O3EY1-200107-C-107B 186

Revised March 23, 2017

				Revised March 23, 2017
RECEIVED: 1/7/20	REVIEWER: DM	TYPE: OLM	-	001453071
		OIL CONSERVATIO & Engineering Bur cis Drive, Santa Fe	eau –	
		IVE APPLICATION		
THIS CHECK	IST IS MANDATORY FOR ALL AD REGULATIONS WHICH REQUIR			ION RULES AND
Applicant: COG Operating	g, LLC		OGRID Nu	mber: ²²⁹¹³⁷
Vell Name: MYOX 20 F			API: 30-015-4	
Ool: Hay Hollow, Bone Sprin			Pool Code	
		NDICATED BELOW	O PROCESS THE TY	PE OF APPLICATION
A. Location - Sp	ON: Check those whitacing Unit — Simultane NSP PROJECT	eous Dedication	PATION UNIT)	
□DH0 [II] Injection	ling - Storage - Meas	□PC □OLS ncrease – Enhance	OLM d Oil Recovery	FOR OCD ONLY
B. Royalty, ov C. Applicatio D. Notificatio E. Surface ov	rators or lease holder, verriding royalty owner in requires published r in and/or concurrent in and/or concurrent wher ie above, proof of no	s ers, revenue owners notice approval by SLO approval by BLM	ation is attached, o	Notice Complete Application Content Complete
understand that n o	ereby certify that the roval is accurate and action will be taken bmitted to the Divisio	complete to the boon this application	est of my knowled	lge. I also
Note: Sta	tement must be completed I	oy an individual with mana	gerial and/or supervisory	capacity.
Jeanette Barron		D	<u>1/1/20</u>	
Print or Type Name				
0		-	75.748.6974	
// " "		۲	hone Number	
<u> Yeanette Bam</u> Signature	an	_	barron@concho.com -mail Address	



January 7, 2020

Attn: Dean McClure NM Oil Conservation Division 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

Re:

Application for Administrative Approval Off-lease Measurement – Oil Only

Dear Mr. McClure,

COG Operating LLC, respectfully requests approval for off-lease measurement for the following well:

MYOX 20 Federal Com, #5H API #30-015-44296 Hay Hollow; Bone Spring, North UT B, Sec 20-T25S-R28E Eddy County

The oil production from these wells may be transported by truck to either the Red Hills Offload Station, located in Unit O, Section 4-T26S-R32E, or the Jal Offload Station, located in Unit D, Section 4-T26S-R37E, Lea County in the event the CTB on lease is over capacity or in the case of battery or pipeline repairs. Oil will remain segregated and will be measured by lact meter when offloading at the Offload Stations.

Please see the enclosed Administrative Application Checklist, C-107-B Application for Off Lease Measurement, plats for referenced well, site facility diagram, maps with lease boundaries showing wells and facility locations and, copies of the submitted FMP sundries.

Thank you for your attention to this matter. If you have questions or need further information, please email me at <u>jbarron@concho.com</u> or call 575.748.6974.

Simcerely.

Seanette Barron

Regulatory Technician II

<u>District 1</u> 1625 N. French Drive, Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210

<u>District III</u> 1000 Rio Brazos Road, Azlec, NM 87410 <u>District IV</u>

E-MAIL ADDRESS: jbarron@concho.com

1220 S. St Francis Dr, Santa Fe, NM 87505 State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION 1	FOR SURFACE (COMMINGLING	(DIVERSE	OWNERSHIP)				
OPERATOR NAME: COG Op	erating LLC							
OPERATOR ADDRESS: 2208 W	Main Street, Artesia, N	ew Mexico 88210						
APPLICATION TYPE:			075710					
☐ Pool Commingling ☐ Lease Commingling ☐ Pool and Lease Commingling ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐								
LEASE TYPE: Fee State Federal								
Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No.								
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling ☐Yes ☐No								
		L COMMINGLIN s with the following in						
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes			
			ļ					
		{						
(2) Are any wells producing at top allowa (3) Has all interest owners been notified b (4) Measurement type: Metering [(5) Will commingling decrease the value of the commingling decrease the commingling	y certified mail of the pro Other (Specify)		☐Yes ☐No.	ng should be approved				
		SE COMMINGLIN s with the following in						
(1) Pool Name and Code. (2) Is all production from same source of supply? Yes No (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No (4) Measurement type: Metering Other (Specify)								
(C) POOL and LEASE COMMINGLING Please attach sheets with the following information								
(1) Complete Sections A and E.								
(D) OFF-LEASE STORAGE and MEASUREMENT Please attached sheets with the following information								
 Is all production from same source of supply?								
(E) ADDITIONAL INFORMATION (for all application types) Please attach sheets with the following information								
(1) A schematic diagram of facility, include								
(2) A plat with lease boundaries showing a(3) Lease Names, Lease and Well Number		ons. Include lease numbe	ers if Federal or Sta	te lands are involved.				
I hereby certify that the information above is	true and complete to the	best of my knowledge an	d belief.					
SIGNATURE: YEARTH RANGE	-	TLE: Regulatory Technic		DATE:_//	1/20			
TYPE OR PRINT NAME Jeanette Barron	TELEPHONE NO.:	<u>575.748.6974</u>						

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3360 Fax: (505) 476-3362

LADE NO.

25S

Joint or Infill

28E

4 Consolidation Code

0

12 Dedicated Acres

320

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

■ AMENDED REPORT

Eddy

WELL LOCATION AND ACREAGE DEDICATION PLAT

l	API Numbe 0-015-442			² Pool Cod 30216	-	³ Pool Name Hay Hollow; Bone Spring, North					
⁴ Property 31832					⁵ Property MYOX 20 Fe	Name				Vell Number 5H	
'OGRID 22913					Operator COG Operat	ator Name 'Elevation arating, LLC 3026.1'					
<u> </u>				·	* Surface	Location	·.				
UL or lot no. B	Section 20	Township 25S	Range 28E	Lot Idn	Feet from the 330	North/South line North	Feet from the 2090	e East/West line County East Eddy			
	-		" Bot	tom Hol	e Location I	Different Fro	m Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line	County	

South

2127

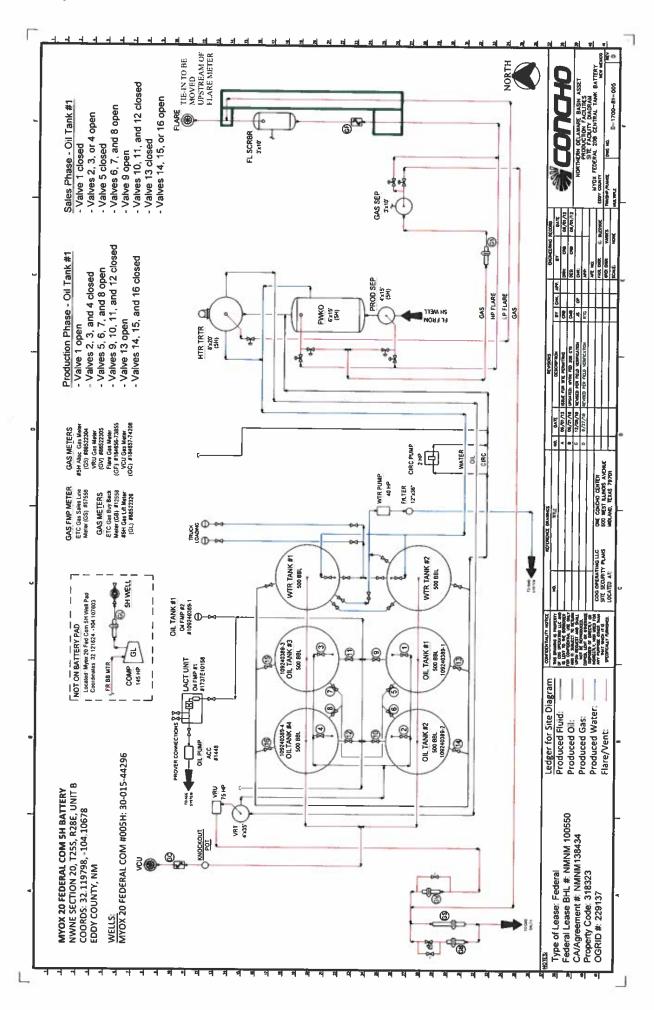
East

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

200

Order No.

		
	SHL	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
		Spanice Bonno Date Jeanette Barron Printed Name
Sec 20-T255-R282		jbarron@concho.com E-mail Address
Sec 29-T25S-R28E	1	"SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my
		 supervision, and that the same is true and correct to the best of my belief. REFER TO ORIGINAL PLAT
		Date of Survey Signature and Seal of Professional Surveyor:
	BHL	Certificate Number



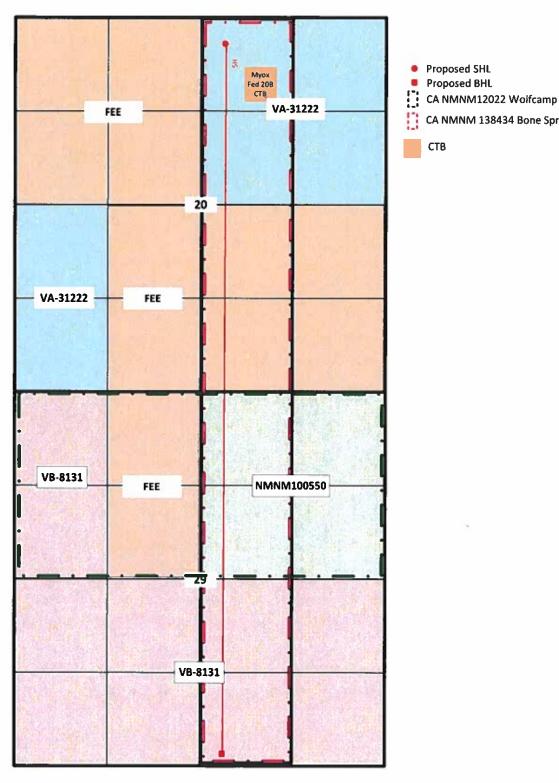
Proposed SHL

Proposed BHL

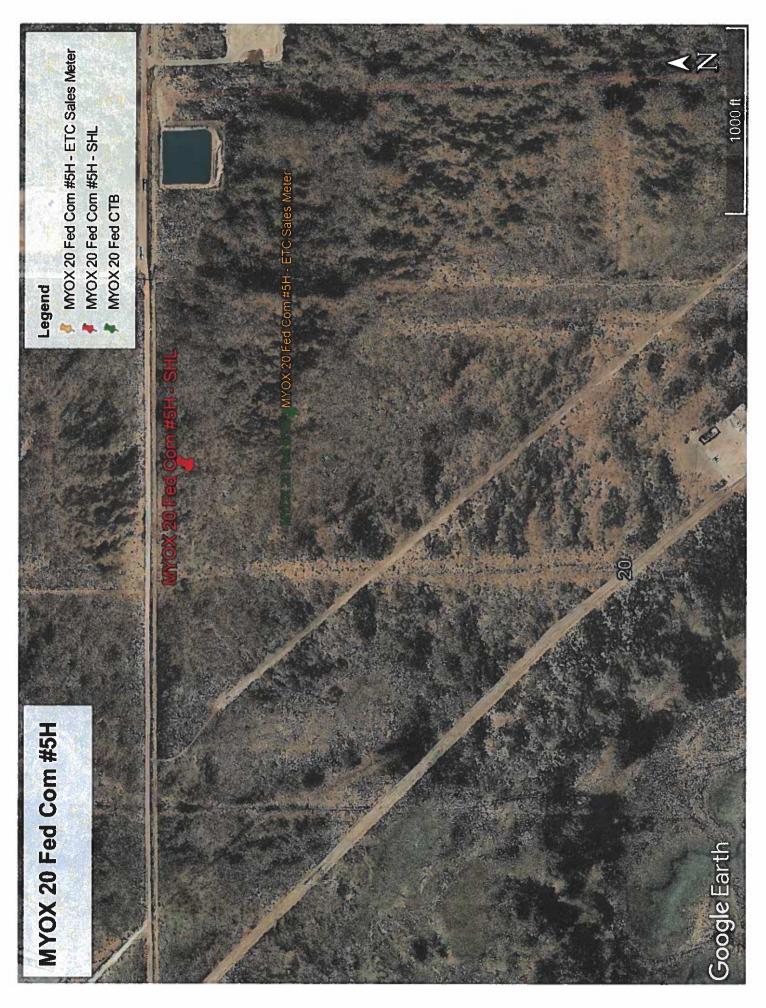
CA NMNM 138434 Bone Spring

JB 07.23.19

MYOX 20 Federal Com #5H

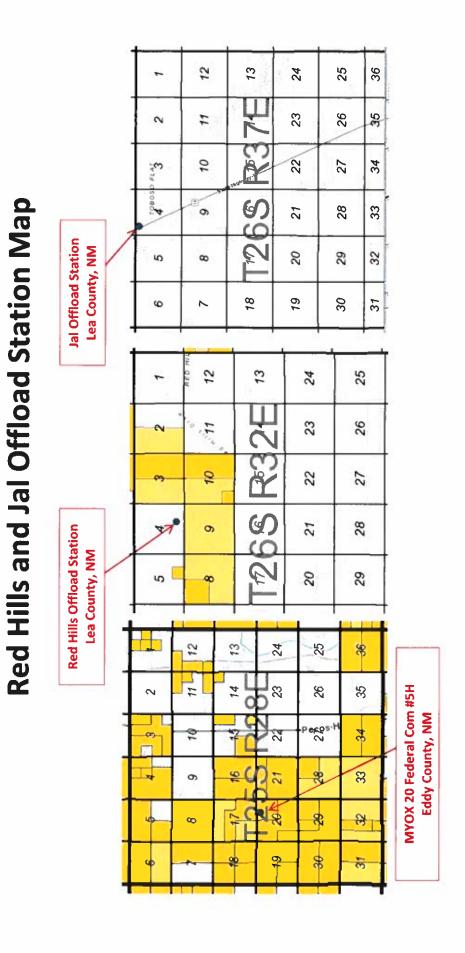


Sec 20 T-25S R-2E Eddy County, NM



MYOX 20 Federal Com #5H

ঠ



		M	MYOX 20 FEDERAL COM SH	AL COM!	H			
					State			
Date Sent	Initials	Name	Address	City		ZipCode	Certified Return Receipt No.	Delivered
01.07.20	8f	OXY Y-1 COMPANY	P O BOX 841803	DALLAS	TX 75284	75284	7018 1830 0000 7074 0835	

Form 3160-5 (June 2015) **UNITED STATES** FORM APPROVED OMB NO. 1004-0137 DEPARTMENT OF THE INTERIOR Expires: January 31, 2018 BUREAU OF LAND MANAGEMENT 5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS NMNM100550 Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. NMNM138434 SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well Well Name and No. Multiple-See Attached ☑ Oil Well ☐ Gas Well ☐ Other 2. Name of Operator COG OPERATING LLC Contact: JEANETTE BARRON E-Mail: JBARRON@CONCHO.COM 9. API Well No. Multiple--See Attached 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 600 W ILLINOIS AVENUE Ph: 575-748-6974 HAY HOLLOW MIDLAND, TX 79701 **UNKNOWN** 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Multiple--See Attached EDDY COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION □ Acidize □ Deepen □ Production (Start/Resume) ■ Water Shut-Off Notice of Intent Alter Casing ☐ Hydraulic Fracturing ☐ Reclamation ■ Well Integrity ■ Subsequent Report Other □ Casing Repair ■ New Construction ☐ Recomplete Production Facility ☐ Final Abandonment Notice □ Change Plans □ Plug and Abandon ☐ Temporarily Abandon Changes ☐ Convert to Injection ☐ Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. COG OPERATING LLC RESPECTFULLY REQUESTS DESIGNATION OF OIL FACILITY MEASUREMENT POINTS FOR MYOX 20 FEDERAL COM 5H CTB OIL FACILTY MEASUREMENT POINTS WILL BE LACT UNIT METER 1737E10158 AND TANK #1 109240389-1 AT THE BATTERY. SEE ATTACHED SITE FACILITY DIAGRAM

14. I hereby certify th	14. I hereby certify that the foregoing is true and correct. Electronic Submission #471719 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 07/02/2019 (19PP2673SE)					
Name (Printed/Type	ed) JEANETTE BARRON	Title	REGULATORY ANALYST			
Signature	(Electronic Submission)	Date	07/01/2019			
	THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By AC	CEPTED		DEBORAH MCKINNEY EGAL INSTRUMENTS EXAMINER	Date 07/18/2019		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			· Carlsbad			
Title 18 U.S.C. Section	001 and Title 43 U.S.C. Section 1212, make it a crime for any pe	rson kno	wingly and willfully to make to any department	or agency of the United		

(Instructions on page 2)
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 FORM APPROVED **UNITED STATES** (June 2015) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OMB NO. 1004-0137 Expires: January 31, 2018 Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS NMNM100550 Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 NMNM138434 1. Type of Well 8. Well Name and No. Multiple--See Attached ☑ Oil Well ☐ Gas Well ☐ Other 2. Name of Operator COG OPERATING LLC Contact: JEANETTE BARRON E-Mail: JBARRON@CONCHO.COM 9. API Well No. Multiple--See Attached 10. Field and Pool or Exploratory Area HAY HOLLOW 3a. Address 3b. Phone No. (include area code) Ph: 575-748-6974 600 W ILLINOIS AVENUE MIDLAND, TX 79701 UNKNOWN 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State EDDY COUNTY, NM Multiple--See Attached 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION □ Acidize □ Deepen □ Production (Start/Resume) ■ Water Shut-Off Notice of Intent ☐ Alter Casing ☐ Hydraulic Fracturing □ Reclamation ■ Well Integrity ☐ Subsequent Report Casing Repair ■ New Construction □ Recomplete Other Production Facility ☐ Final Abandonment Notice □ Change Plans □ Plug and Abandon ☐ Temporarily Abandon Changes Convert to Injection □ Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. COG OPERATING LLC RESPECTFULLY REQUESTS DESIGNATION OF OIL FACILITY MEASUREMENT POINTS FOR MYOX 20 FEDERAL COM 5H CTB. THE GAS FACILITY MEASUREMENT POINT #88522304 MEETS API AND AGA STANDARDS AND WILL MEASURE AND BE CALIBRATED ACCORDING TO ALL FEDERAL REQUIREMENTS AND REGULATIONS. WINDWARD FEDERAL

14. I hereby certify	that the foregoing is true and correct. Electronic Submission #471710 verifie For COG OPERATING LI Committed to AFMSS for processing by PRI	.C, ser	nt to the Carlsbad		
Name(Printed/T)	ped) JEANETTE BARRON	Title	REGULATORY ANALYST		
Signature	(Electronic Submission)	Date	07/01/2019		
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE		
Approved By A	CCEPTED		DEBORAH MCKINNEY LEGAL INSTRUMENTS EXAMINER	Date <u>07/18</u> /	/2019
certify that the applica	 if any, are attached. Approval of this notice does not warrant or nt holds legal or equitable title to those rights in the subject lease e applicant to conduct operations thereon. 	Office	Carlsbad		
Title 18 II S.C. Section	n 1001 and Title 43 H.S.C. Section 1212, make it a crime for any ne	mon kn	swingly and willfully to make to any demonstra		1

itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **