



Approved

PLC

Order

Approved: 07/02/19

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Sarah Cottrell Propst
Cabinet Secretary

Todd E. Leahy, JD, PhD
Deputy Secretary

Adrienne Sandoval, Director
Oil Conservation Division



July 2, 2019

ADMINISTRATIVE POOL/LEASE COMMINGLING ORDER

Administrative Order PLC-581

MARATHON OIL PERMIAN LLC
Attention: Jennifer Van Curen

Pursuant to your application received on June 11, 2019, Marathon Oil Permian LLC (OGRID 372098) is hereby authorized to surface commingle oil and gas production and off-lease measure from the following pools located in Section 1, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico:

WILLOW LAKE; BONE SPRING, WEST	(96415)
PURPLE SAGE; WOLFCAMP (GAS)	(98220)

Lease:	Whistle Pig 1 SB Fee Well No. 5H Lease; Hearing Order R-20038	
Description:	Lot 1/ Unit A, Lot 2/ Unit B, S/2 NE/4 and SE/4 (E/2 equivalent of Section 1)	
Well:	Whistle Pig 1 SB Fee Well No. 5H	API 30-015-45174
Pool:	Willow Lake; Bone Spring, West	

Lease:	Whistle Pig 1 WA Fee Well No. 4H Lease; Hearing Order R-20037	
Description:	Lot 1/ Unit A, Lot 2/ Unit B, S/2 NE/4 and SE/4 (E/2 equivalent of Section 1)	
Wells:	Whistle Pig 1 WA Fee Well No. 4H	API 30-015-45173
	Whistle Pig 1 WXY Fee Well No. 9H	API 30-015-45175
Pool:	Purple Sage; Wolfcamp (Gas)	

The commingled oil and gas production from the wells detailed above shall be measured and sold at the Shared Whistle Pig Central Tank Battery (CTB), located in the Lot 1/ Unit A of Section 1, Township 25 South, Range 28 East, NMPM, Lea County, New Mexico.

Production from the subject wells shall be determined as follows:

The oil and gas production from each of the diversely-owned leases shall be measured with allocation meters. The oil and gas production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams by the separator and each stream will be measured individually after it exits the separator, before commingling.

The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2) NMAC.

Subsequently drilled wells that produce from the subject pool within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

This installation shall be installed and operated in accordance with the applicable Division Rules.

It is the responsibility of the producer to notify the transporter of this commingling authority.

The operator shall notify the Artesia District office of the Division prior to implementation of the commingling operations



Adrienne Sandoval
Director

AS/mam

cc: Oil Conservation Division – Artesia