Revised March 23, 2017

OLCXQ-191205-C-107B 659

RECEIVED: 12/5/19	REVIEWER:	TYPE: PLC	APP NO: pDM2006930931

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Geological & Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC	OGRID Number: <u>16696 72</u>
Well Name: SALT FLAT 20 29 FEDERAL COM #034H & MULTIPLE	API:30-015-45048 & MULTIPLE
Pool: PURPLE SAGE; WOLFCAMP & PIERCE CROSSING; BONE SPRING	Pool Code: 98220 & 50371
SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PRO INDICATED BELOW	
 TYPE OF APPLICATION: Check those which apply for (A) A. Location – Spacing Unit – Simultaneous Dedication NSL NSP(PROJECT AREA) NSP(PRORATION UNIT) 	SD
B. Check one only for (I) or (II)	
 (1) Commingling - Storage - Measurement DHC CTB PLC PC OLS OL (11) Injection - Disposal - Pressure Increase - Enhanced Oil R WFX PMX SWD IPI EOR PP 2) NOTIFICATION REQUIRED TO: Check those which apply. A. X Offset operators or lease holders WIU were notified for UL B. Royalty, overriding royalty owners, revenue owners 	ecovery R M. Notice Complete
 C. Application requires published notice D. Notification and/or concurrent approval by SLO E. Notification and/or concurrent approval by BLM F. Surface owner G. For all of the above, proof of notification or publication is H. No notice required 	Application Content Complete
3) CERTIFICATION: I hereby certify that the information submitted wit administrative approval is accurate and complete to the best of r understand that no action will be taken on this application until th notifications are submitted to the Division.	my knowledge. I also

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

Signature

12-5-1 Date

113-366-5709 Phone Number

<u>Kathlecn - Mowery</u> e-mail Address 4. com WOX

Received by OCD: 12/5/2019 12:13:49 PM

Submit 1 Copy To Appropriate District Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-103 Revised July 18, 2013 WELL API NO. 30-015-45048 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT PROPOSALS.)	S AND REPORTS ON WELLS S TO DRILL OR TO DEEPEN OR PLUG BACK TO A ION FOR PERMIT" (FORM C-101) FOR SUCH s Well Other	 7. Lease Name or Unit Agreement Name SALT FLAT 20 29 FEDERAL COM 8. Well Number #034H 9. OGRID Number 16696
OXY USA INC 3. Address of Operator 5 GREENWAY PLAZA SUITE 110, 1 4. Well Location	HOUSTON, TX, 77046	10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP
Unit LetterP: Section 17	_421feet from theSOUTH line and Township 24S Range 29E 1. Elevation (Show whether DR, RKB, RT, GR, etc.	NMPM County EDDY

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK D PLUG AND ABANDON	REMEDIAL WORK
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMENT JOB
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM	_
OTHER: POOL COMMINGLE & OFF-LEASE	OTHER:
MEASUREMENT	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OXY USA INC requests approval of a surface pool commingle and off-lease storage, measurement and sales for Train #2 at the Salt Flat CTB (C-20-24S-29E) for the wells listed below and future wells within the same pools and leases. Wells with identical CA boundaries will flow to the same facility train. Production from the trains will be kept separate and not commingled. Detailed information is attached.

Well Name	ΑΡΙ	Pool
Salt Flat CC 20 29 Federal Com #034H	30-015-45048	PURPLE SAGE; WOLFCAMP
Salt Flat CC 20 29 Federal Com #035H	30-015-45049	PIERCE CROSSING; BONE SPRING
Salt Flat CC 20 29 Federal Com #036H	30-015-45050	PURPLE SAGE; WOLFCAMP
Salt Flat CC 20 29 Federal Com #038H	30-015-46399	PURPLE SAGE; WOLFCAMP

Spud Date:

Rig Release Date:

TITLE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kathly Mo		TITLE Begulating Engineer DATE 12-5-19
Type or print name Kathleen M For State Use Only	1 oweny	E-mail address: Kathleen_Mowery@oxy.cum PHONE:713-366-5109

DATE

APPROVED BY:	
Conditions of Approval	(if any):

APPLICATION FOR POOL COMMINGLE & OFF-LEASE STORAGE, MEASUREMENT AND SALES Commingling proposal for the Salt Flat CTB – Train #2

OXY USA INC respectfully requests approval of a pool commingle and off-lease storage, measurement and sales for Train #2 at the Salt Flat CTB (Lat 32.208183, Long -104.010796, C- 20-24S-29E). Salt Flat 20 29 Federal Com #034H, Salt Flat 20 29 Federal Com #035H, Salt Flat 20 29 Federal Com #036H, and Salt Flat 20 29 Federal Com #038H will produce to Train #2 and require a pool commingle and off-lease storage, measurement and sales. Production from the four Trains will be kept separate and only commingled downstream of the LACT used for the BLM's royalty payments.

POOL COMMINGLE & OFF-LEASE STORAGE, MEASUREMENT AND SALES - TRAIN #2 POOLS: PIERCE CROSSING;BONE SPRING (50371) & PURPLE SAGE; WOLFCAMP (98220) COM AGREEMENTS PENDING

23.48% BLM ROYALTY 12.5% (NMNM 102914) & 12.5% BLM ROYALTY 12.5% (NMNM 096222) & 7.81% BLM ROYALTY 12.5% (NMNM 119273) & 18.75% BLM ROYALTY 12.5% (NMNM 094651) & 6.25% BLM ROYALTY 12.5% (NMNM 121952) & 18.75% BLM ROYALTY 12.5% (NMNM 53229) & 6.25% BLM ROYALTY 12.5% (NMNM 54289) & 6.25% FEE FOR BLM INTEREST ALLOCATION OF 44.72%

Well Name	API	Surface Location	Pool	POOLCODE	EST DATE ONLINE	Est. Oil (bpd)	Est. Gravity API	Est. Gas (MSCFD)	Est. BTU/cf	Est. Water (bpd)
Salt Flat CC 20 29 Federal Com #034H	30-015-45048	P-17-245-29E	PURPLE SAGE; WOLFCAMP	98220	Feb-20	1098	44	2605	1300	2935
Salt Flat CC 20 29 Federal Com #035H	30-015-45049	P-17-245-29E	PIERCE CROSSING; BONE SPRING	50371	Feb-20	1098	44	2605	1300	2935
Salt Flat CC 20 29 Federal Com #036H	30-015-45050	P-17-24S-29E	PURPLE SAGE; WOLFCAMP	98220	Feb-20	1098	44	2605	1300	2935
Salt Flat CC 20 29 Federal Com #038H	30-015-46399	N-17-245-29E	PURPLE SAGE; WOLFCAMP	98220	Feb-20	1098	44	2605	1300	2 9 35

Process Description:

For each Facility Train, production is sent through a 10' X 40' three-phase production separator. Oil production flows through a line heater then to an 8' X 20' heater treater before being sent to a 4' vapor recovery tower. Oil then flows to two oil storage tanks before being pumped through one of two LACT meters S/N*, which will serve as the FMPs for BLM royalty payments. Oil from all four trains then combines and routes to two oil storage tanks before being pumped through one of three S/N*, which will serve as Oxy's sales point. A truck load FMP will be set up at the Facility for use as back-up in the event of a LACT meter failure.

Oil and gas production will be allocated back to each well based on well test. For testing purposes, each Train will be equipped with one permanent 8' x 20' three-phase test separator. Each test vessel will be equipped with oil turbine meters (S/N*), gas orifice meters (S/N*) and water turbine meters.

All wells will be tested daily prior to Range 1 of decline, and will be tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells will be tested at least twice per month. Wells will be tested at least once per month when Range 3 of decline is started, as specified in Hearing Order R-14299.

*Meter number to be submitted upon installation. The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Gas production from all wells at each Train will be combined after the production and test separators. It will then flow through an orifice meter S/N*, which will serve as the gas FMP for that Train for the purpose of BLM royalty payment, then sent to one of two 5' x 10' gas scrubbers, and then sent to sales.

All water from the Salt Flat CTB will be sent to the Cedar Canyon Water Disposal System.

*Meter number to be submitted upon installation. The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Additional Application Components:

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations.

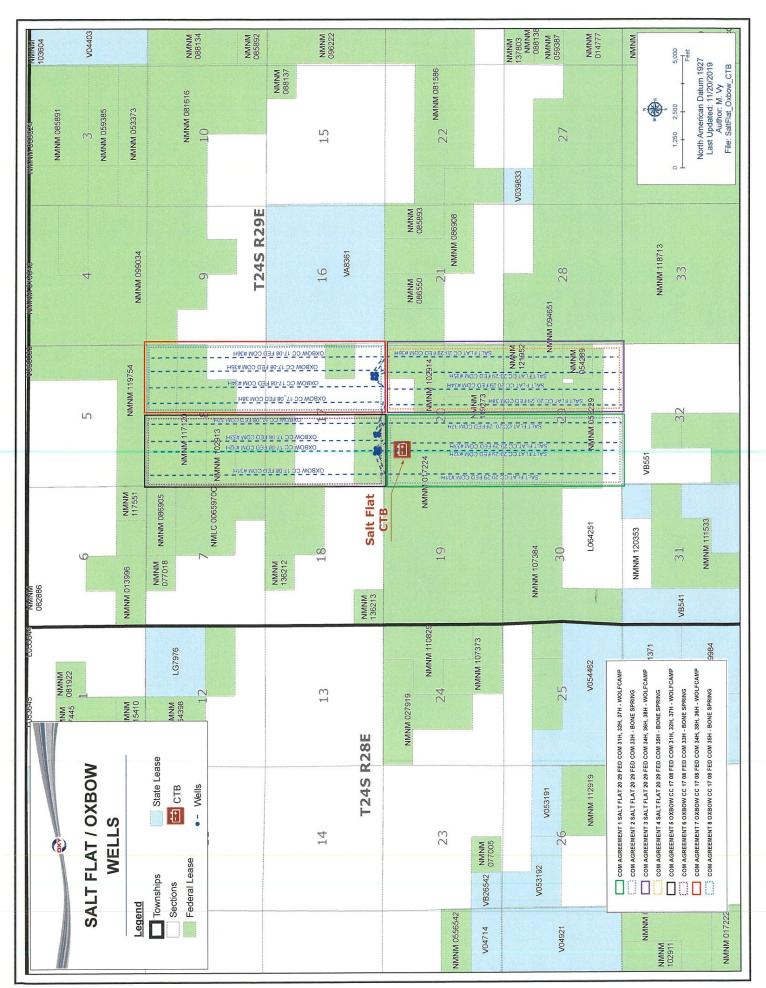
All wells in each train have identical ownership therefore notification was not required.

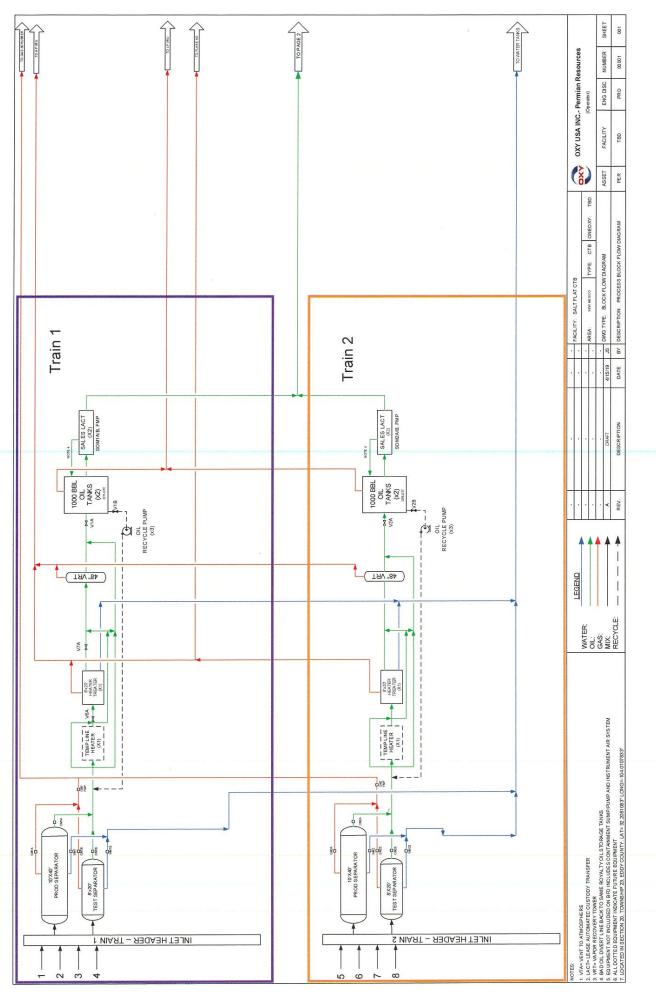
Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

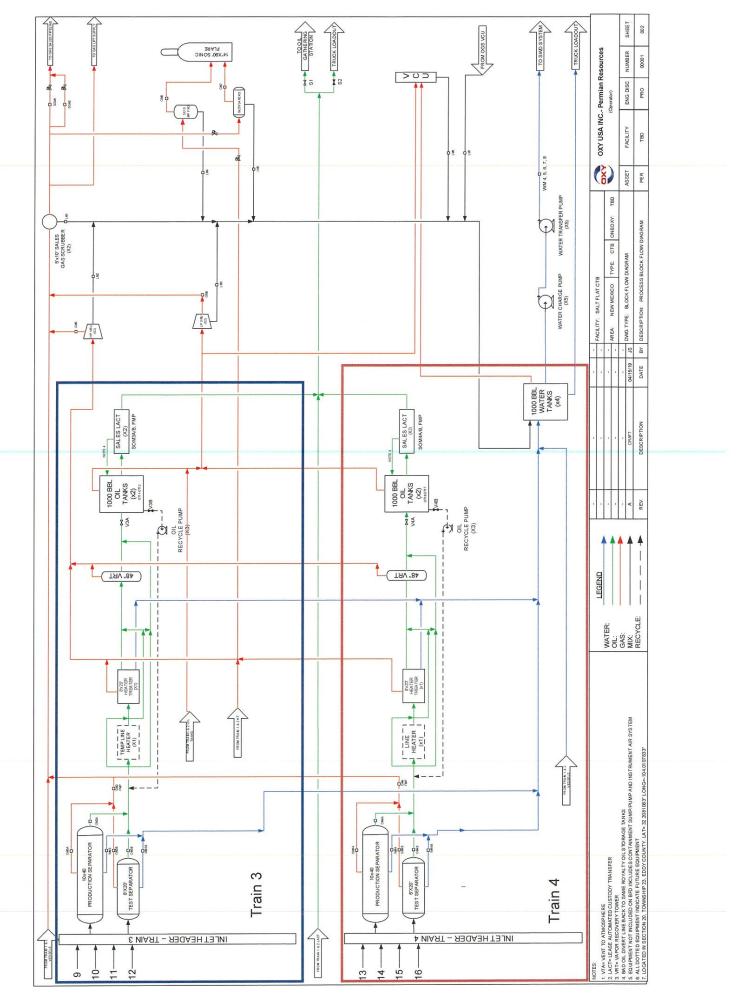
.

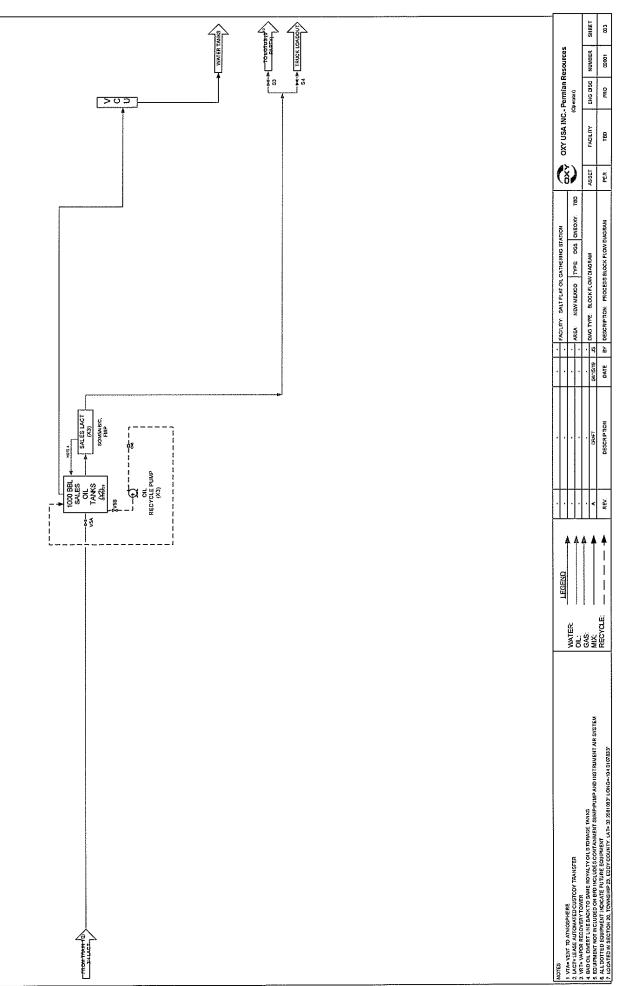
Commingling this production is the most effective means of producing the reserves. The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.









	Meter	GM1A	GM1B	GM1C	GM2A	GM2B	GM2C	GM3A	GM3B	GM3C	GM4A	GM4B		en la	GM2	GMB	GM4	GM5	GM6	GM7	GM8
5.222222	Sales Phase	Posistion	OPEN	OPEN	OPEN	OPEN	OPEN	OPEN	OPEN	OPEN	OPEN	CLOSED	OPEN	CLOSED							
lve Detai	Sales	Valve ID	VIA	V1B	V2A	V2B	V3A	V3B	V4A	V4B	SI	22	S	S4							< Details
Table 2: Valve Details	Production Phase	Valve ID Posistion Valve ID Posistion	OPEN	OPEN	OPEN	OPEN	OPEN	OPEN	OPEN	OPEN	OPEN	CLOSED	OPEN	CLOSED							Table 4: Oil Tank Details
	Producti	Valve ID	ALV	V1B	V2A	V2B	AEV	V3B	V4A	V4B	S1	S2	S	S4							Table
		Table 1: Well Details	No. Train 11 Stress Well Name Stress Stress API	1 1 5ak Flat 20 29 Federal Com #031H 30-015-45080	2 1 Salt Flat 20 23 Federal Com #032H 30-015-45081	3 1 SakFlat 20 29 Federal Com #033H 30-015-45082	4 1 Sak Flat 20 23 Federal Com #037H 30-015-46369	5 2 Salt Fiat CC 20 23 Federal Com #034H 30-015-45048	6 2 Salt Flat CC 20 23 Federal Com #035H 30-015-45049	7 2 Salt Flat CC 20 23 Federal Com #036H 30-015-45050	8 2 Salt Flat CC 20 29 Federal Com #038H 30-015-46399	3 3 Dkbow CC 17 08 Federal Com #03tH 30-015-45083	10 3 Oxbow CC 17 08 Federal Com #032H 30-015-45084	11 3 Oxbow CC 17 08 Federal Com #037H 30-015-46400	12 3 Disbow CC 17 08 Federal Com #033H 30-015-45085	13 4 Dtbbow CC 17 08 Federal Com #034H 30-015-45086	14 4 Ckbow CC 17 08 Federal Com #038H 30-015-46401	15 4 Dkbow CC 17 08 Federal Com #036H 30-015-45088	16 4 Didow CC 17 08 Federal Com #035H 30-015-45087		

Details	s/N	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD
Table 4: Oil Tank Details	Train	1	Ŧ	2	2	'n	ю	4	4	SALES	SALES
Table 4	Tank ID	011	012	OTG	210	0111	OT12	0T16	0117	0T19	0120

	Table 3:	Table 3: Meter Details	tails	Set to set of the		Table 3: Meter Details (Cont.	eter Detai	ls (Cont.)	
MeterID	Meter S/N	FMP	Service	Type	Meter ID	Meter S/N	FMP	Service	Type
GM1A	TBD	'n	GAS	ORIFICE	0M4A	TBD	z	٥i٢	TURBINE
GM1B	TBD	N	GAS	ORIFICE	OM4B	TBD	z	110	TURBINE
GM1C	TBD	N	GAS	ORIFICE	OM4C	TBD	z	110	TURBINE
GM2A	TBD	N	GAS	ORIFICE	20M1	TBD	۲	OIL	CORIOLIS
GM2B	TBD	z	GAS	ORIFICE	SOM2	TBD	۲	01	CORIOLIS
GM2C	TBD	z	GAS	ORIFICE	EMIOS	T BD	۶	٥٢	CORIOLIS
GM3A	TBD	Z	GAS	ORIFICE	50M4	TBD	Y	OIL	CORIOLIS
GM3B	TBD	N	GAS	ORIFICE	MM1A	18D	z	WATER	MAG
GM3C	TBD	z	GAS	ORIFICE	WM1B	TBD	z	WATER	MAG
GM4A	TBD	z	GAS	ORIFICE	WM1C	TBD	z	WATER	MAG
GM4B	TBD	z	GAS	ORIFICE	WM2A	TBD	z	WATER	MAG
GM4C	TBD	z	GAS	ORIFICE	WM2B	TBD	z	WATER	MAG
GM1	TBD	۲	GAS	ORIFICE	WM2C	TBD	N	WATER	MAG
GM2	TBD	Y	GAS	ORIFICE	WM3A	TBD	N	WATER	MAG
GMB	TBD	z	GAS	ORIFICE	WM3B	TBD	N	WATER	MAG
GM4	TBD	N	GAS	ORIFICE	WM3C	TBD	Z	WATER	MAG
GM5	TBD	N	GAS	ORIFICE	WM4A	TBD	N	WATER	MAG
GM6	TBD	z	GAS	ORIFICE	WM48	TBD	N	WATER	MAG
GM7	TBD	N	GAS	ORIFICE	WM4C	TBD	N	WATER	MAG
GM8	TBD	z	GAS	ORIFICE	IMW	TBD	N	WATER	MAG
SGM1	TBD	≻	GAS	ORIFICE	2MW2	TBD	N	WATER	MAG
SGM1	TBD	۲	GAS	ORIFICE	WM3	TBD	N	WATER	MAG
OMIA	TBD	N	OIL	TURBINE	WM4	TBD	N	WATER	MAG
OM18	TBD	z	OIL	TURBINE	OMS	TBD	N	OIL	TURBINE
OMIC	TBD	z	oll	TURBINE	LM1	TBD	z	WATER	TURBINE
OM2A	TBD	z	OIL	TURBINE	LM2	TBD	z	WATER	TURBINE
OM2B	TBD	z	oIL	TURBINE LM3	LM3	TBD	z	WATER	TURBINE
OM2C	TBD	z	OIF	TURBINE LM4	LM4	TBD	z	WATER	TURBINE
OM3A	TBD	z	oll	TURBINE LM5	LM5	TBD	z	WATER	TURBINE
OM3B	TBD	z	OIE	TURBINE	LM6	TBD	z	WATER	TURBINE
OM3C	TBD	z	OIF	TURBINE	LM7	TBD	z	WATER	TURBINE

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WATER LEGEND · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · ·
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5 Greenway Plaza, Suite 110, Houston, Texas 77046 P.O. Box 4294, Houston, Texas 77210-4294 Direct: 713.366.5109 Kathleen_Mowery@oxy.com

December 5, 2019

<u>CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

To Whom It May Concern:

This is to advise you that OXY USA INC is filing an Off Lease Measurement application with the New Mexico Oil Conservation Division and Bureau of Land Management for the following wells:

- Salt Flat CC 20 29 Federal Com #034H
- Salt Flat CC 20 29 Federal Com #035H
- Salt Flat CC 20 29 Federal Com #036H
- Salt Flat CC 20 29 Federal Com #038H

A copy of the application is enclosed for your review.

Pursuant to NMAC 19.15.23.9, interested parties must file objections or requests for hearing in writing with the New Mexico Oil Conservation Division office within 20 days after notice, or the Commission may approve the application.

For questions pertaining to the application, please contact Kathleen Mowery at (713) 366-5109.

Respectfully,

leen Momeny

OXY USA INC Kathleen Mowery Permian Regulatory (713) 366-5109 Kathleen_Mowery@oxy.com

Off-lease storage, measurement, and sales notification	les notification list - Salt Flat Train #2					
ToName	DeliveryAddress	City	State	Zip	MailDate	TrackingNo
Lonsdale Resources, LLC	3102 Maple Avenue, Suite 400	Dallas	ΧT	75201	12/05/2019	9414810898765049479784
WPX Energy Permian, LLC	3500 One Williams Center MD 35	Tulsa	Хo	74172	12/05/2019	9414810898765049479791
1 Timothy 6, LLC	P. O. Box 30598	Edmond	OK	73025	12/05/2019	9414810898765049479760
Margaret Stribling Trust	1933 San Mateo Blv NE	Albuquerque	MN	87110	12/05/2019	9414810898765049479777
Tap Rock Resources, LLC	602 Park Drive, Suite 200	Golden	СО	80401	12/05/2019	9414810898765049479753
Winchester Energy, LLC	P. O. Box 13540	Oklahoma City	ОК	73113	12/05/2019	12/05/2019 9414810898765049479746
MRC Permian Company	5400 LBJ Freeway, Suite 1500	Dallas	ТХ	75240	12/05/2019	12/05/2019 9414810898765049479715
Prime Rock Resources AssetCo, LLC	203 West Wall Street, Suite 1000	Midland	TX	79701	12/05/2019	9414810898765049479739
Maduro Oil & Gas, LLC	3102 Maple Avenue, Suite 400	Dallas	ТХ	75201	12/05/2019	12/05/2019 9414810898765049479708

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State of New Mexico Diaries I _______ 1625 N. French Dr., Hobbe, NDA 88240 Phone. (575) 393-6161 Fax. (575) 393-0720 Form C-102 Energy, Minerals & Natural Resources Dep ARTESIA DISTRICT OIL CONSERVATION DIVISION ARTESIA DISTRICT Revised August 1, 2011 7000 (377) <u>Distant II</u> 811 S. Fart SL, Artonia, KM 88210 Phone. (375) 748-1233 Fat: (575) 748-9720 The state of the s Plate (3/3) Per Las File. (3/4) Per File Districe II 1000 Rin Bruces Rouel, Astoc, Nul (7410 Pinner, (301) 134-6178 File. (301) 134-6170 District (V. District (V District Office 1220 South St. Francis Dr. JUN 2 5 2018 Santa Fe, NM 87505 □ AMENDED REPORT RECEIVED WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code Pool Name 98220 30-015-4150 £ Wol นะเปิด Car Property Code Property Name Well Number 2160 "20–29" SALT FLAT CC 34HFEDERAL COM OGRID No Operator Name Elevation 16696 OXY USA INC. 2925.1' Surface Location UL or lot no. Section Township Reage Lot Ida Feet from the North/South line Feet from the East/West line County Р 17 24 SOUTH 29 EAST, N.M.P.M. 421 SOUTH 1271 EAST EDDY Bottom Hole Location If Different From Surface UL or lot po. Section Township Renge Lot Ida Feet from the North/South line East/West line Feet from the County 29 EAST, N.M.P.M. 0 29 24 SOUTH 180 SOUTH 2260' EAST EDDY Dedicated Acres Joint or Infill Consolidation Code Order No. 4 640

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SURFACE LOCATION NEW MEDICID EAST	OPERATOR CERTIFICATION
MAO 1983 Yn440814.57 US FT X=643787.33 US FT	I hareby certify that the laformation consistent herebs is true and
LONG: W 104.0020760	complete to the best of no boundaries and being and that the
<u>GRID AZ = 24448'55"</u>	ergenérator ether evers a verbag burret er unlated advered
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NAD 1983	david_stewant@oxy.com
	E-and Address
LONG.: W 104.0052722	· · · · · · · · · · · · · · · · · · ·
	SURVEYOR CERTIFICATION
19 20 Rd 21	I hereby corps for the west sound shown on this
	plat was planes from the low provide and surveys made by provide water my supervision and that the
	same is invitant correct to the best of induction
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NAŬ 1983 \$312 Ū\$31	DETOBER 19 2017 5
L LAT.: N 32.1820299	Date of String
	Signature and Stopp SSIONAL UN Professional Survey SSIONAL
	FRANKLEY SEPTEMBER SECTOR
BOTTOM HOLE LOCATION NEW MEXICO EAST	
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→ → ↓ ¥=29951 80 US FT → ↓ 3 · · · · · · · · · · · · · · · · · ·	Jenn Willsel 1/30/2018
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Ruf 6-26-18

 District I
 State of New Mexico
 Form C-102

 1635 N. French Dr., Hobbs, NM 88240
 Energy, Minerals & Natural Resources Department
 Revised August 1, 2011

 Phone: (57) 333-6161 Par. (575) 334-6170
 OIL CONSERVATION DIVISION
 Submit one copy to appropriate

 Phone: (57) 344-6170 Par. (58) 344-6170
 1220 South St. Francis Dr.
 District Office

 District IV
 Santa Fe, NM 87505
 I AMENDED REPORT

		V	VELL LOCATI	ON ANL	ACI	REAGED	EDICATIO	NPLAT			
	API	Number		Code		. 0 .		Pool Name	~ '	******	
30-015	-450	49	50371			Pit	eve Cross	ina Brug	· Son	na	
Ртори	erty Code		SALT FLA	T CC "	Property 20-2	Name		1	- 4		Well Number 35H
OGI	RID No.				Operator	Name			******		Elevation
61	696			OXY	US	A INC.				2	2925.3'
						ocation					
UL or lot no.	Section	Township	Range		Lot Idn	Feet from the	North/South line	Feet from the	East/W	est line	County
Р	17	24 SOUTH	29 EAST, N.	М. Р. М.		421'	SOUTH	1236'	EAS	ST	EDDY
			Bottom Hol	e Locatio	on If I	Different I	From Surfac	e			
UL or lot no.	Section	Township	Range		Lot Ida	Feet from the	North/South line	Feet from the	East/W	est line	County
Р	29	24 SOUTH	29 EAST, N.	М. Р. М.		20'	SOUTH	1090'	EAS	ST	EDDY
Dedicated 640		Joint or Infill	Consolidation Code	Order No.	8	L	I				.1

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SURFACE LOCATION NEW MEXICO EAST	OPERATOR CERTIFICATION
Y=440014.49 US FT X=643822.23 US FT	I hereby cartify that the information contained herein is true and
LAT:: N 32.2114416 LAT:: N 32.2114416	complete to the best of my knowledge and belief, and that this
$GRID AZ = 162^{\circ}29'05''$	organization either owns a working interest or unleased minoral
18 17	interest in the land including the proposed bottom hole location or
	has a right to drill this well at this location pursuant to a contract
	with an owner of such a mineral or working interest, or to a
	voluntary pooling agreement or a compulsory pooling order
	kerentylore entered by the division
LONG.: W 104.0014861	Joseph Cloppon 6/14/19
	Sarah Celvannan
FIRST TAKE POINT	Printed Name
NAD 1983	Surah Wapnan@oxy.com
X=643971.11 US FT	
LONG.: W 104.0014866"	a mumicon den marca mou
LAT.: N 32.2100059 LONG.: W 104.0014866'	SURVEYOR CERTIFICATION
	I hereby clerify that the well location shown on this plat was plotted from field notes of actual surveys
30 29 29 28	made by metor under pry supervision, and that the
LAST TAKE POINT	same it the and correct to the pest of my pelief.
I WEW NEW NEW NEW COLOR FAST	VAVENBER TO, 2013
NAD 1983 Y=429868.72 US FT X=643966.86 US FT LAT.: N 32.1813518'	Date of Survey
	Signature and Self as SIONAL
	Date of Survey Signature and Self DS SIONAL Professional Surveyor
BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983	
NAD 1983 Y=429788.72 US FT	Juny a asil 5/3/2019
Y=429788.72 US FT X=64366.34 US FT LAT.: N 32.1811319 LONG.: W 104.0016068	Certificate Number 15079
30 29 1000 28	WO# 171110WL-d (Rev. A) (KA)
	nog mog mog (Kev. A) (KA)

20'

Property Name:	Well Number
Salt Flat CC 20-29 Fed Com	35H

Kick Off Point (KOP)

UL A	Section 20	Township 245	Range 295	Lot	Feet 50	From N/S North	Feet 1090	From E/W	County EDD M	
Latitu	ıde				Longitude				NAD J	
32	.21014	134			-104.1	1014861			NAD83	

First Take Point (FTP)

UL A	Section	Township 24J	Range 296	Lot	Feet 100	From N/S NOM	Feet 1090	From E/W	County]
Latitu	ıde				Longitude				NAD	1
32.	21000	59			-104. C	04866			NADS3	

Last Take Point (LTP)

UL P	Section	Township 24S	Range 29E	Lot	Feet	From N/S Sinth	Feet 1090	From E/W	County	
Latitu	ıde				Longit	ude			NAD	
32.	1813	518			-10	4.00140	59		NAD83	

Is this well the defining well for the Horizontal Spacing Unit? X

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number
		KZ 06/29/2018

•		IL CONSERVATION
Destruct I IGES K. Franch Dr., Hobbs, NDA 19240	State of New Mexico	RTESIA DISTRICT Form C-102
Phone: (575) 393-6161 Fax. (575) 393-0720	Energy, Minerals & Natural Resources Departme	ent Revised August 1, 2011
Datales II_ 411 S. First SL, Amerik, NM \$2210 Phone, (575) 748-123) Fax, (575) 748-9720	OIL CONSERVATION DIVISION	JUN 2 5 Spanit one copy to appropriate
Decrete III 1000 Res Brance Road, Arrow, Nat \$7410	1220 South St. Francis Dr.	District Office
Phone: (SUS) 134-6177 Fax: (SUS) 134-6170 Dispit: IV 12205: SL: Francis Dr., Samu Fe, Nul 87505 Phone: (SUS) 476-3460 Fax: (SUS) 476-3463	Santa Fe, NM 87505	
Table (30)*10/30/701 (30)*10/302		

••		Number	P	ool Code	T	Pool Name						
30-0	5	45050	્રાધ	220		P.	inple Sa	se We	olfcan	~0		
321				AT CC	Property	Name	ERAL COM	•		We	ll Number 16H	
OGRID No Operator しゅしてん OXY USA											levetion 26.5'	
				Surf	ace L	ocation						
IL or lot no.	Section	Township	Rang	¢	Lot Ida	Feet from the	North/South line	Feet from the	: East/Wes	t line	County	
P	17	24 SOUTH	29 EAST.	N. M. P. M.		421'	SOUTH	1201'	EAST	r	EDDY	
	I		Bottom H	ole Locati	on If l	Different I	From Surfac	e				
L or lot no.	Section	Township	Rang	ŧ	Lot Ida	Feet from the	Nonh/South line	Feet from the	East/Wes	t line	County	
P	29	24 SOUTH	29 EAST,	N. M. P. M.		180'	SOUTH	500'	EAST	r	EDD Y	
Dedicated	Acres	Joint or Infill	Consolidation Code	Order No.			1		•	(
640	n	<u>۲</u>			• •							

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Submarket Location OPERATOR CERTIFICATION New Account of the draft and an and account of the draft account of th		
WHO 1993 F VALUE 1993 F		OPERATOR CERTIFICATION
LAT: M 32.2114403 Control of the ford of the data of the		l hereity carry's that the information concurred hereis it even and
BID A = 22759 3 ar 18 17 217 16 19 20 21 21 21 19 20 21 21 21 21 19 20 10 21 21 21 21 21 21 21 21 21 21 21 21 21 21 21 21 21 21 21 21 21 21 21 21 21 21 21 21 21 21 21 21 21 21 21 21 21 21 21 21 21 21 21 21 21 21 21 21 21 21 21 21 21 21 21 21 21 21 21 21 21 21 21 21 21 21 21 21 21 21 21 21 21 21 21 21 21	[]	टान्ड्रनेटा छ धेन केटा of न्यु कार-नेटर्ड्स कार्स केटील, इस्त केटा केट
18 17 1201 1201 18 17 16 17 16 19 20 21 16 17 16 19 20 17 16 16 17 16 19 20 17 16 17 17 16 100 19 20 17 16 17 17 16 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100		organization rather anna a working interest or unleased personal
If 20 If 20 If 21 If 20 If 21 If 21 If 21 If 20 If 21 If	849.03	courses in the least excluding the proposed better hole location or
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NEW LEPACO EAST Manual Pack		भांद्रेसे का सम्मादा of such a mineral or working interact or to a
1 1000 1983 111100 1 1000 1983 111100 1 1000 1983 111100 1 111100 111100 1 111100 111100 1 1111000 1111000 1 1111000 1111000 1 1111000 1111000 1 1111000 1111000 1 1111000 1111000 1 1111000 1111000 1 1111000 1111000 1 1111000 11111000 1 1111000 11111000 1 1111000 11111000 1 11111000 11111000 1 111110000 111110000 1 111110000 1111100000 1 1111100000 1111100000 1 11111000000000 111110000000000000000 1111100000000000000000000000000000000		whotay pooling synamics or a computery pooling order
LAT: M 32.2101285 IDA US IDA	8 NAD 1983	hereisfiere papered by the division
ILDANG:: W 103.9995785 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100	X=644561.12 US FT	1. 3/1/12
NAD 1983 Statute		
NAD 1983 Statute	┝╸╼┥╼╸┿╸╼┥╺╼╵┝╸╶┊╡╱╸╵┵╎┋╴╶╴╺╴╺╸	David Stewant
NAD 1983 Statute	TOP PERF	
19 20 21 SURVEYOR LERTIFICATION 19 20 21 Another and the second s	NAD 1983	
19 20 Si Ba SURVEYOR LERTIFICATION 19 20 Si Ba Incredy contract of submer and bis plan was duited from an this plan was duited from the plan was dui		E-cattle Address
SO 29 28 28 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 <th1< th=""> 1 <th1< th=""> 1</th1<></th1<>		
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BOTTOM PERF. 32 34 WEW MEXICO EAST 32 34 V=430107.17 US FT 30 35 V=430107.17 US FT 30 34 V=430107.17 US FT 30 35 V=430107.17 US FT 30 35 V=430107.17 US FT 30 30 V=430107.17 US FT 30 V=4430107.17 US FT	19 20 Sized 21	I hardy capting an an an an an an
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BOTTOM PERF. 22 31 NEW MERICO EAST Y=30107.17 US FT V=30107.17 US FT LONG: W 103.9996976 30 23 UAT: N 32.182002.37 LONG: W 103.9996976 11 30 29 BOTTOM HOLE LOCATION NEW MERICO EAST NAD 1983 11 30 29 Store 30 29 14000000000000000000000000000000000000		same is report correct to the west of placeties
NAD 1983 NO <		
LAT:::::N 32,1820023 Signature and Solid Stores LONG::::::::::::::::::::::::::::::::::::		NONDUBER-18, 20175
BOTTOM HOLE LOCATION NEW MEXICO EAST V=229927.16 US FT LAT:: N 32.1815525 LONG:: W 103.8996694 30 29 30 29 Koreificau: Mage 15079 28 Koreificau: Mage Koreificau: Mage Koreifica	X=544556.05 US FT 228 9.1	Date of String
BOTTOM HOLE LOCATION NEW MEXICO EAST V=229927.16 US FT LAT:: N 32.1815525 LONG:: W 103.8996694 30 29 30 29 Koreificau: Mage 15079 28 Koreificau: Mage Koreificau: Mage Koreifica	LONG: W 103.9996976	Signature and Scher Schough LA
BOTTOM HOLE LOCATION NEW MEXICO EAST V=229927.16 US FT LAT:: N 32.1815525 LONG:: W 103.8996694 30 29 30 29 Koreificau: Mage 15079 28 Koreificau: Mage Koreificau: Mage Koreifica		Professional Survey Ol Olar
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X=644356.95 US FT X=644356.95 US FT LAT::: N 32.1815625' LONG:: W 103.8936694' 30 29 X02 28	NAD 1983	er all.
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	LONG: W 103.9996984	Certificate Native 15079
	30 29	

RN 6-26-18

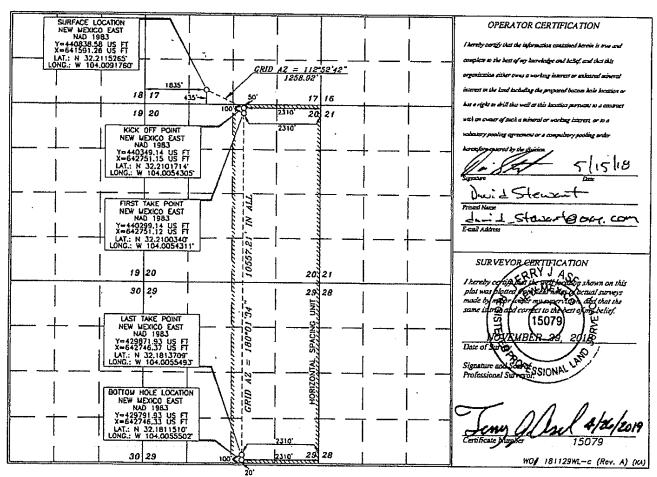
NM OIL CONSERVATION ARTESIA DISTRICT

OCT 16 2019

Diaries 1 1825 N. Frances Dr., Hobba, NM 88240 France (137) 197-4161 Fax: (573) 393-0720 District IJ 111 S. First St., Areain, NM 88210 Trance (137) 344-1211 Fax: (737) 748-9720 Diariet III Diariet III 1020 Ro. Bruste Road, Astor, NM 87410	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	RECEIVED Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office
Phone: (503) 334-6178 Fas:(505) 334-6170 <u>District IV</u> 1220 S. St. Francis Dr., Senas Fe, NM 87503 Phone: (505) 476-3460 Fas: (305) 476-3462	Santa Fe, NM 87505	AMENDED REPORT

			WEL	<u>L LOCA</u>	TION ANI	DAC	REAGE D	EDICATIC	N PLAT				
API Number Pool Code				Pool Name									
30-015-246399 93220							Purple Suge Wolfcamp						
						roperty Name				Well Number			
SALT FLAT CC					20_2	20_29" FEDERAL COM				38H			
OGRID No. Operator Name								Elevation					
166	<u>٩५</u>	OXY USA INC.							2935.2"				
Surface Location													
UL or lot no. Section Township			Range		Lot Ida	Feet from the	North/South line	Feet from the	East/West line		County		
N	17	24 SOU	H 2	29 EAST,	N.M.P.M.		435'	SOUTH	1835'	WEST	•	EDDY	
Bottom Hole Location If Different From Surface													
UL or lot ao.	Section	Township		Rang	c	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line	County	
0	29	24 SOUT	"H 2	9 EAST,	N. M. P. M.		20'	SOUTH	2310'	EAST	n	EDDY	
Dedicated Acres Joint or Infill Consolidation Code Order No.													
િના	5·	4											

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Rup10-18-19

NSL Reguired