Application

Received: 11/15/2019

ONOBQ-191115-C-107B 627 Sterling silver - Train #1

Revised March 23, 2017

RECEIVED: 11/15/19 REVIEWER: DM

APP NO:

pDM1932060031

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION



- Geological & Engineerii	ng Bureau –
1220 South St. Francis Drive, Sar	nta Fe, NM 87505
ADMINISTRATIVE APPLICA	TION CHECKLIST
THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLI REGULATIONS WHICH REQUIRE PROCESSING AT T	CATIONS FOR EXCEPTIONS TO DIVISION RULES AND
REGULATIONS WHICH REQUIRE PROCESSING AT I	THE DIVISION LEVEL IN SANTA FE
Applicant: OXY USA INC	OGRID Number: 16696
Well Name: STERLING SILVER MDP1 "33-4" FEDERAL COM #8H & OTH	
Pool: INGLE WELLS; BONE SPRING & PURPLE SAGE; WOLFCAMP	Pool Code: 33740 & 98220
SUBMIT ACCURATE AND COMPLETE INFORMATION REQ	
1) TYPE OF APPLICATION: Check those which apply for [[A]
A. Location – Spacing Unit – Simultaneous Dedicat	
	JSP (proration unit)
B. Check one only for [I] or [II]	
[1] Commingling – Storage – Measurement □ DHC □ CTB □ PLC ■ PC □	ols Dolm
[II] Injection – Disposal – Pressure Increase – Enl	A 400 A
	EOR PPR
	FOR OCD ONLY
 NOTIFICATION REQUIRED TO: Check those which app A. Offset operators or lease holders 	Notice Complete
B. Royalty, overriding royalty owners, revenue o	owners Application
C. Application requires published notice	Content
D. Notification and/or concurrent approval by	SLO
 E. Notification and/or concurrent approval by E F. Surface owner 	3LM ·
G. For all of the above, proof of notification or p	publication is attached, and/or.
H. No notice required	
3) CERTIFICATION: I hereby certify that the information s	
administrative approval is accurate and complete to understand that no action will be taken on this applic	
notifications are submitted to the Division.	
Note: Statement must be completed by an individual wi	ith managerial and/or supervisory capacity.
······································	,,
	11/15/2019
KATHLEEN MOWERY	Date
Print or Type Name	
Accessed the Artist Control of the C	713-366-5109
	Phone Number
Mathle Morens	KATHLEEN_MOWERY@OXY.COM
Signature	e-mail Address
	we's introcurrence and entrepresenting

Submit 1 Copy To Appropriate District Office	State of New M			Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Nat	urai Resources	WELL API NO	
District II - (575) 748-1283	OH CONGEDIAMO	T DHUGION	30-015-45336	··
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type	oe of Lease
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra		STATE	☐ FEE ☐
District IV - (505) 476-3460	Santa Fe, NM 8	7505	6. State Oil &	Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				
	ICES AND REPORTS ON WELL	S	7. Lease Name	or Unit Agreement Name
	DSALS TO DRILL OR TO DEEPEN OR PL		STERLING SI	LVER MDP1 "33-4"
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) F	OK SUCH	FEDERAL CO	M
1. Type of Well: Oil Well	Gas Well Other			
				er #171H & OTHERS
2. Name of Operator OXY USA	INC		9. OGRID Nui	nber 16696
3. Address of Operator 5 GREEN	NWAY PLAZA SUITE 110		10. Pool name	or Wildcat
HOUSTO	ON, TX 77046		PURPLE SAG	E; WOLFCAMP
4. Well Location			ı	
Unit LetterD_:90	feet from theNORTH	_ line and _869	feet from the	_WESTline
Section 33	Township 23S Rai	nge 31E	NMPM	County EDDY
	11. Elevation (Show whether DR	R, RKB, RT, GR, etc.)		
12 Chaole	Appropriate Box to Indicate N	Journa of Notice	Deport or Oth	ar Data
12. Check I	Appropriate box to indicate r		•	
NOTICE OF IN	ITENTION TO:	SUBS	SEQUENT R	EPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔲	REMEDIAL WORK	_	ALTERING CASING 🗌
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRII		P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM ☐ OTHER: POOL COMMINGLE ☑		OTHER:		r 1
	pleted operations. (Clearly state all		l øive pertinent d	ates, including estimated date
	ork). SEE RULE 19.15.7.14 NMA			
proposed completion or rec		•	1	Ü
OWN LIGA INC		f T:. #1 -44 - C4	I: C:I CTI	O (E - 22 220 21E) fau de a
OXY USA INC. respectfully reques wells listed below and future wells v	ts approval for a Pool Commingle is	ior Train #1 at the Su Jells with identical C	erling Sliver CTI	Il flow to the same Facility
Train. Production from the Trains v				
	• •			
Well Name	API	Pool		
STERLING SILVER MDP1 33-4 F		Ingle Wells; Bone S		
STERLING SILVER MDP1 33-4 F		Ingle Wells; Bone S		
STERLING SILVER MDP1 33-4 F. STERLING SILVER MDP1 33-4 F.		Ingle Wells; Bone S Purple Sage; Wolfca		
STERLING SILVER MDP1 33-4 F.		Purple Sage; Wolfer		
STERLING SILVER MDP1 33-4 F.		Purple Sage; Wolfca		
			•	
Spud Date:	Rig Release D	ate.		
Sput Dutc.				
I hereby certify that the information	above is true and complete to the b	est of my knowledge	and belief.	
1/ 1/1	A 1			
SIGNATURE Kathler	When TITLE REC	JULATORY ENGIN	EER DATE	11/15/19
· · · · · · · · · · · · · · · · · · ·				
Type or print name	_ E-mail address:KATHLEEN	I_MOWERY@OXY	COM PHONE	713-366-5109
For State Use Only				
APPROVED BY:	TITLE	***************************************	Γ	DATE
APPROVED BY:Conditions of Approval (if any):				

APPLICATION FOR POOL COMMINGLE

Commingling proposal for the Sterling Silver CTB - Train #1

OXY USA INC respectfully requests approval of a pool commingle for Train #1 at the Sterling Silver CTB (Lat 32.2637460, Long - 103.784280, F— 33-23S-31E). Sterling Silver MDP1 33-4 Fed Com 1H, Sterling Silver MDP1 33-4 Fed Com 2H, Sterling Silver MDP1 33-4 Fed Com 3H, Sterling Silver MDP1 33-4 Fed Com 171H, Sterling Silver MDP1 33-4 Fed Com 172H, and Sterling Silver MDP1 33-4 Fed Com 8H will produce to Train #1 and require a pool commingle. Production from the two Trains will be kept separate and only commingled downstream of the LACT used for the BLM's royalty payments.

POOL COMMINGLE - TRAIN #1

POOL: INGLE WELLS; BONE SPRING (33740) & PURPLE SAGE; WOLFCAMP (98220) - COM AGREEMENTS PENDING 50% SCHEDULE "B" (NMNM45236) & 50% BLM 12.5% (NMNM104730) FOR BLM (NTEREST ALLOCATION OF 12.5%

Well Name	АРІ	Surface Location	Pool	POOL CODE	EST DATE ONUNE	Est. Oil (BOPD)	Est. Gravity API	Est. Gas (MSCFD)	Est. BTU/cf	Est. Water (BWPD)
STERLING SILVER MDP1 33-4 FED COM 1H*	30-015-45335	D-33-23S-31E	ingle Wells , Bone Spring	33740	Apr-2019	1872	43	3075	1274	2567
STERLING SILVER MDP1 33-4 FED COM 2H*	30-015-45390	D-33-23S-31E	Ingle Wells , Bone Spring	33740	Apr-2019	2027	43	4158	1288	2729
STERLING SILVER MDP1 33-4 FED COM 3H*	30-015-45391	C-33-23S-31E	ingle Wells , Bone Spring	33740	Mar-2019	4904	43	5569	1363	7009
STERLING SILVER MDP1 33-4 FED COM 171H	30-015-45336	D-33-23S-31E	Purple Sage; Wolfcamp	98220	Oct-2019	1258	44.4	1797	1325	2353
STERLING SILVER MDP1 33-4 FED COM 172H	30-015-45337	D-33-23S-31E	Purple Sage; Wolfcamp	98220	Oct-2019	1258	44.4	1797	1325	2353
STERLING SILVER MDP1 33-4 FED COM 8H	30-015-45387	C-33-23S-31E	Purple Sage, Wolfcamp	98220	Oct-2019	1258	44 4	1797	1325	2353

*Only includes data for the first 3-4 months of production per the NMOCD site.

Process Description:

For each Facility Train, production is sent through a 10' X 40' three-phase production separator. Oil production flows through a line heater then to an 8' X 20' heater treater before being sent to a 4' vapor recovery tower. Oil then flows to four oil storage tanks before being pumped through one of two LACT meters S/N*, which will serve as the FMP's for BLM royalty payments. Oil from both trains then combines and routes to three oil storage tanks before being pumped through one of three LACT meters S/N*, which will serve as Oxy's sales point. Off specification oil can be routed to one of three oil tanks which can then be rerouted to an 8' x 20' heater treater if necessary. Otherwise, the oil is sent to sales. A truck load FMP will be set up at the Facility for use as backup in the event of a LACT meter failure.

Oil and gas production will be allocated back to each well based on well test. For testing purposes, each Train will be equipped with two permanent $8' \times 20'$ three-phase test separators. Each test vessel will be equipped with oil turbine meters (S/N^*) , gas orifice meters (S/N^*) and water turbine meters. In addition, each Train is equipped to add up to two portable $6' \times 20'$ three-phase test separators. Any portable test separator will be equipped with an oil turbine meter (S/N^*) , gas orifice meter (S/N^*) and water turbine meter.

All wells will be tested daily prior to Range 1 of decline, and will be tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells will be tested at least twice per month. Wells will be tested at least once per month when Range 3 of decline is started, as specified in Hearing Order R-14299.

*Meter number to be submitted upon installation. The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Gas production from all wells at each Train will be combined after the production and test separators. It will then flow through an orifice meter S/N^* , which will serve as the gas FMP for that Train for the purpose of BLM royalty payment, then sent to one of two $S' \times 10'$ gas scrubbers, and then sent to sales.

All water from the Sterling Silver CTB will be sent to the Sand Dunes Water Disposal System.

*Meter number to be submitted upon installation. The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Additional Application Components:

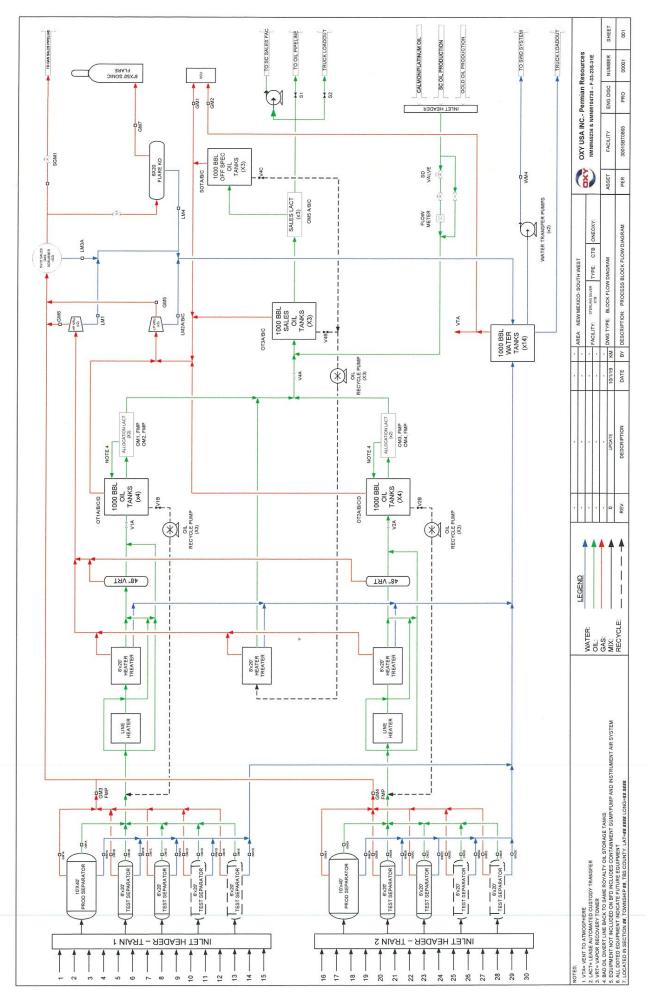
The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations.

All wells in each train have identical ownership therefore notification was not required.

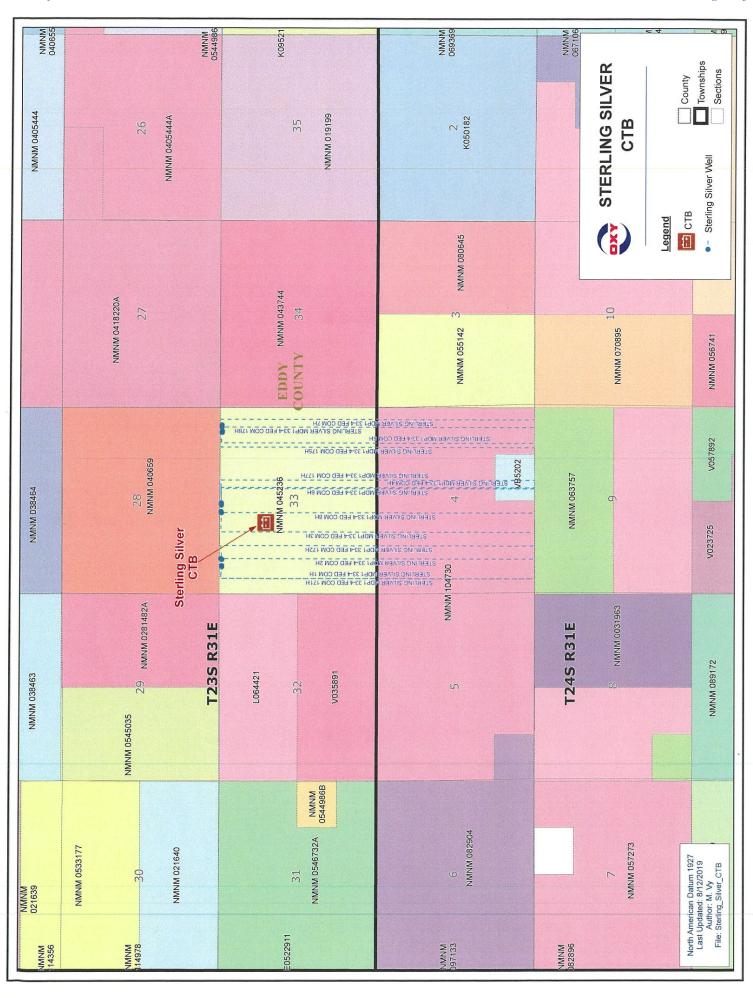
Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling this production is the most effective means of producing the reserves. The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.



																																				DXY UXY USA INC Permian Resources	SCALE	
:	Туре	ORIFICE	ORIFICE	ORIFICE	ORIFICE	ORIFICE	ORIFICE	ORIFICE	ORIFICE	ORIFICE	ORIFICE	ORIFICE	ORIFICE	ORIFICE	ORIFICE	ORIFICE	TURBINE	TURBINE	TURBINE	TURBINE	TURBINE	TURBINE	TURBINE	TIDBINE	SUSPINE SUSPINE	CORIOLIS	CORIOLIS	CORIOLIS	CORIOLIS	CORIOLIS						FACIUTY TYPE		m
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Table 3: Meter Details	FMIP	z	Z	z	z	z	zz	z	z	Z	zz		*	z	2 :	zz	z	z	2 :	zz	z	z	2 2	zz	. >	Y	*	> :	2 2	z					4	siq	WQ	30
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	Sales		Valve ID	VIA	V1B	V2A	V2B	V4A	V4B	V4C	51	\$2						AL STATE OF	II.	(MCFD)		-				25 (per	comoressor		***********									
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	Well Name		STERLING SILVER MDP1 33-4 FED COM 1H	STERLING SILVER MDP1 33-4 FED COM 2H	STERLING SILVER MDP1 33-4 FED COM 3H	STERLING SILVER MDP1 33-4 FED COM 171H	STERLING SILVER MDP1 33-4 FED COM 172H	STERLING SILVER MDP1 33-4 FED COM 8H	STERLING SILVER MDP1 33-4 FED COM 5H	STERLING SILVER MDP1 33-4 FED COM 6H	STERLING SILVER MDP1 33-4 FED COM 7H	STERLING SILVER MDP1 33-4 FED COM 175H	STERLING SILVER MDP1 33-4 FED COM 177H	STERLING SILVER MDP1 33-4 FED COM 178H				Well		****		2 2H	t	+	+	+	H	Н9 8	HZ 6	10 175H	11 177H	12 178H						
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5 Greenway Plaza, Suite 110, Houston, Texas 77046 P.O. Box 4294, Houston, Texas 77210-4294

September 24, 2019

Re: Pool Commingle Application for Sterling Silver CTB – Train #1
Section 33, T23S R31E, Eddy County

Well Name	API
STERLING SILVER MDP1 33-4 FED COM 1H	30-015-45335
STERLING SILVER MDP1 33-4 FED COM 2H	30-015-45390
STERLING SILVER MDP1 33-4 FED COM 3H	30-015-45391
STERLING SILVER MDP1 33-4 FED COM 171H	30-015-45336
STERLING SILVER MDP1 33-4 FED COM 172H	30-015-45337
STERLING SILVER MDP1 33-4 FED COM 8H	30-015-45387

To Whom It May Concern:

OXY USA INC., as Operator, will be filing an application with the New Mexico Oil Conservation Division for approval of the above mentioned commingle project. This letter serves to notice you that the operator and interest owners are identical for the wells listed above.

Best Regards,

OXY USA INC.

Matt Cole Land Negotiator

NM OIL CONSERVATION **ARTESIA DISTRICT**

District | 1625 N. Prooch Dr., Hobbs, NM \$1340 Phone (575) 393-4161 Fac (575) 393-0720 Process (17) 379-4610 Part (27) 379-470 Part (17) 279-470 Part (17

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe. NM 87505

OCT 12, 2018, Form C-102 Revised August 1, 2011 Submit one copy to appropriate RECEIVED District Office

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District I
1625 N. French Dr., Hobbs, NM 88240
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Ro. Brauns Road, Antec, NM 87410
Phone: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Ps., NM 87-95
Phone: (505) 478-3460 Fax: (505) 478-3467

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WO# 180201WL-f (Rev. B) (KA)

				W	ELL LOCA	TION ANI	ACE	REAGE D	EDICATIO	N PLAT			
215-1		Numbe			100	Pool Code			1 /4/1	Pool Name			
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Dedicated	Acres	Joint	or Infill		Consolidation Cod	le Order No.	k		***************************************	L	*****************		······································
646)			Anna Anna Anna Anna Anna Anna Anna Anna									
No allowa	ble wil	l be as	ssigned	to th	his completion	n until all inter	ests hav	re been cons	solidated or a	non-standard	unit has h	een anni	roved by the
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			939	1	//	NEW MEXIC	O EAST		and the same of th	I hereby cent	ly that the inform	ation containna	f herein is true and
				1	11/1	Y=461675.2 X=709874.8	3 US FT		Amagenes	compilete to t	he best of my know	elodge and boli	igf, and that this
		-		- 1	#/+	LAT.: N 32.1	2680429° 3.7880550			organization	either owns a wor	rking interest or	runleased mineral
				main sales	1/1	FIRST TAKE	DOINT		and the second s	interest in the	land including th	ie proposed bat	ttom kole locution er
	1		-	-		NEW MEXIC	O EAST	Service Control of Con		hus a rijekt to	drill this well at t	this docustion pu	PSWARI AT A CONTRACT
				į	1	Y=461625.2 X=709875.0	3 US FT	TO STATE OF THE ST	ide	with an owne	r of such a minera	d or working in	storest, or to a
		-		- 1	1 /	LAT.: N 32.2 LONG.: W 103	679055° 1.7880551	. -		новакагу рос	ding agreement or	r a compulsory,	pooling arder
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			- 4	1.	parameter	SURFACE LI				Signature	, 000	1 11	Date
			6	10	5	NEW MEXIC NAD 19	383		,	Jeval	n Cha	uman	
				1050341	2	Y=461634.8 X=709814.0 LAT.: N 32.2		And the second	A Comment	Printed Name	1		
	1			12	5	LONG.: W 103	.7882522		1	Sover	1 - W	aprian	@ Oxy. won
	-	32 5	33	1 15	1		***************************************	33 34					•
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			NS -	2FaOL	3	2 1	*		1	\$1	VEYOR CER		1
	I		SPACING	120					1	I hereby c	original inc	west folder	n shown on this
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	1		A	100		1			i	same it to	de and corpect	to the best	of belief.
			NO.		7 1	LAST TAKE		7	- Company	0	EBRUXR	079)	18
			RIZONI	CPIN		NEW MEXICO NAD 19	83			Date of St	LBRUXR	Y V. 20	
	1		Ĭ	T	1	Y=451251.91 X=709918.79	US FT		1		3	/3	0/
			-	1	1 3	LAT.: N 32.2 LONG.: W 103.	7880839			Profession	and Survey 65	ONAL LA	/
	***************************************			1					1	No.		-	
			[1	+ -/2	BOTTOM HOLE NEW MEXICO						0 1	10/29/2018 15079
	***************************************		666	1440	1//	NAD 19	83		1	7	///	1. 11	10/29/2010
			1000	1	//	Y=451171.91 X=709919.13 LAT.: N 32.2	391711"			der	yy.	cert"	15070
			1000	1	V 3	LAT.: N 32.2. LONG.: W 103.	7880841		,	Ceruncute	The state of the s	1	130/9

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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811 S. Frist St., Artinia, NM 88210
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District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (305) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

			Ì	WELL LOCA	TION AND	DAC	REAGE D	DEDICATION	ON PLAT			
30-1			The same of	33	Pool Code 740		Pool Name	e son	ing			
322	740		.5	STERLING	SILVER M		y Name "33–4"	FEDERAL	СОМ	•	J	Vell Number 3H
166	RID No.				OX	Operato Y US.	r Name A INC.		tro t transcoment and a provincia manufacture and a provincia		3	Elevation 385.9'
				***************************************	Surt	ocation	***************************************		7000 (NOO 41 00) 62450 (NOO Access V		and the T. Ph.	
UL or lot no.			waship	Ran		Lot Idn	Feet from the	North/South line	Feet from the	East/W	est line	County
С	33	23	SOUTH	31 EAST,	N. M. P. M.		69'	NORTH	2369'	WES	ST	EDDY
				Bottom 1	Hole Locati	on If	Different l	From Surfac	e	***************************************	u	
UL or lot no.	Section	To	wnship	Ran	ge	Lot Ida	Feet from the	North/South line	Feet from the	East/We	est line	County
N	4	24	SOUTH	31 EAST,	N. M. P. M.		20'	SOUTH	1760'	WES	T	EDDY
Dedicated		Joint	or Infill	Consolidation Coo	le Order No.			&	LL-	************************		<u> </u>
640)											
		32	176	XX	NE	Z = 27, 609.31' CK OFF W MEXICO NAD 19 61679.48	D EAST 18:33 1 US FT 679926 7:7836258 7:7936258 7:927'59" POINT US FT US FT US FT US FT S880440 7:7855962 POINT		I hereby cartif complete to the organization to instruct to the hast a right to i with an owner velocitary pool	e best of my kno- ither owns a wo kand including to	nation contained wholge and beli- rking interest or he proposed bot- this location pu- al or working in r a compulsory,	t herein is arme and of, and that this solvanud mineral mon hole location or remark to a contract derest, or to a
		32 5	JUN DINI DINI DINI DINI DINI DINI DINI DI	79*45'29" 10502.6	Y=41 X=7	NAD 19 61629.48 10635.00	83		31	- Che	-	ON Thomas this

LAST TAKE POINT NEW MEXICO EAST NAO 1983 Y=451256.94 US FT X=710678.78 US FT LAT.: N 32.2393942' ONG.: W 103.7856259'

BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983 Y=451176.94 US FT X=710679.12 US FT LAT: N 32.2391743* LONG: W 103.7856261*

4 3

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GRID

HORIZONTAL

made by

PERSISTED

15079

Signature and Secretor SIONAL AND Professional Sucretor SIONAL

end that the

WO# 180202WL-0 (Rev. A) (KA)

State of New Mexico

Form C-102

Energy, Minerals & Natural Resources Department Revised August 1, 2011
OIL CONSERVATION DIMINGUINCONSERVATION to appropriate
1220 South St. Francis Dr. ARTESIA DISTRICT District Office

Santa Fe, NM 87505

OCT 16 2018

☐ AMENDED REPORT

	Phone: (505) 475-	3460 Fax: (5	ROST 476-JA	60						001	10 ZUIG	ليما	71272411	DED KEFOKI
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	UL or lat no.	Section	To	woship	1 501	Range				North/South line		East/W	cet line	County
	1	: :		SOUTH	31 E	-	I.M.P.M.		180'	SOUTH	440'	WE		EDDY
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					1		LAT.: N 32 LONG.: W 10	.2400484° 13.7898935°]		Signature Profession	म्म सम्बद्धाः सम्बद्धाः	SIONAL	'
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				المالية			Y=451328 X=709358. LAT: H 32 LONG: W 10	2395088 3.7898939]		Certificat	No.		15079
		1	- 5	130	<u></u>	····i			<u> </u>				₩O # 186	0129WL~b (Ku)

Ruf 10-16-18

District | 1621 N. French Dr., Hobbs, 104 88340 Photos: (\$75) 393-4141 Ess: (\$75) 393-0720 Piccia II. Piccia II. 811 S. Pira St., Armin, 104 81210 Piccia: (575) 748-1253 Fee: (575) 748-9720 Phane (173) 144-133 145 (173) 144-173 Desiriet III (000 Rio Braues Rand, Autor, NAI 87410 Phane (200) 134-4178 Faz. (200) 134-4170 Désiriet IV. 1220 S. D. Francis Dr., Sama Fa, NAI 87301 Phane (200) 476-3460 Par (200) 476-3401

NM OIL CONSERVATION Form C-102 Energy, Minerals & Natural Resources Department ESIA DISTRICT Form C-102

Revised August 1, 2011 OCT 16 2018 one copy to appropriate OIL CONSERVATION DIVISION District Office 1220 South St. Francis Dr. Santa Fe, NM 87505

RECEIVED AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code API Number 30-015-45337 Suge Wolf 96220 Well Number Property Name 172H 322740 STERLING SILVER MDP1 "33-4" FEDERAL COM Elevation Operator Name OGRID No. 3372.6 OXY USA INC. 16696 Surface Location Lot lith Feet from the North/South line Feet from the East/West line County Township Range LTL ar lot no. Section WEST **EDDY** 904 80 NORTH 33 23 SOUTH 31 EAST, N.M.P.M. D Bottom Hole Location If Different From Surface Comry East/West Ime Let Ida Feet from the North/South line Feet from the UL or let no. Section Township **EDDY** WEST SOUTH 1260' 31 EAST, N.M.P.M. 180" 24 SOUTH 640.56 Joint or Infill Consolidation Code Order No. Dedicated Acres 640 No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. OPERATOR CERTIFICATION MOCK OFF POINT NEW MEXICO EAST NAD 1983 Y=461676.68 US FT X=710134.78 US FT 385 LAT.: N 32.2680433 DNG.: W 103.7872138 TOP PERF.

NEW MEDICO EAST

NAO 1983
7=461628.68 US FT
×=710135.01 US FT

LAT.: N 32.2679059*
ONG: W 103.7872139* إ≥ SURFACE LOCATION NEW MEXICO EAST NAD 1883 X=461634.69 US FT 78.45.23 3 ì anti that the BOTTON PERF. NEW MEDICO EAST NAD 1983 Y=451493.63 US FI X=710178.07 US FI X=710178.07 US FI ESSIONAL . LAT.: N 32.2400519 ONG.: W 103.7872414 BOTTOM HOLE LOCATION NEW MEDICO EAST NAD 1983 Y=451331.63 US FT X=710178.75 US FT LAT: H 32.2396120' LONG: W 103.7872418' WO# 180129WL-a (KA) Pul 10-16-18.

District I
1625 N. French Dr., Hobbs, NM 88240
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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

			1 30 30 30	A C C A A A	X	11101	CLUICE D		A V A And A A		
30-1		Number 45387		987	ool Code 20		Purple	i Sage V	Pool Name Julfcamp)	MODEL CONTROL OF THE PROPERTY
32 2	erty Code 140	1	STER.	LING S	LVER M	Property DP1	Name .	FEDERAL	er en en en en en en en en en en en en en		Well Number 8H
-	096				OX)	Operator US2	Name A INC.				Elevation 3386.2'
					Surf	ace Lo	ocation				and the second s
UL or lot no.	Section	Township		Range		Lot Idn	Feet from the	North/South line	Feet from the	East/West lin	e County
С	33	23 SOUTH	31	EAST, I	V. M. P. M.		69'	NORTH	2404	WEST	EDDY
	A		B	ottom H	ole Locati	on If I	Different I	rom Surfac	e	******************************	**************************************
UL or lot no.	Section	Township		Range	******************************	Lot Idn	Feet from the	North/South line	Feet from the	East/West lin	e County
N	4	24 SOUTH	31	EAST, 1	I.M.P.M.		20'	SOUTH	2300'	WEST	EDDY
Dedicated	Acres	Joint or Infill	Consol	lidation Code	Order No.	4		I		***************************************	***************************************
64	0				***************************************						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

