

Initial Application Part I

Received: 05/31/2019

This application is placed in file for record. It MAY or MAY NOT have been reviewed to be determined Administratively Complete

RECEIVED: 05/31/2019	REVIEWER: MAM	TYPE: PLC	APP NO: DMAm19154 44953
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

MAY 31 2019 PM02:56

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Matador Production Company

OGRID Number: 228937

Well Name: Leslie Fed Com 201H, et al.

API: 30-025-44544

Pool: Dogie Draw; Wolfcamp & Dogie Draw; Delaware

Pool Code: 17980 & 97779

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL

☐ NSP (PROJECT AREA)

☐ NSP (PRORATION UNIT)

☐ SD

PLC-579

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC

☐ CTB

☒ PLC

☐ PC

☐ OLS

☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX

☐ PMX

☐ SWD

☐ IPI

☐ EOR

☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

A. ☐ Offset operators or lease holders

B. ☒ Royalty, overriding royalty owners, revenue owners

C. ☐ Application requires published notice

D. ☐ Notification and/or concurrent approval by SLO

E. ☒ Notification and/or concurrent approval by BLM

F. ☐ Surface owner

G. ☐ For all of the above, proof of notification or publication is attached, and/or,

H. ☐ No notice required

FOR OCD ONLY

☐

Notice Complete

☐

Application
Content
Complete

- 3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Kaitlyn A. Luck

Print or Type Name

Signature

5/31/19

Date

505-954-7286

Phone Number

KALuck@hollandhart.com

e-mail Address



MAY 31 2019 PM 02:56

May 31, 2019

VIA HAND DELIVERY

Adrienne Sandoval
Director, Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of Matador Production Company to authorize pool commingling, off-lease storage, off lease measurement, and off-lease marketing at the Leslie Fed West Tank Battery located in the SE/4 SW/4 (Unit N) of Section 17, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico.

Dear Ms. Sandoval:

Pursuant to 19.15.12.7 NMAC, individual spacing units are considered separate “leases” for surface commingling purposes. Accordingly, Matador Production Company (OGRID No. 228937) seeks administrative approval for pool commingling, off-lease storage, off lease measurement, and off-lease marketing at the Leslie Fed West Tank Battery of production from the Dogie Draw; Wolfcamp (17980) and the Dogie Draw; Delaware (97779) pools from *all existing and future wells drilled in the following “leases”*:

(a) The 160-acre, more or less, spacing unit in the Wolfcamp formation (Dogie Draw; Wolfcamp Pool (17980)) underlying the W/2 W/2 of Section 17. The spacing unit is currently dedicated to the **Leslie Fed Com No. 201H** well (API No. 30-025-44544), and the **Leslie Fed Com No. 215H** well (API No. 30-025-44546);

(b) The 160-acre, more or less, spacing unit in the Delaware formation (Dogie Draw; Delaware Pool (97779)) underlying the W/2 W/2 of Section 17. The spacing unit is currently dedicated to the **Leslie Fed Com No. 021H** well (API No. 30-025-44543);

(c) The 160-acre, more or less, spacing unit in the Wolfcamp formation (Dogie Draw; Wolfcamp (17980)) underlying the E/2 W/2 of Section 17. The spacing unit is currently dedicated to the **Leslie Fed Com No. 202H** well (API No. 30-025-44812), and

(d) Pursuant to 19.15.12.10.C(4)(g), *future spacing units connected to this central tank battery* with notice provided only to the interest owners within these future “leases.”

Oil and gas production from these "leases" will be commingled and sold at the Leslie Fed West Tank Battery located in the SE/4 SW/4 (Unit N) of Section 17. Prior to commingling, gas production from each "lease" will be separately metered using individual test separators with calibrated orifice meters that are manufactured to AGA specifications. Oil production from each "lease" will also be separately metered using turbine meters.

Exhibit 1 is a land plat showing Matador's current development plan, flow lines, and central tank battery ("production facility") in the subject area. The plat identifies the wellbores, the existing spacing units, and the common surface facilities located in the SE/4 SW/4 (Unit N) of Section 17.

Exhibit 2 is a C-102 for each of the wells currently permitted or drilled within the existing spacing units. Since none of these wells have been completed, there are no available six-month production reports.

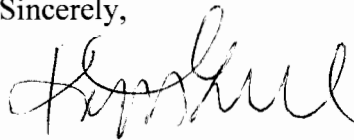
Exhibit 3 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Benjamin D. Peterson, P.E., Senior Production Engineer with Matador, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (attachment A to the statement) and a referenced gas sample (attachment B to the statement).

Exhibit 4 is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing.

A courtesy copy of this application has been provided to the Bureau of Land Management since federal lands are involved.

Thank you for your attention to this matter and please feel free to call if you have any questions or require additional information.

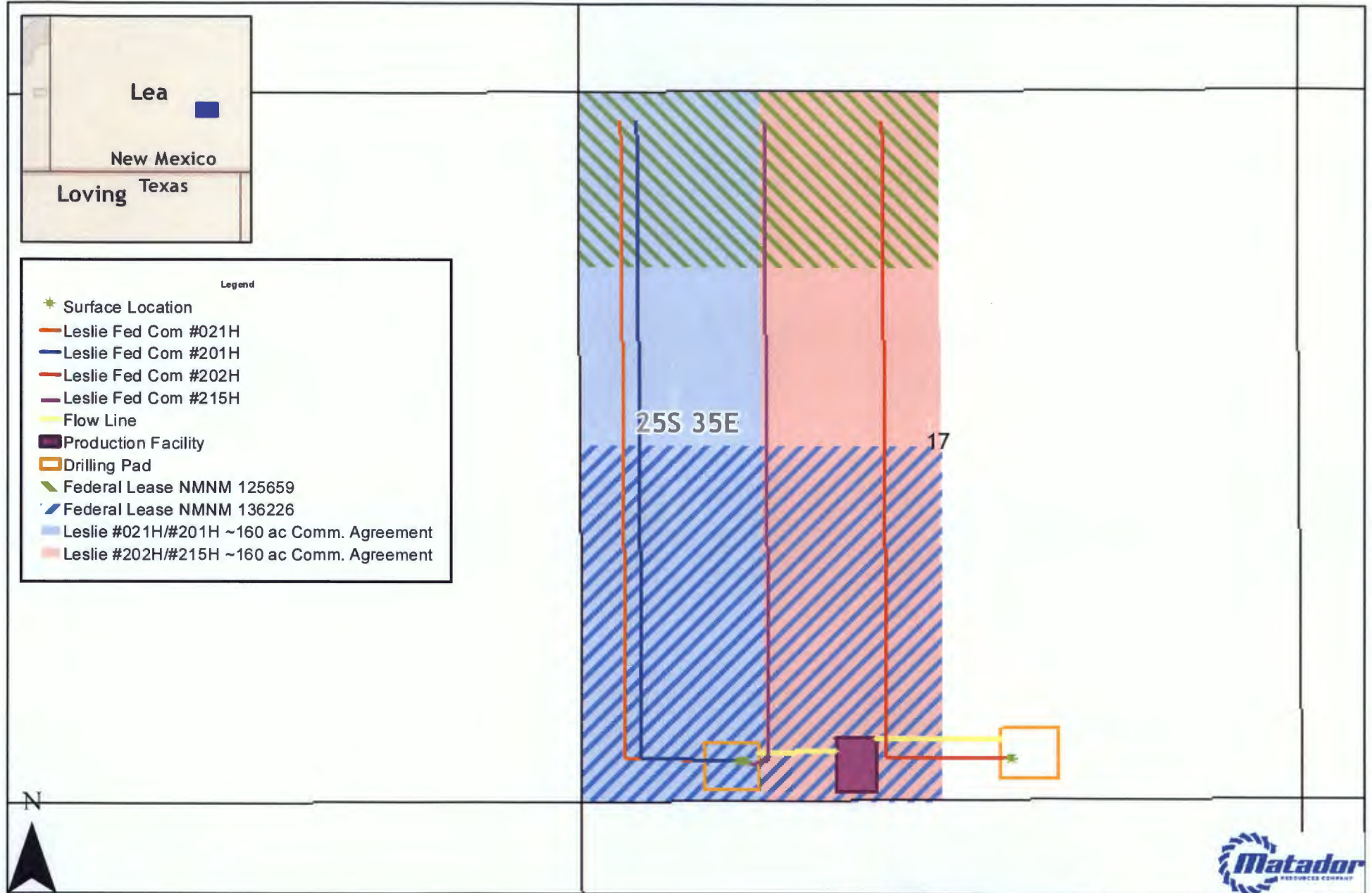
Sincerely,

A handwritten signature in black ink, appearing to read 'Kaitlyn A. Luck', written in a cursive style.

Kaitlyn A. Luck

**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

Leslie Fed Com Land Plat



Southeast New Mexico

EXHIBIT

1

Date: April 5, 2019
 Filename: ComminglingLandPlat_LeslieW2OCD
 Projection: NAD27 State Plane New Mexico East FIPS 3001
 Sources: IHS; ESRI;

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

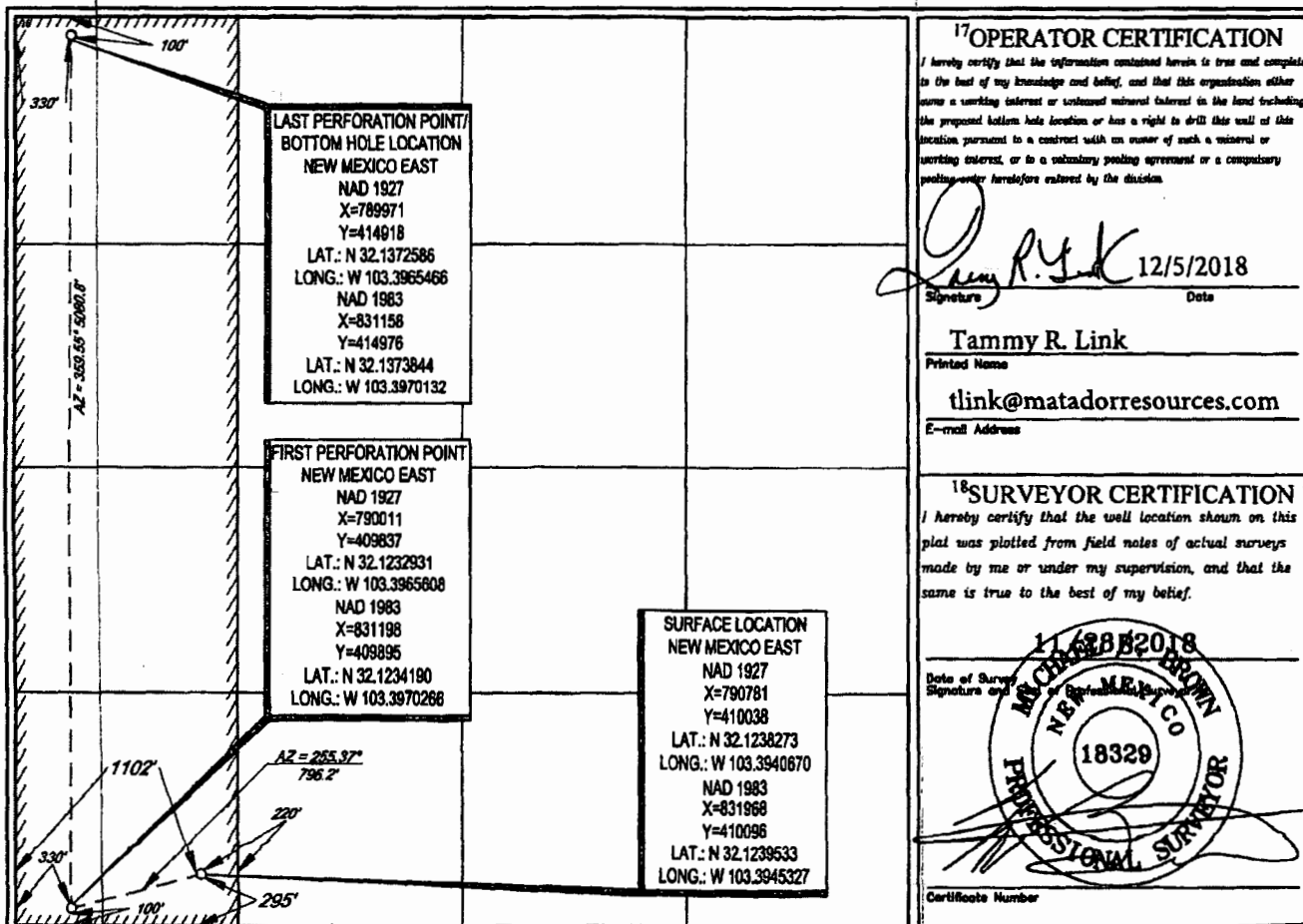
FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-44543		² Pool Code 97779		³ Pool Name Dogie Draw; Delaware	
⁴ Property Code 320549		⁵ Property Name LESLIE FED COM			⁶ Well Number #021H
⁷ GRID No. 228937		⁸ Operator Name MATADOR PRODUCTION COMPANY			⁹ Elevation 3313'
¹⁰ Surface Location					
UL or lot no. M	Section 17	Township 25-S	Range 35-E	Lot Idn -	Feet from the 295'
				North/South line SOUTH	Feet from the 1102'
				East/West line WEST	County LEA
¹¹ Bottom Hole Location If Different From Surface					
UL or lot no. D	Section 17	Township 25-S	Range 35-E	Lot Idn -	Feet from the 100'
				North/South line NORTH	Feet from the 330'
				East/West line WEST	County LEA
¹² Dedicated Acres 160		¹³ Joint or Infill		¹⁴ Consolidation Code	
				¹⁵ Order No.	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Tammy R. Link 12/5/2018
Signature Date

Tammy R. Link

Printed Name

tlink@matadorresources.com

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

11/28/2018
Date of Survey
Signature and Seal of Surveyor
NEW MEXICO
18329
Professional Surveyor

Certificate Number

S:\SURVEY\MATADOR_RESOURCES\LESLIE_17-25S-35E\FINAL_PRODUCT\LSO_LESLIE_FED_COM_021H_REV2

EXHIBIT

2

District I
1625 N. French Dr., Hobbs, NM 88240
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State of New Mexico
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WELL LOCATION AND ACREAGE DEDICATION PLAT

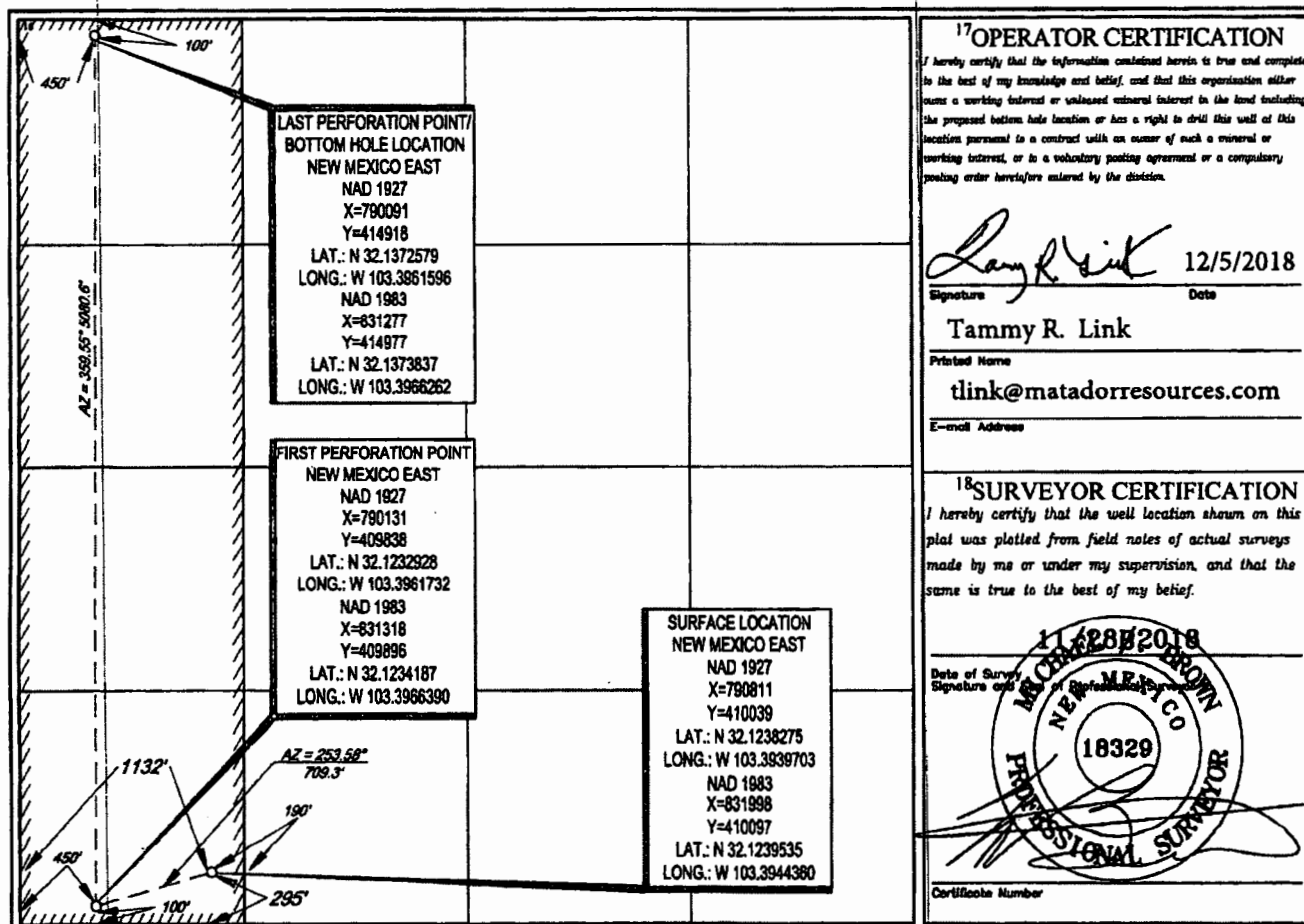
¹ API Number 30-025-44544		² Pool Code 17980		³ Pool Name Dogie Draw; Wolfcamp	
⁴ Property Code 320549		⁵ Property Name LESLIE FED COM		⁶ Well Number #201H	
⁷ GRID No. 228937		⁸ Operator Name MATADOR PRODUCTION COMPANY		⁹ Elevation 3312'	

¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	17	25-S	35-E	-	295'	SOUTH	1132'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	17	25-S	35-E	-	100'	NORTH	450'	WEST	LEA

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well of this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Tammy R. Link 12/5/2018
Signature Date
Tammy R. Link
Printed Name
tlink@matadorresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

11/28/2018
Date of Survey
Signature and Seal of Professional Surveyor
18329
Certificate Number

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FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
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WELL LOCATION AND ACREAGE DEDICATION PLAT

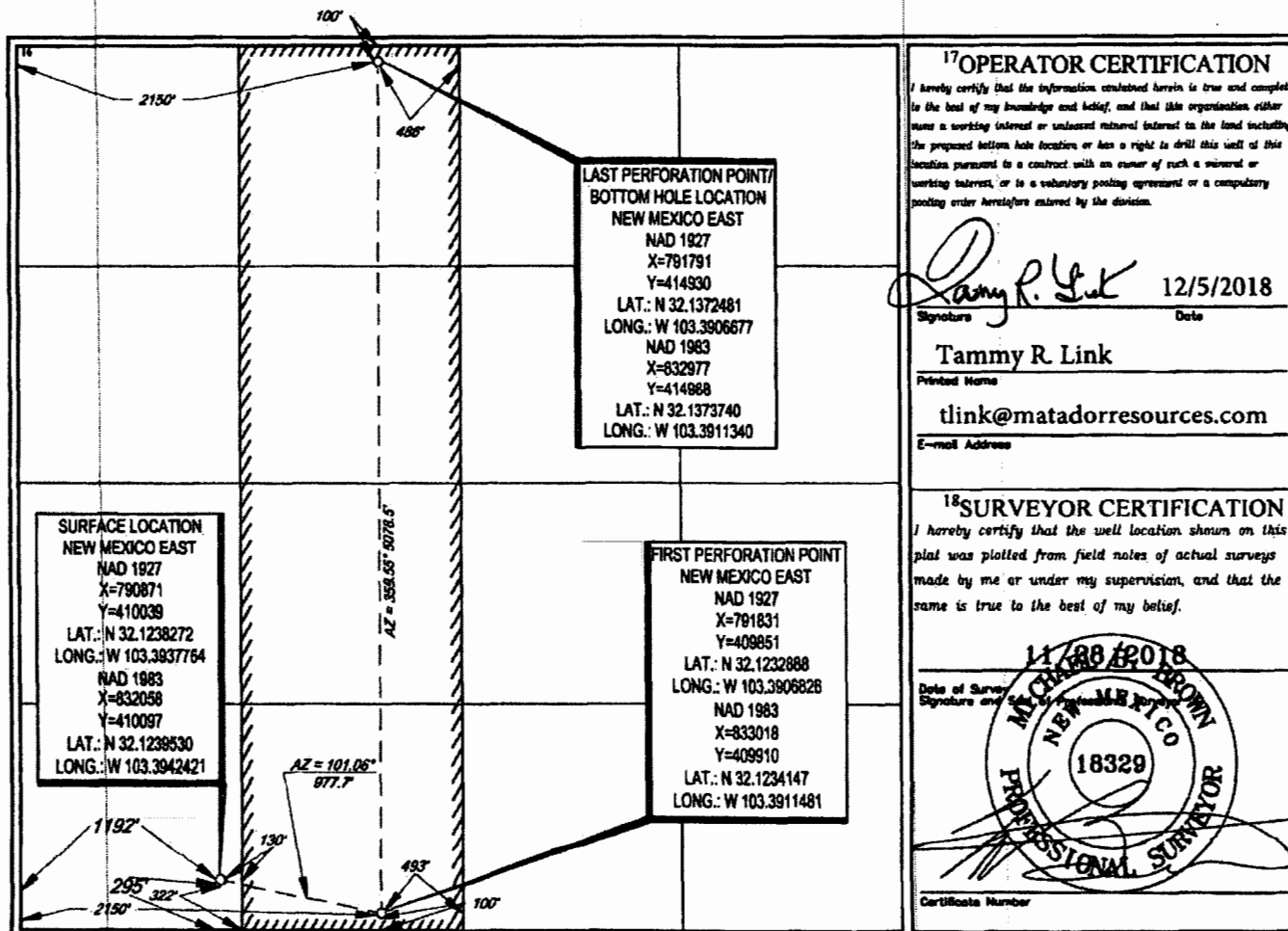
¹ API Number 30-025-44812		² Pool Code 17980		³ Pool Name Dogie Draw; Wofcamp	
⁴ Property Code 320549		⁵ Property Name LESLIE FED COM		⁶ Well Number #202H	
⁷ OGRID No. 228937		⁸ Operator Name MATADOR PRODUCTION COMPANY		⁹ Elevation 3312'	

¹⁰ Surface Location									
UL or lot no. 0	Section 17	Township 25-S	Range 35-E	Lot Idn -	Feet from the 295'	North/South line SOUTH	Feet from the 1192'	East/West line WEST	County LEA

¹¹ Bottom Hole Location If Different From Surface									
UL or lot no. C	Section 17	Township 25-S	Range 35-E	Lot Idn -	Feet from the 100'	North/South line NORTH	Feet from the 2150'	East/West line WEST	County LEA

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 300025-44546		² Pool Code 17980		³ Pool Name Dogie Draw; Wofcamp	
⁴ Property Code 320549		⁵ Property Name LESLIE FED COM		⁶ Well Number #215H	
⁷ GRID No. 228937		⁸ Operator Name MATADOR PRODUCTION COMPANY		⁹ Elevation 3313'	

¹⁰Surface Location

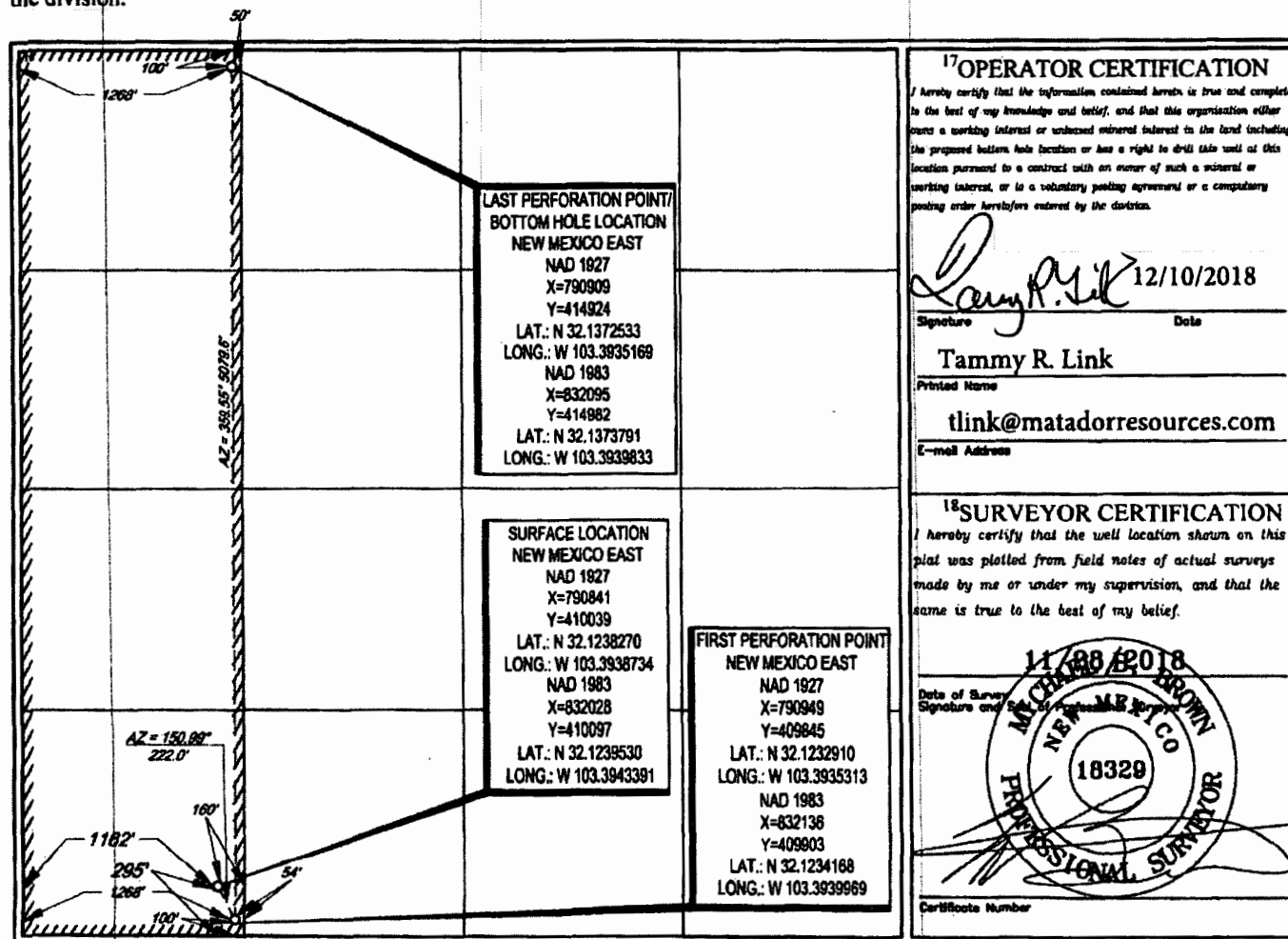
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	17	25-S	35-E	-	295'	SOUTH	1162'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	17	25-S	35-E	-	100'	NORTH	1268'	WEST	LEA

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
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1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Matador Production Company
OPERATOR ADDRESS: 5400 LBJ Freeway Tower 1 Suite 1500 Dallas, TX 75240
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☒ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☒ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
Dogie Draw; Delaware (97779)	42.3°	42.5° oil 1,371 BTU/CF	\$56.88/bbl oil Deemed 40°/Sweet	682 bopd
Dogie Draw; Delaware (97779)	1,326 BTU/CF			907 mcf
Dogie Draw; Wolfcamp (17980)	42.6°			2392 bopd
Dogie Draw; Wolfcamp (17980)	1,384 BTU/CF			3,032 mcf
(2) Are any wells producing at top allowables? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
(3) Has all interest owners been notified by certified mail of the proposed commingling? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No.				
(4) Measurement type: <input checked="" type="checkbox"/> Metering <input type="checkbox"/> Other (Specify)				
(5) Will commingling decrease the value of production? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If "yes", describe why commingling should be approved				

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code- See Above
(2) Is all production from same source of supply? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
(3) Has all interest owners been notified by certified mail of the proposed commingling? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
(4) Measurement type: <input checked="" type="checkbox"/> Metering <input type="checkbox"/> Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and B.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
(2) Include proof of notice to all interest owners

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Ben Peterson TITLE: Senior Production Engineer DATE: 5/14/19

TYPE OR PRINT NAME Ben Peterson TELEPHONE NO: (972) 371-5427

E-MAIL ADDRESS: bpeterson@matadorresources.com

EXHIBIT

3

Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.371.5427 • Fax 972.371.5201

bpeterson@matadorresources.com

Benjamin D. Peterson
Senior Production Engineer

May 14, 2019

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Application of Matador Production Company for administrative approval for off-lease storage and measurement and approval to surface commingle (pool and lease commingle) production from the certain spacing units in Section 17, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico (the "Lands")

To Whom This May Concern,

Matador Production Company ("Matador"), OGRID: 228937, requests to commingle current oil and gas production from four (4) distinct wells located on the Lands and future production from the Lands as described herein. All wells will be metered through individual test separators with an oil turbine meter and gas orifice meter. The gas commingling will occur after individual measurement at each well. Gas exiting each well test flows into one gathering line, as depicted on **Exhibit A**, the Longwood Gathering line. Each well on the Lands will have its own test separator with an orifice meter manufactured and assembled in accordance with American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third party measurement company in accordance with industry specifications.

The orifice meter is the preferred measurement device utilized by midstream and E&P companies in natural gas measurement. The gas samples are obtained at the time of the meter testing/calibration and the composition and heating value are determined by a laboratory in accordance with American Petroleum Institute (API) specifications to ensure accurate volume and Energy (MMBTU) determinations. See example from Fesco Laboratory attached as **Exhibit B** hereto.

The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit A** hereto. The PFD shows that the water, oil, and gas leave the wellbore and flow into a wellhead test separator which separates the oil, gas, and water. The oil is measured via turbine meter which is calibrated periodically in accordance with industry specifications by a third party measurement company for accuracy. The gas is measured on a volume and MMBTU basis by an orifice meter and supporting EFM equipment in accordance with American Petroleum Association

(API) Chapter 21.1. The gas is then sent into a gathering line where it is commingled with each of the other wells' metered gas. The gathering line gas is then metered by another orifice meter at the tank battery check to show the total volume of gas leaving the Tank Battery. This meter is tested and calibrated in accordance with industry specifications and volume and energy are determined on an hourly, daily, and monthly basis. Once the gas exits this final tank battery sales check it travels directly into a third party sales connect meter. Longwood Gathering has its own orifice meter that measures the gas for custody transfer. These meters are also calibrated periodically to ensure the measurement accuracy.

In conclusion, all the oil and gas produced on the Lands is and will be metered at each wellhead and allocated correctly using the same measurement equipment as the pipeline sales measurement specifications accepted by API as industry standard.

Very truly yours,

MATADOR PRODUCTION COMPANY

A handwritten signature in black ink, appearing to read 'B. Peterson', written in a cursive style.

Benjamin D. Peterson
Sr. Production Engineer

BDP/bkf
Attachments

FESCO, Ltd.
1100 Fesco Ave. - Alice, Texas 78332

For: Matador Production Company
 One Lincoln Centre
 5400 LBJ Freeway, Suite 1500
 Dallas, Texas 75240

Sample: Mallon 27 Federal Com No. 1H
 First Stage Separator
 Spot Gas Sample @ 350 psig & 108 °F

Date Sampled: 12/28/2016

Job Number: 63963.021

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286

COMPONENT	MOL%	GPM
Hydrogen Sulfide*	< 0.001	
Nitrogen	4.392	
Carbon Dioxide	0.101	
Methane	69.412	
Ethane	15.072	4.024
Propane	7.407	2.037
Isobutane	0.621	0.203
n-Butane	1.671	0.526
2-2 Dimethylpropane	0.004	0.002
Isopentane	0.305	0.111
n-Pentane	0.324	0.117
Hexanes	0.253	0.104
Heptanes Plus	<u>0.438</u>	<u>0.178</u>
Totals	100.000	7.302

Computed Real Characteristics Of Heptanes Plus:

Specific Gravity ----- 3.374 (Air=1)
 Molecular Weight ----- 97.32
 Gross Heating Value ----- 5032 BTU/CF

Computed Real Characteristics Of Total Sample:

Specific Gravity ----- 0.785 (Air=1)
 Compressibility (Z) ----- 0.9960
 Molecular Weight ----- 22.64
 Gross Heating Value
 Dry Basis ----- 1289 BTU/CF
 Saturated Basis ----- 1268 BTU/CF

*Hydrogen Sulfide tested on location b Stain Tube Method (GPA 2377)
 0.031 Gr/100 CF, 0.5 PPMV or <0.0001 Mol%

Base Conditions: 14.650 PSI & 60 Deg F

Sampled By: (16) EJ/Ronnie
 Analyst: MR
 Processor: NG
 Cylinder ID: T-4511

Certified: FESCO, Ltd. - Alice, Texas

David Dannhaus 361-661-7015

EXHIBIT

B

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286
TOTAL REPORT

COMPONENT	MOL %	GPM	WT %
Hydrogen Sulfide*	< 0.001		< 0.001
Nitrogen	4.392		5.434
Carbon Dioxide	0.101		0.196
Methane	69.412		49.182
Ethane	15.072	4.024	20.016
Propane	7.407	2.037	14.426
Isobutane	0.621	0.203	1.594
n-Butane	1.671	0.526	4.290
2,2 Dimethylpropane	0.004	0.002	0.013
Isopentane	0.305	0.111	0.972
n-Pentane	0.324	0.117	1.032
2,2 Dimethylbutane	0.003	0.001	0.011
Cyclopentane	0.000	0.000	0.000
2,3 Dimethylbutane	0.036	0.015	0.137
2 Methylpentane	0.075	0.031	0.285
3 Methylpentane	0.045	0.018	0.171
n-Hexane	0.094	0.039	0.358
Methylcyclopentane	0.070	0.024	0.260
Benzene	0.030	0.008	0.104
Cyclohexane	0.055	0.019	0.204
2-Methylhexane	0.012	0.006	0.053
3-Methylhexane	0.015	0.007	0.066
2,2,4 Trimethylpentane	0.000	0.000	0.000
Other C7's	0.056	0.024	0.245
n-Heptane	0.032	0.015	0.142
Methylcyclohexane	0.050	0.020	0.217
Toluene	0.017	0.006	0.069
Other C8's	0.048	0.022	0.234
n-Octane	0.014	0.007	0.071
Ethylbenzene	0.002	0.001	0.009
M & P Xylenes	0.004	0.002	0.019
O-Xylene	0.001	0.000	0.005
Other C9's	0.019	0.010	0.106
n-Nonane	0.004	0.002	0.023
Other C10's	0.007	0.004	0.044
n-Decane	0.001	0.001	0.006
Undecanes (11)	<u>0.001</u>	<u>0.001</u>	<u>0.006</u>
Totals	100.000	7.302	100.000

Computed Real Characteristics Of Total Sample:

Specific Gravity -----	0.785	(Air=1)
Compressibility (Z) -----	0.9960	
Molecular Weight -----	22.64	
Gross Heating Value		
Dry Basis -----	1289	BTU/CF
Saturated Basis -----	1268	BTU/CF

Rubert F. Madera, aka Bert Madera
524 Antelope Rd.
Jal, NM 88252

Dinwiddie Cattle Company, LLC
P.O. Box 963
Capitan, NM 88316

Bureau of Land Management
310 Dinosaur Trail
Santa Fe, NM 87508

Devon Energy Production Company, LP
333 West Sheridan Ave.
Oklahoma City, OK 73102

Michael Harrison Moore
P.O. Box 51570
Midland, TX 79710

Meridian 102, LP
16400 North Dallas Parkway, Suite 400
Dallas, TX 75248

Jane Shuler Gray
108 E. Orchard Lane
Carlsbad, NM 88220

Patricia M. Hayward
1924 Berkely Drive
Fort Worth, TX 76110

Harold M. Hall, Jr.
1211 Poppets Way
Crosby, TX 77532

Michael H. Hall
Post Office Box 2883
Big Spring, TX 79721

James L. Shuler
1956 University
Helena, MT 59601

Ann Brown Hodges
714 Richmond Drive
Norman, OK 73071

The University of the Southwest
6610 N. Lovington Hwy.
Hobbs, NM 88240

Keri Lee Shiplet
5729 110th Street
Lubbock, TX 79424

G. Dan Thompson
c/o Robert Scrogin, Lawyer
P.O. Box 1197
Kermit, TX 79745

Katherine Woltz Aven
Winchester Plaza
Box 5045
Plainview, TX 79702

Cynthia Mae Wilson,
Trustee of the Bypass Trust under the
Will of Scott Evans Wilson
4601 Mirador Drive
Austin, TX 78735

Beverly Jean Renfro Barr,
Trustee of the Family Trust under the
Will of Richard Kevin Barr
8027 Chalk Knoll Dr.
Austin, TX 78735

Lela Ellen Madera, Life Estate
Post Office Box 268
Alpine, TX 79831

Katherine Ross Madera Sharbutt, Life Estate
20697 SW Sundrop Place
Sherwood, OR 97140

Michael Fred Madera
P.O. Box 645
La Pine, OR 97739

Beverly B. Blair
2635 Bamboo Dr.
Lake Havasu City, AZ 86403

EXHIBIT

4

Nancy I. Farmer
5136 E. 35th Street
Tulsa, OK 74135

Marilyn Burke Salter
20031 82nd Ave. West
Edmonds, WA 98026

J.L. Burke, III
8928 Meadowknoll Dr.
Dallas, TX 75243

OGX Royalty Fund, LP
P.O. Box 2064
Midland, TX 79702

Santo Petroleum LLC
P.O. Box 1020
Artesia, NM 88211

Energen Resources Corporation
605 Richard Arrington, Jr. Blvd.
North Birmingham, AL 35203

COG Acreage LP
600 West Illinois Ave.
Midland, TX 79701

R. R. Hinkle Company, Inc.
P.O. Box 2292
Roswell, NM 88202

Doranne Sims, Personal Representative of
the Estate of Joe W. Brown
303 West Coal Ave.
Hobbs, NM 88240

Jennifer Shiplet Dodrill
7458 Prairie Rd NE
Albuquerque, NM 87109

Texas Tech University
P.O. Box 41081
Lubbock, TX 79409

Ryan Moore, Trustee of the
Ryan Moore SSMTT Nonexempt Trust as
Revised and restated on December 22, 2008
P.O. Box 471458
Fort Worth, TX 76147

Tilden capital Minerals, LLC
P.O. Box 470857
Fort Worth, TX 76147

GGM Exploration, Inc.
P.O. Box 123610
Fort Worth, TX 76121

TD Minerals LLC
8111 Westchester, Suite 900
Dallas, TX 75225

George Howard Hall and Rebecca L. Hall,
Co-Trustees of The Hall Living Trust under
Agreement dated May 4, 2011
3261 Birch
Grapevine, TX 76051

Foundation Minerals, LLC
4000 N. Big Spring, Suite 310
Midland, TX 79705

Mavros Minerals II, LLC
P.O. Box 50820
Midland, TX 79710

Oak Valley Mineral and Land, LP
P.O. Box 50820
Midland, TX 79710

Dee Ann Bensch
2918 Wranglers Retreat
Wichita Falls, TX 76310

Kenneth Blair Brown, Trustee of Trust "A"
Of the Scott R. Brown Revocable Trust
Dated 11/27/1996
1209 North Ute Place
Hobbs, NM 88240

Allen Cook
947 Legend Spring Dr.
Katy, TX 77494

Bank of America, N.A.,
Trustee of the Maud V. Sanders Irrevocable
Trust
Post Office Box 830308
Dallas, TX 75283

Energex, LLC
4873 Raintree Circle
Parker, CO 80134

BriLi, LLC
2135 Sedona Hills Parkway
Las Cruces, NM 88011

Tim and Tashina Lilley, husband and wife
4873 Raintree Circle
Parker, CO 80134

Encanto Minerals, LLC
2929 Allen Parkway, Suite 200
Houston, TX 77019

Tierra Royalties, LLC
2929 Allen Parkway, Suite 200
Houston, TX 77019

OneEnergy Partners Operating, LLC
2929 Allen Parkway, Suite 200
Houston, TX 77019

Marathon Oil Permian LLC
5555 San Felipe St.
Houston, TX 77056

Southwest Theological Seminary
1601 Elm Street, Suite 1700
Dallas, TX 75201-7241

Ohio State University
2003 Millikan Rd
Columbus, OH 42310

West Texas A&M University
Board of Regents of the Texas A&M
University System
301 Tarrow Street
College Station, TX 77840

David Lloyd Cook
P.O. Box 33703
Fort Worth, TX 76102

Willie M. Baird
305 E. 15th Street
Littlefield, TX 79339

John C. Sparling (c/o John H. Sparling)
P.O. Box 441
Post, Texas 79356



Shipment Confirmation Acceptance Notice

A. Mailer Action

Note to Mailer: The labels and volume associated to this form online, **must** match the labeled packages being presented to the USPS® employee with this form.

2019-05-31 NLS - MRC - Leslie Fed West
CM# 83379.0001

Shipment Date: 05/31/2019

Shipped From:

Name: HOLLAND & HART LLP

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	58
Total	58

*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

B. USPS Action

Note to RSS Clerk:

1. Home screen > Mailing/Shipping > More
2. Select Shipment Confirm
3. Scan or enter the barcode/label number from PS Form 5630
4. Confirm the volume count message by selecting Yes or No
5. Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail.
Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE



9275 0901 1935 6200 0014 8056 76



Name and Address of Sender		Check type of mail or service	Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.													
USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)	Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee	
1.	9214 8901 9403 8384 0656 28	Rubert F Madera aka Bert Madera 524 Antelope Rd Jal NM 88252	0.95	3.50								1.60				
2.	9214 8901 9403 8384 0656 35	Dinwiddie Cattle Company LLC PO BOX 963 Capitan NM 88316	0.95	3.50								1.60				
3.	9214 8901 9403 8384 0656 42	Bureau of Land Management 310 Dinosaur Trail Santa Fe NM 87508	0.95	3.50								1.60				
4.	9214 8901 9403 8384 0656 59	Devon Energy Production Company LP 333 West Sheridan Ave Oklahoma City OK 73102	0.95	3.50								1.60				
5.	9214 8901 9403 8384 0656 66	Michael Harrison Moore PO BOX 51570 Midland TX 79710	0.95	3.50								1.60				
6.	9214 8901 9403 8384 0656 73	Meridian 102 LP 16400 North Dallas Parkway Suite 400 Dallas TX 75248	0.95	3.50								1.60				
7.	9214 8901 9403 8384 0656 80	Jane Shuler Gray 108 E Orchard Lane Carlsbad NM 88220	0.95	3.50								1.60				
8.	9214 8901 9403 8384 0656 97	Patricia M Hayward 1924 Berkely Drive Fort Worth TX 76110	0.95	3.50								1.60				
Total Number of Pieces Listed by Sender 58		Total Number of Pieces Received at Post Office		Postmaster, Per (Name of receiving employee)												



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USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)	Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee	
9.	9214 8901 9403 8384 0657 03	Harold M Hall Jr 1211 Poppets Way Crosby TX 77532	0.95	3.50								1.60				
10.	9214 8901 9403 8384 0657 10	Michael H Hall Post Office Box 2883 Big Spring TX 79721	0.95	3.50								1.60				
11.	9214 8901 9403 8384 0657 27	James L Shuler 1956 University Helena MT 59601	0.95	3.50								1.60				
12.	9214 8901 9403 8384 0657 34	Ann Brown Hodges 714 Richmond Drive Norman OK 73071	0.95	3.50								1.60				
13.	9214 8901 9403 8384 0657 41	The University of the Southwest 6610 N Lovington Hwy Hobbs NM 88240	0.95	3.50								1.60				
14.	9214 8901 9403 8384 0657 58	Keri Lee Shiplet 5729 110th Street Lubbock TX 79424	0.95	3.50								1.60				
15.	9214 8901 9403 8384 0657 65	G Dan Thompson c-o Robert Scrogin Lawyer PO BOX 1197 Kermit TX 79745	0.95	3.50								1.60				
16.	9214 8901 9403 8384 0657 72	Katherine Woltz Aven Winchester Plaza Box 5045 Plainview TX 79702	0.95	3.50								1.60				
Total Number of Pieces Listed by Sender 58		Total Number of Pieces Received at Post Office		Postmaster, Per (Name of receiving employee)												



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17.	9214 8901 9403 8384 0657 89	Cynthia Mae Wilson- Trustee of the Bypass Trust under the Will of Scott Evans Wilson 4601 Mirador Drive Austin TX 78735	0.95	3.50	Handling Charge - If Registered and over \$50.00 in value							1.60			
18.	9214 8901 9403 8384 0657 96	Beverly Jean Renfro Barr-Trustee of the Family Trust under the Will of Richard Kevin Barr 8027 Chalk Knoll Dr Austin TX 78735	0.95	3.50								1.60			
19.	9214 8901 9403 8384 0658 02	Lola Ellen Madera Life Estate PO BOX 268 Alpine TX 79831	0.95	3.50								1.60			
20.	9214 8901 9403 8384 0658 19	Katherine Ross Madera Sharbutt Life Estate 20697 SW Sundrop Place Sherwood OR 97140	0.95	3.50								1.60			
21.	9214 8901 9403 8384 0658 26	Michael Fred Madera PO BOX 645 La Pine OR 97739	0.95	3.50								1.60			
22.	9214 8901 9403 8384 0658 33	Beverly B Blair 2635 Bamboo Dr Lake Havasu City AZ 86403	0.95	3.50								1.60			
23.	9214 8901 9403 8384 0658 40	Nancy I Farmer 5136 E 35th Street Tulsa OK 74135	0.95	3.50								1.60			
24.	9214 8901 9403 8384 0658 57	Marilyn Burke Salter 20031 82nd Ave West Edmonds WA 98026	0.95	3.50								1.60			
Total Number of Pieces Listed by Sender 58		Total Number of Pieces Received at Post Office		Postmaster, Per (Name of receiving employee)											



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USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)	Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee	
25.	9214 8901 9403 8384 0658 64	J L Burke III 8928 Meadowknoll Dr Dallas TX 75243	0.95	3.50								1.60				
26.	9214 8901 9403 8384 0658 71	OGX Royalty Fund LP PO BOX 2064 Midland TX 79702	0.95	3.50								1.60				
27.	9214 8901 9403 8384 0658 88	Santo Petroleum LLC PO BOX 1020 Artesia NM 88211	0.95	3.50								1.60				
28.	9214 8901 9403 8384 0658 95	Energen Resources Corporation 605 Richard Arrington Jr Blvd North Birmingham AL 35203	0.95	3.50								1.60				
29.	9214 8901 9403 8384 0659 01	COG Acreage LP 600 West Illinois Ave Midland TX 79701	0.95	3.50								1.60				
30.	9214 8901 9403 8384 0659 18	R R Hinkle Company Inc PO BOX 2292 Roswell NM 88202	0.95	3.50								1.60				
31.	9214 8901 9403 8384 0659 25	Doranne Sims Personal Representative of the Estate of Joe W Brown 303 West Coal Ave Hobbs NM 88240	0.95	3.50								1.60				
32.	9214 8901 9403 8384 0659 32	Jennifer Shipleit Dodril 7458 Prairie Rd NE Albuquerque NM 87109	0.95	3.50								1.60				
Total Number of Pieces Listed by Sender 58		Total Number of Pieces Received at Post Office		Postmaster, Per (Name of receiving employee)												



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33.	9214 8901 9403 8384 0659 49	Texas Tech University PO BOX 41081 Lubbock TX 79409	0.95	3.50								1.60				
34.	9214 8901 9403 8384 0659 56	Ryan Moore Trustee of the Ryan Moore SSMIT Nonexempt Trust 72008 PO BOX 471458 Fort Worth TX 76147	0.95	3.50								1.60				
35.	9214 8901 9403 8384 0659 63	Tilden Capital Minerals LLC PO BOX 470857 Fort Worth TX 76147	0.95	3.50								1.60				
36.	9214 8901 9403 8384 0659 70	GGM Exploration Inc PO BOX 123610 Fort Worth TX 76121	0.95	3.50								1.60				
37.	9214 8901 9403 8384 0659 87	TD Minerals LLC 8111 Westchester Suite 900 Dallas TX 75225	0.95	3.50								1.60				
38.	9214 8901 9403 8384 0659 94	George Howard Hall and Rebecca L Hall ? Agreement dated May 4 2011 3261 Birch Grapevine TX 76051	0.95	3.50								1.60				
39.	9214 8901 9403 8384 0660 07	Foundation Minerals LLC 4000 N Big Spring Suite 310 Midland TX 79705	0.95	3.50								1.60				
40.	9214 8901 9403 8384 0660 14	Mavros Minerals II LLC PO BOX 50820 Midland TX 79710	0.95	3.50								1.60				
Total Number of Pieces Listed by Sender 58		Total Number of Pieces Received at Post Office		Postmaster, Per (Name of receiving employee)												



Name and Address of Sender Holland & Hart LLP 110 N Guadalupe St # 1 Santa Fe NM 87501		Check type of mail or service <input type="checkbox"/> Adult Signature Required <input type="checkbox"/> Priority Mail Express <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Collect on Delivery (COD) <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Priority Mail		Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.												
USPS Tracking/Article Number	Addressee (Name, Street, City, State, & ZIP Code™)	Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee		
41. 9214 8901 9403 8384 0660 21	Oak Valley Mineral and Land LP PO BOX 50820 Midland TX 79710	0.95	3.50	Handling Charge - if Registered and over \$50.00 in value							1.60					
42. 9214 8901 9403 8384 0660 38	Dee Ann Bensch 2918 Wranglers Retreat Wichita Falls TX 76310	0.95	3.50								1.60					
43. 9214 8901 9403 8384 0660 45	Kenneth Blair Brown Trustee of Trust ?A ?Revocable Trust?1996 1209 North Ute Place Hobbs NM 88240	0.95	3.50								1.60					
44. 9214 8901 9403 8384 0660 52	Allen Cook 947 Legend Spring Dr Katy TX 77494	0.95	3.50								1.60					
45. 9214 8901 9403 8384 0660 69	Bank of America N A Trustee of the Maud V Sanders Irrevocable Trust PO BOX 830308 Dallas TX 75283	0.95	3.50								1.60					
46. 9214 8901 9403 8384 0660 76	Energex LLC 4873 Raintree Circle Parker CO 80134	0.95	3.50								1.60					
47. 9214 8901 9403 8384 0660 83	BnLi LLC 2135 Sedona Hills Parkway Las Cruces NM 88011	0.95	3.50								1.60					
48. 9214 8901 9403 8384 0660 90	Tim and Tashina Lilley husband and wife 4873 Raintree Circle Parker CO 80134	0.95	3.50								1.60					
Total Number of Pieces Listed by Sender 58	Total Number of Pieces Received at Post Office	Postmaster, Per (Name of receiving employee)														



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49.	9214 8901 9403 8384 0661 06	Encanto Minerals LLC 2929 Allen Parkway Suite 200 Houston TX 77019	0.95	3.50	Handling Charge - If Registered and over \$50.00 in value							1.60			
50.	9214 8901 9403 8384 0661 13	Tierra Royalties LLC 2929 Allen Parkway Suite 200 Houston TX 77019	0.95	3.50								1.60			
51.	9214 8901 9403 8384 0661 20	OneEnergy Partners Operating LLC 2929 Allen Parkway Suite 200 Houston TX 77019	0.95	3.50								1.60			
52.	9214 8901 9403 8384 0661 37	Marathon Oil Permian LLC 5555 San Felipe St Houston TX 77056	0.95	3.50								1.60			
53.	9214 8901 9403 8384 0661 44	Southwest Theological Seminary 1601 Elm Street Suite 1700 Dallas TX 75201-7241	0.95	3.50								1.60			
54.	9214 8901 9403 8384 0661 51	Ohio State University 2003 Millikan Rd Columbus OH 42310	0.95	3.50								1.60			
55.	9214 8901 9403 8384 0661 68	West Texas A&M University Board of Regents of the Texas A&M University System 301 Tarrow Street College Station TX 77840	0.95	3.50							1.60				
56.	9214 8901 9403 8384 0661 75	David Lloyd Cook PO BOX 33703 Fort Worth TX 76102	0.95	3.50							1.60				
Total Number of Pieces Listed by Sender 58		Total Number of Pieces Received at Post Office		Postmaster, Per (Name of receiving employee)											



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USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee	
57.	9214 8901 9403 8384 0661 82	Willie M Baird 305 E 15th Street Littlefield TX 79339		0.95	3.50	Handling Charge - if Registered and over \$50.00 in value							1.60				
58.	9214 8901 9403 8384 0661 99	John C Sparling c-o John H Sparling PO BOX 441 Post TX 79356		0.95	3.50	Handling Charge - if Registered and over \$50.00 in value							1.60				
						Handling Charge - if Registered and over \$50.00 in value					Adult Signature Required	Adult Signature Restricted Delivery	Restricted Delivery	Return Receipt	Signature Confirmation	Signature Confirmation Restricted Delivery	Special Handling
						Handling Charge - if Registered and over \$50.00 in value											
						Handling Charge - if Registered and over \$50.00 in value											
						Handling Charge - if Registered and over \$50.00 in value											
						Handling Charge - if Registered and over \$50.00 in value											
Total Number of Pieces Listed by Sender 58		Total Number of Pieces Received at Post Office		Postmaster, Per (Name of receiving employee)													

HOLLAND & HART^{LLP}



Kaitlyn A. Luck
Phone (505) 954-7286
Fax (505) 819-5579
kaluck@hollandhart.com

May 31, 2019

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of Matador Production Company to authorize pool commingling, off-lease storage, off-lease measurement, and off-lease marketing at the Leslie Fed West Tank Battery located in the SE/4 SW/4 (Unit N) of Section 17, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date at the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Brian Fancher
Matador Production Company
972-371-5242
bfancher@matadorresources.com

Sincerely,

Kaitlyn A. Luck
ATTORNEY FOR
MATADOR PRODUCTION COMPANY