

RECEIVED: 11/18/19	REVIEWER: CTB	TYPE: CTB	APP NO: pDM1933733331
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NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau –
 1220 South St. Francis Drive, Santa Fe, NM 87505

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Centennial Resource Production, LLC **OGRID Number:** 372165

Well Name: Duck Hunt I State Com 601H, 501H, 301H, 602H, 502H, 302H, 401H **API:** 30-025-45566, 30-025-45265, 30-025-45562

Pool: Antelope Ridge; Bone Spring **Pool Code:** 2205
 30-025-46347, 30-025-46346, 30-025-46344, 30-025-46345

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]

- A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

FOR OCD ONLY	
<input type="checkbox"/> Notice Complete	<input type="checkbox"/> Application Content Complete

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. Offset operators or lease holders
- B. Royalty, overriding royalty owners, revenue owners
- C. Application requires published notice
- D. Notification and/or concurrent approval by SLO
- E. Notification and/or concurrent approval by BLM
- F. Surface owner
- G. For all of the above, proof of notification or publication is attached, and/or,
- H. No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Kanicia Schlichting 11/18/19
 Print or Type Name Date

720-499-1537
 Phone Number

Kanicia Schlichting
 e-mail Address

Signature

APPLICATION FOR SURFACE POOL/LEASE COMMINGLING & OFF LEASE MEASUREMENT

Centennial Resource Production, LLC ("CRP") respectfully requests approval to surface pool/lease commingling oil & gas from the following wells:

API	WELL NAME	WELL #	LOCATION	POOL CODE/NAME	STATUS	OIL API/BOPD	GAS BTU/MCFPD
1	DUCK HUNT 1 STATE COM	#601H	I-1-23S-34E	[2205] ANTELOPE RIDGE; BONE SPRING	PRODUCING	737	323
2	DUCK HUNT 1 STATE COM	#501H	I-1-23S-34E	[2205] ANTELOPE RIDGE; BONE SPRING	PRODUCING	708	1259
3	DUCK HUNT 1 STATE COM	#301H	I-1-23S-34E	[2205] ANTELOPE RIDGE; BONE SPRING	PRODUCING	579	1106
4	DUCK HUNT 1 STATE COM	#602H	J-1-23S-34E	[2205] ANTELOPE RIDGE; BONE SPRING	DRILLING		
5	DUCK HUNT 1 STATE COM	#502H	J-1-23S-34E	[2205] ANTELOPE RIDGE; BONE SPRING	DRILLING		
6	DUCK HUNT 1 STATE COM	#302H	J-1-23S-34E	[2205] ANTELOPE RIDGE; BONE SPRING	DRILLING		
7	DUCK HUNT 1 STATE COM	#401H	J-1-23S-34E	[2205] ANTELOPE RIDGE; BONE SPRING	DRILLING		

State Lease Number: E0-1932-1

* current values are estimated. CRP will provide actual Gravities, Oil BOPD, BTU, and MCFPD upon completion of the wells.

GENERAL INFORMATION:

- State Lease E0-1932-1 covers 160 acres, SE/4 Section 1, T23S-R34E, Lea County, New Mexico and has a base lease royalty of 12.5%.
- The E/2 E/2 of Section 12, T23S R34E, Lea County, New Mexico is owned by multiple fee owners.
- The W/2 E/2 of Section 12, T23S R34E, Lea County, New Mexico is owned by multiple fee owners.
- E/2 SE/4 section 1-23S-34E from E0-1932 and the E/2 E/2 section 12-23S-34E have been communitized for the Bone Spring formation. A State form of communitization has been approved by the New Mexico State Land Office.
- W/2 SE/4 section 1-23S-34E from E0-1932 and the W/2 E/2 section 12-23S-34E have been communitized for the Bone Spring formation. A State form of communitization has been submitted to the New Mexico State Land Office for approval.
- The central tank battery to service the subject wells is located on I-1-23S-34E of E0-1932. Approval for the off-lease location has been received from the offset operator.
- Centennial Resource Production, LLC, ConocoPhillips Company, MRC Permian Company, Veritas Energy, LLC, Energen Resource Corporation, Marathon Oil Permian, LLC, and Roy G. Barton, Jr. are the working interest owners in the Duck Hunt 1 State Com 601H, Duck Hunt 1 State Com #501H, Duck Hunt 1 State Com #301H, and Duck Hunt 1 State Com #401H and the owners of the royalty are the State of New Mexico and various fee owners.

Duck Hunt 1 State Com 301H oil allocation meter is an Endress & Hauser Coriolis meter (S/N P2041316000)

Duck Hunt 1 State Com 301H water allocation meter is an Endress & Hauser Magnetic meter (S/N P209D41600)

Duck Hunt 1 State Com 501H

All gross production from the Duck Hunt 1 State Com 501H flows from the wellhead to a dedicated three-phase separator. The three-phase separator is equipped with oil, gas, and water production meters. After separation and metering, produced fluids are commingled with production from the Duck Hunt 1 State Com 301H/ 601H/ 602H/ 502H/ 401H/302H . The fluids from these seven wells are stored at and sold from the Duck Hunt 1 State Com CTB.

Oil

Oil production is measured at the outlet of SEP2 using Coriolis meter OM2. The oil is then commingled in a header and sent to HT1 & HT2, which is a Heater Treater. Oil from HT1 & HT2 flows to Tank T1 for storage. Oil is sold from T1 through (2) LACT Unit(s).

Gas

Produced gas is measured at the outlet of SEP2 using an orifice plate meter GM2. Gas is then commingled in a header and routed to a gas sales pipeline. If the pressure of the gas sales pipeline exceeds 125 psi, the gas header lets down to the flare FL1. Flared gas is metered through an orifice plate meter GM8.

Flash gas from HT1 is sent to gas sales pipeline. An upset with gas sales pipeline will cause the flash gas to be let down to flare FL1.

Tank T1 vent gas emissions are routed to VRU1 and then are metered through an orifice plate meter GM4. An upset with VRU1 will cause vent gas to be let down to a low-pressure flare FL2.

Water

Water production is measured at the outlet of SEP2 using a mag meter WM2. Water is then commingled in a header and stored in tank T2. A transfer pump P1 sends water to an SWD after being metered by a turbine meter WM8.

Duck Hunt 1 State Com 501H gas allocation meter is a Canalta SR. 14.3 orifice meter (S/N D0304552)

Duck Hunt 1 State Com 501H oil allocation meter is an Endress & Hauser Coriolis meter (S/N P2076316000)

Duck Hunt 1 State Com 501H water allocation meter is an Endress & Hauser Magnetic meter (S/N P209CD16000)

Oil

Oil production is measured at the outlet of SEP4 using Coriolis meter OM4. The oil is then commingled in a header and sent to HT1 & HT2, which is a Heater Treater. Oil from HT1 & HT2 flows to Tank T1 for storage. Oil is sold from T1 through (2) LACT Unit(s).

Gas

Produced gas is measured at the outlet of SEP4 using an orifice plate meter GM4. Gas is then commingled in a header and routed to a gas sales pipeline. If the pressure of the gas sales pipeline exceeds 125 psi, the gas header lets down to the flare FL1. Flared gas is metered through an orifice plate meter GM8.

Flash gas from HT1 is sent to gas sales pipeline. An upset with gas sales pipeline will cause the flash gas to be let down to flare FL1.

Tank T1 vent gas emissions are routed to VRU1 and then are metered through an orifice plate meter GM4. An upset with VRU1 will cause vent gas to be let down to a low-pressure flare FL2.

Water

Water production is measured at the outlet of SEP4 using a mag meter WM4. Water is then commingled in a header and stored in tank T2. A transfer pump P1 sends water to an SWD after being metered by a turbine meter WM8.

Duck Hunt 1 State Com 401H gas allocation meter is a Canalta SR. 14.3 orifice meter (S/N D0305859)

Duck Hunt 1 State Com 401H oil allocation meter is an Endress & Hauser Coriolis meter (S/N P9065916000)

Duck Hunt 1 State Com 401H water allocation meter is an Endress & Hauser Magnetic meter (S/N P9078216000)

Duck Hunt 1 State Com 302H

All gross production from the Duck Hunt 1 State Com 302H flows from the wellhead to a dedicated three-phase separator. The three-phase separator is equipped with oil, gas, and water production meters. After separation and metering, produced fluids are commingled with production from the Duck Hunt 1 State Com 301H/ 501H/ 602H/ 502H/ 601H/401H . The fluids from these seven wells are stored at and sold from the Duck Hunt 1 State Com CTB.

Oil

Oil production is measured at the outlet of SEP5 using Coriolis meter OM5. The oil is then commingled in a header and sent to HT1 & HT2, which is a Heater Treater. Oil from HT1 & HT2 flows to Tank T1 for storage. Oil is sold from T1 through (2) LACT Unit(s).

Gas

Tank T1 vent gas emissions are routed to VRU1 and then are metered through an orifice plate meter GM4. An upset with VRU1 will cause vent gas to be let down to a low-pressure flare FL2.

Water

Water production is measured at the outlet of SEP6 using a mag meter WM6. Water is then commingled in a header and stored in tank T2. A transfer pump P1 sends water to an SWD after being metered by a turbine meter WM8.

Duck Hunt 1 State Com 602H gas allocation meter is a Canalta SR. 14.3 orifice meter (S/N D0305931)

Duck Hunt 1 State Com 602H oil allocation meter is an Endress & Hauser Coriolis meter (S/N P905C216000)

Duck Hunt 1 State Com 602H water allocation meter is an Endress & Hauser Magnetic meter (S/N PA0A7416000)

Duck Hunt 1 State Com 502H

All gross production from the Duck Hunt 1 State Com 502H flows from the wellhead to a dedicated three-phase separator. The three-phase separator is equipped with oil, gas, and water production meters. After separation and metering, produced fluids are commingled with production from the Duck Hunt 1 State Com 301H/ 501H/ 302H/ 602H/ 601H/401H . The fluids from these seven wells are stored at and sold from the Duck Hunt 1 State Com CTB.

Oil

Oil production is measured at the outlet of SEP7 using Coriolis meter OM7. The oil is then commingled in a header and sent to HT1 & HT2, which is a Heater Treater. Oil from HT1 & HT2 flows to Tank T1 for storage. Oil is sold from T1 through (2) LACT Unit(s).

Gas

Produced gas is measured at the outlet of SEP7 using an orifice plate meter GM7. Gas is then commingled in a header and routed to a gas sales pipeline. If the pressure of the gas sales pipeline exceeds 125 psi, the gas header lets down to the flare FL1. Flared gas is metered through an orifice plate meter GM8.

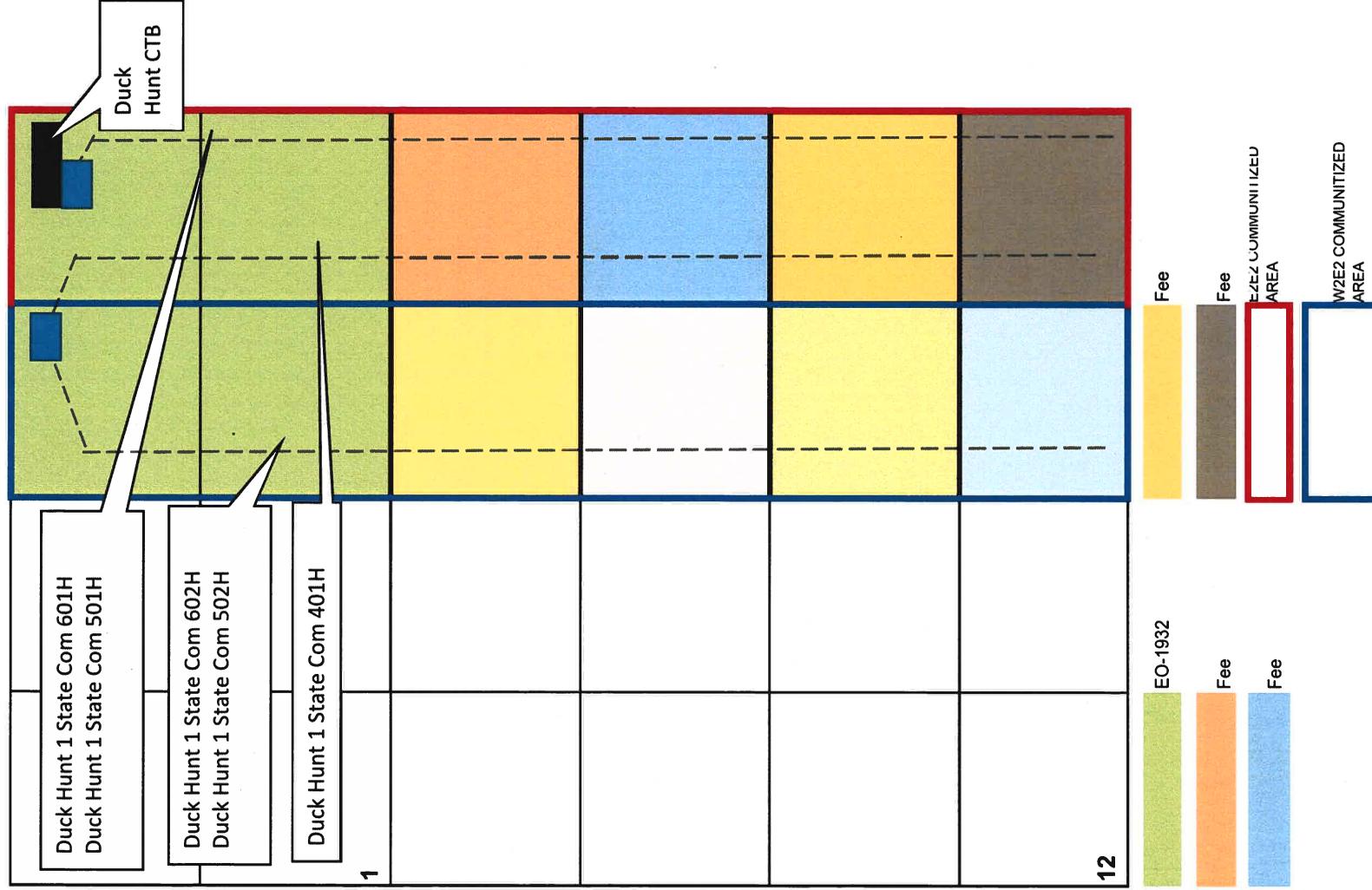
Flash gas from HT1 is sent to gas sales pipeline. An upset with gas sales pipeline will cause the flash gas to be let down to flare FL1.

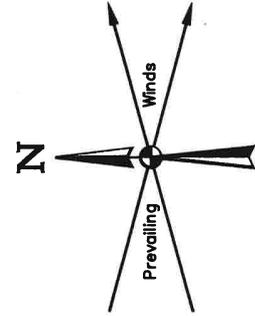
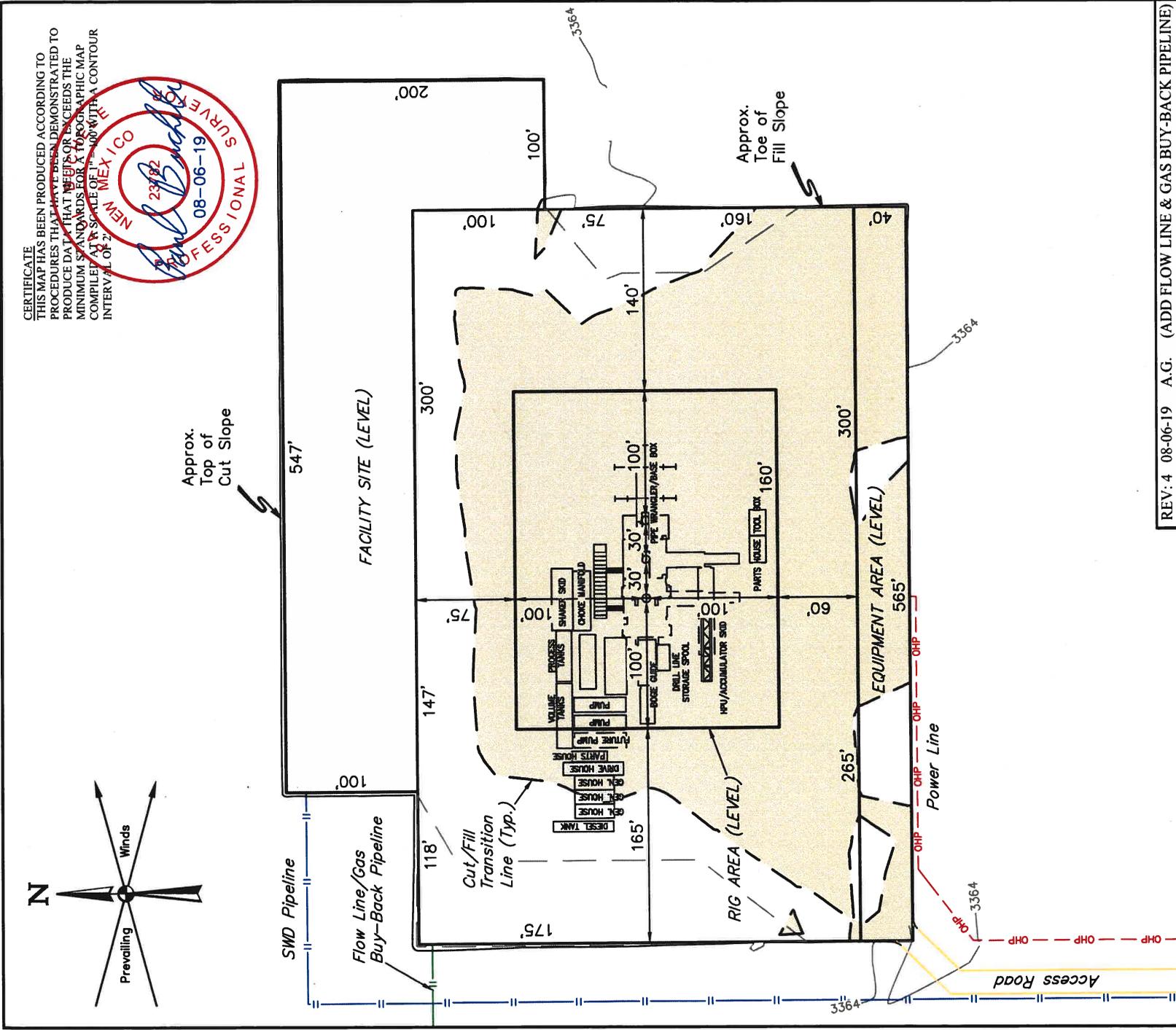
Tank T1 vent gas emissions are routed to VRU1 and then are metered through an orifice plate meter GM4. An upset with VRU1 will cause vent gas to be let down to a low-pressure flare FL2.

Water

Water production is measured at the outlet of SEP7 using a mag meter WM7. Water is then commingled in a header and stored in tank T2. A transfer pump P1 sends water to an SWD after being metered by a turbine meter WM8.

Duck Hunt Land Ownership Map





CERTIFICATE
THIS MAP HAS BEEN PRODUCED ACCORDING TO
PROCEDURES THAT HAVE BEEN DEMONSTRATED TO
PRODUCE DATA THAT MEETS OR EXCEEDS THE
MINIMUM STANDARDS FOR A TOPOGRAPHIC MAP
COMPILED AT A SCALE OF 1" = 100' WITH A CONTOUR
INTERVAL OF 2'



Approx.
Top of
Cut Slope

Approx.
Toe of
Fill Slope

REV: 4 08-06-19 A.G. (ADD FLOW LINE & GAS BUY-BACK PIPELINE)

CENTENNIAL RESOURCE PRODUCTION, LLC

DUCK HUNT 1 STATE COM #301H, #501H & #601H
NE 1/4 SE 1/4, SECTION 1, T23S, R34E, N.M.P.M.
LEA COUNTY, NEW MEXICO

NOTES:
• Contours shown at 2' intervals.

SURVEYED BY	B.B., C.H.	02-05-19	SCALE
DRAWN BY	J.N.	05-15-18	1" = 100'
TYPICAL RIG LAYOUT			FIGURE #3

UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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District IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

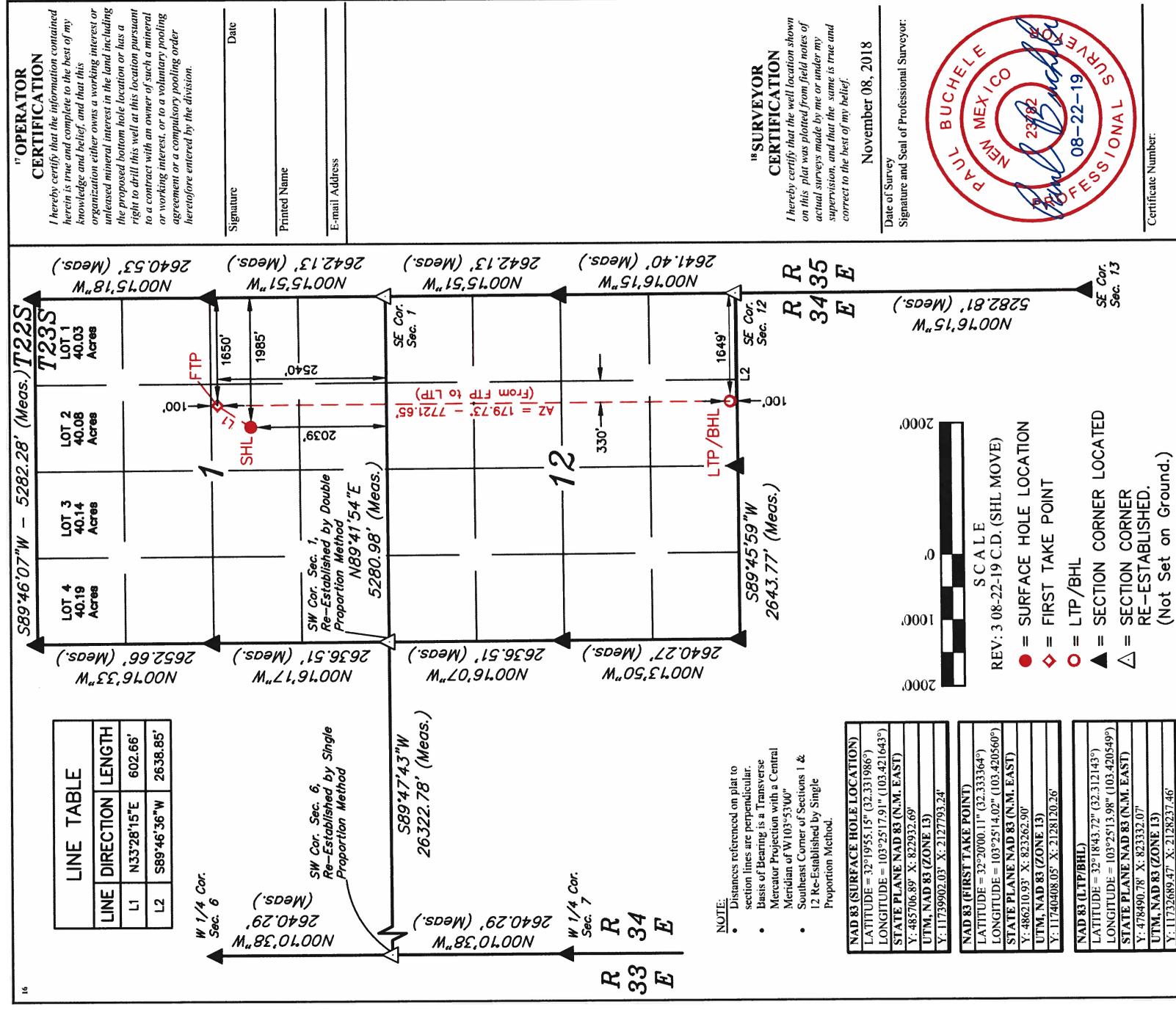
WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number: 30-025-40344	2 Pool Code: 2205	3 Pool Name: Antelope Ridge, Boy Spring, North
4 Property Code: 321044	5 Property Name: DUCK HUNT I STATE COM	6 Well Number: #302H
7 OGRID No. 372105	8 Operator Name: CENTENNIAL RESOURCE PRODUCTION, LLC	9 Elevation: 3366.2'

10 Surface Location		
UL or lot no. J	Section 1	Township 23S
Range 34E	Lot Idn 2039	North/South line SOUTH
East/West line EAST	Feet from the 1985	County LEA

11 Bottom Hole Location If Different From Surface		
UL or lot no. O	Section 12	Township 23S
Range 34E	Lot Idn 100	North/South line SOUTH
East/West line EAST	Feet from the 1649	County LEA
12 Dedicated Acres 240	13 Joint or Infill	14 Consolidation Code
15 Order No.		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

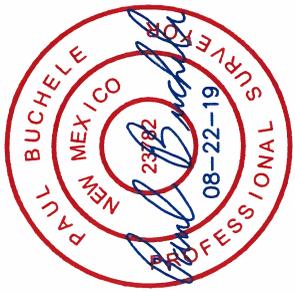


17 OPERATOR CERTIFICATION
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____
 Printed Name _____
 E-mail Address _____

18 SURVEYOR CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: November 08, 2018
 Signature and Seal of Professional Surveyor: _____



Certificate Number: _____

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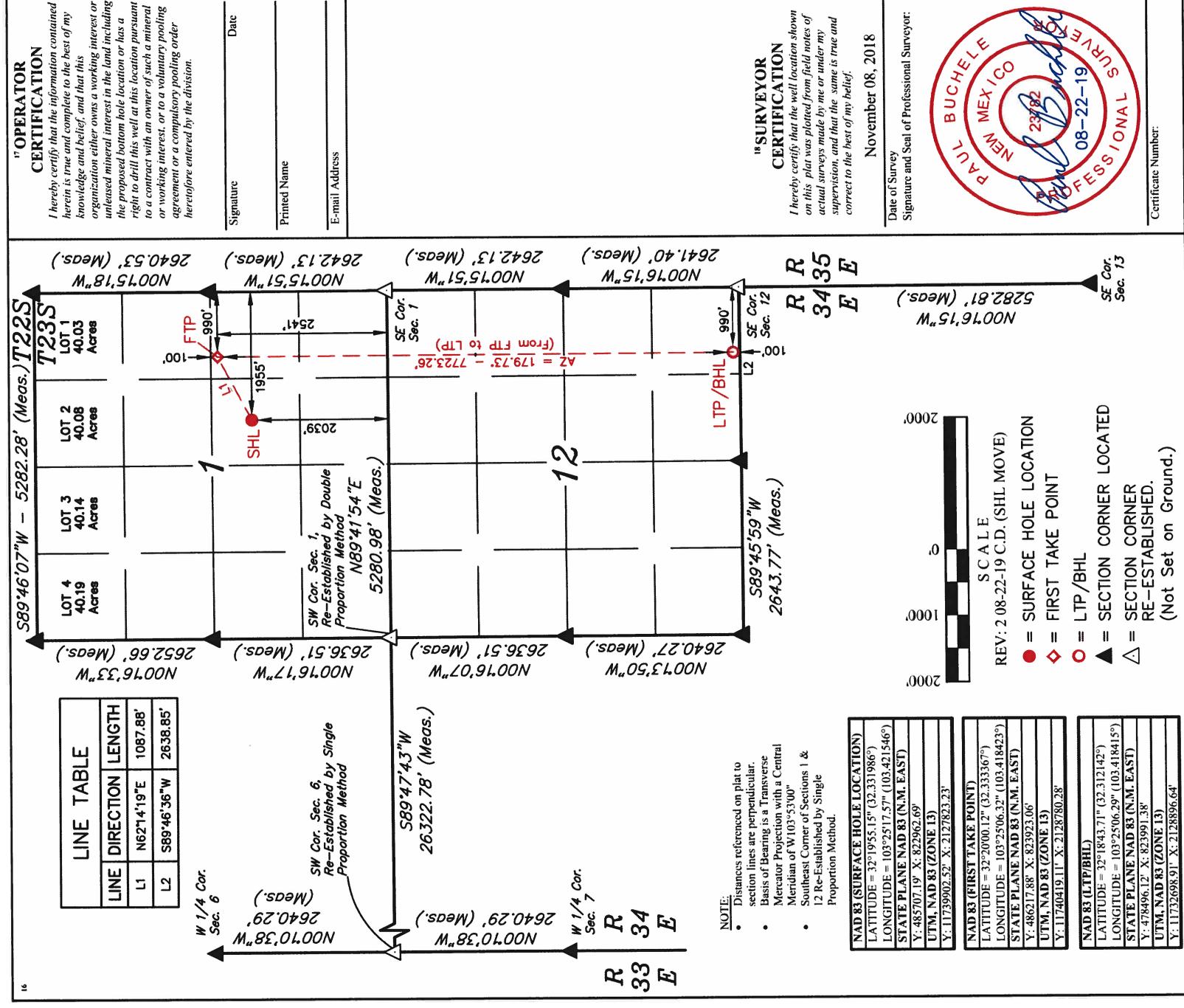
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-40345	² Pool Code 2205	³ Pool Name Antelope Ridge, Bone Spring, North
⁴ Property Code 321644	⁵ Property Name DUCK HUNT I STATE COM	⁶ Well Number #401H
⁷ OGRID No. 372105	⁸ Operator Name CENTENNIAL RESOURCE PRODUCTION, LLC	⁹ Elevation 3365.9'

¹⁰ Surface Location		
UL or lot no. J	Section 1	Township 23S
Range 34E	Lot Idn 2039	North/South line SOUTH
Feet from the 1955	East/West line EAST	County LEA

¹¹ Bottom Hole Location If Different From Surface		
UL or lot no. P	Section 12	Township 23S
Range 34E	Lot Idn 100	North/South line SOUTH
Feet from the 990	East/West line EAST	County LEA
¹² Dedicated Acres 240	¹³ Joint or Infill	¹⁴ Consolidation Code
	¹⁵ Order No.	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

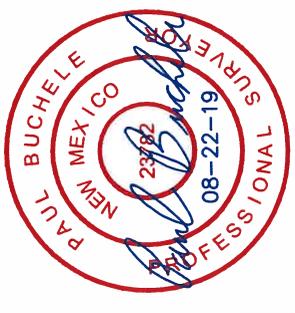


17 OPERATOR CERTIFICATION
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____
 Printed Name _____
 E-mail Address _____

18 SURVEYOR CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey _____
 Signature and Seal of Professional Surveyor:
 November 08, 2018



Certificate Number: _____

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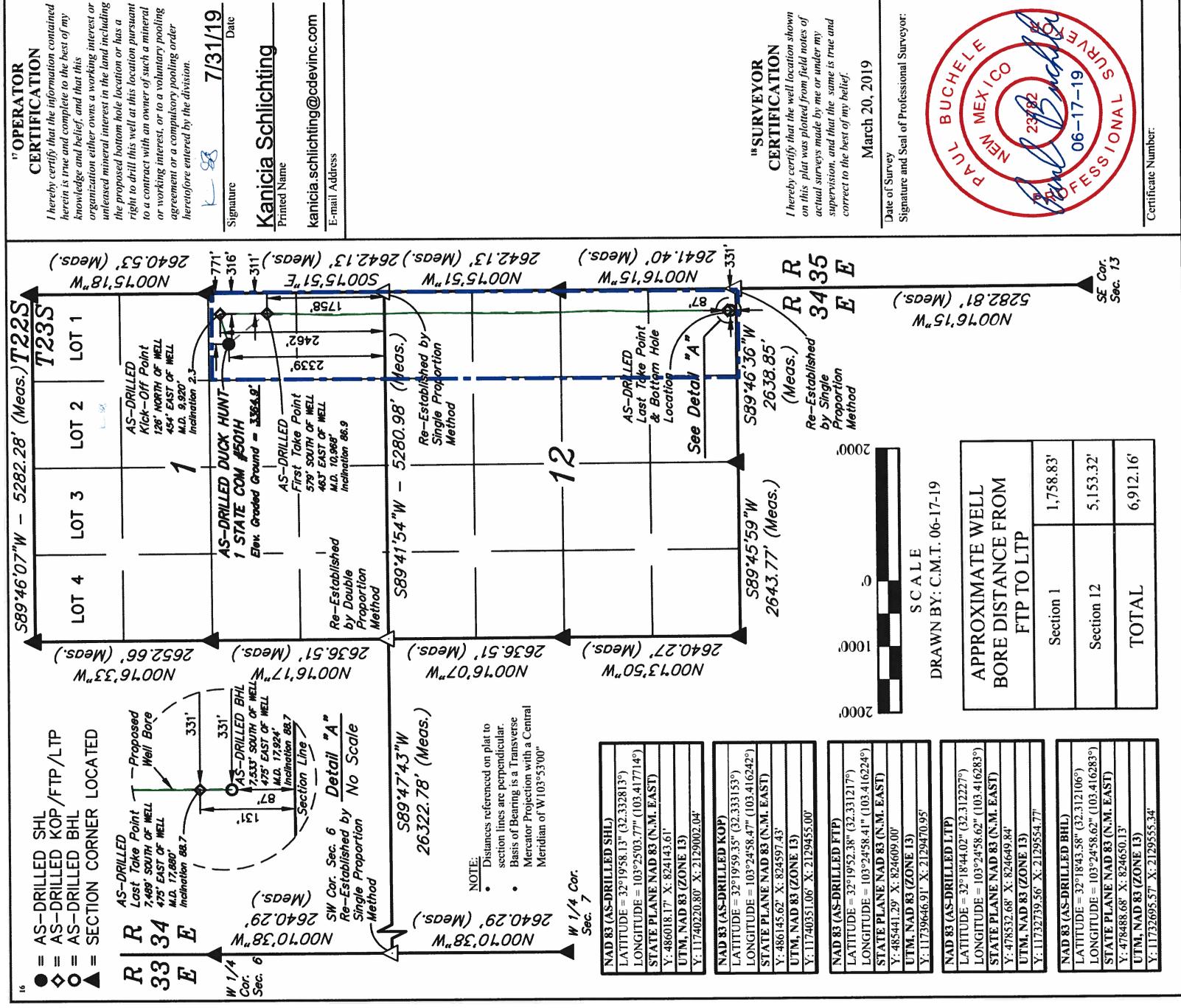
1 API Number 30-025-45265	2 Pool Code 2205	3 Pool Name Antelope Ridge; Bone Spring, North
4 Property Code 321644	5 Property Name DUCK HUNT I STATE COM	6 Well Number #501H
7 GRID No. 372165	8 Operator Name CENTENNIAL RESOURCE PRODUCTION, LLC	9 Elevation 3365.0'

UL or lot no.	Section	Township	Range	Lot Idn	North/South line	Feet from the	East/West line	County
1	1	23S	34E		SOUTH	771	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	North/South line	Feet from the	East/West line	County
P	12	23S	34E	87	SOUTH	331	EAST	LEA
12 Dedicated Acres	240	13 Joint or Infill		14 Consolidation Code		15 Order No.		

11 Bottom Hole Location If Different From Surface

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

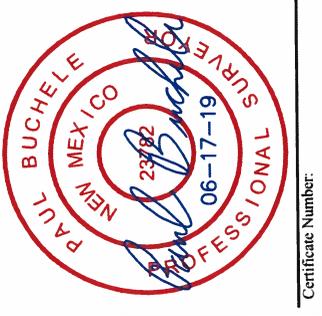


17 OPERATOR CERTIFICATION
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Signature: *Kanicia Schlichting* Date: 7/31/19
 Printed Name: **Kanicia Schlichting**
 E-mail Address: **kanicia.schlichting@cdevinc.com**

18 SURVEYOR CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: March 20, 2019
 Signature and Seal of Professional Surveyor: *Paul Buchele*



Certificate Number:

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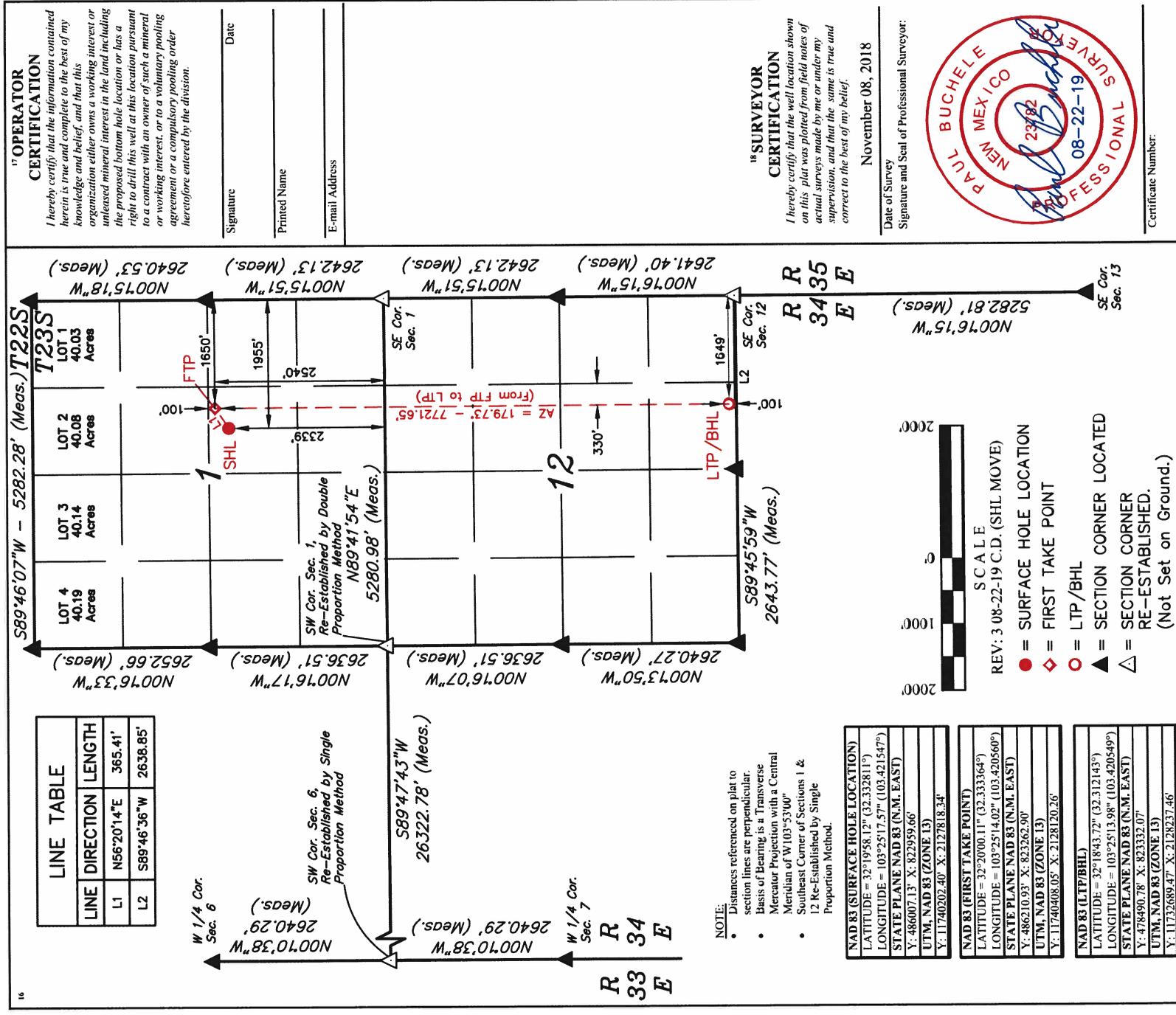
WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-46346	2 Pool Code 2205	3 Property Name Antelope Ridge, Bone Spring, No. 11	4 Well Number #502H
5 Property Name DUCK HUNT 1 STATE COM	6 Well Number #502H	7 OGRID No. 372165	8 Elevation 3366.6'
9 Operator Name CENTENNIAL RESOURCE PRODUCTION, LLC			

10 Surface Location			
UL or lot no.	Section	Township	Range
J	1	23S	34E
UL or lot no.	Section	Township	Range
	12	23S	34E

11 Bottom Hole Location If Different From Surface			
UL or lot no.	Section	Township	Range
O	12	23S	34E
12 Dedicated Acres		13 Joint or Infill	14 Consolidation Code
240			

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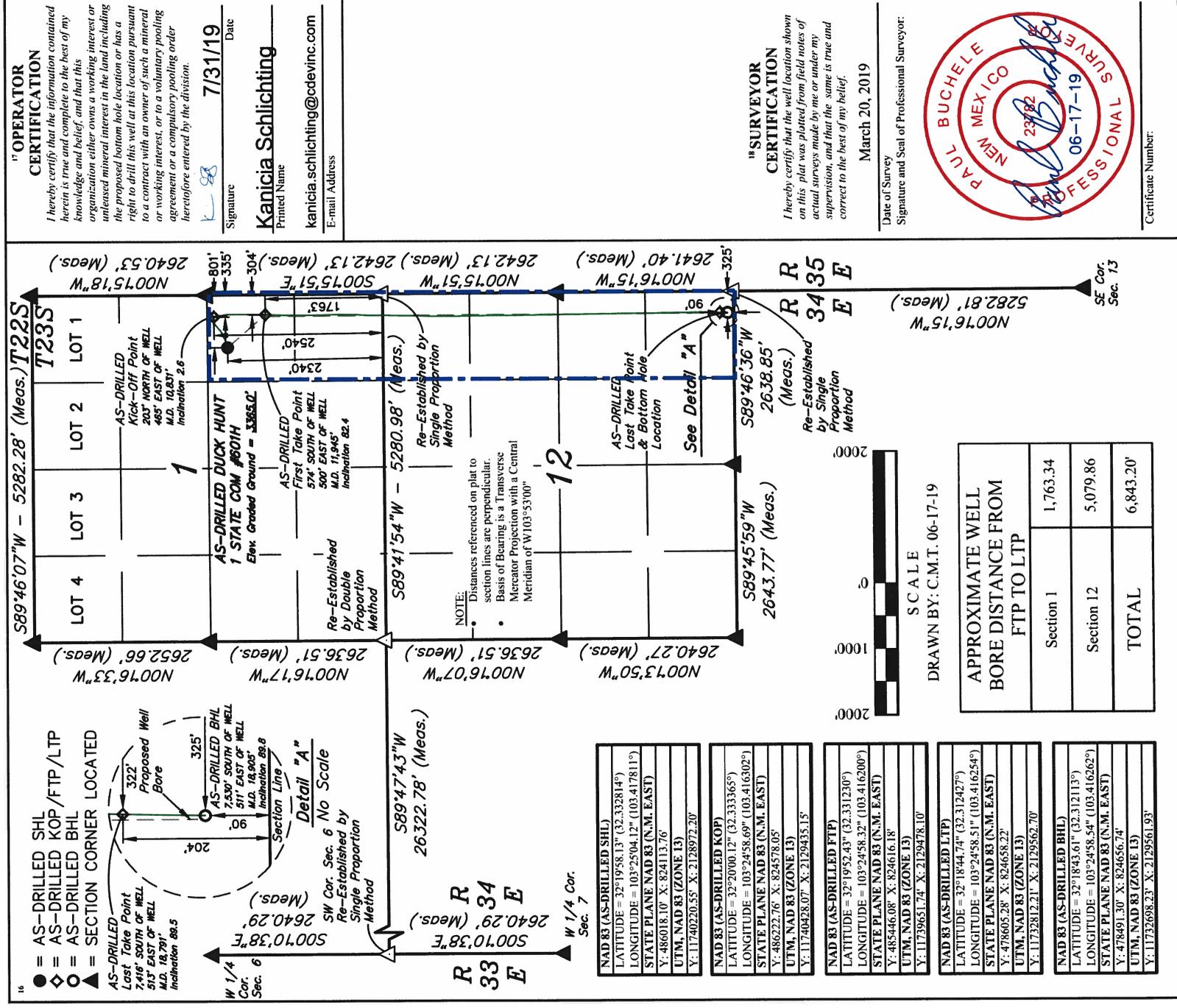
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¹ API Number 30-025-45566	² Pool Code 2205	³ Pool Name Antelope Ridge; Bone Spring, North
⁴ Property Code 321644	⁵ Property Name DUCK HUNT I STATE COM	
⁷ GRID No. 372165	⁸ Operator Name CENTENNIAL RESOURCE PRODUCTION, LLC	
	⁶ Well Number #601H	⁹ Elevation 3365.0'

¹⁰ Surface Location		
UL or lot no.	Section	Township
1	34E	23S
	Range	Lot Idn
	34E	2340
		North/South line
		SOUTH
		Feet from the
		801
		East/West line
		EAST
		County
		LEA

¹¹ Bottom Hole Location If Different From Surface		
UL or lot no.	Section	Township
P	12	23S
	Range	Lot Idn
	34E	90
		North/South line
		SOUTH
		Feet from the
		325
		East/West line
		EAST
		County
		LEA
¹² Dedicated Acres	¹³ Joint or Infill	¹⁵ Order No.
240		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION

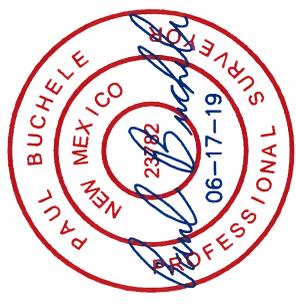
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *[Signature]* Date: 7/31/19
 Printed Name: **Kanicia Schlichting**
 E-mail Address: kanicia.schlichting@cdevinc.com

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: March 20, 2019
 Signature and Seal of Professional Surveyor:



Certificate Number:

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

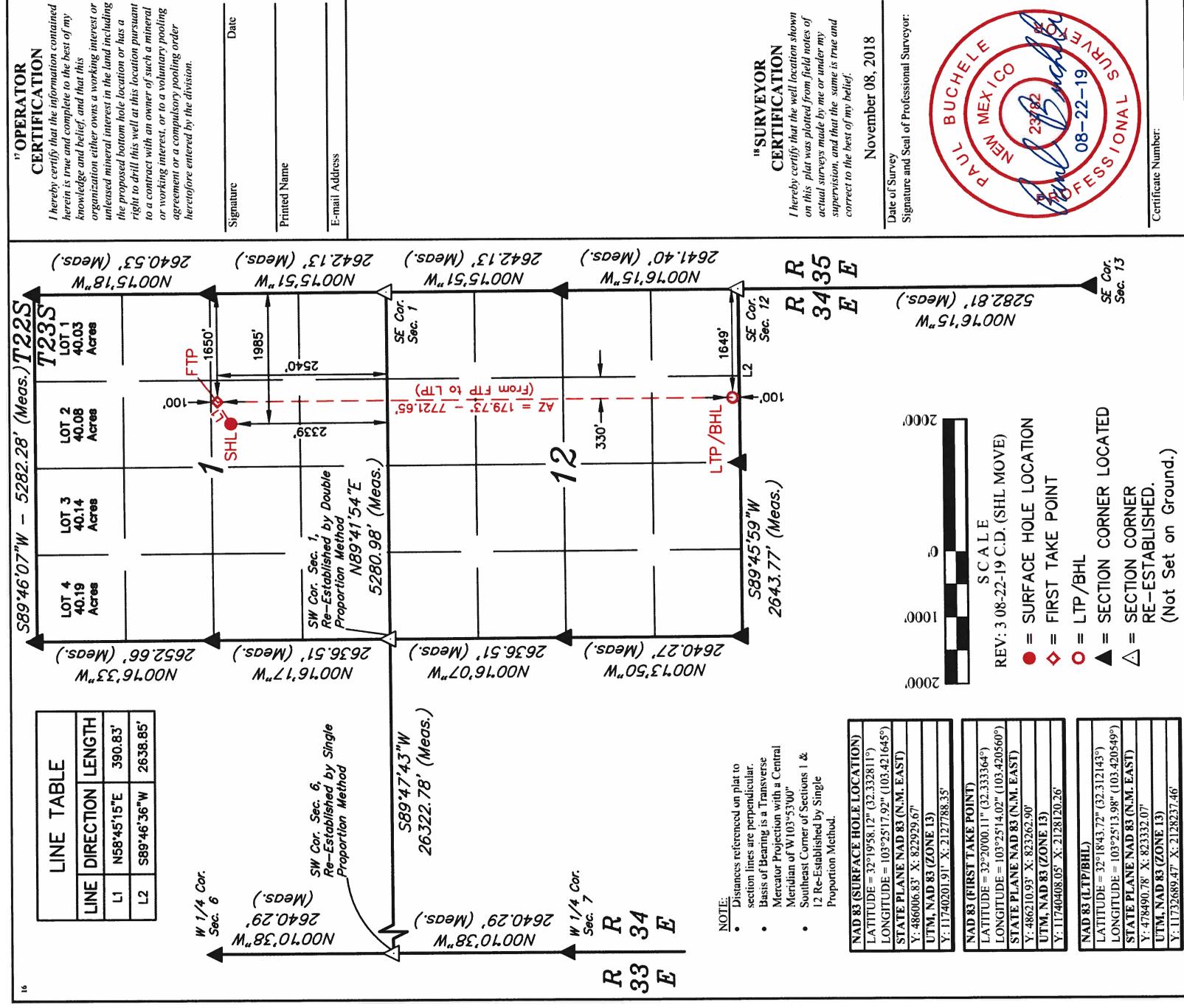
WELL LOCATION AND ACREAGE DEDICATION PLAT

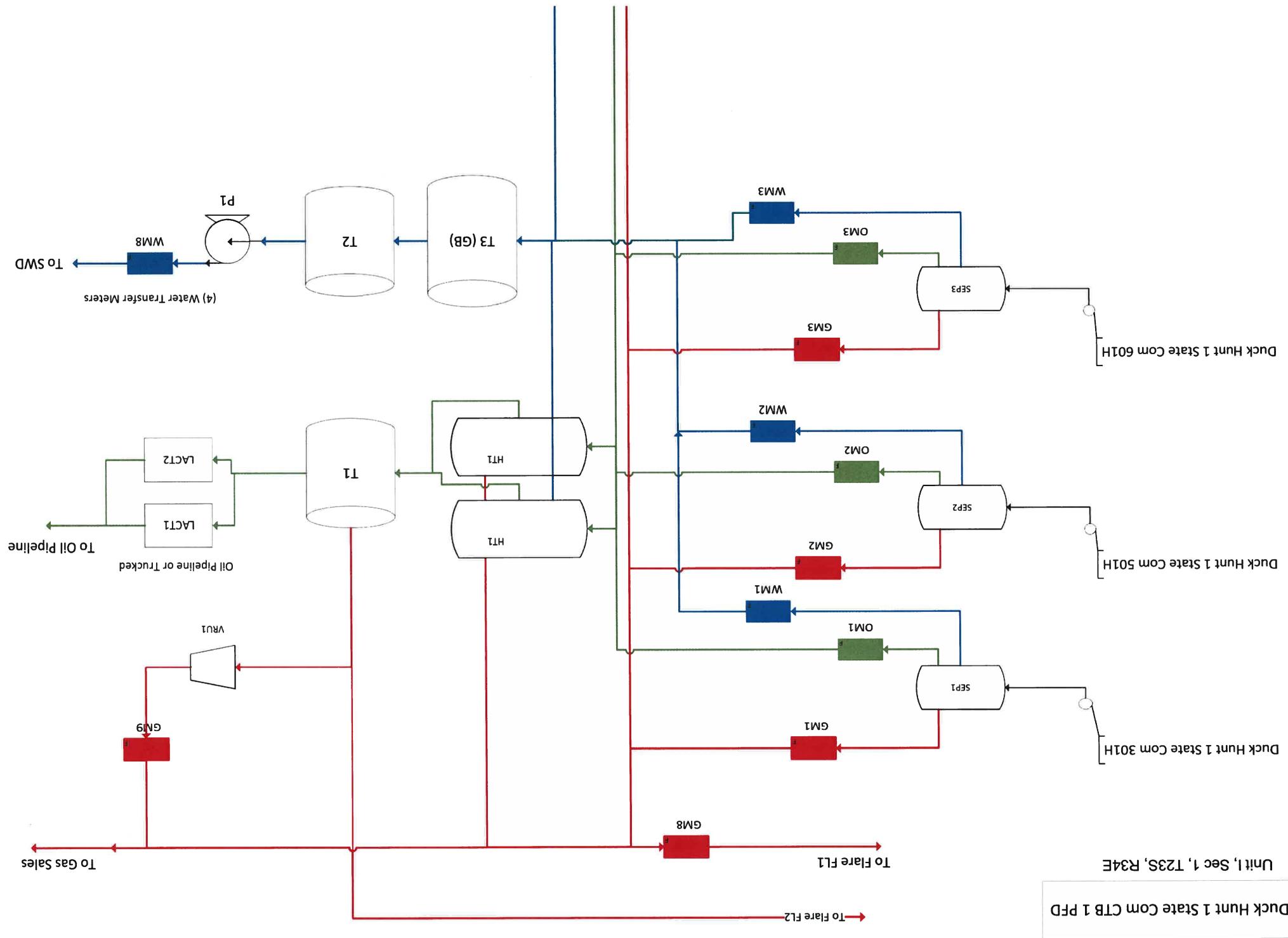
1 API Number 30-025-40347	2 Pool Code 2205	3 Pool Name Antelope Ridge, Pine Spring, North
4 Property Code 321444	5 Property Name DUCK HUNT I STATE COM	6 Well Number #602H
7 OGRID No. 372105	8 Operator Name CENTENNIAL RESOURCE PRODUCTION, LLC	9 Elevation 3366.6'

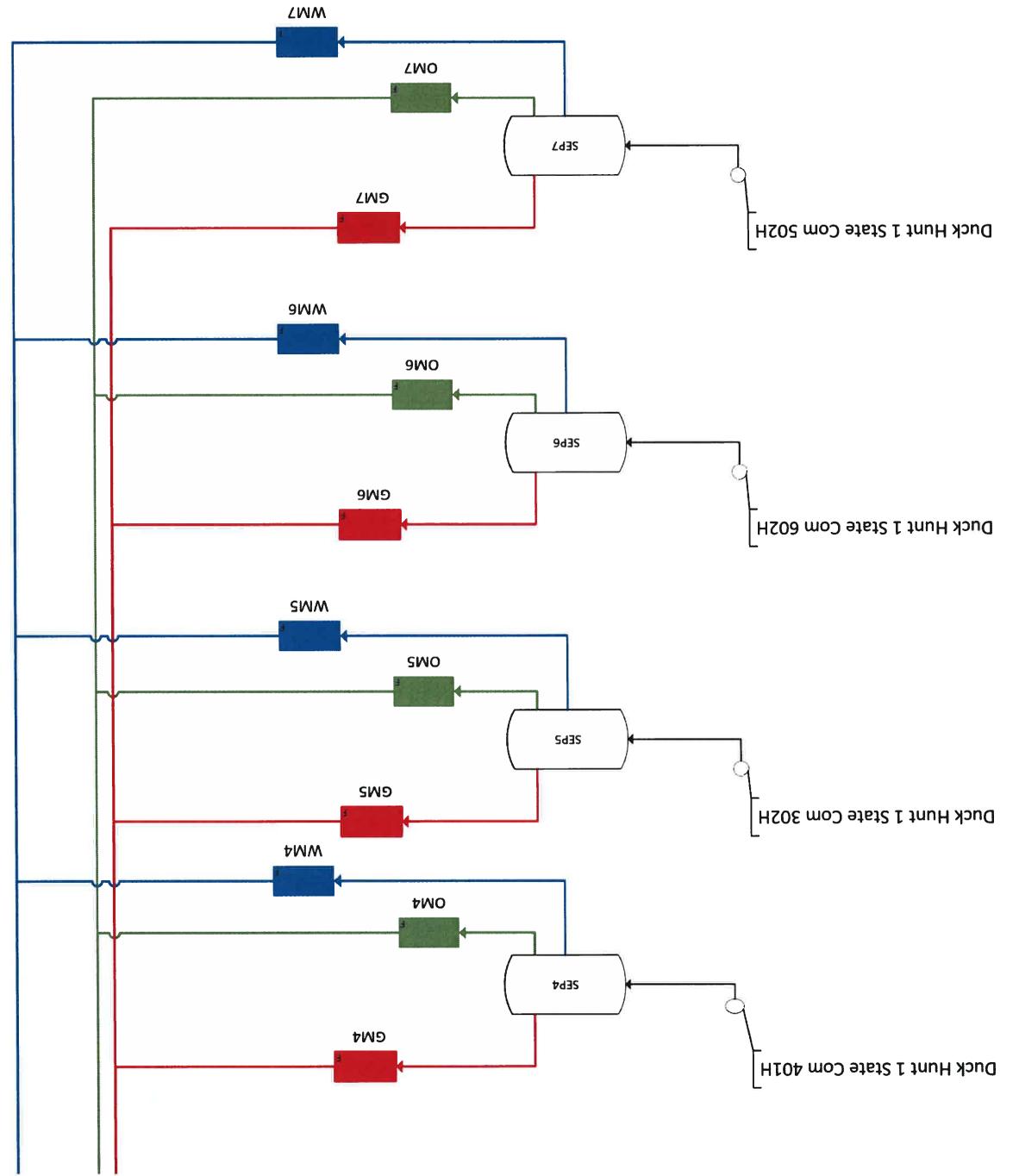
10 Surface Location			
UL or lot no. J	Section 1	Township 23S	Range 34E
		Lot Idn 2339	Feet from the North/South line SOUTH
			Feet from the East/West line EAST
			County LEA

11 Bottom Hole Location If Different From Surface			
UL or lot no. O	Section 12	Township 23S	Range 34E
		Lot Idn 100	Feet from the North/South line SOUTH
			Feet from the East/West line EAST
			County LEA
12 Dedicated Acres 240	13 Joint or Infill	14 Consolidation Code	15 Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.







Legal Notice

Centennial Resource Production, LLC is applying to surface commingle seven wells to a central tank battery in Lea County, New Mexico. The central tank battery is located on the North side of the Duck Hunt 1 State Com 301H well pad. The seven wells, details and locations are the following:

Duck Hunt 1 State Com 301H located in the southeast quarter of section 1, T23S, R34E, Unit I, 2339 FSL & 741 FEL.

Duck Hunt 1 State Com 302H located in the southeast quarter of section 1, T23S, R34E, Unit J, 2039 FSL & 1985 FEL.

Duck Hunt 1 State Com 401H located in the southeast quarter of section 1, T23S, R34E, Unit J, 2039 FSL & 1955 FEL.

Duck Hunt 1 State Com 501H located in the southeast quarter of section 1, T23S, R34E, Unit I, 2339 FSL & 771 FEL.

Duck Hunt 1 State Com 502H located in the southeast quarter of section 1, T23S, R34E, Unit J, 2339 FSL & 1955 FEL.

Duck Hunt 1 State Com 601H located in the southeast quarter of section 1, T23S, R34E, Unit I, 2340 FSL & 801 FEL.

Duck Hunt 1 State Com 602H located in the southeast quarter of section 1, T23S, R34E, Unit J, 2339 FSL & 1985 FEL.

Interested parties must file objections or requests for hearing with the New Mexico Oil Conservation Division, 1220 South Saint Francis Dr., Santa Fe, NM 87505, within 20 days. Additional information can be obtained by contacting Kanicia Schlichting, Centennial Resource Production, LLC, 1001 17th Street, Suite 1800, Denver, CO 80202. Phone number is 720-499-1537.

Addresses	Names	Certified Mail
KMF Land, LLC 412 W 15th Street, 11th Floor New York, NY 10011	KMF Land, LLC412 W 15th	7019 1120 0000 2724 6273
Flatland Mineral Fund II, LP 4925 Greenville Ave, Suite 1100 Dallas, TX 75206	Flatland Mineral Fund II, LP	7019 1120 0000 2724 6280
Pegasus Resources, LLC P.O. Box 470698 Ft. Worth, TX 76147	Pegasus Resources, LLCPO	7019 1120 0000 2724 6297
McMullen Minerals, LLC P.O. Box 470857 Ft. Worth, TX 76147	McMullen Minerals, LLCPO	7019 1120 0000 2724 6297
TOC Holdings, LLC P.O. Box 10966 Midland, TX 79702	TOC Holdings, LLCPO	7019 1120 0000 2724 6310
JT Curtis III, LLC P.O. Box 1249 Mason, TX 76856	JT Curtis III, LLCP	7019 1120 0000 2724 6327
Cassius Carter 14208 N 21st Street Phoenix, AZ 85022	Cassius Carter14208 N 21st Street	7019 1120 0000 2724 6334
Rodney Carter P.O. Box 5010 Round Rock, TX 78683	Rodney CarterP.O. Box	7019 1120 0000 2724 6341
Powhattan Carter, III P.O. Box 516 Fort Sumner, NM 88119	Powhattan Carter, IIIPO	7019 1120 0000 2724 6358
Charles & Beverly Overton Trust P.O. Box 32 Yeso, NM 88136	Charles & Beverly Overton Trust	7019 1120 0000 2724 6358
Mary Moran Basden P.O. Box 3499 Tulsa, OK 74101	Mary Moran BasdenPO	7019 1120 0000 2724 6372
Stoltz Family Partnership, LP P.O. Box 1731 Midland, TX 79702	Stoltz Family Partnership, LPP	7019 1120 0000 2724 6136
South Fifth Energy LLC P.O. Box 130 Ruidoso, NM 88355	South Fifth Energy LLCP	7019 1120 0000 2724 6143
Benjamin T. Horton 7610 Winding Oaks Dr. Colorado Springs, CO 80919	Benjamin T. Horton7610 Winding Oaks	7019 1120 0000 2724 6150
Rebecca J. Horton 1300 Camino Ecuestre NW Albuquerque, NM	Rebecca J. Horton1300 Camino Ecuestre	7019 1120 0000 2724 6167
Michael Harrison Moore P.O. Box 51570 Midland, TX 79710	Michael Harrison MoorePO	7019 1120 0000 2724 6174
Daniel C. Scharbauer P.O. Box 2399 Midland, TX 79702	Daniel C. ScharbauerPO	7019 1120 0000 2724 6181
Douglas Scharbauer, JR. P.O. Box 10722 Midland, TX 79702	Douglas Scharbauer, JR.	7019 1120 0000 2724 7553
Karen J. Scharbauer P.O. Box 10722 Midland, TX 79702	Karen J. Scharbauer	7019 1120 0000 7560
Joseph Mark Gregory 8905 Random Road Fort Worth, TX 76136	Joseph Mark Gregory	7019 1120 0000 2724 6402
Kalkman Habeck Company P.O. Box 2518 Ardmore, OK 73402	Kalkman Habeck CompanyPO	7019 1120 0000 2724 7577

Heirs of Kate A. Herwig	Heirs of Kate A. Herwig	
Doris Elaine Raymond 8925 Winged Thistle Ct Raleigh, NC27617	Doris Elaine Raymond8925 Winged Thistle	7019 1120 0000 2724 7584
Roy G. Barton, Jr. 1919 N. Turner St. Hobbs, NM 88240	Roy G. Barton, Jr.	7019 1120 0000 2724 7591
Ryan Moore SSMTT GST Exempt Trust P.O. Box 471458 Fort Worth, TX 76147	Ryan Moore SSMTT GST Exempt TrustP.O.	7019 1120 0000 2724 6419
Ryan Moore SSMTT Non-Exempt Trust P.O. Box 471458 Fort Worth, TX 76147	Ryan Moore SSMTT Non-Exempt TrustP.O.	7019 1120 0000 2724 7607
Richard Miles Horton 300 16th Street Albuquerque, NM 87104	Richard Miles Hort	7019 1120 0000 2724 7614
Rebecca Fay Cheney 3517 Hampshire Dr. Arlington, TX 76103	Rebecca Fay Cheney	7019 1120 0000 2724 7652
Meridian 102, LP 16400 Dallas Parkway, Suite 400 Dallas, TX 75248	Meridian 102, LP1	7019 1120 0000 2724 6198
Venable Royalty, Ltd 5910 North Central Expressway, Ste. 1470 Dallas, TX 75206	Venable Royalty, L	7019 1120 0000 2724 6204
V14, LP 5910 North Central Expressway, Ste. 1470 Dallas, TX 75206	V14, LP5910 North	7019 1120 0000 2724 6211
JVO, LLC 5910 North Central Expressway, Ste. 1470 Dallas, TX 75206	JVO, LLC5910 Nort	7019 1120 0000 2724 6228
Apache Corporation 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705	Apache Corporation	7019 1120 0000 2724 6112
Veritas Permian Resources, LLC P.O. Box 10850, Forth Worth, Texas 76114	Veritas Permian Resources, LLCP.O.	7019 1120 0000 2724 6235
Energen Resources, Inc. 500 West Texas Ave., Suite 1200 Midland, Texas 79701	Energen Resources, Inc.500 West Texas Ave.	7019 1120 0000 2724 6129
Marathon Oil Permian, LLC 5555 San Felipe Street Houston, Texas 77056	Marathon Oil Permi	7019 1120 0000 2724 6242
Roy G. Barton, Jr. 1919 North Turner Street Hobbs, New Mexico 88240	Roy G. Barton, Jr.	7019 1120 0000 2724 6396
Springbok Energy Partners II, LLC 5950 Berkshire Lane, Ste. 250 Dallas, TX 75225	Springbok Energy P	7019 1120 0000 2724 7140
Silver Spur Resources, LLC P.O. Box 92761 Southlake, TX 76092	Silver Spur Resources, LLCP.O.	7019 1120 0000 2724 7157
Norma Baird Loving 2009 Crockett Court Irving, TX 75038	Norma Baird Loving	7019 1120 0000 2724 7164
Jetstream Royalty Partners, LP 105 Nursery Lane, Suite 220 Ft. Worth, TX 76114	Jetstream Royalty	7019 1120 0000 2724 7171
Charlotte S.E. Garza 324 Heneretta Drive Hurst, TX 76054	Charlotte S.E.	7019 1120 0000 2724 7188
Jeanene Hall 613 D Bullock Socorro, NM 87801	Jeanene Hall613 D	7019 1120 0000 2724 7195

William K. Hollis 1610 Heritage Mission, TX 78572 Shamrock Royalty, LLC 200 W. Highway 6, Suite 320 Woodway, TX 76712 University of the Southwest Foundation 6610 N. Lovington Highway Hobbs, NM 88240 Caddo Minerals, Inc. 2714 Bee Cave Road, Suite 202 Austin, TX 78746 Maven Royalty Fund, LP 620 Texas Street, Suite 300 Shreveport, LA 71101	William K. Hollis Shamrock Royalty, University of the Caddo Minerals, In Maven Royalty Fund BOKF, as Agent for Mary Moran BasdenP.O. Pat Corrigan TrustP.O. C.E. C.E. C.E. C.E. Hugh Corrigan, IV P.E. C.E. Viper Energy Partners LLC500 W. Texas Ave. Southwestern Bapti Venable Royalty, L V14, LP5910 North JVO, LLC5910 Nort Beverly B. Blair2 J.L. Marilyn Burke Salt Nancy I. Farmer5136 E.	7019 1120 0000 2724 7201 7019 1120 0000 2724 7218 7019 1120 0000 2724 7225 7019 1120 0000 2724 7232 7019 1120 0000 2724 7249 7019 1120 0000 2724 7256 7019 1120 0000 2724 7263 7019 1120 0000 2724 7270 7019 1120 0000 2724 7287 7019 1120 0000 2724 7294 7019 1120 0000 2724 7300 7019 1120 0000 2724 7317 7019 1120 0000 2724 7324 7019 1120 0000 2724 7331 7019 1120 0000 2724 7348 7019 1120 0000 2724 7355 7019 1120 0000 2724 7362 7019 1120 0000 2724 7379 7019 1120 0000 2724 7386 7019 1120 0000 2724 7393 7019 1120 0000 2724 7409 7019 1120 0000 2724 7416 7019 1120 0000 2724 7423
BOKF, as Agent for Mary Moran Basden P.O. Box 3499 Tulsa, OK 74101 Pat Corrigan Trust P.O. Box 690068 Vero Beach, FL 32969 C.E. Corrigan Trust fbo Eleanor Christie Corrigan P.O. Box 63869 Colorado Springs, CO 80962 C.E. Corrigan Trust fbo Hugh Daniels Corrigan P.O. Box 690068 Vero Beach, FL 32969 C.E. Corrigan Trust fbo James Patrick Corrigan, Jr. P.O. Box 690068 Vero Beach, FL 32969 C.E. Corrigan Trust, fbo Hugh Corrigan, IV 8117 Preston Road, Suite 610 Dallas, TX 75225 Hugh Corrigan, IV Power of Appointment Trust 8117 Preston Road, Suite 610 Dallas, TX 75225 P.E. Corrigan Power of Appointment Trust P.O. Box 643726 Vero Beach, FL 32964 C.E. Corrigan Trust, fbo Patrick Edward Corrigan P.O. Box 643726 Vero Beach, FL 32964 Viper Energy Partners LLC 500 W. Texas Ave., Ste. 1200 Midland, TX 79701 Southwestern Baptist Theological Seminary 1601 Elm Street, Suite 1700 Dallas, TX 75201 Venable Royalty, Ltd 5910 North Central Expressway, Ste. 1470 Dallas, TX 75206 V14, LP 5910 North Central Expressway, Ste. 1470 Dallas, TX 75206 JVO, LLC 5910 North Central Expressway, Ste. 1470 Dallas, TX 75206 Beverly B. Blair 2635 Bamboo Drive Lake Havasu City, AZ 86403 J.L. Burke, III 8928 Meadowknoll Drive Dallas, TX 75243 Marilyn Burke Salter 20031 82nd Avenue W Edmonds, Washington 98026 Nancy I. Farmer 5136 E. 35th Street Tulsa, OK 74135		

Michael J. Freck P.O. Box 5121 Sam Rayburn, TX 75951	Michael J. FreckP.	7019 1120 0000 2724 7430
Shawn J. Freck 40578 N. High Meadows Dr. San Tan Valley, AZ 85140	Shawn J. Freck40578 N.	7019 1120 0000 2724 7447
Karen Freck Rognerud 30104 Cibolo Oaks Fair Oaks Ranch, TX 78015	Karen Freck Rogner	7019 1120 0000 2724 7454
Michael Hall Medlin P.O. Box 506 Boerne, TX 78006	Michael Hall MedlinP.O.	7019 1120 0000 2724 7461
James M. Davis P.O. Box 4251 Midland, TX 79704	James M. DavisP.	7019 1120 0000 2724 7478
Robert L. Freck 8213 Antero Place El Paso, TX 79904	Robert L. Freck82	7019 1120 0000 2724 7485
Georgia Davis Griffith 941 Bois D Arc St. Whitesboro, TX 76273	Georgia Davis Grif	7019 1120 0000 2724 7492
Terry Lynn Holt a/k/a Terry Davis Holt 1922 Vintage Dr. Corinth, TX 76210	Terry Lynn Holt a/	7019 1120 0000 2724 7508
LaDonna Davis Hammack 2911 Sable Xing San Antonio, TX 78232	LaDonna Davis Hamm	7019 1120 0000 2724 7522
Allen Clay Davis P.O. Box 962 Ardmore, OK 73402	Allen Clay DavisP.O.	7019 1120 0000 2724 7539
The Lee & Judy Davis Revocable Trust 1625 9th Avenue SE Saint Cloud, MN 56304	The Lee & Judy Dav	7019 1120 0000 2724 7546
Joseph Mark Gregory 8905 Random Road Fort Worth, TX 76136	Joseph Mark Gregor	7019 1120 0000 2724 7669
Doris Elaine Raymond 8925 Winged Thistle Ct Raleigh, NC27617	Doris Elaine Raymo	7019 1120 0000 2724 7676
Kalkman Habeck Company P.O. Box 2518 Ardmore, OK 73402	Kalkman Habeck CompanyP.O. Heirs of Kate Herw	7019 1120 0000 2724 6068
Heirs of Kate Herwig Jerry Dwayne Billington 4433 Lipscomb Amarillo, TX 79110	Jerry Dwayne Billi	7019 1120 0000 2724 6075
West Texas A&M University 2501 4th Avenue Canyon, TX 79016	West Texas A&M Uni	7019 1120 0000 2724 6082
Texas Technological University P.O. Box 41081 Lubbock, TX 79409	Texas Technological UniversityP.O.	7019 1120 0000 2724 6099
Ohio State University 53 W. 11th St. Columbus, Ohio 43201	Ohio State University53 W. 11th St.	7019 1120 0000 2724 6105
MRC Permian, LLC 5400 LBJ Freeway, Suite 1500 Dallas, Texas 75240	MRC Permian, LLCs	7019 1120 0000 2724 6259
ConocoPhillips Company 600 North Dairy Ashford Houston, Texas 77079	ConocoPhillips Com	7019 1120 0000 2724 6266
New Mexico State Land Office 310 Old Santa Fe Trail Santa Fe, NM 87501	New Mexico State Land Office Dorothy Heard	7019 1120 0000 2724 6389
Dorothy Heard		