

IM 11/13/2018
 1M 11/08/2018

RECEIVED:	REVIEWER:	TYPE:	APP NO:
11/08/2018		SWD	DMA 18324 37884

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Mewbourne Oil Company **OGRID Number:** 14744
Well Name: Brushy Draw 1 Fed SWD #1 **API:** 30-015-pending
Pool: SWD; DEVONIAN **Pool Code:** 96101

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location - Spacing Unit - Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling - Storage - Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX ☐ PMX ☒ SWD ☐ IPI ☐ EOR ☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. ☒ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☒ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☒ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

☐ Notice Complete
☐ Application Content Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Timothy R. Harrington

Print or Type Name

Timothy R. Harrington

Signature

November 1, 2018

Date

903-534-7647

Phone Number

tharrington@mewbourne.com

e-mail Address

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: _____ Secondary Recovery _____ Pressure Maintenance ☒ Disposal _____ Storage
Application qualifies for administrative approval? ☒ Yes _____ No
- II. OPERATOR: **Mewbourne Oil Company**
ADDRESS: **3620 Old Bullard Road**
Tyler, TX 79701
CONTACT PARTY: **Tim Harrington** PHONE: **903-534-7647**
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? _____ Yes ☒ No
If yes, give the Division order number authorizing the project: _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: **Tim Harrington** TITLE: **Reservoir Engineer**
SIGNATURE:  DATE: **11/1/2018**
E-MAIL ADDRESS: **tharrington@mewbourne.com**
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

BRUSHY DRAW 1 FED SWD #1
Additional Details

- VI.** There are no wells penetrating the disposal formation within the area of review.
- VII.** 1. Proposed average rate of 30,000 bwpd and maximum rate of 45,000 bwpd.
2. Non-commercial SWD (closed system).
3. Proposed average injection pressure is unknown and the maximum injection pressure is approximately 3,110 psi (0.2 psi/ft x 15,550 ft).
4. This well is being permitted as a private SWD, therefore all the injected fluid will be formation water from Mewbourne Oil Company operated wells currently producing or planned in the area. Representative water samples from the Wolfcamp, Bone Spring and Delaware formations are attached.
5. We will be injecting into the Devonian formation. Devonian formation water is known to be compatible with the formation water of the Delaware, Bone Spring and Wolfcamp. No Devonian water analysis are available within the immediate area. The following data is the closest produced water analysis that is available on the USGS

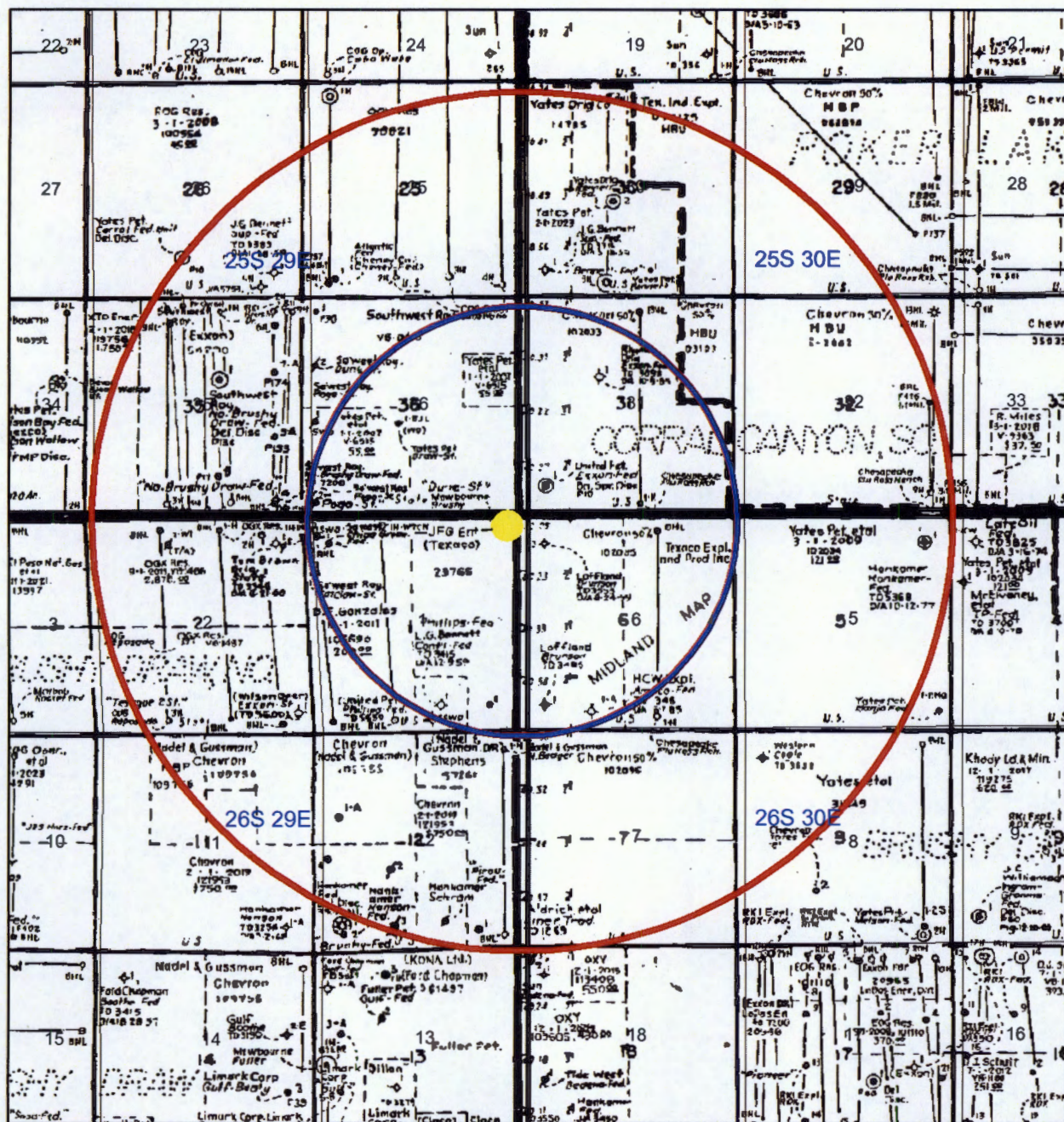
IDUSGS	IDORIG	IDDB	SOURCE	LATITUDE	LONGITUDE	API	COUNTY	FIELD	WELLNAME	TOWNRANGE	
35292	30000310	USGSBREIT	Pen American Petroleum Corporation	32.183	-103.7766	30015108590000	Eddy	Poker Lake South	Poker Lake Unit #35	S 24 E 31 28	
DATESAMPLE	METHOD	FORMATION	DEPTHUPPER	DEPTHLOWER	SG	SPGRAV	RESIS	RESIST	PH	TDSUSGS	TDS
1967-04-06	Separator	Devonian	16578	16660	1.086	1.086	0.067	77	6.6	120326	120326

- VIII.** 1. The proposed injection interval is within the Devonian formation which is a porous dolomitic limestone from 15,550' to 16,850'. It is estimated that the base of the injection interval should be approximately 650' above the top of the Ellenburger.

Other Projected Formation Tops:

Mississippian	15,200'
Woodford	15,500'
Devonian	15,550'
EST TOTAL DEPTH	16,850'
Montoya	16,900'
Simpson	17,300'
Ellenburger	17,500'

2. The underground fresh water aquifers (unnamed) are present at shallow depths <320'. There are no known fresh water intervals underlying the injecting formation.
- IX.** The proposed stimulation is an open-hole acid treatment of 30,000 gallons of 15% HCL.
- IX.** A gamma-ray / neutron log will be run from TD to surface upon the drilling and completion of proposed well.



1 MILE AREA OF REVIEW
2 MILE AREA OF REVIEW

MOC Mewbourne Oil Company

BRUSHY DRAW FED SWD #1 APPLICATION
SEC. 1, 26S-29E
EDDY, NEW MEXICO

Author:	Date:
ad	9 October, 2018

**MEWBOURNE OIL COMPANY
BRUSHY DRAW 1 FED SWD #1
TABULATION OF WELLS WITHIN 1 MILE AREA OF REVIEW (AOR)
26-Oct-18**

Direction	API Number	Original Operator Name	Current Operator Name	Lease Name	Well Num	Field Name	SEC. TWP	RANGE	FOOTAGES	CURBER
V	30015037230000	BENNETT, J GLENN	BENNETT, J GLENN	CONTINENTAL-FEDERAL	1	BRUSHY DRAW	1	265	29E	D&A
V	30015251670000	JFC ENTERPRISES	MAVENHEI OPERATING COMPANY LLC	PHILLIPS FEDERAL	1	BRUSHY DRAW	1	265	29E	ACTIVE OIL
V	30015255500000	UNITED PETROLEUM CORPORATION	CHENOV U.S.A INCORPORATED	PHILLIPS S&W FEDERAL	1	BRUSHY DRAW	1	265	29E	P&A
V	30015255500000	CHESEBARE OPERATING INCORPORATED	CHENOV U.S.A INCORPORATED	PHILLIPS S&W FEDERAL	1	S&W	1	265	29E	SUSID
V	30015276780000	SOUTHWEST ROYALTIES INCORPORATED	SOUTHWEST ROYALTIES INCORPORATED	CHINA GROVE FEDERAL	1	BRUSHY DRAW NORTH	1	265	29E	P&A
HZ	30015385730001	METWOLINE OIL COMPANY	METWOLINE OIL COMPANY	BRUSHY DRAW 1 FEDERAL	1H	CORRAL CANYON 5	1	265	29E	ACTIVE OIL
HZ	30015421840000	METWOLINE OIL COMPANY	METWOLINE OIL COMPANY	BRUSHY DRAW 1 TOWN FEDERAL	1H	CORRAL CANYON 5	1	265	29E	P&A OIL
HZ	30015430170000	METWOLINE OIL COMPANY	METWOLINE OIL COMPANY	BRUSHY DRAW 1 WDM FEDERAL	1H	CORRAL CANYON 5	1	265	29E	ACTIVE OIL
V	30015047690000	BENNETT, J GLENN	BENNETT, J GLENN	BRUSHY DRAW 1 FEDERAL	1H	CORRAL CANYON 5	1	265	29E	P&A
V	30015047700000	LOFTLAND T W	LOFTLAND T W	BRUSHY DRAW 1 FEDERAL	1H	CORRAL CANYON 5	1	265	30E	DRYHOLE
V	30015248740000	HCV EXPLORATION INCORPORATED	HCV EXPLORATION INCORPORATED	AMOCO A. FEDERAL	2	WILDCAT	1	265	30E	DRYHOLE
V	30015386830000	CHESEBARE OPERATING INCORPORATED	BORCO LIMITED PARTNERSHIP	PU ROS DANC 6 FEDERAL	1H	CORRAL CANYON 5	1	625	30E	PILOT HOLE
HZ	30015386830000	CHESEBARE OPERATING INCORPORATED	BORCO LIMITED PARTNERSHIP	PU ROS DANC 6 FEDERAL	1H	CORRAL CANYON 5	1	625	30E	ACTIVE OIL
HZ	30015439140000	METWOLINE OIL COMPANY	METWOLINE OIL COMPANY	BUFFALO TRACE 1/26 WYLA FEDERAL.COM	003H	PURPLE EXAGE	1	265	30E	ACTIVE OIL
HZ	30015451570000	BORCO LIMITED PARTNERSHIP	BORCO LIMITED PARTNERSHIP	BRUSHY DRAW 30 FEDERAL	903H	CORRAL CANYON 5	1	325	30E	PREMIT
HZ	30015451860000	BORCO LIMITED PARTNERSHIP	BORCO LIMITED PARTNERSHIP	BRUSHY DRAW 30 FEDERAL	903H	CORRAL CANYON 5	1	325	30E	PREMIT
HZ	30015451870000	BORCO LIMITED PARTNERSHIP	BORCO LIMITED PARTNERSHIP	BRUSHY DRAW 30 FEDERAL	102H	PURPLE EXAGE	1	325	30E	PREMIT
HZ	30015451880000	BORCO LIMITED PARTNERSHIP	BORCO LIMITED PARTNERSHIP	BRUSHY DRAW 30 FEDERAL	104H	PURPLE EXAGE	1	325	30E	PREMIT
HZ	30015451890000	BORCO LIMITED PARTNERSHIP	BORCO LIMITED PARTNERSHIP	BRUSHY DRAW 30 FEDERAL	109H	PURPLE EXAGE	1	325	30E	PREMIT
HZ	30015451900000	BORCO LIMITED PARTNERSHIP	BORCO LIMITED PARTNERSHIP	BRUSHY DRAW 30 FEDERAL	122H	PURPLE EXAGE	1	325	30E	PREMIT
HZ	30015451920000	BORCO LIMITED PARTNERSHIP	BORCO LIMITED PARTNERSHIP	BRUSHY DRAW 30 FEDERAL	123H	PURPLE EXAGE	1	325	30E	PREMIT
HZ	30015451930000	BORCO LIMITED PARTNERSHIP	BORCO LIMITED PARTNERSHIP	BRUSHY DRAW 30 FEDERAL	129H	PURPLE EXAGE	1	325	30E	PREMIT
HZ	30015451940000	BORCO LIMITED PARTNERSHIP	BORCO LIMITED PARTNERSHIP	BRUSHY DRAW 30 FEDERAL	129H	PURPLE EXAGE	1	325	30E	PREMIT
HZ	30015451950000	BORCO LIMITED PARTNERSHIP	BORCO LIMITED PARTNERSHIP	BRUSHY DRAW 30 FEDERAL	703H	CORRAL CANYON 5	1	325	30E	PREMIT
V	30015252620000	UNITED PETROLEUM CORPORATION	UNITED PETROLEUM CORPORATION	EXXON FEDERAL	703H	CORRAL CANYON 5	1	325	30E	PREMIT
V	30015253800000	PHIMES DRILLING COMPANY INCORPORATED	PHIMES DRILLING COMPANY INCORPORATED	EXXON FEDERAL	703H	CORRAL CANYON 5	1	325	30E	PREMIT
HZ	300153667750000	CHESEBARE OPERATING INCORPORATED	BORCO LIMITED PARTNERSHIP	PU ROS DANC 31 FEDERAL	1H	CORRAL CANYON 5	1	325	30E	ACTIVE OIL
V	300153667750000	CHESEBARE OPERATING INCORPORATED	BORCO LIMITED PARTNERSHIP	PU ROS DANC 31 FEDERAL	1H	CORRAL CANYON 5	1	325	30E	PILOT HOLE
HZ	30015451590000	BORCO LIMITED PARTNERSHIP	BORCO LIMITED PARTNERSHIP	BRUSHY DRAW 31 FEDERAL	905H	CORRAL CANYON 5	1	325	30E	PREMIT
HZ	30015451600000	BORCO LIMITED PARTNERSHIP	BORCO LIMITED PARTNERSHIP	BRUSHY DRAW 31 FEDERAL	907H	CORRAL CANYON 5	1	325	30E	PREMIT
HZ	30015451960000	BORCO LIMITED PARTNERSHIP	BORCO LIMITED PARTNERSHIP	BRUSHY DRAW 31 FEDERAL	107H	PURPLE EXAGE	1	325	30E	PREMIT
HZ	30015451970000	BORCO LIMITED PARTNERSHIP	BORCO LIMITED PARTNERSHIP	BRUSHY DRAW 31 FEDERAL	124H	PURPLE EXAGE	1	325	30E	PREMIT
HZ	30015451980000	BORCO LIMITED PARTNERSHIP	BORCO LIMITED PARTNERSHIP	BRUSHY DRAW 31 FEDERAL	127H	PURPLE EXAGE	1	325	30E	PREMIT
HZ	30015451990000	BORCO LIMITED PARTNERSHIP	BORCO LIMITED PARTNERSHIP	BRUSHY DRAW 31 FEDERAL	127H	PURPLE EXAGE	1	325	30E	PREMIT
HZ	30015452000000	BORCO LIMITED PARTNERSHIP	BORCO LIMITED PARTNERSHIP	BRUSHY DRAW 31 FEDERAL	128H	PURPLE EXAGE	1	325	30E	PREMIT
HZ	30015452010000	BORCO LIMITED PARTNERSHIP	BORCO LIMITED PARTNERSHIP	BRUSHY DRAW 31 FEDERAL	707H	CORRAL CANYON 5	1	325	30E	PREMIT
V	30015273990000	SOUTHWEST ROYALTIES INCORPORATED	SOUTHWEST ROYALTIES INCORPORATED	PROOF 36 STATE	707H	CORRAL CANYON 5	1	325	30E	PREMIT
V	30015358470001	TALES PETROLEUM CORPORATION	XTO ENERGY INCORPORATED	PROOF 36 STATE	1	BRUSHY DRAW NORTH	1	325	29E	P&A
V	30015358470001	TALES PETROLEUM CORPORATION	XTO ENERGY INCORPORATED	PROOF 36 STATE	2	BRUSHY DRAW NORTH	1	325	29E	P&A
V	30015358470001	TALES PETROLEUM CORPORATION	XTO ENERGY INCORPORATED	PROOF 36 STATE	3	BRUSHY DRAW NORTH	1	325	29E	P&A
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V	30015358470001	TALES PETROLEUM CORPORATION	XTO ENERGY INCORPORATED	PROOF 36 STATE	48	BRUSHY DRAW NORTH	1	325	29E	P&A
V	30015358470001	TALES PETROLEUM CORPORATION	XTO ENERGY INCORPORATED	PROOF 36 STATE	49	BRUSHY DRAW NORTH	1	325	29E	P&A
V	30015358470001	TALES PETROLEUM CORPORATION	XTO ENERGY INCORPORATED	PROOF 36 STATE	50	BRUSHY DRAW NORTH	1	325	29E	P&A
V	30015358470001	TALES PETROLEUM CORPORATION	XTO ENERGY INCORPORATED	PROOF 36 STATE	51	BRUSHY DRAW NORTH	1	325	29E	P&A
V	30015358470001	TALES PETROLEUM CORPORATION	XTO ENERGY INCORPORATED	PROOF 36 STATE	52	BRUSHY DRAW NORTH	1	325	29E	P&A
V	30015358470001	TALES PETROLEUM CORPORATION	XTO ENERGY INCORPORATED	PROOF 36 STATE	53	BRUSHY DRAW NORTH	1	325	29E	P&A
V	30015358470001	TALES PETROLEUM CORPORATION	XTO ENERGY INCORPORATED	PROOF 36 STATE	54	BRUSHY DRAW NORTH	1	325	29E	P&A
V	30015358470001	TALES PETROLEUM CORPORATION	XTO ENERGY INCORPORATED	PROOF 36 STATE	55	BRUSHY DRAW NORTH	1	325	29E	P&A
V	30015358470001	TALES PETROLEUM CORPORATION	XTO ENERGY INCORPORATED	PROOF 36 STATE	56	BRUSHY DRAW NORTH	1	325	29E	P&A
V	30015358470001	TALES PETROLEUM CORPORATION	XTO ENERGY INCORPORATED	PROOF 36 STATE	57	BRUSHY DRAW NORTH	1	325	29E	P&A
V	30015358470001	TALES PETROLEUM CORPORATION	XTO ENERGY INCORPORATED	PROOF 36 STATE	58	BRUSHY DRAW NORTH	1	325	29E	P&A
V	30015358470001	TALES PETROLEUM CORPORATION	XTO ENERGY INCORPORATED	PROOF 36 STATE	59	BRUSHY DRAW NORTH	1	325	29E	P&A
V	30015358470001	TALES PETROLEUM CORPORATION	XTO ENERGY INCORPORATED	PROOF 36 STATE	60	BRUSHY DRAW NORTH	1	325	29E	P&A
V	30015358470001	TALES PETROLEUM CORPORATION	XTO ENERGY INCORPORATED	PROOF 36 STATE	61	BRUSHY DRAW NORTH	1	325	29E	P&A
V	30015358470001	TALES PETROLEUM CORPORATION	XTO ENERGY INCORPORATED	PROOF 36 STATE	62	BRUSHY DRAW NORTH	1	325	29E	P&A
V	30015358470001	TALES PETROLEUM CORPORATION	XTO ENERGY INCORPORATED	PROOF 36 STATE	63	BRUSHY DRAW NORTH	1	325	29E	P&A
V	30015358470001	TALES PETROLEUM CORPORATION	XTO ENERGY INCORPORATED	PROOF 36 STATE	64	BRUSHY DRAW NORTH	1	325	29E	P&A
V	30015358470001	TALES PETROLEUM CORPORATION	XTO ENERGY INCORPORATED	PROOF 36 STATE	65	BRUSHY DRAW NORTH	1	325	29E	P&A
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V	30015358470001	TALES PETROLEUM CORPORATION	XTO ENERGY INCORPORATED	PROOF 36 STATE	68	BRUSHY DRAW NORTH	1	325	29E	P&A
V	30015358470001	TALES PETROLEUM CORPORATION	XTO ENERGY INCORPORATED	PROOF 36 STATE	69	BRUSHY DRAW NORTH	1	325	29E	P&A
V	30015358470001	TALES PETROLEUM CORPORATION	XTO ENERGY INCORPORATED	PROOF 36 STATE	70	BRUSHY DRAW NORTH	1	325	29E	P&A
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V	30015358470001	TALES PETROLEUM CORPORATION	XTO ENERGY INCORPORATED	PROOF 36 STATE	72	BRUSHY DRAW NORTH	1	325	29E	P&A
V	30015358470001	TALES PETROLEUM CORPORATION	XTO ENERGY INCORPORATED	PROOF 36 STATE	73	BRUSHY DRAW NORTH	1	325	29E	P&A
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V	30015358470001	TALES PETROLEUM CORPORATION	XTO ENERGY INCORPORATED	PROOF 36 STATE	75	BRUSHY DRAW NORTH	1			

ESTIMATED TOP OF THE DEVONIAN @ 15,550'
THERE ARE NO DRILLED WELLS WITHIN THE 1 MILE AREA OF REVIEW THAT PENETRATE THE DEVONIAN

BRUSHY DRAW
SWD
SURROUNDING
WATER WELLS

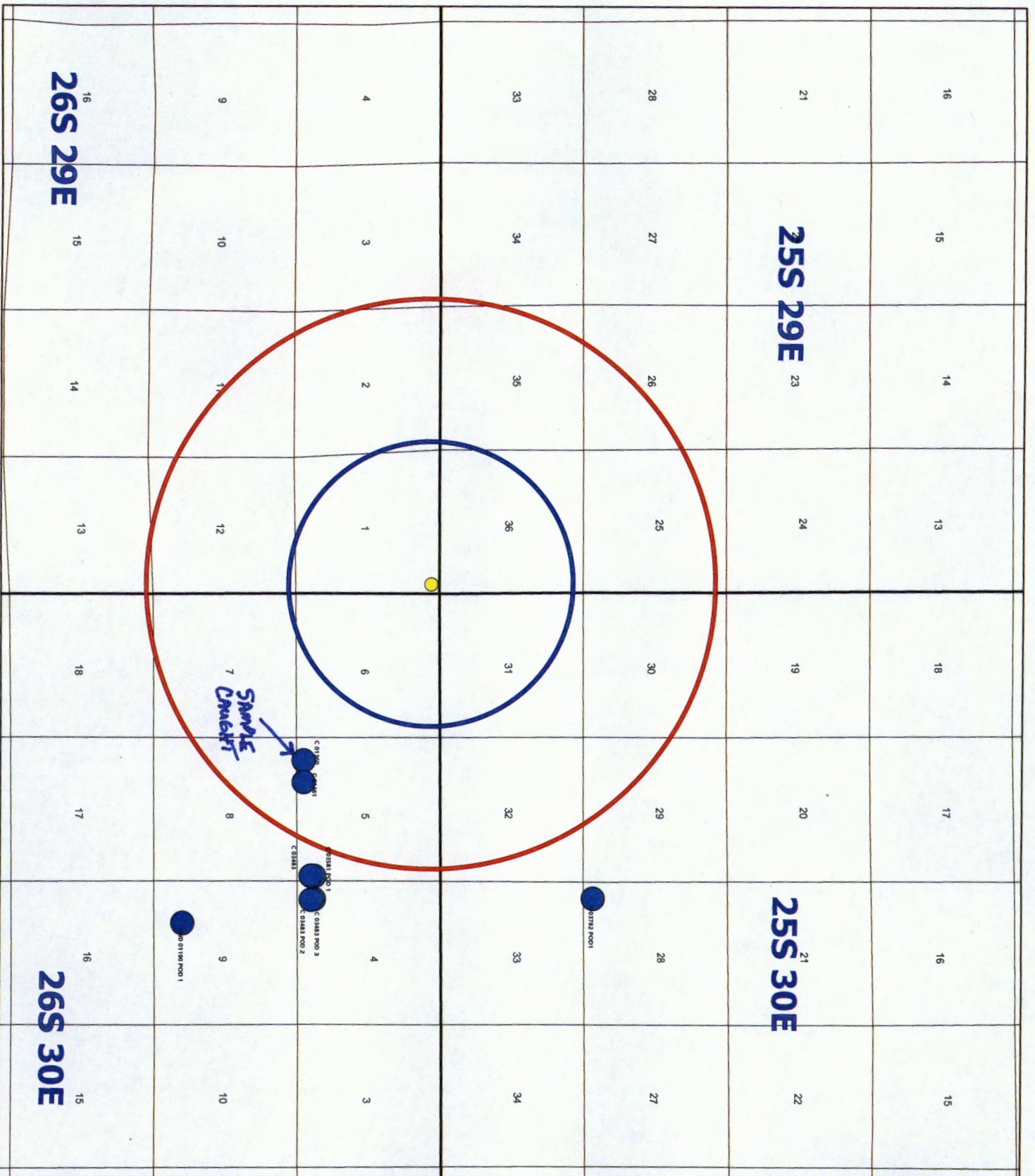
2 MILE AOR
1 MILE AOR

Source of Data:
New Mexico office of
State Engineer

Newbourne Oil Company

BRUSHY DRAW SWD POOL
SURROUNDING WATER SOURCES

Well Number	Location	Depth	Notes
1	1000	1000	1000



255 29E

255 30E

26S 29E

26S 30E

**MEWBOURNE OIL COMPANY
BRUSHY DRAW 1 FED SWD #1 APPLICATION
LISTING OF NEARBY FRESH WATER WELLS**

POD Number	County	Source	q64	q16	q4	Sec	Tw	Rng	X	Y	Start Date	Finish Date	Log File Date	Depth Well	Depth Water	Driller
C 03782 POD1	EDDY	Artesian	SE	SW	SW	28	25S	30E	604526	3551444	01/16/2015	01/17/2015	02/19/2015	805	277	STEWART, JOEL H.
C 03483 POD3	EDDY		SE	SW	SW	4	26S	30E	604558	3548291						
C 03483 POD2	EDDY			SW	SW	4	26S	30E	604566	3548253						
C 01360	EDDY	Shallow	SE	SW	SW	5	26S	30E	602997	3548152	04/26/1952	05/15/1952	11/17/1953	770	173	
C 01361	EDDY	Shallow	SW	SE	SW	5	26S	30E	603240	3548157	05/16/1952	06/01/1952	11/17/1953	775	184	
C 03581 POD1	EDDY	Shallow	SE	SE	SE	5	26S	30E	604298	3548291	11/01/2012	11/09/2012	11/13/2012	800	320	SIRMAN, JOHN (LD)
C 03483	EDDY	Shallow	SE	SE	SE	5	26S	30E	604296	3548251	06/03/2011	06/08/2011	07/14/2011	700	200	BEAUREGARD, RICHARD
LWD 01190 POD1	EDDY		NW	SE	SW	9	26S	30E	604838	3546802						

NOTE: SOURCE OF DATA NM OFFICE OF THE STATE ENGINEER

SAMPLE CAUGHT AND ANALYSIS ATTACHED

Full Water Analysis

WadeCo
Specialties

SYSTEM IDENTIFICATION

Company: Mewbourne
Location: Brushy Draw SWD 2
Sample Source: ND
Salesman: WadeCo

Sample ID#: W-4442

Sample Date: 10-28-2018
Report Date: 10-30-2018

WATER CHEMISTRY

CATIONS

Calcium(as Ca) 98.50
Magnesium(as Mg) 34.33
Barium(as Ba) 0.05
Strontium(as Sr) 2.12
Sodium(as Na) 1336
Potassium(as K) 5.59
Iron(as Fe) 0.89
Manganese(as Mn) 0.01

ANIONS

Chloride(as Cl) 1630
Sulfate(as SO₄) 82.00
Dissolved CO₂(as CO₂) 30.00
Bicarbonate(as HCO₃) 244.00
Carbonate(as CO₃) 0.00
H₂S (as H₂S) 1.70
Boron(as B) 5.64

PARAMETERS

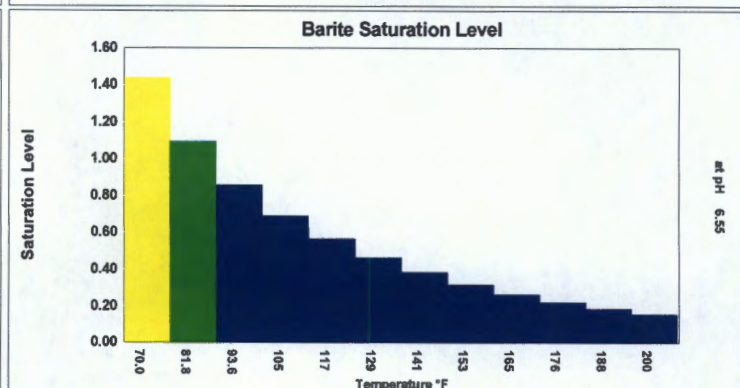
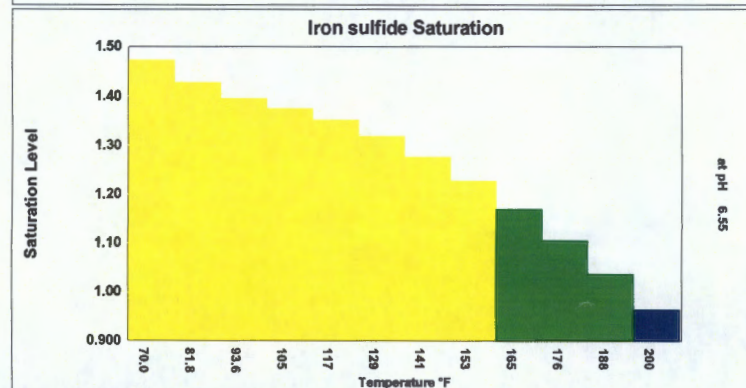
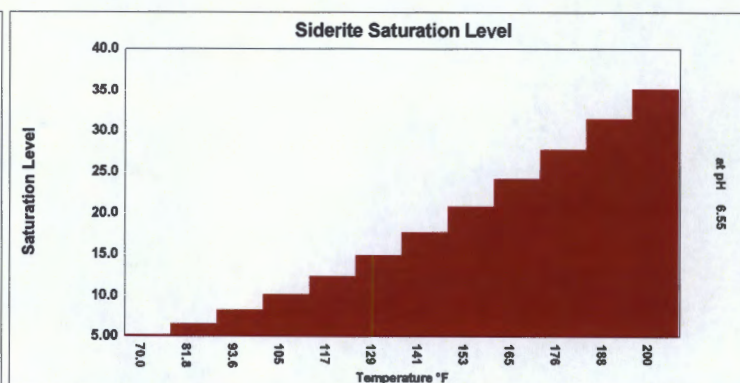
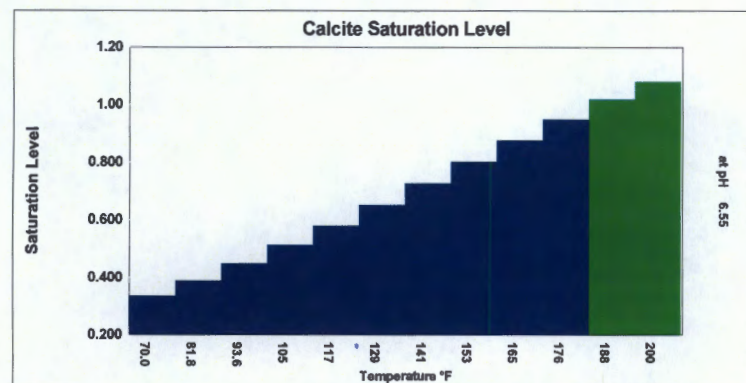
Temperature(°F) 73.20 Sample pH 6.53
Conductivity 10630 Sp.Gr.(g/mL) 0.500
Resistivity 94.08
T.D.S. 3806

SCALE AND CORROSION POTENTIAL

Temp. (°F)	Press. (atm)	Calcite CaCO ₃		Anhydrite CaSO ₄		Gypsum CaSO ₄ *2H ₂ O		Barite BaSO ₄		Celestite SrSO ₄		Siderite FeCO ₃		Mackawenite FeS		CO ₂ (mpy)	pCO ₂ (atm)
70.00	1.00	0.334	-0.0861	0.0182	-374.09	0.0309	-307.22	1.44	0.00974	0.0350	-26.22	5.17	0.0396	1.47	0.0356	0.104	0.167
81.82	1.36	0.387	-0.0720	0.0186	-365.89	0.0298	-311.17	1.09	0.00269	0.0350	-26.10	6.53	0.0441	1.43	0.0338	0.157	0.197
93.64	1.73	0.446	-0.0596	0.0195	-351.75	0.0290	-313.09	0.856	-0.00540	0.0356	-25.64	8.16	0.0482	1.39	0.0325	0.224	0.227
105.45	2.09	0.510	-0.0484	0.0210	-332.81	0.0291	-309.62	0.690	-0.0144	0.0366	-24.99	10.07	0.0521	1.37	0.0316	0.297	0.258
117.27	2.45	0.578	-0.0386	0.0233	-310.25	0.0318	-290.06	0.563	-0.0248	0.0377	-24.36	12.29	0.0558	1.35	0.0304	0.304	0.288
129.09	2.82	0.650	-0.0298	0.0263	-285.18	0.0345	-272.67	0.462	-0.0372	0.0385	-23.82	14.81	0.0592	1.32	0.0283	0.298	0.318
140.91	3.18	0.724	-0.0219	0.0303	-258.63	0.0372	-257.18	0.381	-0.0519	0.0393	-23.36	17.64	0.0623	1.28	0.0254	0.282	0.349
152.73	3.55	0.799	-0.0150	0.0356	-231.51	0.0399	-243.35	0.316	-0.0692	0.0399	-22.98	20.76	0.0653	1.23	0.0215	0.320	0.379
164.55	3.91	0.874	-0.00882	0.0425	-204.55	0.0426	-231.00	0.263	-0.0896	0.0404	-22.66	24.13	0.0678	1.17	0.0167	0.361	0.409
176.36	4.27	0.947	-0.00350	0.0514	-178.40	0.0452	-219.99	0.219	-0.114	0.0408	-22.41	27.69	0.0700	1.11	0.0108	0.396	0.440
188.18	4.64	1.02	0.00112	0.0632	-153.45	0.0478	-210.11	0.184	-0.142	0.0410	-22.20	31.40	0.0719	1.04	0.00399	0.233	0.470
200.00	5.00	1.08	0.00502	0.0787	-130.09	0.0503	-201.30	0.155	-0.174	0.0411	-22.06	35.17	0.0734	0.965	-0.00399	0.182	0.500
		xSAT		xSAT		xSAT		xSAT		xSAT		xSAT		xSAT			
		Lbs per 1000 Barrels		Lbs per 1000 Barrels		Lbs per 1000 Barrels		Lbs per 1000 Barrels		Lbs per 1000 Barrels		Lbs per 1000 Barrels		Lbs per 1000 Barrels			

Saturation Levels (xSAT) are the ratio of ion activity to solubility, e.g. {Ca}{CO₃}/K_{sp}. pCO₂ (atm) is the partial pressure of CO₂ in the gas phase.

Lbs/1000 Barrels scale is the quantity of precipitation (or dissolution) required to instantaneously bring the water to equilibrium.



MEWBOURNE OIL COMPANY

BRUSHY DRAW 1 FED SWD #1 PERMIT APPLICATION

TABULATION OF PRODUCED WATER ANALYSIS

Avalon Shale

Brushy Draw 1 Fed #1H

NOV 2 2011 **Water analysis from 11/01/11:** SG @ 1.165, Temp 70EF, pH 6.58, Na 74713, Ca 3600, Mg 480, Fe 10, CL 122000, SO₄ 250, HCO₃ 454 (all in Mg/L).

Second Bone Spring Formation

Zuma 3 B201AP – 42-301-32591

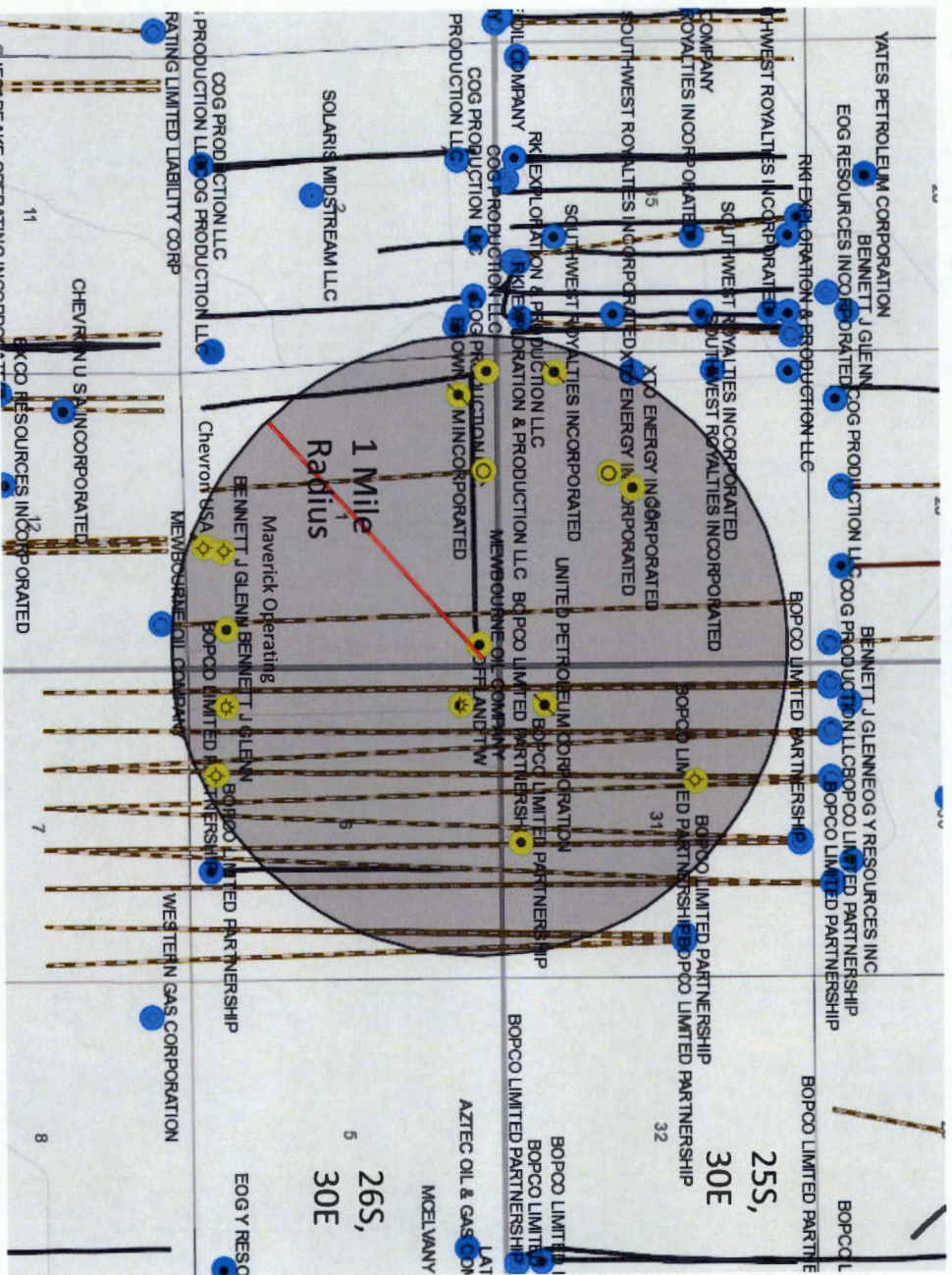
JUN 10 2016 **Water analysis from 04/22/16:** SG @ 1.063, Temp 60°, pH 6.30, Na 6900, Ca 8860, Mg 12037, Fe 14.0, CL 61700, SO₄ 25, HCO₃ 464 (all in Mg/L).

Wolfcamp Formation

Zuma 3 W201AP – 42-301-32200

JUN 10 2016 **Water analysis from 04/22/16:** SG @ 1.111, Temp 60°, pH 6.23, Na 31878, Ca 2146, Mg 18204, Fe 32.0, CL 106650, SO₄ 200, HCO₃ 244 (all in Mg/L)

255,
29E



Listing of Notified Persons

Brushy Draw 1 Fed SWD #1 Application
330' FNL & 340' FEL
Section 1, T26S, R29E, Eddy County, NM

Surface Owner

Bureau of Land Management
620 East Greene Street
Carlsbad, NM 88220

Offsetting Operators Within 1 Mile

Section 35, Twp 25S, Rge 29E

Southwest Royalties Incorporated
200 N. Loraine, Suite 400
Midland, TX 79701

RKI Exploration and Production, LLC
3817 NW Expressway, Suite 950
Oklahoma City, OK 73112

Section 36, Twp 25S, 29E

XTO Energy Inc.
6401 Holiday Hill Road
Midland, TX 79707

Section 1, 26S, 29E

Chevron USA Inc.
6301 Deauville Blvd
Midland, TX 79706

Maverick Operating Company
1004 N Big Spring Street
Suite 507
Midland, TX 79701

Section 2, 26S, 29E

COG Production, LLC
600 W. Illinois Ave
Midland, TX 79701

Section 31, Twp 25S, Rge 30E

BOPCO LP
6401 Holiday Hill Road
Midland, TX 79707

Other Lessees Within 1 Mile

Section 36, 25S, 29E

EOG Y Resources, Inc.
104 S. 4th Street
Artesia, NM 88210

EOG A Resources, Inc.
105 S. 4th Street
Artesia, NM 88210

EOG M Resources, Inc.
105 S. 4th Street
Artesia, NM 88210

OXY USA Inc.
5 Greenway Plaza
Houston, TX 77046

CARLSBAD
CURRENT-ARGUS

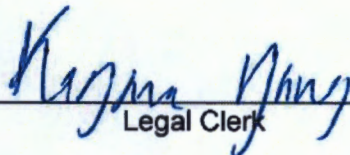
AFFIDAVIT OF PUBLICATION

Ad No.
0001266722

MEWBOURNE OIL COMPANY
3901 S BROADWAY AVE
TYLER TX 75701

I, a legal clerk of the **Carlsbad Current-Argus**,
a newspaper published daily at the City of
Carlsbad, in said county of Eddy, state of New
Mexico and of general paid circulation in said
county; that the same is a duly qualified
newspaper under the laws of the State wherein
legal notices and advertisements may be
published; that the printed notice attached
hereto was published in the regular and entire
edition of said newspaper and not in supplement
thereof on the date as follows, to wit:

10/30/18


Legal Clerk

Subscribed and sworn before me this
30th of October 2018.


State of WI, County of Brown
NOTARY PUBLIC


My Commission Expires

NOTICE

Mewbourne Oil Company has filed a form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval to drill and complete the Brushy Draw 1 Fed SWD #1 as a private salt water disposal well.

The Brushy Draw 1 Fed SWD #1 is located 330' FNL and 340' FEL, Unit Letter A, Section 1, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. The well will dispose of water produced from nearby oil and gas wells into the Devonian formation into an open-hole interval from a depth of 15,550 feet to 16,850 feet. Expected maximum injection rates are 45,000 BWPD at a maximum injection pressure of 3,110 psi.

Interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days. The name and address of the contact party for the applicant is Tim Harrington, Mewbourne Oil Company, 3620 Old Bullard Road, Tyler, Texas 75701, (903)-534-7647. The well is located approximately 13 miles Southeast of Malaga, New Mexico.

Pub: October 30, 2018 #1266722





November 1, 2018

Engineering and Geological Services Bureau, Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505
Attn: Mr. Phillip Goetze

Re: Brushy Draw 1 Fed SWD #1
Sec 1, Twp 26S, Rge 29E
Eddy County, NM

Mr. Goetze,

In accordance with item XII on Mewbourne Oil Company's C-108 filed for the captioned salt water disposal well, Mewbourne Oil Company has examined geologic and engineering data and has found that there is no evidence of faulting or any other hydrologic connection between the proposed disposal zone and any underground sources of drinking water.

Should you have any questions, please email me at tharrington@mewbourne.com or call me at (903) 534-7647.

Sincerely yours,

MEWBOURNE OIL COMPANY

Tim Harrington
Reservoir Engineer
tharrington@mewbourne.com

Mewbourne Oil Company
Brushy Draw 1 Fed SWD #1
C-108 Attachment
November 1, 2018

STATEMENTS REGARDING SEISMICITY AND WELL SPACING

Historically, the area nearby our proposed Brushy Draw 1 Fed SWD #1 has not seen seismic activity. There have been two seismic events (per USGS database) in this area in 1984 and 2012, and they are located 14 miles / 25 miles respectively away from our proposed SWD. The TexNet database was also consulted and no nearby seismic events have been documented in Texas.

Mewbourne Oil Company does not own 2D or 3D seismic data near our proposed SWD therefore our fault interpretation is based on subsurface mapping and data obtained from public technical sources. Based off our subsurface mapping of the deep formations, Mewbourne has not interpreted any faults in the immediate area. Our map does include a Precambrian fault documented by Ruppel, et al. (2005), that is located approximately 7.1 miles SW of our proposed SWD.

A very recent technical paper written by Snee and Zoback, "State of Stress in the Permian, Basin, Texas and New Mexico: Implications for induced seismicity", that was published in the February 2018 edition of The Leading Edge, evaluates the strike-slip probability, using probabilistic FSP analysis, of known Permian Basin faults. This study predicts that the Precambrian fault located on our map has less than a 10% probability of being critically stressed so as to create an induced seismicity event. The main reason for this low probability is due to the relationship of the strike of this fault to the regional Shmax orientation (approx. N 35 deg – N 40 deg E) in this area.

Our Brushy Draw 1 SWD #1 is located approximately 1.56 miles away from any active, permitted or pending Devonian SWD application (see map), to meet current OCD and industry recommended practices.



Timothy R. Harrington

Reservoir Engineer
tharrington@mewbourne.com
903-534-7647

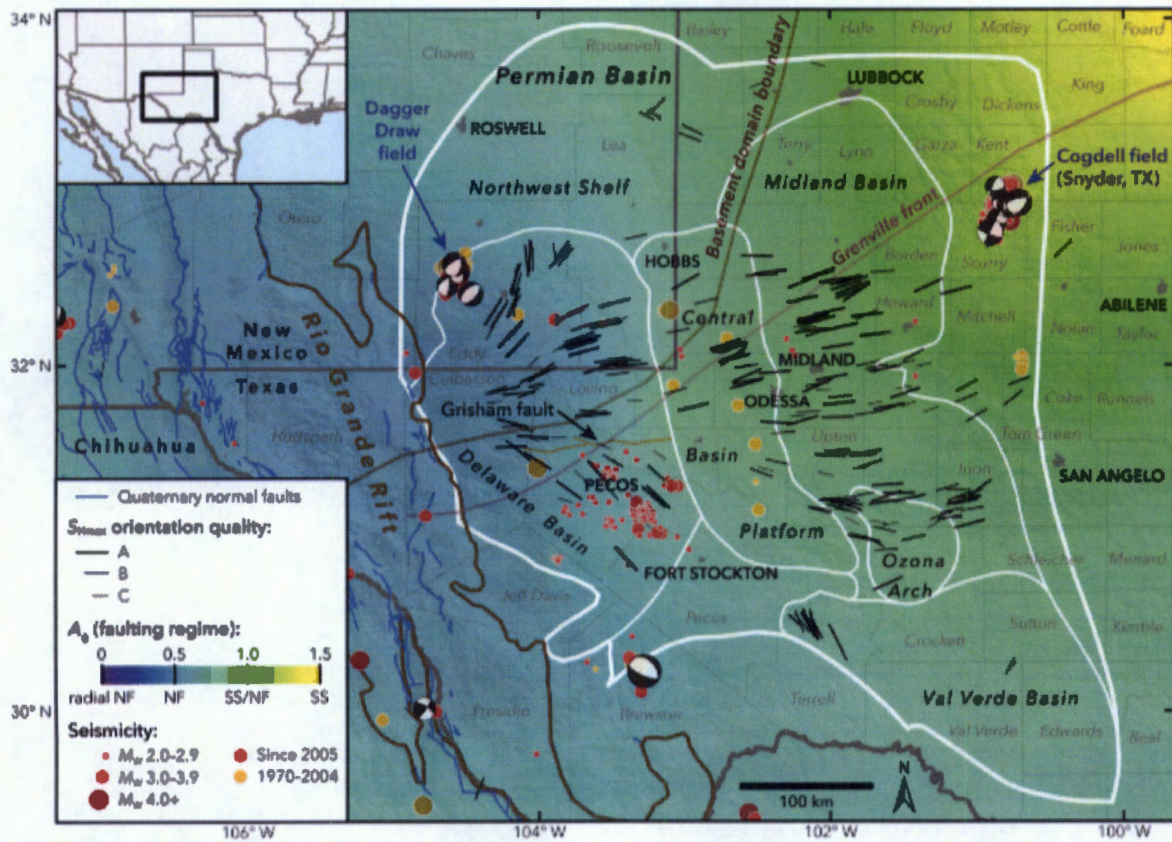


Figure 1. State of stress in the Permian Basin, Texas and New Mexico. Black lines are the measured orientations of S_{max} , with line length scaled by data quality. The colored background is an interpolation of measured relative principal stress magnitudes (faulting regime) expressed using the A_1 parameter (see text for details) of Simpson (1997). Blue lines are fault traces known to have experienced normal-sense offset within the past 1.6 Ma, from the USGS Quaternary Faults and Folds Database (Crone and Wheeler, 2000). The boundary between the Shawnee and Mazatzal basement domains is from Lund et al. (2015), and the Precambrian Grenville Front is from Thomas (2006). The Permian Basin boundary is from the U.S. Energy Information Administration, and the subbasin boundaries are from the Texas Bureau of Economic Geology Permian Basin Geological Synthesis Project. Earthquakes are from the USGS National Earthquake Information Center, the TexNet Seismic Monitoring Program, and Gan and Frohlich (2013). Focal mechanisms are from Saint Louis University (Herrmann et al., 2011).

Mewbourne Oil Company
 Brushy Draw 1 Fed SWD #1
 C-108 Attachment
 November 1, 2018

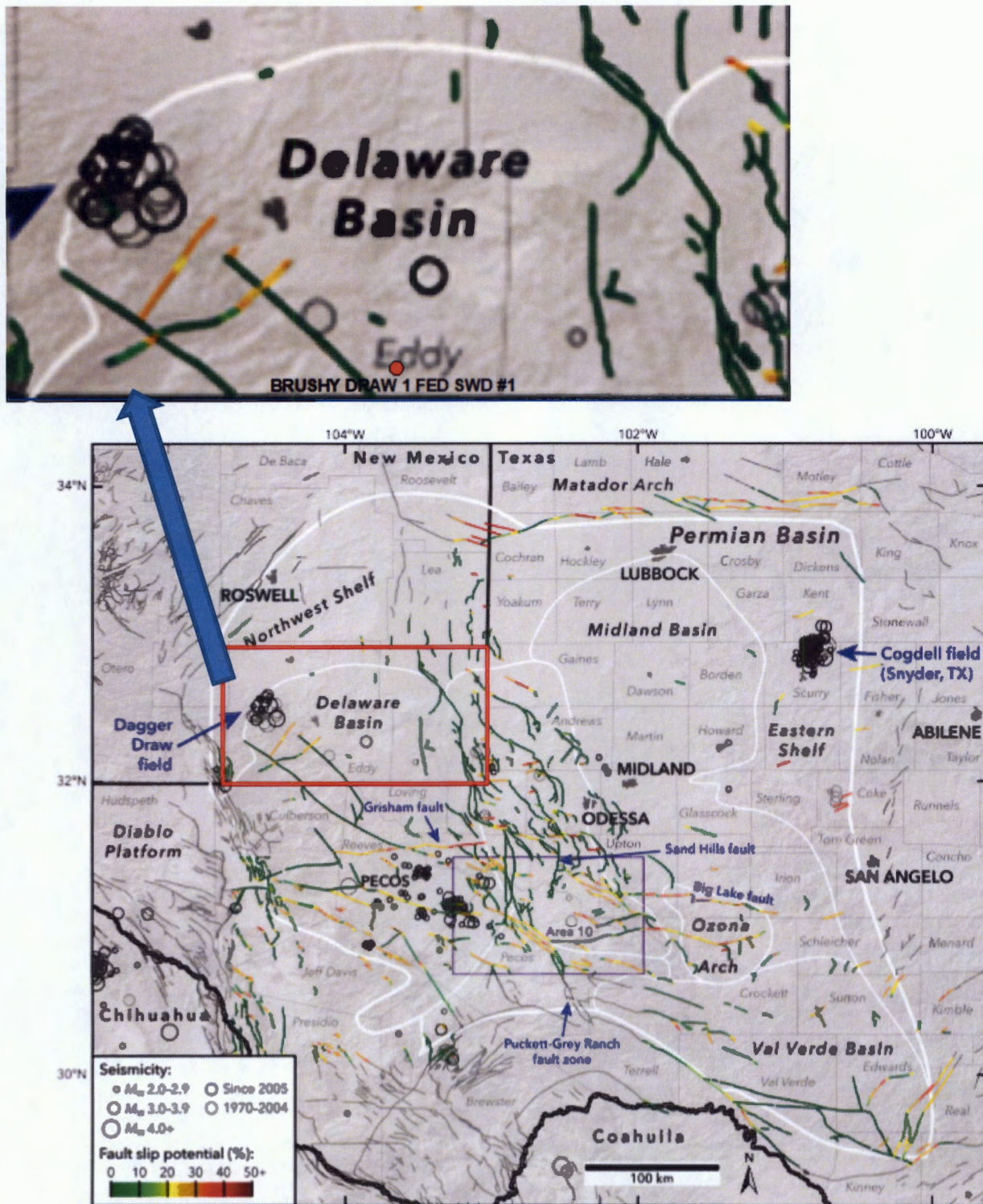


Figure 3. Results of our probabilistic FSP analysis across the Permian Basin. Data sources are as in Figures 1 and 2.

Mewbourne Oil Company
Brushy Draw 1 Fed SWD #1
C-108 Attachment
November 1, 2018

References

Jens-Erik Lund Snee and Mark D. Zoback, 2018, State of stress in the Permian Basin, Texas and New Mexico: Implications for induced seismicity: The Leading Edge, February 2018.



**MEWBOURNE OIL COMPANY
BRUSHY DRAW 1 FED SWD #1**

PLUGGING RISK ASSESSMENT

5 ½" Flush Joint Injection Tubing Inside of 7 ⅝" Casing

Specs

5 ½" 17# HCP110 Flush Joint Tubing	OD (in)	ID (in)	Drift (in)	LINED ID (in)	FLARE DRIFT (in)
Coupling	N/A	N/A	N/A	N/A	N/A
Body	5.500	4.892	4.767	4.520	4.275
7 ⅝" 39# P110 Casing	OD (in)	ID (in)	Drift (in)	Wall Thickness (in)	5 ½" Flush Jt. Clearance (in)
	7.625	6.625	6.500	0.500	0.562

*All fishing procedures are subject to well conditions. Determinations are made onsite on a case by case scenario.

Overshot Fishing Procedure

A 6.625" O.D. Bowen Series 150 overshot (Assembly 8625) with a spiral grapple will be utilized to perform this overshot operation. ***NOTE: (The 6.625" O.D. will be turned down to 6.500" O.D. prior to commencing operation).** Details on the overshot are noted below.

Series 150 Overshots

Tools are listed in order of maximum catch size.

The following table shows only a partial listing of available NOV Dowhole Bowen® overshots.

NOTE: Nitralloy Grapples are available upon request.

Bowen Series 150 Releasing and Circulation Overshots

Maximum Catch Size 4½" to 5½" inclusive

Maximum Catch Size (Spiral)		4½"	4¾"	4½"	4¾"	5"	5½"
Maximum Catch Size (Basket)		3½"	4½"	4½"	4½"	4½"	4½"
Overshot O.D.		5½"	5½"	5½"	5½"	5½"	5½"
Type		F.S.	S.H.	S.H.	S.F.S.	S.H.	F.S.
Complete Assembly	Part No.	5808	5808	C-5108	8675	C-5171	C-4825
	Weight	130	130	133	138	140	182
Replacement Parts							
Top Bar	Part No.	5807	5800	A-5100	8676	A-5172	B-4826
Band	Part No.	5808	5700	B-5170	8677	B-5173	B-4827
Packer	Part No.	109	1140	B-2180	0114	L-5050	L-4505
Spiral Grapple	Part No.	105	1135	B-2201	0112	B-4360	M-1071
Spiral Grapple Control	Part No.	186	1137	B-2202	0113	B-4370	M-1072
Standard Guide	Part No.	187	1143	B-2203	0121	B-4371	L-1074
Basket Parts							
Basket Grapple	Part No.	105	1135	B-2201	0112	B-4360	M-1071
Basket Grapple Control	Part No.	186	1137	B-2202	0113	B-4370	M-1072
Mini Control Packer	Part No.	100-R	1140-R	B-2180-R	0114-R	L-5050-R	M-4505

In the Event of a Connection Break

1. If dressing is needed, trip in hole with a mill and mill connection to allow for (above listed) turned-down overshot to be latched onto the body of the tubing. If no milling is required, trip in hole with (above listed) turned-down overshot and latch onto fish.
2. Once latched onto fish, pick up string weight and straight pull to release Model R packer.
3. Once packer is released, trip out of hole with fish.

In the Event of a Body Break

1. If dressing is needed, trip in hole with a mill and mill tubing to allow for (above listed) turned-down overshot to be latched onto the body of the tubing. If no milling is required, trip in hole with (above listed) turned-down overshot and latch onto fish.
2. Once latched onto fish, pick up string weight and straight pull to release Model R packer.
3. Once packer is released, trip out of hole with fish.

*NOTE: (Wash pipe with a mill may be substituted for dressing off a break instead of a standard mill to ensure pipe stabilization and to ensure that the casing is not damaged due to milling.)

In the Event a Mill Cannot be Used

If an inadequate fishing neck is looking up and a mill cannot be used to dress the fish, a cutting tool may be utilized to cut off the damaged portion of tubing and a spear used to retrieve the cut-off piece. Once the cut-off piece is retrieved, the (above listed) turned-down overshot may be utilized to retrieve the fish and release the packer.

Spear Fishing Procedure

In the event the (above listed) turned-down overshot cannot be used or the fishing neck is inadequate, a spear may be used to spear into the fish. In the case of insert lined pipe, a smaller spear will be utilized to go inside the insert liner and pull out the lining. Once the lining has been removed, trip out of hole with insert liner. Pick up the proper sized spear for the pipe ID. Trip in hole with tubing spear, spear the fish, pick up string weight and straight pull to release the packer. Trip out of hole with fish and packer assembly.

7" Flush Joint Injection Tubing Inside of 9 5/8" Casing

Specs

7" 26# HCP110 Flush Joint Tubing	OD (in)	ID (in)	Drift (in)	LINED ID (in)	FLARE DRIFT (in)
Coupling	N/A	N/A	N/A	N/A	N/A
Body	7.000	6.276	6.151	6.080	5.815
9 5/8" 47# HCL80 Casing	OD (in)	ID (in)	Drift (in)	Wall Thickness (in)	7" Flush Jt. Clearance (in)
	9.625	8.681	8.525	0.472	0.840

*All fishing procedures are subject to well conditions. Determinations are made onsite on a case by case scenario.

Overshot Fishing Procedure

A Bowen Series 150 overshot (Assembly 9217) with a spiral grapple will be utilized to perform this overshot operation. Details on the overshot are noted below.

Bowen Series 150 Releasing and Circulation Overshots

Maximum Catch Size 6 5/8" to 7 1/8" Inclusive

Maximum Catch Size (Spiral)		6 5/8"	6 7/8"	7"	7 1/8"
Maximum Catch Size (Basket)		5 7/8"	6 1/8"	6 5/8"	6 7/8"
Overshot O.D.		8 1/4"	7 3/4"	8 1/4"	8 5/8"
Type		F.S.	S.H.	S.H.	S.H.
Complete Assembly	Part No.	C-3032	C-5222	9217	C-5354
(Dressed Spiral Parts)	Weight	280	243	251	280

Replacement Parts

Top Sub	Part No.	A-3033	A-5223	9218	A-5355
Bowl	Part No.	B-3034	B-5224	9219	B-5356
Packer	Part No.	A-1814	B-5225	9224	B-5357
Spiral Grapple	Part No.	N-84	B-5227	9222	B-5359
Spiral Grapple Control	Part No.	M-89	A-5228	9223	B-5360
Standard Guide	Part No.	A-1818	A-5229	9226	A-5361

Basket Parts

Basket Grapple	Part No.	N-84	B-5227	9222	B-5359
Basket Grapple Control	Part No.	M-89	A-5228	9223	B-5360
Mill Control Packer	Part No.	A-1814-R	B-5225-R	9224-R	B-5357-R

In the Event of a Connection Break

1. If dressing is needed, trip in hole with a mill and mill connection to allow for (above listed) overshot to be latched onto the body of the tubing. If no milling is required, trip in hole with (above listed) overshot and latch onto fish.
2. Once latched onto fish, pick up string weight and straight pull to release Model R packer.
3. Once packer is released, trip out of hole with fish.

In the Event of a Body Break

1. If dressing is needed, trip in hole with a mill and mill tubing to allow for (above listed) overshot to be latched onto the body of the tubing. If no milling is required, trip in hole with (above listed) overshot and latch onto fish.
2. Once latched onto fish, pick up string weight and straight pull to release Model R packer.
3. Once packer is released, trip out of hole with fish.

*NOTE: (Wash pipe with a mill may be substituted for dressing off a break instead of a standard mill to ensure pipe stabilization and to ensure that the casing is not damaged due to milling.)

In the Event a Mill Cannot be Used

If an inadequate fishing neck is looking up and a mill cannot be used to dress the fish, a cutting tool may be utilized to cut off the damaged portion of tubing and a spear used to retrieve the cut-off piece. Once the cut-off piece is retrieved, the (above listed) overshot may be utilized to retrieve the fish and release the packer.

Spear Fishing Procedure

In the event the (above listed) overshot cannot be used or the fishing neck is inadequate, a spear may be used to spear into the fish. In the case of insert lined pipe, a smaller spear will be utilized to go inside the insert liner and pull out the lining. Once the lining has been removed, trip out of hole with insert liner. Pick up the proper sized spear for the pipe ID. Trip in hole with tubing spear, spear the fish, pick up string weight and straight pull to release the packer. Trip out of hole with fish and packer assembly.

Abandonment Procedure in-the-Event that Injection Tubing Cannot be Fished

The operator will need to ensure that geological formations are properly isolated to prevent future fluid communication. The operator will first insure that the injection tubing I.D. is open and clear. Once injection tubing I.D. is confirmed to be open and clear, run in hole with a wireline set profile plug and set plug inside of the packer assembly. This plug would allow for cement to fill both the I.D. of the injection tubing and the tubing-to-casing annulus to provide isolation between the different geological formations. Next, run in hole with wireline conveyed perforating guns and shoot perforations at the deepest depth that the injection tubing is still in the wellbore. Trip in hole with a workstring and latch onto the injection tubing with an overshot, spear, cement retainer or any other tool that would ensure a work string-to-injection tubing seal and allow the operator to pump cement down the remaining injection tubing. Rig up cement truck and cement the annulus between the injection tubing and casing to surface.

McMillan, Michael, EMNRD

From: Tim Harrington <tharrington@mewbourne.com>
Sent: Tuesday, November 20, 2018 10:32 AM
To: McMillan, Michael, EMNRD
Subject: [EXT] FW: BRUSHY DRAW 1 FED SWD #1 APPLICATION - RETURN RECEIPTS
Attachments: Mewbourne Oil Brushy Draw 1 Fed SWD #1 Return Receipts.pdf

Here you go.

Tim Harrington
Reservoir Engineer
Mewbourne Oil Company
3620 Old Bullard Road
PO Box 7698
Tyler, TX 75701

W- 903-561-2900 (Ext 7647)
C – 832-217-6852
tharrington@mewbourne.com

From: Tim Harrington
Sent: Tuesday, November 13, 2018 2:20 PM
To: Goetze, Phillip, EMNRD <Phillip.Goetze@state.nm.us>
Subject: BRUSHY DRAW 1 FED SWD #1 APPLICATION - RETURN RECEIPTS

Phillip:

Attached is a PDF containing all the return receipts for our Brushy Draw 1 Fed SWD #1 application. Please note that we had to change one address since the operator had moved. This should complete our SWD application. Please get back with me if I have omitted anything. Thanks.

Tim Harrington
Reservoir Engineer
Mewbourne Oil Company
3620 Old Bullard Road
PO Box 7698
Tyler, TX 75701

W- 903-561-2900 (Ext 7647)
C – 832-217-6852
tharrington@mewbourne.com

Listing of Notified Persons

11/08/2018 Update

Brushy Draw 1 Fed SWD #1 Application
330' FNL & 340' FEL
Section 1, T26S, R29E, Eddy County, NM

Surface Owner

Bureau of Land Management
620 East Greene Street
Carlsbad, NM 88220

Offsetting Operators Within 1 Mile

Section 35, Twp 25S, Rge 29E

Southwest Royalties Incorporated
200 N. Loraine, Suite 400
Midland, TX 79701

RKI Exploration and Production, LLC
3817 NW Expressway, Suite 950
Oklahoma City, OK 73112

Section 36, Twp 25S, 29E

XTO Energy Inc.
6401 Holiday Hill Road
Midland, TX 79707

Section 1, 26S, 29E

Chevron USA Inc.
6301 Deauville Blvd
Midland, TX 79706

Maverick Operating Company
1004 N Big Spring Street
Suite 507
Midland, TX 79701

Maverick Operating Company
1001 W. Wall Street
Midland, TX 79701

Operator has moved: package delivered to
above address. Confirmed correct address and
delivery by phone on 11/08/18. TRH

Section 2, 26S, 29E

COG Production, LLC
600 W. Illinois Ave
Midland, TX 79701

Section 31, Twp 25S, Rge 30E

BOPCO LP
6401 Holiday Hill Road
Midland, TX 79707

Other Lessees Within 1 Mile

Section 36, 25S, 29E

EOG Y Resources, Inc.
104 S. 4th Street
Artesia, NM 88210

EOG A Resources, Inc.
105 S. 4th Street
Artesia, NM 88210

EOG M Resources, Inc.
105 S. 4th Street
Artesia, NM 88210

OXY USA Inc.
5 Greenway Plaza
Houston, TX 77046

ups Shipment Receipt

Transaction Date: 02 Nov 2018

Tracking Number:

1ZF698E80293696569

① ADDRESS INFORMATION

Ship To:

Bureau of Land Management
620 East Greene Street
CARLSBAD NM 882206292

Ship From:

Mewbourne Oil Company
Kim Ripka
3901 South Broadway
TYLER TX 75701
Telephone: 903-561-2900
email: mcdaniel@mewbourne.com

Return Address:

Mewbourne Oil Company
Kim Ripka
3901 South Broadway
TYLER TX 75701
Telephone: 903-561-2900
email: mcdaniel@mewbourne.com

② PACKAGE INFORMATION

	WEIGHT	DIMENSIONS / PACKAGING	DECLARED VALUE	REFERENCE NUMBERS
1.	Letter (Letter billable)	UPS Letter		

③ UPS SHIPPING SERVICE AND SHIPPING OPTIONS

Service: UPS 2nd Day Air
Guaranteed By: End of Day Tuesday, Nov 6, 2018
Shipping Fees Subtotal: 23.72 USD

Transportation: 19.01 USD
Fuel Surcharge: 1.96 USD
Delivery Area Surcharge:
Package 1: 2.75 USD

④ PAYMENT INFORMATION

Bill Shipping Charges to: Shipper's Account F698E8

Shipping Charges:	23.72 USD
A discount has been applied to the Daily rates for this shipment	
Negotiated Charges:	16.68 USD
Subtotal Shipping Charges:	16.68 USD
Total Charges:	16.68 USD

Note: This document is not an invoice. Your final invoice may vary from the displayed reference rates.

Proof of Delivery

Dear Customer,

This notice serves as proof of delivery for the shipment listed below.

Tracking Number

1ZF698E80293696569

Weight

0.00 LBS

Service

UPS 2nd Day Air®

Shipped/Billed On

02/11/2018

Delivered On

06/11/2018 3:45 P.M.

Delivered To

CARLSBAD, NM, US

Received By

YOUNG

Left At

Inside Delivery

Thank you for giving us this opportunity to serve you. Details are only available for shipments delivered within the last 120 days. Please print for your records if you require this information after 120 days.

Sincerely,

UPS

Tracking results provided by UPS: 07/11/2018 9:57 A.M. EST

Shipment Receipt

Transaction Date: 02 Nov 2018

Tracking Number:

1ZF698E80294795610

① ADDRESS INFORMATION

Ship To:

Southwest Royalties
Incorporated
200 N. Loraline
Suite 400
MIDLAND TX 797014735

Ship From:

Mewbourne Oil Company
Kim Ripka
3901 South Broadway
TYLER TX 75701
Telephone:903-561-2900
email:mcdaniel@mewbourne
.com

Return Address:

Mewbourne Oil Company
Kim Ripka
3901 South Broadway
TYLER TX 75701
Telephone:903-561-2900
email:mcdaniel@mewbourne
.com

② PACKAGE INFORMATION

WEIGHT	DIMENSIONS / PACKAGING	DECLARED VALUE	REFERENCE NUMBERS
1. Letter (Letter billable)	UPS Letter		

③ UPS SHIPPING SERVICE AND SHIPPING OPTIONS

Service: UPS 2nd Day Air
Guaranteed By: End of Day Tuesday, Nov 6, 2018
Shipping Fees Subtotal: 20.72 USD
Transportation: 19.01 USD
Fuel Surcharge: 1.71 USD

④ PAYMENT INFORMATION

Bill Shipping Charges to: Shipper's Account F698E8

Shipping Charges:	20.72 USD
A discount has been applied to the Daily rates for this shipment	
Negotiated Charges:	13.60 USD
Subtotal Shipping Charges:	13.60 USD
Total Charges:	13.60 USD

Note: This document is not an Invoice. Your final Invoice may vary from the displayed reference rates.

Proof of Delivery

Dear Customer,

This notice serves as proof of delivery for the shipment listed below.

Tracking Number

1ZF698E80294795610

Weight

0.00 LBS

Service

UPS 2nd Day Air®

Shipped/Billed On

02/11/2018

Delivered On

06/11/2018 1:47 P.M.

Delivered To

MIDLAND, TX, US

Received By

SMITH

Left At

Office

Thank you for giving us this opportunity to serve you. Details are only available for shipments delivered within the last 120 days. Please print for your records if you require this information after 120 days.

Sincerely,

UPS

Tracking results provided by UPS: 06/11/2018 3:23 P.M. EST



Shipment Receipt

Transaction Date: 02 Nov 2018

Tracking Number:

1ZF698E80290078607

① ADDRESS INFORMATION

Ship To:

RK Exploration and
Production, LLC
3817 NW Expressway
Suite 950
OKLAHOMA
CITY OK 731121488

Ship From:

Mewbourne Oil Company
Kim Ripka
3901 South Broadway
TYLER TX 75701
Telephone: 903-561-2900
email: rmcDaniel@mewbourne
.com

Return Address:

Mewbourne Oil Company
Kim Ripka
3901 South Broadway
TYLER TX 75701
Telephone: 903-561-2900
email: rmcDaniel@mewbourne
.com

② PACKAGE INFORMATION

WEIGHT	DIMENSIONS / PACKAGING	DECLARED VALUE	REFERENCE NUMBERS
1. Letter (Letter billable)	UPS Letter		

③ UPS SHIPPING SERVICE AND SHIPPING OPTIONS

Service:

UPS 2nd Day Air

Guaranteed By:

End of Day Tuesday, Nov 6, 2018

Shipping Fees Subtotal:

19.85 USD

Transportation

18.21 USD

Fuel Surcharge

1.64 USD

④ PAYMENT INFORMATION

Bill Shipping Charges to:

Shipper's Account F698E8

Shipping Charges:	19.85 USD
A discount has been applied to the Daily rates for this shipment	
Negotiated Charges:	13.10 USD
Subtotal Shipping Charges:	13.10 USD
Total Charges:	13.10 USD

Note: This document is not an Invoice. Your final invoice may vary from the displayed reference rates.

Proof of Delivery

Dear Customer,

This notice serves as proof of delivery for the shipment listed below.

Tracking Number

1ZF698E80290078607

Weight

0.00 LBS

Service

UPS 2nd Day Air®

Shipped/Billed On

02/11/2018

Delivered On

06/11/2018 10:30 A.M.

Delivered To

OKLAHOMA CITY, OK, US

Received By

SECRETARY

Left At

Office

Thank you for giving us this opportunity to serve you. Details are only available for shipments delivered within the last 120 days. Please print for your records if you require this information after 120 days.

Sincerely,

UPS

Tracking results provided by UPS: 06/11/2018 12:06 P.M. EST

Shipment Receipt

Transaction Date: 02 Nov 2018

Tracking Number:

1ZF698E80294527436

① ADDRESS INFORMATION

Ship To:

XTO Energy Inc.
6401 Holiday Hill Road
MIDLAND TX 797072156

Ship From:

Mewbourne Oil Company
Kim Ripka
3901 South Broadway
TYLER TX 75701
Telephone:903-561-2900
email:rmcdaniel@mewbourne.com

Return Address:

Mewbourne Oil Company
Kim Ripka
3901 South Broadway
TYLER TX 75701
Telephone:903-561-2900
email:rmcdaniel@mewbourne.com

② PACKAGE INFORMATION

WEIGHT	DIMENSIONS / PACKAGING	DECLARED VALUE	REFERENCE NUMBERS
1. Letter (Letter billable)	UPS Letter		

③ UPS SHIPPING SERVICE AND SHIPPING OPTIONS

Service: UPS 2nd Day Air
Guaranteed By: End of Day Tuesday, Nov 6, 2018
Shipping Fees Subtotal: 20.72 USD

Transportation 19.01 USD
Fuel Surcharge 1.71 USD

④ PAYMENT INFORMATION

Bill Shipping Charges to: Shipper's Account F698E8

Shipping Charges:	20.72 USD
A discount has been applied to the Dally rates for this shipment	
Negotiated Charges:	13.68 USD
Subtotal Shipping Charges:	13.68 USD
Total Charges:	13.68 USD

Note: This document is not an invoice. Your final invoice may vary from the displayed reference rates.

Proof of Delivery

Dear Customer,

This notice serves as proof of delivery for the shipment listed below.

Tracking Number

1ZF698E80294527436

Weight

0.00 LBS

Service

UPS 2nd Day Air®

Shipped/Billed On

02/11/2018

Delivered On

06/11/2018 10:49 A.M.

Delivered To

MIDLAND, TX, US

Received By

EDEENS

Left At

Office

Thank you for giving us this opportunity to serve you. Details are only available for shipments delivered within the last 120 days. Please print for your records if you require this information after 120 days.

Sincerely,

UPS

Tracking results provided by UPS: 06/11/2018 12:06 P.M. EST



Shipment Receipt

Transaction Date: 02 Nov 2018

Tracking Number:

1ZF698E80290491179

① ADDRESS INFORMATION

Ship To:

Chevron USA, Inc.
6301 Deauville Blvd
MIDLAND TX 797062964

Ship From:

Mewbourne Oil Company
Kim Ripka
3901 South Broadway
TYLER TX 75701
Telephone:903-561-2900
email:rmcdaniel@mewbourne.com

Return Address:

Mewbourne Oil Company
Kim Ripka
3901 South Broadway
TYLER TX 75701
Telephone:903-561-2900
email:rmcdaniel@mewbourne.com

② PACKAGE INFORMATION

	WEIGHT	DIMENSIONS / PACKAGING	DECLARED VALUE	REFERENCE NUMBERS
1.	Letter (Letter billable)	UPS Letter		

③ UPS SHIPPING SERVICE AND SHIPPING OPTIONS

Service: UPS 2nd Day Air
Guaranteed By: End of Day Tuesday, Nov 6, 2018
Shipping Fees Subtotal: 20.72 USD
Transportation: 19.01 USD
Fuel Surcharge: 1.71 USD

④ PAYMENT INFORMATION

Bill Shipping Charges to: Shipper's Account F698E8

Shipping Charges:	20.72 USD
A discount has been applied to the Dally rates for this shipment	
Negotiated Charges:	13.68 USD
Subtotal Shipping Charges:	13.68 USD
Total Charges:	13.68 USD

Note: This document is not an invoice. Your final invoice may vary from the displayed reference rates.

Proof of Delivery

Dear Customer,

This notice serves as proof of delivery for the shipment listed below.

Tracking Number

1ZF698E80290491179

Weight

0.00 LBS

Service

UPS 2nd Day Air®

Shipped/Billed On

02/11/2018

Delivered On

06/11/2018 10:21 A.M.

Delivered To

MIDLAND, TX, US

Received By

BROWN

Left At

Mall room

Thank you for giving us this opportunity to serve you. Details are only available for shipments delivered within the last 120 days. Please print for your records if you require this information after 120 days.

Sincerely,

UPS

Tracking results provided by UPS: 07/11/2018 9:56 A.M. EST



Shipment Receipt

Transaction Date: 02 Nov 2018

Tracking Number:

1ZF698E80294962386

① ADDRESS INFORMATION

Ship To:

Maverick Operating Company
1004 N. Big Spring Street
Suite 507
MIDLAND TX 797013383

Ship From:

Mewbourne Oil Company
Kim Ripka
3901 South Broadway
TYLER TX 75701
Telephone:903-561-2900
email:rmcdaniel@mewbourne.com

Return Address:

Mewbourne Oil Company
Kim Ripka
3901 South Broadway
TYLER TX 75701
Telephone:903-561-2900
email:rmcdaniel@mewbourne.com

② PACKAGE INFORMATION

WEIGHT	DIMENSIONS / PACKAGING	DECLARED VALUE	REFERENCE NUMBERS
1. Letter (Letter billable)	UPS Letter		

③ UPS SHIPPING SERVICE AND SHIPPING OPTIONS

Service: UPS 2nd Day Air
Guaranteed By: End of Day Tuesday, Nov 6, 2018
Shipping Fees Subtotal: 20.72 USD
Transportation: 19.01 USD
Fuel Surcharge: 1.71 USD

④ PAYMENT INFORMATION

Bill Shipping Charges to: Shipper's Account F698E8

Shipping Charges:	20.72 USD
A discount has been applied to the Daily rates for this shipment	
Negotiated Charges:	13.68 USD
Subtotal Shipping Charges:	13.68 USD
Total Charges:	13.68 USD

Note: This document is not an invoice. Your final Invoice may vary from the displayed reference rates.

Proof of Delivery

Dear Customer,

This notice serves as proof of delivery for the shipment listed below.

Tracking Number

1ZF698E80294962386

Weight

0.00 LBS

Service

UPS 2nd Day Air®

Shipped / Billed On

11/02/2018

Delivered On

11/08/2018 1:12 P.M.

Delivered To

MIDLAND, TX, US

Received By

BITLA

Left At

Front Desk

Thank you for giving us this opportunity to serve you. Details are only available for shipments delivered within the last 120 days. Please print for your records if you require this information after 120 days.

Sincerely,

UPS

Tracking results provided by UPS: 11/08/2018 2:21 P.M. EST

ups Shipment Receipt

Transaction Date: 02 Nov 2018

Tracking Number:

1ZF698E80292533227

① ADDRESS INFORMATION

Ship To:

COG Production, LLC
600 W. Illinois Ave
MIDLAND TX 797014882

Ship From:

Mewbourne Oil Company
Kim Ripka
3901 South Broadway
TYLER TX 75701
Telephone: 903-561-2900
email: krmcdaniel@mewbourne.com

Return Address:

Mewbourne Oil Company
Kim Ripka
3901 South Broadway
TYLER TX 75701
Telephone: 903-561-2900
email: krmcdaniel@mewbourne.com

② PACKAGE INFORMATION

	WEIGHT	DIMENSIONS / PACKAGING	DECLARED VALUE	REFERENCE NUMBERS
1.	Letter (Letter billable)	UPS Letter		

③ UPS SHIPPING SERVICE AND SHIPPING OPTIONS

Service:

UPS 2nd Day Air

Guaranteed By:

End of Day Tuesday, Nov 6, 2018

Shipping Fees Subtotal:

20.72 USD

Transportation

19.01 USD

Fuel Surcharge

1.71 USD

④ PAYMENT INFORMATION

Bill Shipping Charges to:

Shipper's Account F698E8

Shipping Charges:

20.72 USD

A discount has been applied to the Daily rates for this shipment

Negotiated Charges:

13.68 USD

Subtotal Shipping Charges:

13.68 USD

Total Charges:

13.68 USD

Note: This document is not an invoice. Your final invoice may vary from the displayed reference rates.

Proof of Delivery

Dear Customer,

This notice serves as proof of delivery for the shipment listed below.

Tracking Number

1ZF698E80292533227

Weight

0.00 LBS

Service

UPS 2nd Day Air®

Shipped/Billed On

02/11/2018

Delivered On

06/11/2018 10:54 A.M.

Delivered To

MIDLAND, TX, US

Received By

SIMMONS

Left At

Front door

Thank you for giving us this opportunity to serve you. Details are only available for shipments delivered within the last 120 days. Please print for your records if you require this information after 120 days.

Sincerely,

UPS

Tracking results provided by UPS: 06/11/2018 12:11 P.M. EST

ups Shipment Receipt

Transaction Date: 02 Nov 2018

Tracking Number:

1ZF698E80291174242

① ADDRESS INFORMATION

Ship To:

BOPCO LP
6401 Holiday Hill Road
MIDLAND TX 797072156

Ship From:

Mewbourne Oil Company
Kim Ripka
3901 South Broadway
TYLER TX 75701
Telephone: 903-561-2900
email: rmcDaniel@mewbourne.com

Return Address:

Mewbourne Oil Company
Kim Ripka
3901 South Broadway
TYLER TX 75701
Telephone: 903-561-2900
email: rmcDaniel@mewbourne.com

② PACKAGE INFORMATION

WEIGHT	DIMENSIONS / PACKAGING	DECLARED VALUE	REFERENCE NUMBERS
1. Letter (Letter billable)	UPS Letter		

③ UPS SHIPPING SERVICE AND SHIPPING OPTIONS

Service: UPS 2nd Day Air
Guaranteed By: End of Day Tuesday, Nov 6, 2018
Shipping Fees Subtotal: 20.72 USD
Transportation: 19.01 USD
Fuel Surcharge: 1.71 USD

④ PAYMENT INFORMATION

Bill Shipping Charges to: Shipper's Account F698E8

Shipping Charges:	20.72 USD
A discount has been applied to the Daily rates for this shipment	
Negotiated Charges:	13.68 USD
Subtotal Shipping Charges:	13.68 USD
Total Charges:	13.68 USD

Note: This document is not an Invoice. Your final Invoice may vary from the displayed reference rates.

Proof of Delivery

Dear Customer,

This notice serves as proof of delivery for the shipment listed below.

Tracking Number

1ZF698E80291174242

Weight

0.00 LBS

Service

UPS 2nd Day Air®

Shipped/Billed On

02/11/2018

Delivered On

06/11/2018 10:49 A.M.

Delivered To

MIDLAND, TX, US

Received By

EDEENS

Left At

Office

Thank you for giving us this opportunity to serve you. Details are only available for shipments delivered within the last 120 days. Please print for your records if you require this information after 120 days.

Sincerely,

UPS

Tracking results provided by UPS: 06/11/2018 12:04 P.M. EST

ups Shipment Receipt

Transaction Date: 06 Nov 2018

Tracking Number:

1ZF698E80298892614

① ADDRESS INFORMATION

Ship To:

EOGY RESOURCES, INC.
104 S. 4TH STREET
ARTESIA NM 882102123

Ship From:

Mewbourne Oil Company
Kim Ripka
3901 South Broadway
TYLER TX 75701
Telephone: 903-561-2900
email: mcdaniel@mewbourne.com

Return Address:

Mewbourne Oil Company
Kim Ripka
3901 South Broadway
TYLER TX 75701
Telephone: 903-561-2900
email: mcdaniel@mewbourne.com

② PACKAGE INFORMATION

	WEIGHT	DIMENSIONS / PACKAGING	DECLARED VALUE	REFERENCE NUMBERS
1.	Letter (Letter billable)	UPS Letter		

③ UPS SHIPPING SERVICE AND SHIPPING OPTIONS

Service: UPS 2nd Day Air
Guaranteed By: End of Day Thursday, Nov 8, 2018
Shipping Fees Subtotal: 23.66 USD
Transportation: 19.01 USD
Fuel Surcharge: 1.90 USD
Delivery Area Surcharge - Extended Package 1: 2.75 USD

④ PAYMENT INFORMATION

Bill Shipping Charges to: Shipper's Account F698E8

Shipping Charges:	23.66 USD
A discount has been applied to the Daily rates for this shipment	
Negotiated Charges:	16.64 USD
Subtotal Shipping Charges:	16.64 USD
Total Charges:	16.64 USD

Note: This document is not an invoice. Your final invoice may vary from the displayed reference rates.

Proof of Delivery

Dear Customer,

This notice serves as proof of delivery for the shipment listed below.

Tracking Number

1ZF698E80298892614

Weight

0.00 LBS

Service

UPS 2nd Day Air®

Shipped/Billed On

06/11/2018

Delivered On

12/11/2018 2:38 P.M.

Delivered To

ARTESIA, NM, US

Received By

ERMA

Left At

Front desk

Thank you for giving us this opportunity to serve you. Details are only available for shipments delivered within the last 120 days. Please print for your records if you require this information after 120 days.

Sincerely,

UPS

Tracking results provided by UPS: 12/11/2018 5:21 P.M. EST

ups Shipment Receipt

Transaction Date: 06 Nov 2018

Tracking Number:

1ZF698E80299039991

① ADDRESS INFORMATION

Ship To:

EOG A RESOURCES, INC.
105 S. 4TH STREET
ARTESIA NM 882102177

Ship From:

Mewbourne Oil Company
Kim Ripka
3901 South Broadway
TYLER TX 75701
Telephone: 903-561-2900
email: kmcDaniel@mewbourne.com

Return Address:

Mewbourne Oil Company
Kim Ripka
3901 South Broadway
TYLER TX 75701
Telephone: 903-561-2900
email: kmcDaniel@mewbourne.com

② PACKAGE INFORMATION

WEIGHT	DIMENSIONS / PACKAGING	DECLARED VALUE	REFERENCE NUMBERS
1. Letter (Letter billable)	UPS Letter		

③ UPS SHIPPING SERVICE AND SHIPPING OPTIONS

Service: UPS 2nd Day Air
Guaranteed By: End of Day Thursday, Nov 8, 2018
Shipping Fees Subtotal: 23.66 USD

Transportation 19.01 USD
Fuel Surcharge 1.90 USD
Delivery Area Surcharge - Extended
Package 1 2.75 USD

④ PAYMENT INFORMATION

Bill Shipping Charges to: Shipper's Account F698E8

Shipping Charges:	23.66 USD
A discount has been applied to the Daily rates for this shipment	
Negotiated Charges:	16.64 USD
Subtotal Shipping Charges:	16.64 USD
Total Charges:	16.64 USD

Note: This document is not an invoice. Your final invoice may vary from the displayed reference rates.

Proof of Delivery

Dear Customer,

This notice serves as proof of delivery for the shipment listed below.

Tracking Number

1ZF698E80299039991

Weight

0.00 LBS

Service

UPS 2nd Day Air®

Shipped / Billed On

11/06/2018

Delivered On

11/08/2018 3:11 P.M.

Delivered To

ARTESIA, NM, US

Received By

VASQUEZ

Left At

Front Desk

Thank you for giving us this opportunity to serve you. Details are only available for shipments delivered within the last 120 days. Please print for your records if you require this information after 120 days.

Sincerely,

UPS

Tracking results provided by UPS: 11/08/2018 6:58 P.M. EST

Shipment Receipt

Transaction Date: 06 Nov 2018

Tracking Number:

1ZF698E80295847204

① ADDRESS INFORMATION

Ship To:

EOG M RESOURCES, INC.
105 S. 4TH STREET
ARTESIA NM 882102177

Ship From:

Mewbourne Oil Company
Kim Ripka
3901 South Broadway
TYLER TX 75701
Telephone: 903-561-2900
email: kmcDaniel@mewbourne.com

Return Address:

Mewbourne Oil Company
Kim Ripka
3901 South Broadway
TYLER TX 75701
Telephone: 903-561-2900
email: kmcDaniel@mewbourne.com

② PACKAGE INFORMATION

WEIGHT	DIMENSIONS / PACKAGING	DECLARED VALUE	REFERENCE NUMBERS
1. Letter (Letter billable)	UPS Letter		

③ UPS SHIPPING SERVICE AND SHIPPING OPTIONS

Service: UPS 2nd Day Air
Guaranteed By: End of Day Thursday, Nov 8, 2018
Shipping Fees Subtotal: 23.66 USD

Transportation 19.01 USD
Fuel Surcharge 1.90 USD
Delivery Area Surcharge - Extended
Package 1 2.75 USD

④ PAYMENT INFORMATION

Bill Shipping Charges to: Shipper's Account F698E8

Shipping Charges:	23.66 USD
A discount has been applied to the Daily rates for this shipment	
Negotiated Charges:	16.64 USD
Subtotal Shipping Charges:	16.64 USD
Total Charges:	16.64 USD

Note: This document is not an invoice. Your final invoice may vary from the displayed reference rates.

Proof of Delivery

Dear Customer,

This notice serves as proof of delivery for the shipment listed below.

Tracking Number

1ZF698E80295847204

Weight

0.00 LBS

Service

UPS 2nd Day Air®

Shipped / Billed On

11/06/2018

Delivered On

11/08/2018 3:10 P.M.

Delivered To

ARTESIA, NM, US

Received By

ERMA

Left At

Front Desk

Thank you for giving us this opportunity to serve you. Details are only available for shipments delivered within the last 120 days. Please print for your records if you require this information after 120 days.

Sincerely,

UPS

Tracking results provided by UPS: 11/08/2018 6:57 P.M. EST

Shipment Receipt

Transaction Date: 06 Nov 2018

Tracking Number:

1ZF698E80297106984

① ADDRESS INFORMATION

Ship To:

OXY USA, INC.
5 GREENWAY PLAZA
HOUSTON TX 770460526

Ship From:

Mewbourne Oil Company
Kim Ripka
3901 South Broadway
TYLER TX 75701
Telephone: 903-561-2900
email: mcdaniel@mewbourne.com

Return Address:

Mewbourne Oil Company
Kim Ripka
3901 South Broadway
TYLER TX 75701
Telephone: 903-561-2900
email: mcdaniel@mewbourne.com

② PACKAGE INFORMATION

	WEIGHT	DIMENSIONS / PACKAGING	DECLARED VALUE	REFERENCE NUMBERS
1.	Letter (Letter billable)	UPS Letter		

③ UPS SHIPPING SERVICE AND SHIPPING OPTIONS

Service:	UPS 2nd Day Air
Shipping Fees Subtotal:	19.80 USD
Transportation	18.21 USD
Fuel Surcharge	1.59 USD

④ PAYMENT INFORMATION

Bill Shipping Charges to: Shipper's Account F698E8

Shipping Charges:	19.80 USD
A discount has been applied to the Daily rates for this shipment	
Negotiated Charges:	13.07 USD
Subtotal Shipping Charges:	13.07 USD
Total Charges:	13.07 USD

Note: This document is not an Invoice. Your final Invoice may vary from the displayed reference rates.

Proof of Delivery

Dear Customer,

This notice serves as proof of delivery for the shipment listed below.

Tracking Number

1ZF698E80297106984

Weight

0.00 LBS

Service

UPS 2nd Day Air®

Shipped/Billed On

06/11/2018

Delivered On

07/11/2018 11:49 A.M.

Delivered To

HOUSTON, TX, US

Received By

MCCUIN

Left At

Office

Thank you for giving us this opportunity to serve you. Details are only available for shipments delivered within the last 120 days. Please print for your records if you require this information after 120 days.

Sincerely,

UPS

Tracking results provided by UPS: 08/11/2018 9:56 A.M. EST