## Initial

# Application

### Part I

Received: <u>05/30/2019</u>

This application is placed in file for record. It MAY or MAY NOT have been reviewed to be determined Administratively Complete

RECEIVED: 05/30/3019

REVIEWER:

MAM

PLC

pMAM19150 51541

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

### **NEW MEXICO OIL CONSERVATION DIVISION**

- Geological & Engineering Bureau -



1220 South St. Francis Drive, Santa Fe, NM 87	7505
ADMINISTRATIVE APPLICATION CHECK	LIST
THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEI REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN	PTIONS TO DIVISION RULES AND
Applicant: OXY USA INC.	OGRID Number: 16696
	API: 30-025-42265 & MULTIPLE
Pool: RED TANK:BONE SPRING & BOOTLEG RIDGE;DELAWARE, NORTHWEST	Pool Code: 51683 & 6925
SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROFINDICATED BELOW	CESS THE TYPE OF APPLICATION
1) TYPE OF APPLICATION: Check those which apply for [A] A. Location – Spacing Unit – Simultaneous Dedication  NSL NSP (PROJECT AREA) NSP (PRORATION UNIT)	<b>PLC-578</b> □sp
B. Check one only for [1] or [1]  [1] Commingling – Storage – Measurement  DHC DCTB PLC PC OLS DLA  [11] Injection – Disposal – Pressure Increase – Enhanced Oil Re WFX PMX SWD IPI EOR PPR	ecovery
<ul> <li>2) NOTIFICATION REQUIRED TO: Check those which apply.</li> <li>A. Offset operators or lease holders</li> <li>B. Royalty, overriding royalty owners, revenue owners</li> <li>C. Application requires published notice</li> <li>D. Notification and/or concurrent approval by SLO</li> <li>E. Notification and/or concurrent approval by BLM</li> <li>F. Surface owner</li> <li>G. For all of the above, proof of notification or publication is an approval of the publication of publication is an approval of the above.</li> </ul>	Notice Complete Application Content Complete
3) <b>CERTIFICATION:</b> I hereby certify that the information submitted with administrative approval is <b>accurate</b> and <b>complete</b> to the best of munderstand that <b>no action</b> will be taken on this application until the notifications are submitted to the Division.	ny knowledge. I also
Note: Statement must be completed by an individual with managerial and	d/or supervisory capacity.
Emily Messer Date	129/19
Print or Type Name	

Emily\_Messer@oxy.com

e-mail Address

713-497-2076 Phone Number District I

1625 N. French Drive, Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St Francis Dr, Santa Fe, NM 87505

### State of New Mexico Energy, Minerals and Natural Resources Department

### **OIL CONSERVATION DIVISION**

1220 S. St Francis Drive Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

Form C-107-B

Revised August 1, 2011

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY US	A INC				
OPERATOR ADDRESS: PO BOX	4294 HOUSTON, ΤΣ	X 77210			0
APPLICATION TYPE:				Ĺ	
☐ Pool Commingling ☐ Lease Commingling	g ■Pool and Lease Co	ommingling	Storage and Measur	rement (Only if not Surfac	e Commingled)
	State				
Is this an Amendment to existing Order					
Have the Bureau of Land Management ⊠Yes □No	(BLM) and State Land	d office (SLO) been no	tified in writing	of the proposed comm	ningling
Z 1cs Live	(A) DO(	OL COMMINCI IN	C		
	, ,	OL COMMINGLIN ts with the following in			
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SEE ATTACHED					
		1		1	
		1			
<ul> <li>(2) Are any wells producing at top allowal</li> <li>(3) Has all interest owners been notified b</li> <li>(4) Measurement type:  Metering 5</li> <li>(5) Will commingling decrease the value of</li> </ul>	y certified mail of the production of the produc	OCATION BY WELL T	☑Yes ☐No. EST be why commingli		
	(R) LEA	SE COMMINGLIN	ıc		
		ts with the following in			
<ol> <li>Pool Name and Code.</li> <li>Is all production from same source of s</li> <li>Has all interest owners been notified by</li> <li>Measurement type:</li></ol>	certified mail of the proj		□Yes □N	lo	
	, ,	LEASE COMMIN			
(1) Complete Sections A and E.	Please attach sheet	ts with the following in	nformation		
(I		ORAGE and MEA			
(1) Is all production from same source of s		ets with the following	imormation		
(2) Include proof of notice to all interest of		10			
-					
(E) AL		ORMATION (for all is with the following in		ypes)	
(1) A schematic diagram of facility, include	ling legal location.				
(2) A plat with lease boundaries showing a		ions. Include lease number	ers if Federal or Sta	ate lands are involved.	
(3) Lease Names, Lease and Well Number	s, and API Numbers.				
I hereby certify that the information above is	true and complete to the	best of my knowledge an	d belief.		
SIGNATURE: WWW MUST	00	ITLE:_REGULATORY E		DATE:05/29/2019	
TYPE OR PRINT NAMEEMILY MESS	ER TELER	PHONE NO.:713-497-	2076		
E-MAIL ADDRESS:EMILY_MESSER	R@OXY.COM	_			

### APPLICATION FOR POOL and LEASE COMMINGLE AND OFF-LEASE STORAGE, MEASUREMENT AND **SALES**

### Commingling proposal for Speak Easy Unit Battery

OXY USA INC requests approval for a Pool and Lease Commingle and off-lease storage, measurement and sales at the Speak Easy Unit Battery (LAT 32.4184963125248 LONG -103.6359606117, L-1-22S-32E).

The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce operating expenses as well as reduce the surface facility footprint and overall emissions.

Wells feeding the battery are listed below.

Lease Number	Well Name	API	Surface Location	Pool	POOL	DATE ONLINE	OIL (BPD)	Gravity API	GAS (MSCFD)	BTU/cf	WATEI (8PD)
25% NMNM106696 25% NMNM109758 50% NMNM105891	RUM RUNNER 2 FEDERAL COM #001H	30-025-40095	H-02-225-32E	RED TANK; BONE SPRING	51683	Apr-2012	4.8* 198**	40.0	2.9* 340**	1040	50.0* 277**
									re frac (aci	•	
	S 1 AND 2 - SPEAK EASY FEI DL: RED TANK; BONE SPRING										
Lease Number	Well Name	API	Surface Location	Pool	POOL CODE	DATE ONLINE	OIL (BPD)	Gravity API	GAS (MSCFD)	BTU/cf	WATE (BPD)
25% NMNM106696 25% NMNM109758 50% NMNM105891	SPEAK EASY FEDERAL 3H	30-025-42265	I-01-22S-32E	RED TANK; BONE SPRING	51683	Apr-2012	33.4	41.1	37.6	1224	86.4
50% NMNM82896	SPEAK EASY FEDERAL 4H	30-025-42266	E-01-22S-32E	RED TANK; BONE SPRING	51683	Apr-2015	42.9	41.1	24.7	1234	114.1
50% NMNM97133			1								
	DL: BOOTLEG RIDGE: DELAW	ARE, NORTHWE	ST (6925)	<u> </u>			!	<b>!</b>			· · · · · · · · · · · · · · · · · · ·
	DL: BOOTLEG RIDGE; DELAW	ARE, NORTHWE	ST (6925) Surface Location	Pool	POOL	DATE	OIL (8PD)	Gravity API	GAS (MSCED)	BTU/cf	100000000000000000000000000000000000000
2.5% BLM ROYALTY - POC			Transpirence:	Pool  BOOTLEG RIDGE; DELAWARE, NORTHWEST	CODE	DATE ONLINE May-2013	OIL (8PD) 84.7	Gravity API 41.1	GAS (MSCFD) 298.9	BTU/cf 1270	WATE (BPD) 417.9

### **Process Flow:**

Production will flow through a production separator. For well testing purposes, production is sent to test separator, which is equipped with a water meter, oil meter (55455), and gas orifice meter (#15106T). The wells will be individually tested on a monthly basis for allocation purposes.

Oil from both the test and production separators will flow to the production heater treater. Oil will then flow to four oil storage tanks before sent through the LACT (oil FMP). Gas will flow from the heater-treater and production and test separators to orifice meter #15104P (OXY check meter, gas FMP).

Gas for lift operations will be pulled downstream of the gas FMPs. The table below lists the well on gas lift and the respective meter number. Estimated volume is 545 MCFPD. Fuel gas for each compressor is approximately 25 MCFPD based on manufacturer's published usage rate.

WELL NAME	GAS LIFT METER #
SPEAK EASY FEDERAL 4H	2900

Produced water will be sent to the NBR #1 SWD.

### **Additional Application Components:**

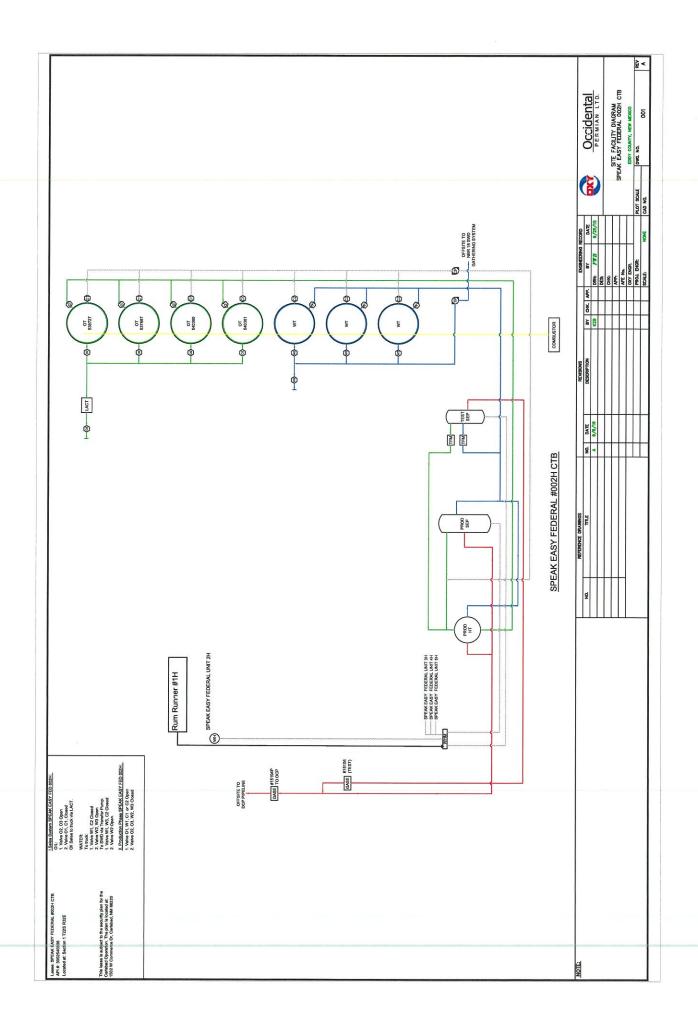
The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundary, well and battery locations.

The gas FMP will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Pursuant to Statewide Rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional Pools or leases within the defined parameters set forth in the Order for future additions.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.



NMNM 083607	NMNM 120905 35	10	36		
NMNM 086710		T21S R32E	NMNM 108967	08967	<b>T21S R33E</b> VB13271
	SPEAK EASY FEDERAL UNIT 005H	H NMNM 106696			V040943
		RUM RUNNER 2 FEDERAL 001H	NMNM 109758	SPEAK EASY FEDERAL UNIT 004H	
	SPEAK EASY FEDERAL UNIT 003H	NMNM 105891 -	COUNTY		
NMNM 135247	NMNM 106696	SPEA U BAT T22S R32E	SPEAKEASY  SPEAK EASY  UNIT  BATTTERY  NMNM 127893	2H NMNM 106695	V040944 T22S R33E
	NMNM 108043	IMNM 014332		NMNM 064606	
NMNM 086147		NMNM 108043	. — , PARTICIPATING AREA PENDING	ENDING BUDING	
		11 NMNM 105892	L -  Speakeasy Fed Unit #2-5	9	OXV Unit Battery
North American Datum 1927 Last Updahed: 4/15/2019 Author: M. Vy File: Speakeasy_Wells_20180820	NMNM 108044				Legend  ■ Well  - Well Lateral  Speak Easy Unit Battery

### **SPEAK EASY CTB**

### Previous 6 Month Production Data TRAIN #1

SPE	SPEAK EASY FEDERAL UNIT #002H											
Month	Oil (bbls)	Gas (mcf)	Water (bbis)									
Oct-2018	2828	13646	14016									
Nov-2018	2755	6400	13557									
Dec-2018	2643	4108	12990									
Jan-2019	2217	4835	12363									
Feb-2019	2354	8587	12009									
Mar-2019	2308	8130	13686									
Avg Daily Prod	96	291	501									

SPE	SPEAK EASY FEDERAL UNIT #003H											
Month	Oil (bbls)	Gas (mcf)	Water (bbls)									
Oct-2018	921	1803	2426									
Nov-2018	1163	1229	3590									
Dec-2018	1130	663	3144									
Jan-2019	1154	870	3490									
Feb-2019	906	1559	2379									
Mar-2019	898	1643	2909									
Avg Daily Prod	34	43	100									

SPE	AK EASY FEDI	ERAL UNIT #00	)4H		
Month	Oil (bbls)	Gas (mcf)	Water (bbls)		
Oct-2018	1289	1227	3558		
Nov-2018	1321	511	3366		
Dec-2018	1368	371	3621		
Jan-2019	1203	507	3459		
Feb-2019	1272	846	3267		
Mar-2019	1270	880	3573		
Avg Daily Prod	43	24	115		

SPE	AK EASY FED	ERAL UNIT #00	05H							
Month Oil (bbls) Gas (mcf) Water (b										
Oct-2018	858	2280	38606							
Nov-2018	817	1139	35781							
Dec-2018	905	756	38844							
Jan-2019	826	1085	35770							
Feb-2019	818	1944	37917							
Mar-2019	249	610	13124							
Avg Daily Prod	29	51	1317							

RUM RUNNE	R 2 FEDERAL (	OM #001H - 3	30-025-40095		
Month	Oil (bbls)	Gas (mcf)	Water (bbls)		
Oct-2018	116	0	981		
Nov-2018	173	0	750		
Dec-2018	7	92	535		
Jan-2019	453	369	658		
Feb-2019	45	243	70		
Mar-2019	113	686	175		
Avg Daily Prod	6	9	22		



5 Greenway Plaza, Suite 110, Houston, Texas 77046 P.O. Box 4294, Houston, Texas 77210-4294 Direct: 713.497.2076 Emily\_Messer@oxy.com

May 29, 2019

### <u>CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

Re:

Request for Pool and Lease Commingling, Off-lease Measurement, Sales, & Storage for the Speak Easy Unit Battery

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application for surface commingling at the Speak Easy Unit Battery with the NMOCD and BLM. A copy of the application is attached.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

For questions regarding this application, please contact Emily Messer at (713) 497-2076.

Respectfully,

OXY USA INC

**Emily Messer** 

Regulatory Engineer

Emily\_Messer@oxy.com

Jumby Messet

OWNER NAME	ADDRESS	CITY	STATE	ZIP	TRACKING NUMBERS	MAILING DATE
MINERALS MANAGEMENT SERVICE	PO BOX 25627	DENVER	8	80225	7018 3090 0002 2285 5749	05.29.2019
CORNERSTONE FAMILY TRUST	P O BOX 558	PEYTON	8	80831	7018 3090 0002 2285 4414	05.29.2019
CROWNROCK MINERALS LP	PO BOX 51933	MIDLAND	ĭ	79710	7018 3090 0002 2285 4421	05.29.2019
HIGHLAND TEXAS ENERGY COMPANY	7557 RAMBLER ROAD	DALLAS	X	75231	7018 3090 0002 2285 4438	05.29.2019
LIMPINBEAR FAMILY PRTNRSHP LTD	1050 17TH ST SUITE 2460	DENVER	93	80265	7018 3090 0002 2285 4445	05.29.2019
MORSE FAMILY SECURITY TRUST	410 17TH ST SUITE 1150	DENVER	03	80202	7018 3090 0002 2285 4452	05.29.2019
OXY USA INC	P O BOX 27570	HOUSTON	X	77227		
STRATEGIC ENERGY INCOME FUND IV LP	2350 NORTH FOREST ROAD	GETZVILLE	Ņ	14063	7018 3090 0002 2285 4469	05.29.2019
THE ALLAR COMPANY	P O BOX 1567	GRAHAM	¥	76450	7018 3090 0002 2285 4476	05.29.2019
WPX ENERGY PERMIAN LLC	25061 NETWORK PL	CHICAGO	11	60673	7018 3090 0002 2285 4483	05.29.2019
CHEVRON MIDCONTINENT LP	P O BOX 730365	DALLAS	ΤX	75373	7018 3090 0002 2285 5695	05.29.2019
COG OPERATING LLC	P O BOX 849929	DALLAS	ΤX	75284	7018 3090 0002 2285 5701	05.29.2019
CONCHO OIL & GAS LLC	P O BOX 849929	DALLAS	ΤX	75284	7018 3090 0002 2285 5718	05.29.2019
EG3, INC	PO BOX 1567	GRAHAM	Ϋ́	76450	7018 3090 0002 2285 5725	05.29.2019

District 1 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grond Avenue, Artesia, NM 88210 District III 1000 Rio Brozos Rd. Azlec, NM 87410 District N 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

**HOBBS OCD** 

Revised October 12, 2005

Form C-102

Submit to Appropriate District Office

State Lease- 4 Copies Fee Lease-3 Copies

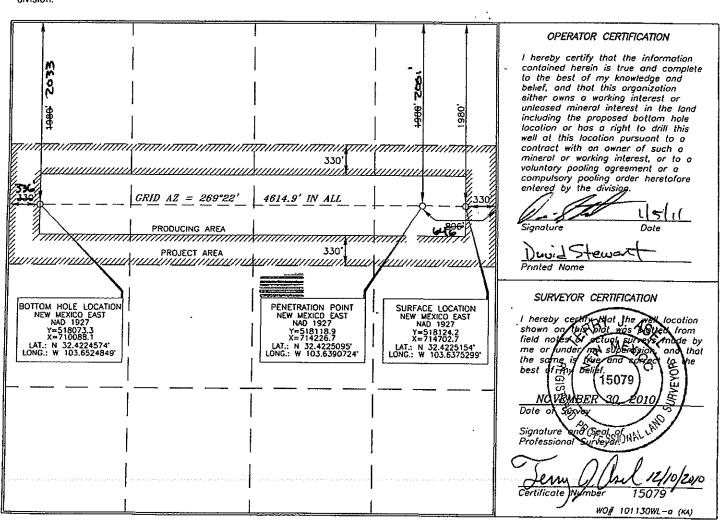
1220 South St. Francis Dr. Santa Fe, NM 87505

FEB **1 3** 2012

AMENDED REPORT

				WEL	L LOCA	TION AND	ACRE	AGE DEDI	CATION PLAT	T _	-	_	
	. AP	l Numb	per		Poo!	Code			fale.	Beer Home 15	ed Fink	Boves	Dulins
30-0	35-5	100	95		<b>€</b> €	25516	3 V	ludesisa	ated this	ASIA STATE	- Ridge	Delen	<b>'</b> _/
Pro	perty Co	de			•	ş	Property I	Name			1	Well No	ımber
385	52				RUM	f RUNNE	SR " $Z$	?" <i>FED</i> .	COM		-	11	I
OGRID No Operator Name Elevation									ion				
16696 OXY USA INC.										-  -	3647.3'		
						Sur	face	Location					
UL or lot no.	Section	Ī	ownship		Ronge	2	Lot Ida	Feet from the	North/South line	Feet from the	Eost/West	line	County
H	2	22	SOUTH	32 E	CAST, N	. M. P. M.		1980'	NORTH	330'	EAST LEA		
				. В	ottom	Hole Loco	ition	lf Differen	t From Sur	face			
UL or lot no.	Section	T	ownship		Range				North/South line		Eost/West	line	County
E	2	22	SOUTH	32 E	EAST, N.	. м. Р. м.		108 <u>0</u> 4	NORTH	<del>330'</del>	West	<b>-</b>	LEA
Dedicated	Acres	Joint	or Infill	Consolidatio	on Code	Order No.				NOUL	رع		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District 1 Form C-102 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Revised October 12, 2005 Energy, Minerals & Natural Resources Department District 0 Submit to Appropriate District Office 1301 W. Grand Avenue, Arlesia, NM 88210 OIL CONSERVATION DIVISION District III State Lease- 4 Copies 1220 South St. Francis Dr. 1000 Rio Brozos Rd., Azlec, NM 87410 Fee Leose- 3 Copies District M Santa Fe, NM 87505 1220 S. St. Francis Dr., Santo Fe, NM 87505 AMENDED REPORT As Orilled WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Name NW 6925 30-025-40306 Ridge Delaware Properly Code Property Nome Well Number BOOTLEG CIN FEDERAL COM Speak Egsy Unit aH <del>4#</del> 39 664 OGRID No. Operator Name Elevation الالهام OXY USA INC. 3643.51 Surface Location UL or lot no. Section Township Ronge Lot Idn Feet from the North/South line | Feet from the East/West line County L 22 SOUTH 32 EAST, N.M.P.M. 1800" SOUTH 330 WEST LEA Bottom Hole Location If Different From Surface UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the Eosl/West line County 22 SOUTH EAST W 32 EAST, N.M.P.M. **SOUTH** LEA Joint or Infill Dedicated Acres Consolidation Code Order No. No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

PBID - 1859 FSL 417FEL (I) TiPent-1813 FSL 1524 FEL (K) OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. SURFACE LOCATION
NEW MEXICO EAST
NAD 1927
Y=516630.6
X=715372.5 BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 Y=\$16531.2 X=719997.2 LAT.: N 32.4180409' LONG.: W 103.6204070' LAT.: N 32.4183980° LONG.: W 103.6353909° Signoture Devid Stewart X=517468.2 X=515638.8 Y=517525.1 X=720320.0 Printed Name
Lavid Stone + 0 0x4.com //77777///77777// SURVEYOR CERTIFICATION PRODUCING AREA AZ = 89°23' 450.0' I hereby certifus shown on this pilet was platted from field notes of octues surely from the me or finder my supervision and that GRID AZ = 91°26' oest

X=518147.8

1813

WO# 110120WL-XY (Rev. A) (KA)

15079

Signature and Seel of Professional Surprissional

Y=518205.0 X=720329.6

ŏ

### APR 1 4 2015

District 1
1625 N. French Dr., Hobbs, NM 88240
Phane: (175) 393-5161 Fax: (575) 393-0720
District II.
811 S. First St., Artesia, NM 88210
Phane: (576) 748-1283 Fax: (575) 748-9720
District III.
1000 Rib Branes Road, Aria, NM 87410
Phane: (505) 334-6178 Fax: (505) 334-6170
District IV.
1220 S. St. Francis Dr., Smin Fa, NM 87505
Phane: (505) 476-3460 Fax: (505) 476-3462

### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102
RECEVED Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT
As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT																
API Number 30-025-42265						51683 Red Tank Bune							Spring		, , , , , , , , , , , , , , , , , , , ,	
Property Code 39664						Property Name SPEAK EASY FEDERAL UNIT							Well Number 3H			
-	OGRID No.					Operator Name								Elevation Elevation		
	16696					OXY USA INC.						3646.4'				
Surface Location																
Ų	UL or lot no. Section Township			Range	Lot Ida	of Idn Feet from the North/South line			. 1		est line	County				
1 2 22 SOL			SOUTH	32 EAST,		1980' SOUTH			330' EA		ST LEA					
	Bottom Hole Location If Different From Surface															
UI					wnship	Rang		Lot Idn	Feet from the North/South line			Feet from the East/W			County	
	L 2 22 S		SOUTH	32 EAST,			1977	SOUTE		139		ST LEA				
	Dedicated Acres Joint or Infill					Consolidation Code	Consolidation Code Order No. TD - 1917 FSL 139 FWL BP - 1932 FSL 449 FWL TP - 1954 FSL 556 FEL								12	
N	<u> </u>		ble wi	ll be a	ssigned to	this completion	until all inte	rests ha					l unit has	been app	roved by the	
	visio				<b>D</b> .	•		•							· · · · · · · · · · · · · · · · · · ·	
ſ					Ť	<del></del>			<del></del>	OPERATOR CERTIFICATION						
					1 .	1	1					] /hereby.co	nify that the infor	ratioa Containt	र्ज देकरके ये छन्द्र कर्ज	
					]		. 1					coxplete to	the best of my kin	wledge end de	tief and these is	
~  -	بخث	···		مددانت رد د اللبسعة		,, ,,, ,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-,					ogminic	a either ewas a M	white branch	or unleased minimal	
					ļ					1		tweetest in the least including the proposed bottom hale location or				
													his o right to drill this well at this booties promeet to a contract  with an owner of such a mineral or working interest, or to a			
$\vdash$	<del></del>		<del></del>	_ <del></del>		<u></u>	<u> </u>		!				was an owner of some a amount or working traces, or to a solution pooling agreement or a computacy pooling order			
1			·····		.		į		.				keretofore entered by promision.			
	BOTT	EM WE	OLE LO	CATION AST	i.		<u>'</u>		, SUF	4/9/15						
		Y=51	) 1927 6756.8 9950.4	3		•				NAD 1927 Y=516803.6 X=714711.3		Signature	m	1.1	T Best	
LAT.: N 32.41884111 LONG.: W 103.6529583					1	ł			LAT.	N 32.4188	853 75298	Printed Nam		<u>endid</u>	<u>a</u>	
												jan	alun_n	rendido	a DOXY-Com	
			~~~	/ · · · · ·						\ <del></del>	· · · · · · · · · · · · · · · · · · ·	E w Add	resr U	,		
	/////	/////			1			330'	1 .	1	- 1/					
	wall	uuji	lgill		<i>yuuu</i>	<u> </u>			unduran	`		SUR	VEYOR CE	OV I	IDN	
E		2	₽		GRID A.	Z = 269°26'14"	4761.11	o' IN A	<u>u                                    </u>		550 ×	I hereby plat was	certiff (bot) pigued from	is well Modifi Tield Toles	thin shown on this of tighual scovers too, and that the	
No.	¥3	<b>^</b>							_ T	TPY	330/	made by same is	rte governo	oy supervis con the be	ton and that the Distributes.	
	PRODUC			DUCING AREA	CING AREA			gamanan zamark Y			same is the first correction makes the same is the first correction makes the first state.					
		1			PF	OJECT AREA		330'		`	.]3		EETEMB	R 25/	20/25	
22	77	[	1.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2		<i>'''''''''''''''''''''''''''''''''''''</i>		<i>!!!!!!!!!!!!</i> !!!!!!!!!!!!!!!!!!!!!!!!	<u>UUUN</u>	<i></i>	<i>XXXXX</i>		Date of				
	416	1932			[					- <u></u> -	1980	Professi	e and Serveral onal Serveral	<b>LAKOIZS</b>	,V)	
	2	9			1					1954	2			-	_	
					1		i		1	_		07		11	1/211	
									١.			(_ ا	ens L	// ksu	X 8/6/2014	
∥	1			. 5								Cartifica	ite Nymber	To the contract of the	15079	

WO# 120925WL-e (Rev. B) (KA)

District |
Internal Dr., Hobbs, KM 8540
Films (170) 897-6161 Film (170) 191-6740
District D.
District

### State of New Mexico Energy, Minerals & Natural Resources Department OFL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505 Revised August 1, 2011
Submit one copy to appropriate
APR 1 3 2015
District Office

AMENDED REPORT

Form C-102

RECEIVED

WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code API Number Pool Name 30-025-4266 ର୍ଟୀ ଜଣ୍ଡ ଧ Property Code Frequenty Name Follows. SPEAK EASY UNIT Well Number 39664 OGRID MA 4HОрегазов Мате Elevztica OXY USA INC. المحماط إ 3642.2 Surface Location UL or lot co. Section Zowishio Range Lot lan Feet from the Narth/South Im≘ Fest from the East/West line County 22 SOUTH 32 EAST, N. W.P. M. E 1980 NORTH 330' WEST LEA Bottom Hole Location If Different From Surface UL or lot no. Section Toseship Penne Lot Ida Feet from the North/South line Feet from the Eest/West line County 22 SOUTH H 32 EAST, N.M.P.M. NORTH EAST LEA. Dedicated Acres Joint or Infill Consolidation Code 19031 Orest No 160 1973' TP-886 FWL FAL No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the OPERATOR CERTIFICATION 1916 980 umminimum k 4772.91' IN ALL 330 FROJECT AREA SURFACE LOCATION NEW MEXICO EAST NAD 1827 BOITOM HOLE LOCATION NEW MEXICO EAST NAD 1927 Y-518131.16 X-715362.65 X=518182.79 LAT.: N 32,4225780 LONG.: W 103,6199241 LAT.: N 32.4225226 LONG: W 103.8353911

· (\$)

WO[ 120925KL -d (Rev. B) (KA)

### WPR 1 6 2015

Pool Name Delaware

<u>District 1</u>
1625 N. French Dr., Hobbs, NA 88240
Phone: (575) 993-0161 Fax: (575) 393-0720
District II
811 S. First St., Artesis, NA 88210
Phone: (575) 748-1283 Fax: (575) 748-9720 Promis (273) 148-1535 Fest (273) 748-9740 1500 Rio Brasen Road, Ameri, NM \$7410 Promis (503) 334-6178 Fest (503) 334-6170 <u>District IV</u> 1220 S. St. Francis Dr., Senta Fe, NM \$7503 Phomis (503) 476-3460 Fest (503) 476-3462

API Number

30-025-42267

State of New Mexico Energy, Minerals & Natural Resources Department RECEIVED Revised August 1, 2011 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Submit one copy to appropriate District Office

NW

AMENDED REPORT
As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

Pool Code 6925

Property Code			Property Name  'SDFAV MACY PEDEDAL LIMITE									Well Number		
59664			SPEAK EASY FEDERAL UNIT Operator Name								5H			
OGRID No.				• •	•	Elevation								
· too	<u> </u>	l	-				36	61.8'						
Surface Location														
	UL or lot no. Section Township		•	Range		Lot Idn Feet from the		1	i '	East/West line		County		
4 1 22 SOUTH				32 EAST,		660' NORTH		330'	330' WES		LEA			
Bottom Hole Location If Different From Surface														
UL or lot no. Section		То	unship	Range		Lot Ida	Feet from the	North/South line	Feet from the	East/West line		County		
4	2	22	SOUTH	32 EAST,	N. M. P. M.		7983	NORTH	響	WES	T	LEA //		
Dedicated (O)		Joint	or Infill	Consolidation Code	Order No.	70- BP- TO-	728 FN 717 FN	L 357 FW	し			. 100		
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the														
division.	.020 111		ره مربعس	Lis completion	and an man	enen Tie	PD DECIM COM	BONONICH ON A	NON-SHEWEN	HILLE HOS	осси арріс	ved by the		
- · · · · · · · · · · · · · · · · · · ·														
F -						+ -			TI 0	PERATOR	CERTIFICA	TION		
			NEW	OTTOM PERF. MEXICO EAST		1	[	_	/ Apprivos	tifu that the infan	nation constituted	hands is tose and		
			-   y	NAD 1927 =519393.2 =710075.6				<del> </del>		certify that the information contained beneto is true and to the best of my knowledge and belief, and that this				
	-{		اُنی <sub>آل</sub> یا	N 32.4260856 W 103.6524981			[			engines to the best of my immittage and best fig. and that this engineering either owns a working interest or unlessed mineral				
	34	35	ECMG.:	W 103.6324961			35	36	1 1			es hale locacion ar		
	3	71277	gama	<i></i>	מניניניניניניניניניניניניניניניני	<del>7/7777</del>	المقاسس	1				rugal to a contract		
1 .	والعوا	等形	enterent of	0000001-07	************	· · · · · ·	··· 3. 1	99			rat ar working bes			
∥ '.	(行)	<u>-</u> 0∳-	GRID_AZ		5429.70	Y N A	1704	<b>^</b> 4	<i>'</i>		or a computary p			
		$\sim$	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	PRODUCING AREA	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	am.	A	<del>32</del> 0. /		umaden ika diri				
<u> </u>		meni	Luce.	PROJECT AREA						$M\Omega$	чl	1015		
BOTTO	M HOLE	LOCATIO	N N	'		·	SURFA	ICE LOCATION	Signature			Die		
NEV	MEXICA NAD 19	D EAST				1	NEW N	MEXICO EAST AD 1927	doc	ia Mo	ndida			
	Y=51939 X=70992	21.4 25.0					Y=	519451.1 715354.4	Printed Nam	<u> </u>	N 1 (			
LAT.:	N 32.4 W 103	260831° .652986	2			. i	LAT.: N	32.4261510 103.6353899	190		endible	o) oxy com		
H ===				<del></del>		<del>'+</del> -			E-than Add	T.S.		ŭ		
				!		1			¹ <b> </b>	<del></del>				
				}			Ī		1 N		RIFGATI	. `		
				!		1			1 hereby	ceris;frat Q	e vett location	n strom on this gained surveys		
1						1			plat was	plotted from me br wider	Tiels holes of t Till supervisio	વેદ્યું પ્રવેદ કાઈ પણ ક જે, @id that the		
<b> </b>			·	<del> </del>					same is t	ruda <u>nd</u> come	ect to the best	of my belief.		
1				ı .		1	[		1	I공l	(100/9	1 181		
							-		Date of	JANYOAR Survey Co.	<u>Y 31,–20</u>	14/&/		
				ı		ı				10%	MAL LANT	CUE!		
	3	2					2	1	Signatur Professio	e and Scal-of anal Surveyor	THAL LANG			
1	10	11		. [		ı	71	12		-				
			I								0	1		
ļ.						ı				$\mathcal{L}$	10.11	Abrahad		
			-	. 1					Certifica	us w	val.	TILFICHT		
<b> </b>	· <u></u>	<u></u>			<u> </u>	<del>-</del>	<u></u>		· Comer			2079		
<u>L</u>		<u> </u>							الــــــــــــــــــــــــــــــــــــ	WO.	# 130228W	L-g (Rev. B) (KA)		