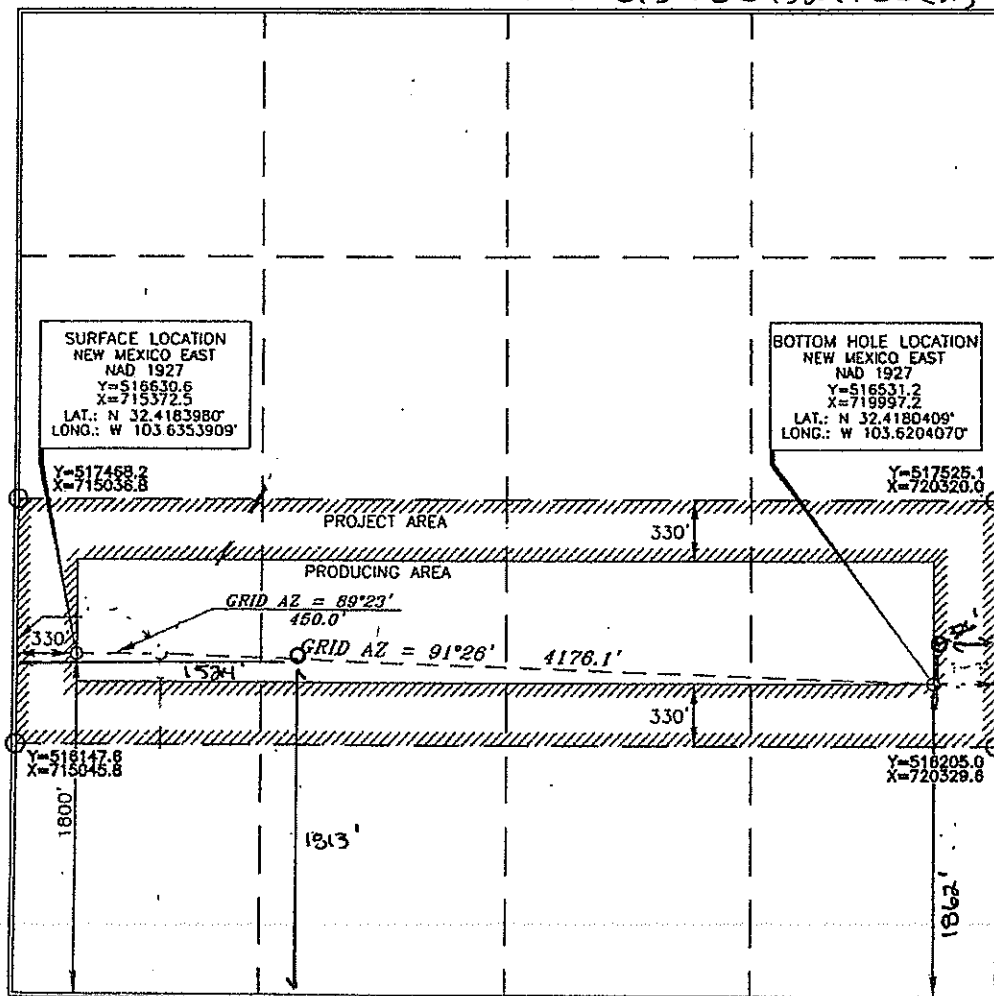
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>L</b>	<b>1</b>	<b>22 SOUTH</b>	<b>32 EAST, N.M.P.M.</b>		<b>1800'</b>	<b>SOUTH</b>	<b>330'</b>	<b>WEST</b>	<b>LEA</b>

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>I</b>	<b>1</b>	<b>22 SOUTH</b>	<b>32 EAST, N.M.P.M.</b>		<b>1650'</b> <b>1862'</b>	<b>SOUTH</b>	<b>330'</b> <b>324'</b>	<b>EAST</b> <b>(W)</b>	<b>LEA</b>
Dedicated Acres <b>160</b>	Joint or Infill <b>N</b>	Consolidation Code	Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

PBD - 1859 FSL 417 FEL (T)  
T.Pert - 1813 FSL 1524 FEL (K)



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*David Stewart* 5/6/13  
Signature Date

David Stewart Sr. Reg. M.O.  
Printed Name  
david.stewart@oxy.com

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual survey made by me or under my supervision, and that the same is true and correct to the best of my belief.

**15079**  
MARCH 25, 2011  
Date of Survey

Signature and Seal of Professional Surveyor

*Terry A. Paul* 3/20/2011  
Certificate Number 15079

WOF 110120WL-KY (Rev. A) (XA)

MAY 23 2013



HOBBS OGD

APR 14 2015

Form C-102

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☒ AMENDED REPORT  
As Drilled

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (505) 393-6161 Fax: (505) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (505) 748-1253 Fax: (505) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-025-42265</b>	Pool Code <b>51683</b>	Pool Name <b>Red Tank Bone Spring</b>
Property Code <b>39664</b>	Property Name <b>SPEAKEASY FEDERAL UNIT</b>	Well Number <b>3H</b>
OGRID No. <b>16696</b>	Operator Name <b>OXY USA INC.</b>	Elevation <b>3646.4'</b>

## Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>1</b>	<b>2</b>	<b>22 SOUTH</b>	<b>32 EAST, N.M.P.M.</b>		<b>1980'</b>	<b>SOUTH</b>	<b>330'</b>	<b>EAST</b>	<b>LEA</b>

## Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>L</b>	<b>2</b>	<b>22 SOUTH</b>	<b>32 EAST, N.M.P.M.</b>		<b>1980'</b>	<b>SOUTH</b>	<b>189'</b>	<b>WEST</b>	<b>LEA</b>
Dedicated Acres <b>160</b>	Joint or Infill <b>N</b>	Consolidation Code	Order No.	<b>TD - 1917' FSL 139' FWL</b> <b>BP - 1932' FSL 449' FWL</b> <b>TP - 1954' FSL 556' FWL</b>					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p><b>BOTTOM HOLE LOCATION</b> NEW MEXICO EAST NAD 1927 Y=516756.83 X=709950.41 LAT.: N 32.4188411° LONG.: W 103.6529583°</p>		<p><b>SURFACE LOCATION</b> NEW MEXICO EAST NAD 1927 Y=516803.6 X=714711.3 LAT.: N 32.4188853° LONG.: W 103.6375298°</p>		<p><b>OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that my organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the Division.</p> <p>Signature: <u>[Signature]</u> Date: <u>4/9/15</u> Printed Name: <u>Jana Mendida</u> Email Address: <u>jana.mendida@oxy.com</u></p>
<p><b>BOTTOM HOLE LOCATION</b> NEW MEXICO EAST NAD 1927 Y=516756.83 X=709950.41 LAT.: N 32.4188411° LONG.: W 103.6529583°</p>		<p><b>SURFACE LOCATION</b> NEW MEXICO EAST NAD 1927 Y=516803.6 X=714711.3 LAT.: N 32.4188853° LONG.: W 103.6375298°</p>		<p><b>SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was placed from field notes of boundary surveys made by me in compliance with the laws of the State of New Mexico, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey: <u>SEPTEMBER 25, 2014</u> Signature and Stamp: <u>[Signature]</u> Professional Surveyor: <u>[Stamp]</u> Certificate Number: <u>15079</u></p>

APR 22 2015

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APR 16 2015

Form C-102

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Bravos Road, Arroyo, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1230 S. St. Francis Dr., Santa Fe, NM 87501  
Phone: (505) 476-3460 Fax: (505) 476-3463

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☒ AMENDED REPORT  
As Drilled

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-025-422 67</b>	Pool Code <b>6925</b>	Pool Name <b>Butleg Ridge Delaware, NW</b>
Property Code <b>39604</b>	Property Name <b>SPEAK EASY FEDERAL UNIT</b>	Well Number <b>5H</b>
OGRIID No. <b>16696</b>	Operator Name <b>OXY USA INC.</b>	Elevation <b>3661.8'</b>

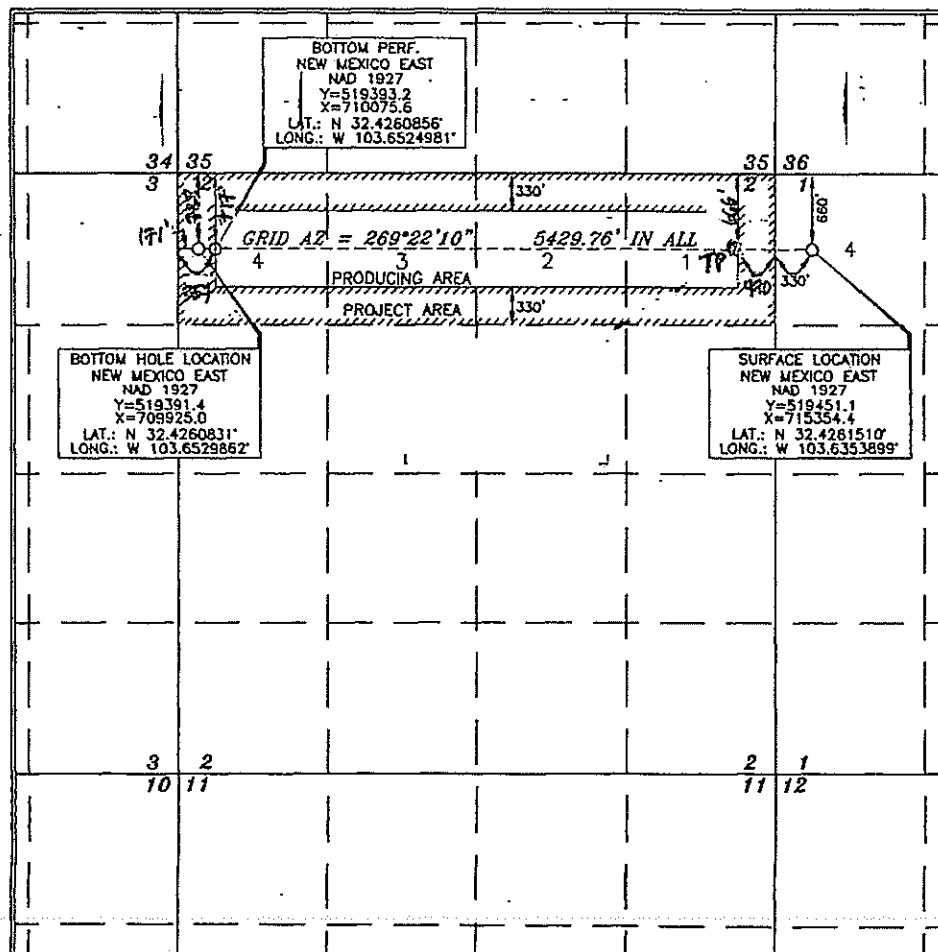
## Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	1	22 SOUTH	32 EAST, N.M.P.M.		660'	NORTH	330'	WEST	LEA

## Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	2	22 SOUTH	32 EAST, N.M.P.M.		660'	NORTH	330'	WEST	LEA
Dedicated Acres <b>160</b>	Joint or Infill <b>N</b>	Consolidation Code	Order No.	<b>TD- 728' FUL 171' FUL</b> <b>BP- 717' FUL 357' FUL</b> <b>TP- 666' FUL 440' FUL</b>					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



## OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *[Signature]* Date: **4/10/15**  
Printed Name: **Jana Mendida**  
E-mail Address: **jana-mendida@oxy.com**

## SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of a duly qualified surveyor made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: **JANUARY 31, 2014**  
Signature and Seal of Professional Surveyor: *[Signature]*  
Certificate Number: **15079**

WOF 130228WL-g (Rev. B) (NA)

APR 22 2015