

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Sarah Cottrell Propst
Cabinet Secretary

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Deputy Secretary

Adrienne Sandoval, Director
Oil Conservation Division



Administrative Order SWD-1889
August 29, 2019

**ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION DIVISION**

Pursuant to the provisions of Division Rule 19.15.26.8(B) NMAC, XTO Permian Operating LLC (the “operator”) seeks an administrative order for its JRU 36 Rambler State SWD Well No. 1 (the “proposed well”) with a location of 1752 feet from the North line and 2595 feet from the West line, Unit letter F of Section 36, Township 22 South, Range 30 East, NMPM, Eddy County, New Mexico, for the purpose of produced water disposal.

THE DIVISION DIRECTOR FINDS THAT:

The application has been duly filed under the provisions of Division Rule 19.15.26.8(B) NMAC and satisfactory information has been provided that affected parties have been notified and no objections have been received within the prescribed waiting period. The applicant has presented satisfactory evidence that all requirements prescribed in Division Rule 19.15.26.8 NMAC have been met and the operator is in compliance with Division Rule 19.15.5.9 NMAC.

Application for Disposal in Devonian and Silurian Formations: Due to the potential for the projected injection volume of the proposed well to impact an area greater than the one-half mile radius applied in Division Form C-108 and Division rule, the applicant has provided the following supplementary information:

1. Notification following Division Rule 19.15.26.8(B) NMAC for a radius of one mile from the surface location of the proposed well; and
2. An expanded Area of Review for wells penetrating the disposal interval for a radius of one mile from the surface location of the proposed well.

IT IS THEREFORE ORDERED THAT:

The applicant, XTO Permian Operating LLC (OGRID 373075), is hereby authorized to utilize its JRU 36 Rambler State SWD Well No. 1 (API 30-015-45691) with a location of 1752 feet from the North line and 2595 feet from the West line, Unit letter F of Section 36, Township 22 South, Range 30 East, NMPM, Eddy County, for disposal of oil field produced water (UIC Class II only) through open-hole completion into an interval consisting of the Devonian and Silurian formations from approximately 15610 feet to approximately 16730 feet. Injection will occur through internally-coated, 4½-inch or smaller tubing within the 7-inch liner and a packer set within 100 feet of the top of the disposal interval. This permit does not allow disposal into:

1. The Woodford Shale and formations above the lower contact of the Woodford Shale;
2. Formations below the Silurian formations including the Montoya formation and the Ellenburger formation (lower Ordovician); and
3. Any lost circulation intervals directly on top and obviously connected to these formations.

Prior to commencing disposal, the operator shall submit mudlog and geophysical logs information, to the Division's District geologist and Santa Fe Engineering Bureau, showing evidence agreeable that only the permitted formation is open for disposal including a summary of depths (picks) for contacts of the formations which the Division shall use to amend this order for a final description of the depth for the injection interval. If significant hydrocarbon shows occur while drilling, the operator shall notify the Division's District II and the operator shall be required to receive written permission prior to commencing disposal.

The operator shall circulate to surface the cement for the 9 $\frac{5}{8}$ -inch production casing.

If cement does not circulate on any casing string, the operator shall run a cement bond log (CBL) or other log to determine top of cement and shall notify the Artesia District with the top of cement on the emergency phone number prior to continuing with any further cement activity with the proposed well. If cement did not tie back in to next higher casing shoe, the operator shall perform remedial cement job to bring cement, at a minimum, 200 feet above the next higher casing shoe.

The operator shall run a CBL (or equivalent) for the 7-inch liner to demonstrate placement cement and the cement bond with the tie-in with 9 $\frac{5}{8}$ -inch casing string. The operator shall provide a copy of the CBL to the Division's District II prior to commencing disposal.

Prior to commencing disposal, the operator shall obtain a bottom-hole pressure measurement representative of the open-hole completion. This information shall be provided with the written notice of the date of commencement of disposal.

IT IS FURTHER ORDERED THAT:

The operator shall take all steps necessary to ensure that the disposed water enters only the approved disposal interval and is not permitted to escape to other formations or onto the surface. This includes the completion and construction of the well as described in the application and, if necessary, as modified by the District Supervisor.

After installing tubing, the casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge or an approved leak detection device in order to determine leakage in the casing, tubing, or packer. The casing shall be pressure tested from the surface to the packer setting depth to assure casing integrity.

The well shall pass an initial mechanical integrity test ("MIT") prior to initially commencing disposal and prior to resuming disposal each time the disposal packer is unseated. All MIT procedures and schedules shall follow the requirements in Division Rule 19.15.26.11(A)

NMAC. The Division Director retains the right to require at any time wireline verification of completion and packer setting depths in this well.

Without limitation on the duties of the operator as provided in Division Rules 19.15.29 and 19.15.30 NMAC, or otherwise, the operator shall immediately notify the Division's District II office of any failure of the tubing, casing or packer in the well, or of any leakage or release of water, oil or gas from around any produced or plugged and abandoned well in the area, and shall take such measures as may be timely and necessary to correct such failure or leakage.

If the disposal well fails a MIT or if there is evidence that the mechanical integrity of said well is impacting correlative rights, the public health, any underground sources of fresh water, or the environment, the Division Director shall require the well to be shut-in within 24 hours of discovery and the operator shall redirect all disposal waters to another facility. The operator shall take the necessary actions to address the impacts resulting from the mechanical integrity issues in accordance with Division Rule 19.15.26.10 NMAC, and the well shall be tested pursuant to Rule 19.15.26.11 NMAC prior to returning to injection.

The wellhead injection pressure on the well shall be limited to **no more than 3122 psi**. In addition, the disposal well or system shall be equipped with a pressure limiting device in workable condition which shall, at all times, limit surface tubing pressure to the maximum allowable pressure for this well.

The Director of the Division may authorize an increase in tubing pressure upon a proper showing by the operator of said well that such higher pressure will not result in migration of the disposed fluid from the target formations. Such proper showing shall be demonstrated by sufficient evidence including but not limited to an acceptable step-rate test.

The operator shall notify the supervisor of the Division's District II office of the date and time of the installation of disposal equipment and of any MIT so that the same may be inspected and witnessed. The operator shall provide written notice of the date of commencement of disposal to the Division's District II office. The operator shall submit monthly reports of the disposal operations that includes number of days of operation, injection volume, and injection pressure on Division Form C-115, in accordance with Division Rules 19.15.26.13 and 19.15.7.24 NMAC.

The injection authority granted under this order is not transferable except upon Division approval. The Division may require the operator to demonstrate mechanical integrity of any injection well that will be transferred prior to approving transfer of authority to inject.

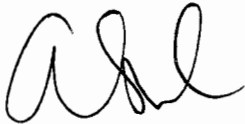
The Division may revoke this injection order after notice and hearing if the operator is in violation of Rule 19.15.5.9 NMAC.

The disposal authority granted herein shall terminate one (1) year after the effective date of this Order if the operator has not commenced injection operations into the subject well. One year after the last date of reported disposal into this well, the Division shall consider the well abandoned, and the authority to dispose will terminate *ipso facto*. The Division, upon written

request mailed by the operator prior to the termination date, may grant an extension thereof for good cause.

Compliance with this Order does not relieve the operator of the obligation to comply with other applicable federal, state or local laws or rules, or to exercise due care for the protection of fresh water, public health and safety and the environment.

Jurisdiction is retained by the Division for the entry of such further orders as may be necessary for the prevention of waste and/or protection of correlative rights or upon failure of the operator to conduct operations (1) to protect fresh or protectable waters or (2) consistent with the requirements in this order, whereupon the Division may, after notice and hearing, terminate the disposal authority granted herein.



ANDRIENNE SANDOVAL
Director

AS/prg

cc: Oil Conservation Division – Artesia District Office
State Land Office – Oil, Gas and Minerals Division
Well File 30-015-45691

Attachment: C-108 well completion diagram

36 **JRU 16 Rambler State SWD #1**

Proposed SWD Schematic (Jan 18, 2019)

County: Eddy
SHL: 1752' FNL, 2595' FWL
Sec 36, T 22S, R 30E

BHL: 1752' FNL, 2595' FWL
Sec 36, T 22S, R 30E



AFE # DD.2019.00112
XTO ID # N/A

API # N/A
Elevation GL 3322', KB 3349' (27' AGL)
Rig: TBD (RKB 27')

Geology	Casing & Cement	Wellhead	Hole Size	General Notes
TVD Formation		(Tech Data Sheet)		
298' Rustler	<u>Tail (100% OH excess)</u> 960 sx 14.8ppg Class C Top of Tail @ 0' 18-5/8" 87.5# J-55 BTC	450' MD	24"	
710' Top Salt	<u>Lead (150% OH excess)</u> 2660 sx 12.8ppg Poz/C Top of Lead @ 0 <u>Tail (100% OH excess)</u> 685 sx 14.8ppg Class C Top of Tail @ 2900'		17-1/2"	
3,595' Base Salt	13-3/8" 68# HCL-80 BTC	3708' MD		
3,820' Delaware	<u>Str 2 Lead (100% OH excess)</u> 765 sx 11.5ppg Poz/H Top of Lead @ 0' <u>Str 2 Tail (100% OH excess)</u> 380 sx 14.8ppg Poz/H Top of Tail @ 3000' DV Tool @ 3800'	11100' MD	12-1/4"	5-1/2", 17# tbg to 10,800'
7,664' Bone Spring	<u>Str 1 Lead (100% OH excess)</u> 1630 sx 11.5ppg Poz/H Top of Lead @ 3800'			Crossover @ 10,600'
10,971' Wolfcamp	<u>Str 1 Tail (100% OH excess)</u> 555 sx 14.8ppg Poz/H Top of Tail @ 10580'	11580' MD	4-1/2", 13.5# tbg to 15,560"	
11,432' Wolfcamp B	9-5/8" 53.5# HCP-110 BTC			
12,544' Strawn 12,983' Atoka 13,632' Morrow	<u>Tail (40% OH excess)</u> 665 sx 14.5ppg Poz/H Top of Tail @ 11100'		8-1/2"	Baker F Series permanent packer @ 15,560"
15,000' Mississippian Lm 15,442' Woodford 15,594' Devonian	7" 32# HCP-110 BTC	15610' MD		
16,730' TVD at BHL	Open hole completion	16,730' MD 16,730' TVD	6"	

Approvals

Prepared by: _____

Peer Reviewed by: _____ Date

Reviewed by: _____

Approved by: _____