

LX1TA-200514-C-107B 516A

Revised March 23, 2017

|                   |           |           |                        |
|-------------------|-----------|-----------|------------------------|
| RECEIVED: 5/14/20 | REVIEWER: | TYPE: PLC | APP NO: pMAM1822037699 |
|-------------------|-----------|-----------|------------------------|

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** Matador Production Company**OGRID Number:** 228937**Well Name:** Ray State Com #124H, #204H, #217H, #224H wells**API:** 30-015-46447, -46449, -46450, -46446**Pool:** (1) Culebra Bluff; Bone Spring, South; (2) Purple Sage Wolfcamp (Gas) Pool**Pool Code:** 15011; 98220

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location - Spacing Unit - Simultaneous Dedication

☐ NSL☐ NSP (PROJECT AREA)☐ NSP (PRORATION UNIT)☐ SD

B. Check one only for [I] or [II]

[I] Commingling - Storage - Measurement

☐ DHC☐ CTB☒ PLC☐ PC☐ OLS☐ OLM

[II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX☐ PMX☐ SWD☐ IPI☐ EOR☐ PPR2) **NOTIFICATION REQUIRED TO:** Check those which apply.A. ☒ Offset operators or lease holdersB. ☒ Royalty, overriding royalty owners, revenue ownersC. ☒ Application requires published noticeD. ☒ Notification and/or concurrent approval by SLOE. ☒ Notification and/or concurrent approval by BLMF. ☐ Surface ownerG. ☒ For all of the above, proof of notification or publication is attached, and/or,H. ☐ No notice required**FOR OCD ONLY**☐ Notice Complete☐ Application  
Content  
Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Kaitlyn A. Luck

Print or Type Name

Signature

5/14/20

Date

505-954-7286

Phone Number

kaluck@hollandhart.com

e-mail Address



**Kaitlyn A. Luck**  
Phone (505) 954-7286  
kaluck@hollandhart.com

May 14, 2020

**VIA ONLINE FILING**

Adrienne Sandoval  
Director, Oil Conservation Division  
New Mexico Department of Energy,  
Minerals and Natural Resources  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87505

**Re: Application of Matador Production Company to amend Surface Commingling Order PLC-516 to add certain wells and leases, and to authorize pool and lease commingling, off-lease storage, off lease measurement, and off-lease marketing at the Dr. Scrivner Fed Tank Battery located in the E/2 SE/4 (Units I & P) of Section 1, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico.**

Dear Ms. Sandoval:

Matador Production Company (OGRID No. 228937) ("Matador") seeks to amend Surface Commingling Order PLC-516, attached as **Exhibit 1**, as provided in this letter.

Pursuant to 19.15.12.7 NMAC, Matador seeks to amend the terms of Surface Commingling Order PLC-516 to obtain administrative approval for pool and lease commingling, off-lease storage, off-lease measurement, and off-lease marketing at the **Dr. Scrivner Fed Tank Battery** of production from the Culebra Bluff; Bone Spring, South (15011), and the Purple Sage Wolfcamp (Gas) Pool (98220) pools from *all existing and future wells drilled in the following "leases"*:

(a) The 320-acre, more or less, spacing unit in the Bone Spring formation (Culebra Bluff; Bone Spring, South (15011)) underlying the E/2 E/2 of Sections 25 and 36, Township 24 South, Range 28 East. The spacing unit is currently dedicated to the **Ray State Com #124H well** (API No. 30-015-46447); and

(b) The 640-acre, more or less, spacing unit in the Wolfcamp formation (Purple Sage Wolfcamp (Gas) Pool (98220)) underlying the E/2 of Sections 25 and 36, Township 24 South, Range 28 East. The spacing unit is currently dedicated to the **Ray State Com #204H well** (API No. 30-015-46449), **Ray State Com #217H well** (API No. 30-015-46450), and **Ray State Com #224H well** (API No. 30-015-46446).

Oil and gas production from these "leases" will be commingled and sold at the **Dr. Scrivner Fed Tank Battery** located in the E/2 SE/4 (Units I & P) of Section 1. Prior to commingling, gas production from each "lease" will be separately metered using individual test separators with

calibrated orifice meters that are manufactured to AGA specifications. Oil production from each "lease" will also be separately metered using turbine meters.

**Exhibit 2** is a land plat showing Matador's current development plan, flow lines, and central tank battery ("production facility") in the subject area. The plat identifies the wellbores, the existing spacing units, and the common surface facilities located in the E/2 SE/4 (Units I & P) of Section 1.

**Exhibit 3** is a C-102 for each of the wells that are permitted or drilled within the existing spacing units currently approved under PLC-516, together with the available six-month production reports, in addition to the wells to be added under this application.

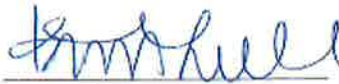
**Exhibit 4** is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Omar Enriquez, P.E., Production Engineer with Matador, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (attachment A to the statement) and a referenced gas sample (attachment B to the statement).

**Exhibit 5** is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the New Mexico State Land Office and the Bureau of Land Management since state and federal lands are involved.

Finally, attached as **Exhibit 6** are the draft or approved communitization agreements for the acreage subject to this application.

Thank you for your attention to this matter and please feel free to call if you have any questions or require additional information.

Sincerely,

A handwritten signature in blue ink, appearing to read "Kaitlyn Luck", written over a horizontal line.

Kaitlyn A. Luck  
**ATTORNEY FOR MATADOR PRODUCTION  
COMPANY**

State of New Mexico  
Energy, Minerals and Natural Resources Department

**Susana Martinez**  
Governor

**Ken McQueen**  
Cabinet Secretary

**Matthias Sayer**  
Deputy Cabinet Secretary

**Heather Riley, Division Director**  
Oil Conservation Division



August 29, 2018

Surface Commingling Order PLC-516

**MATADOR PRODUCTION COMPANY**  
Attention: Ms. Jordan Kessler

Pursuant to your application received on August 8, 2018, Matador Production Company (OGRID 228937) is hereby authorized to surface commingle oil and gas production and off lease-measure from the following pools located in Section 1, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico;

CULEBRA BLUFF; BONE SPRING, SOUTH (15011)  
PURPLE SAGE; WOLFCAMP (GAS) (98220)

and from the following diversely owned federal wells and leases in said Section, Township, and Range in Eddy County, New Mexico.

|              |   |                     |
|--------------|---|---------------------|
| Lease:       | Dr Scrivner Federal 01 24S 28E RB Well No. 124H Lease |                     |
| Description: | S/2 S/2 of Section 1                                  |                     |
| Well:        | Dr Scrivner Federal 01 24S 28E RB Well No. 124H       | API 30-015-43820    |
| Pool:        | Culebra Bluff; Bone Spring, South                     |                     |
| Lease:       | Dr Scrivner Federal 01 24S 28E RB Well No. 123H Lease |                     |
| Description: | N/2 S/2 of Section 1                                  |                     |
| Well:        | Dr Scrivner Federal 01 24S 28E RB Well No. 123H       | API 30-015-Pending  |
| Pool:        | Culebra Bluff; Bone Spring, South                     |                     |
| Lease:       | Dr Scrivner Federal 01 24S 28E RB Well No. 204H Lease |                     |
| Description: | S/2 of Section 1                                      |                     |
| Wells:       | Dr Scrivner Federal 01 24S 28E RB Well No. 204H       | API 30-015-43821    |
|              | Dr Scrivner Federal 01 24S 28E RB Well No. 208H       | API 30-015-43822    |
|              | Dr Scrivner Federal 01 24S 28E RB Well No. 224H       | API 30-015-43823    |
|              | Dr Scrivner Federal 01 24S 28E RB Well No. 228H       | API 30-015-43824    |
|              | Dr Scrivner Federal 01 24S 28E RB Well No. 203H       | API 30-015-Pending  |
|              | Dr Scrivner Federal 01 24S 28E RB Well No. 207H       | API 30-015-Pending  |
|              | Dr Scrivner Federal 01 24S 28E RB Well No. 223H       | API 30-015-Pending  |
|              | Dr Scrivner Federal 01 24S 28E RB Well No. 227H       | API 30-015- Pending |
| Pool:        | Purple Sage; Wolfcamp (Gas)                           |                     |



Administrative Order PLC-516  
Matador Production Company  
August 29, 2018  
Page 2 of 2

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The commingled oil and gas production from the wells shall be measured and sold at the Dr. Scrivner Central Tank Battery (CTB), located in Unit I of Section 1, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico.

Production from the subject wells shall be determined as follows:

The oil and gas production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams by the separator and each stream will be measured individually after it exits the separator, before commingling.

The allocation meters shall be calibrated quarterly in accordance with Division Rule 19.15.12.10.C (2) NMAC.

This installation shall be installed and operated in accordance with the applicable Division Rules and Regulations.

This approval is subject to like approval from Bureau of Land Management before commencing commingling operations.

The Operator shall notify the transporter of this commingling authority and the Artesia District Office prior to implementation of commingling operations.

For future additions of wells and leases to this commingling operation, notice shall only be given to those interest owners in the wells and leases to be added, in accordance with Division Rule 19.15.12.10 C (4) (g) NMAC.

Subsequently drilled wells that produce from the subject pool within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

  
**HEATHER RILEY**  
Director

HR/mam

cc: Oil Conservation Division District Office – Artesia  
Bureau of Land Management – Carlsbad

**Legend**

- \* Surface Location
- Dr. Scrivner Federal #124H
- Dr. Scrivner Federal #203H
- Dr. Scrivner Federal #207H
- Dr. Scrivner Federal #208H
- Dr. Scrivner Federal #227H
- Dr. Scrivner Federal #228H
- Ray State Com #124H
- Ray State Com #204H
- Ray State Com #217H
- Ray State Com #224H
- Flowline
- [Blue Hatched] Federal Lease NMNM 115410
- [Green Hatched] Federal Lease NMNM 137445
- [Red Hatched] State Lease L053644
- [Purple Box] Production Facility
- [White Box] Drilling Pad
- [Yellow Hatched] Ray State ~320 acre Bone Spring Unit
- [Blue Hatched] Ray State ~640 acre Wolfcamp Unit
- [White Hatched] Dr. Scrivner ~160 acre Bone Spring Unit
- [Red Hatched] Dr. Scrivner ~160 acre Wolfcamp Unit

N  
10

11 12 7

Matador  
RESOURCES COMPANY

**EXHIBIT**

2

### Southeast New Mexico

Date: 2/6/2020  
Document Name: ScrivnerRayState\_Commingling  
Coordinate System: GCS WGS 1984

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

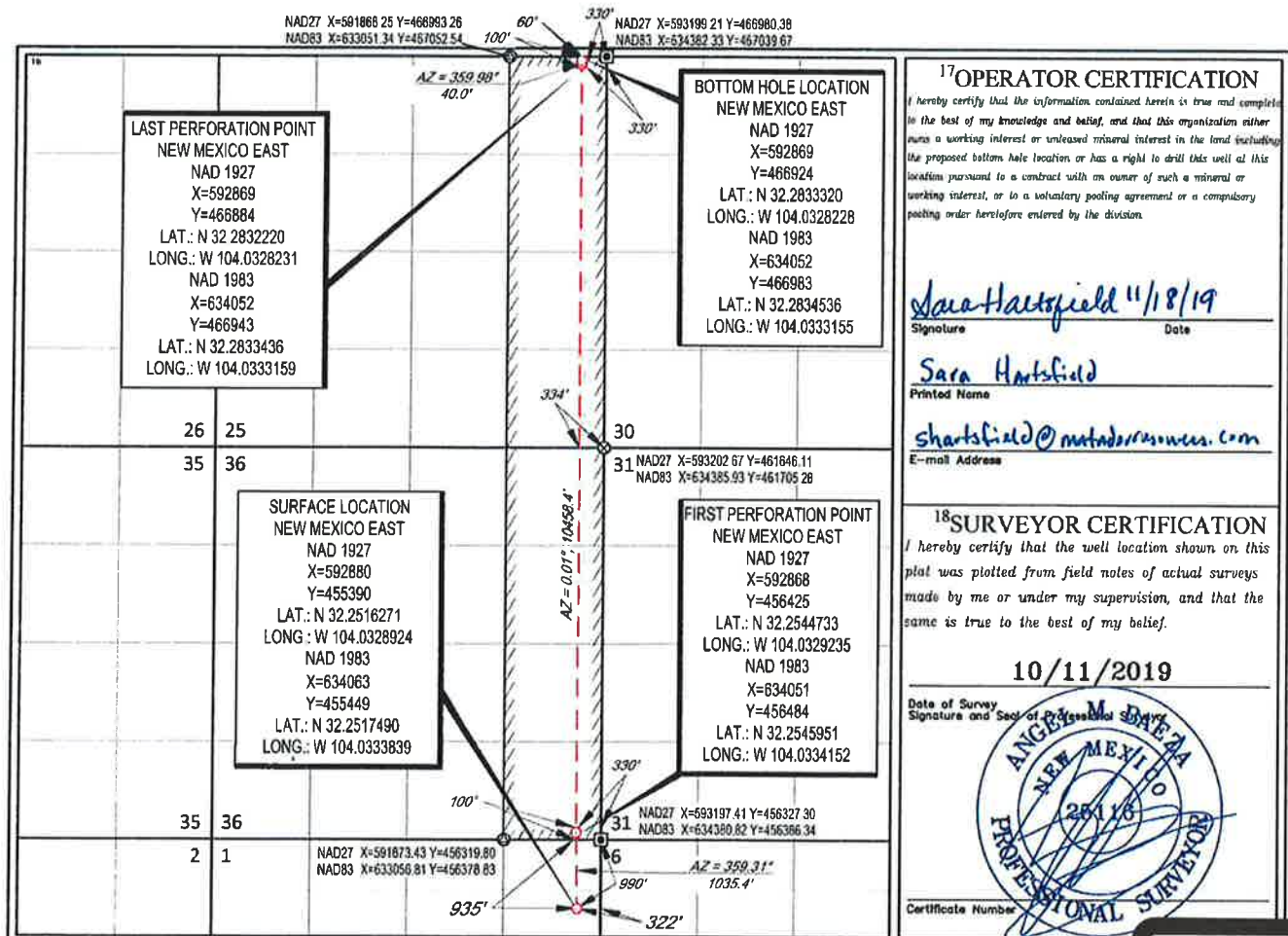
|                       |  |   |  |  |                       |
|-----------------------|--|---|--|--|-----------------------|
| 1 API Number          |  | 2 Pool Code<br>15011                          |  | 3 Pool Name<br>Culebra Bluff; Bone Spring, South |                       |
| 4 Property Code       |  | 5 Property Name<br>RAY STATE COM              |  |  | 6 Well Number<br>124H |
| 7 OGRID No.<br>228937 |  | 8 Operator Name<br>MATADOR PRODUCTION COMPANY |  |  | 9 Elevation<br>2963'  |

| 10 Surface Location |         |          |       |         |               |                  |               |                |        |
|---------------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot no.       | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| A                   | 1       | 24-S     | 28-E  | -       | 935'          | NORTH            | 322'          | EAST           | EDDY   |

| 11 Bottom Hole Location If Different From Surface |         |          |       |         |               |                  |               |                |        |
|---|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot no.                                     | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| A   | 25      | 23-S     | 28-E  | -       | 60'           | NORTH            | 330'          | EAST           | EDDY   |

|                           |                    |                       |              |
|---------------------------|--------------------|-----------------------|--------------|
| 12 Dedicated Acres<br>320 | 13 Joint or Infill | 14 Consolidation Code | 15 Order No. |
|---------------------------|--------------------|-----------------------|--------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



S:\SURVEY\MATADOR\_RESOURCES\RAY\_STATE\_COM\_36-23S-28E\FINAL\_PRODUCTS\SILO\_RAY\_STATE\_COM\_124H\_REV5.DWG 10/20/2019

EXHIBIT

3

District I  
1625 N French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
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Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

|                            |                            |                          |
|----------------------------|----------------------------|--------------------------|
| <sup>1</sup> API Number    | <sup>2</sup> Pool Code     | <sup>3</sup> Pool Name   |
|                            | 98220                      | Purple Sage; Wolfcamp    |
| <sup>4</sup> Property Code | <sup>5</sup> Property Name |                          |
|                            | RAY STATE COM              |                          |
| <sup>6</sup> OGRID No.     | <sup>7</sup> Operator Name | <sup>8</sup> Well Number |
| 228937                     | MATADOR PRODUCTION COMPANY | 204H                     |
|                            |                            | <sup>9</sup> Elevation   |
|                            |                            | 2962'                    |

<sup>10</sup>Surface Location

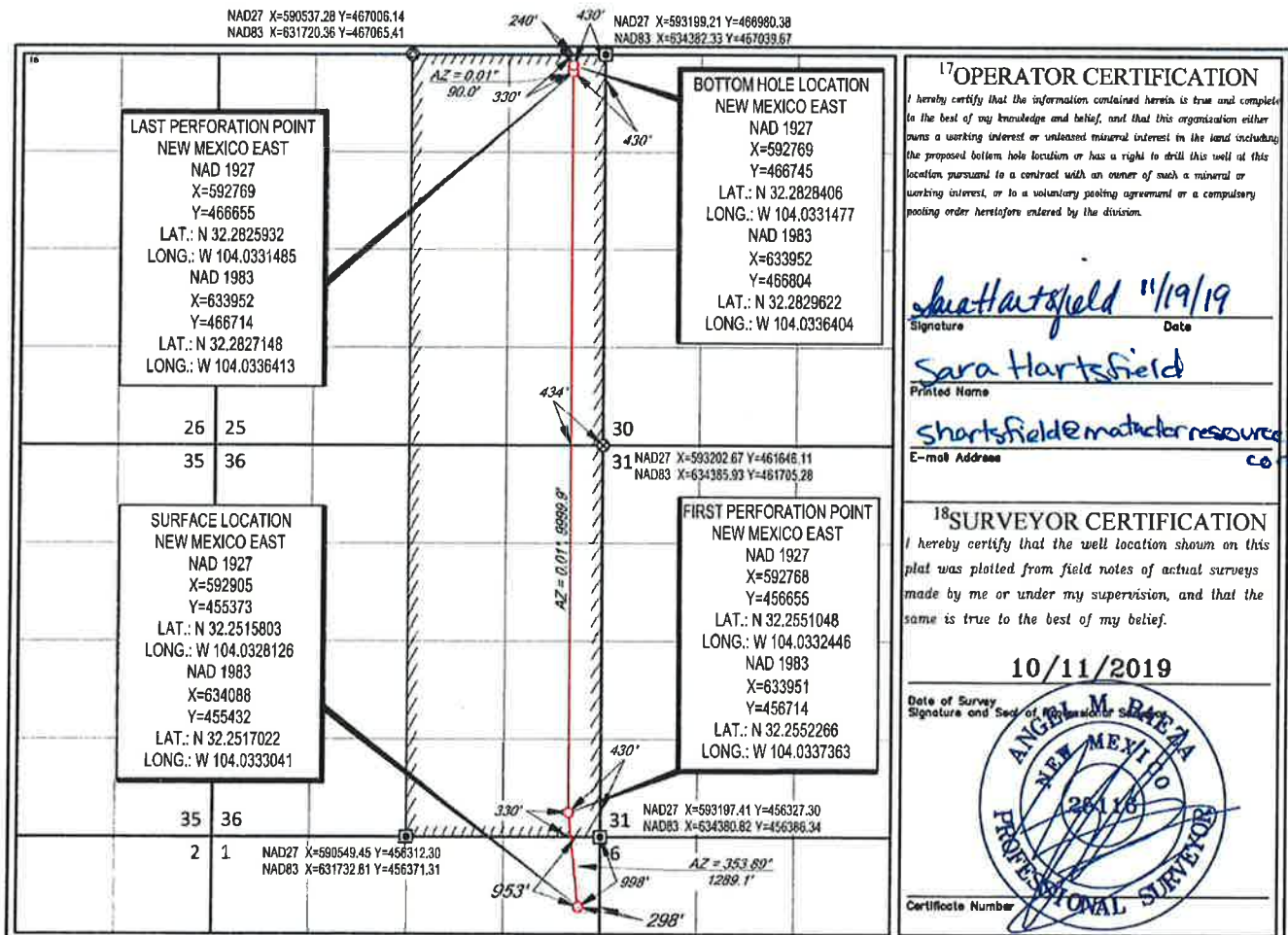
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| A             | 1       | 24-S     | 28-E  | -       | 953'          | NORTH            | 298'          | EAST           | EDDY   |

<sup>11</sup>Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| A             | 25      | 23-S     | 28-E  | -       | 240'          | NORTH            | 430'          | EAST           | EDDY   |

|                               |                               |                                  |                         |
|-------------------------------|-------------------------------|----------------------------------|-------------------------|
| <sup>12</sup> Dedicated Acres | <sup>13</sup> Joint or Infill | <sup>14</sup> Consolidation Code | <sup>15</sup> Order No. |
| 640                           |                               |                                  |                         |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**District I**  
1625 N French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

**District II**  
811 S First St., Artesia, NM 88210  
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**District III**  
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**District IV**  
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**FORM C-102**

Revised August 1, 2011

**Submit one copy to appropriate**

**District Office**☐ **AMENDED REPORT**

## WELL LOCATION AND ACREAGE DEDICATION PLAT

|                                  |  |                                 |   |                                  |
|----------------------------------|--|---------------------------------|---|----------------------------------|
| <sup>1</sup> API Number          |  | <sup>2</sup> Pool Code<br>98220 | <sup>3</sup> Pool Name<br>Purple Sage; Wolfcamp |                                  |
| <sup>4</sup> Property Code       | <sup>5</sup> Property Name<br>RAY STATE COM              |                                 |   | <sup>6</sup> Well Number<br>217H |
| <sup>7</sup> OGRID No.<br>228937 | <sup>8</sup> Operator Name<br>MATADOR PRODUCTION COMPANY |                                 |   | <sup>9</sup> Elevation<br>2962'  |

### <sup>10</sup>Surface Location

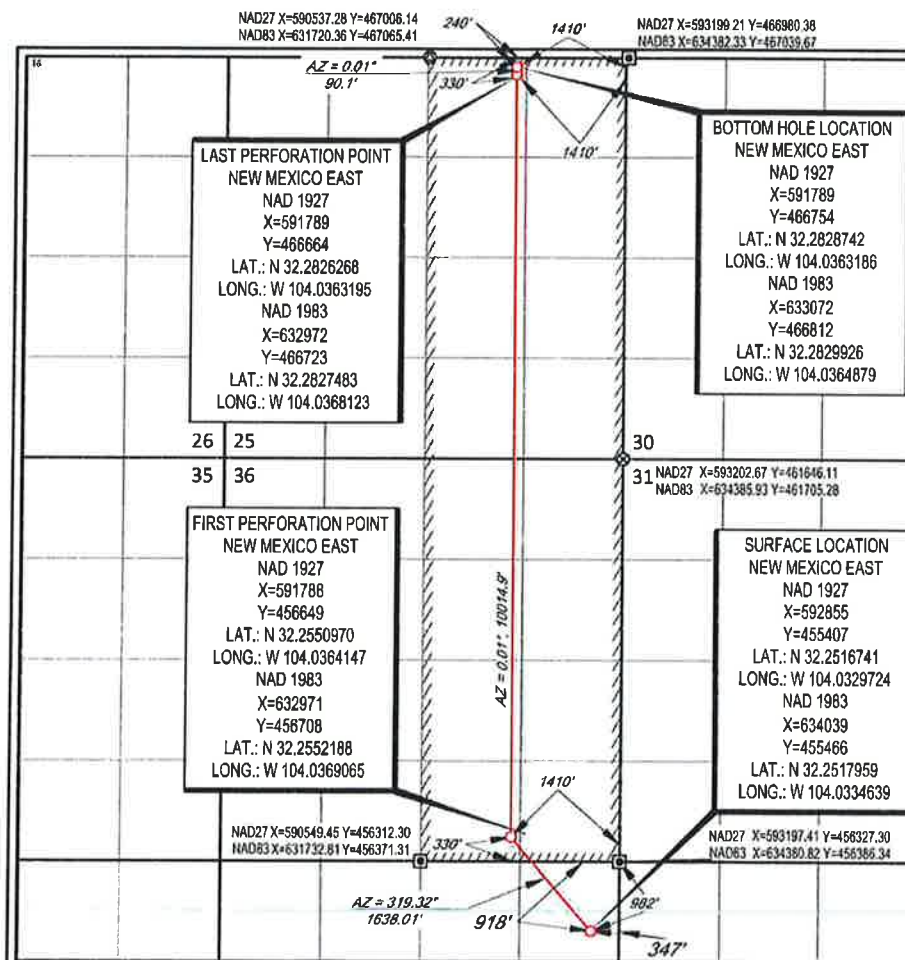
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| A             | 1       | 24-S     | 28-E  | -       | 918'          | NORTH            | 347'          | EAST           | EDDY   |

<sup>11</sup>Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| B             | 25      | 23-S     | 28-E  | -       | 240'          | NORTH            | 1410'         | EAST           | EDDY   |

|   |                               |                                  |                         |
|---|-------------------------------|----------------------------------|-------------------------|
| <sup>12</sup> Dedicated Acres<br><b>640</b> | <sup>11</sup> Joint or Infill | <sup>14</sup> Consolidation Code | <sup>13</sup> Order No. |
|---|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



## <sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature Sara Hartzfield Date 4/19/19

Sara Hartsfield  
Printed Name

Shartsville@matadornresources.  
E-mail Address con.

## 18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

10/22/2019

Date of Survey \_\_\_\_\_  
Signature and Stamp of Professional Surveyor \_\_\_\_\_

Certificate Nurse

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
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State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis  
Santa Fe, NM 87505

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FORM C-102

Revised August 1, 2011

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DEC 23 2019

DISTRICT IV ARTESIA CO. CD.



AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

|   |  |   |
|---|--|---|
| <sup>1</sup> API Number<br>30-015-46446 | <sup>2</sup> Pool Code<br>98220                          | <sup>3</sup> Pool Name<br>Purple Sage; Wolfcamp (Gas) |
| <sup>4</sup> Property Code<br>326434    | <sup>5</sup> Property Name<br>RAY STATE COM              | <sup>6</sup> Well Number<br>224H                      |
| <sup>7</sup> GRID No.<br>228937         | <sup>8</sup> Operator Name<br>MATADOR PRODUCTION COMPANY | <sup>9</sup> Elevation<br>2962'                       |

<sup>10</sup>Surface Location

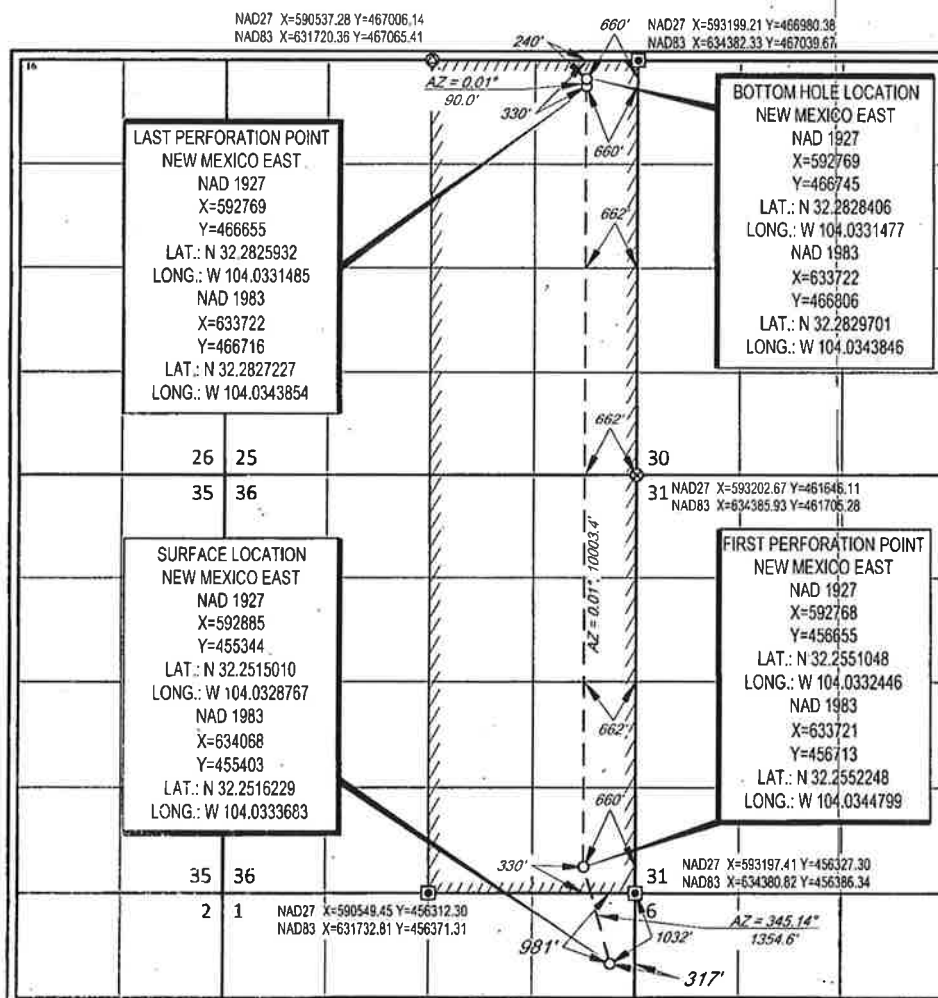
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| A             | 1       | 24-S     | 28-E  | -       | 981'          | NORTH            | 317'          | EAST           | EDDY   |

<sup>11</sup>Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| A             | 25      | 23-S     | 28-E  | -       | 240'          | NORTH            | 660'          | EAST           | EDDY   |

|                                      |                               |                                  |                         |
|--------------------------------------|-------------------------------|----------------------------------|-------------------------|
| <sup>12</sup> Dedicated Acres<br>640 | <sup>13</sup> Joint or Infill | <sup>14</sup> Consolidation Code | <sup>15</sup> Order No. |
|--------------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or leased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Sara Hartsfield* 12/20/19  
Signature Date

Sara Hartsfield

Printed Name

shartsfield@matadorresources.com

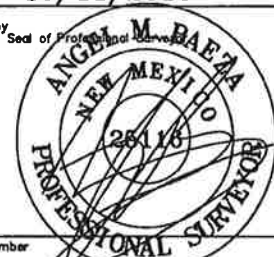
E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

10/11/2019

Date of Survey  
Signature and Seal of Professional Surveyor



Certificate Number

RWP 2-14-20

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
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811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
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District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources

RECEIVED

FORM C-102

Revised August 1, 2011

Department

MAY 02 2019

Submit one copy to appropriate

## OIL CONSERVATION DIVISION

District Office

1220 South St. Francis DISTRICT II-ARTESIA O.C.D.  
Santa Fe, NM 87505

AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

|  |               |  |               |   |                        |                           |                       |                                   |                |
|--|---------------|--|---------------|---|------------------------|---------------------------|-----------------------|-----------------------------------|----------------|
| <sup>1</sup> API Number<br>30-015-45956                      |               | <sup>2</sup> Pool Code<br>15011                          |               | <sup>3</sup> Pool Name<br>CULEBRA BLUFF - BONE SPRING SOUTH |                        |                           |                       |                                   |                |
| <sup>4</sup> Property Code<br>325622                         |               | <sup>5</sup> Property Name<br>DR. SCRIVNER FED COM       |               |   |                        |                           |                       | <sup>6</sup> Well Number<br>#123H |                |
| <sup>7</sup> OGRID No.<br>228937                             |               | <sup>8</sup> Operator Name<br>MATADOR PRODUCTION COMPANY |               |   |                        |                           |                       | <sup>9</sup> Elevation<br>2987'   |                |
| <sup>10</sup> Surface Location                               |               |  |               |   |                        |                           |                       |                                   |                |
| UL or lot no.<br>I   | Section<br>01 | Township<br>24-S   | Range<br>28-E | Lot Ida<br>-  | Feet from the<br>2229' | North/South line<br>SOUTH | Feet from the<br>572' | East/West line<br>EAST            | County<br>EDDY |
| <sup>11</sup> Bottom Hole Location If Different From Surface |               |  |               |   |                        |                           |                       |                                   |                |
| UL or lot no.<br>L   | Section<br>01 | Township<br>24-S   | Range<br>28-E | Lot Ida<br>-  | Feet from the<br>1980' | North/South line<br>SOUTH | Feet from the<br>240' | East/West line<br>WEST            | County<br>EDDY |
| <sup>12</sup> Dedicated Acres<br>160                         |               | <sup>13</sup> Joint or Infill                            |               | <sup>14</sup> Consolidation Code                            |                        | <sup>15</sup> Order No.   |                       |                                   |                |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

|   |  |  |  |  |  |  |  |  |  |
|---|--|--|--|--|--|--|--|--|--|
| <b>16</b><br><b>BOTTOM HOLE LOCATION</b><br>NEW MEXICO EAST<br>NAD 1927<br>X=588135<br>Y=452952<br>LAT.: N 32.2449604<br>LONG.: W 104.0482634<br>NAD 1983<br>X=629318<br>Y=453011<br>LAT.: N 32.2450821<br>LONG.: W 104.0487554 |  | <b>LAST PERFORATION POINT</b><br>NEW MEXICO EAST<br>NAD 1927<br>X=588225<br>Y=452952<br>LAT.: N 32.2449609<br>LONG.: W 104.0479723<br>NAD 1983<br>X=629408<br>Y=453011<br>LAT.: N 32.2450826<br>LONG.: W 104.0484643 |  | <b>SURFACE LOCATION</b><br>NEW MEXICO EAST<br>NAD 1927<br>X=592841<br>Y=453222<br>LAT.: N 32.2456679<br>LONG.: W 104.0336854<br>NAD 1983<br>X=633824<br>Y=453281<br>LAT.: N 32.2457898<br>LONG.: W 104.0341768 |  | <b>FIRST PERFORATION POINT</b><br>NEW MEXICO EAST<br>NAD 1927<br>X=592885<br>Y=452974<br>LAT.: N 32.2449840<br>LONG.: W 104.0328893<br>NAD 1983<br>X=634068<br>Y=453032<br>LAT.: N 32.2451060<br>LONG.: W 104.0333906  |  | <b>17 OPERATOR CERTIFICATION</b><br>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.<br>Signature: <u>Cassie Hahn</u> Date: <u>12/10/18</u><br>Printed Name: <u>Cassie Hahn</u><br>E-mail Address: <u>chahn@matadorresources.com</u> |  |
|   |  |  |  |  |  | <b>18 SURVEYOR CERTIFICATION</b><br>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.<br>Date of Survey: <u>11/19/2015</u><br>Signature: <u>Michael Brown</u><br>Professional Surveyor<br>Certificate Number: <u>18329</u> |  |  |  |

S:\SURVEY\MATADOR\_RESOURCES\DR\_SCRIVNER\_FED\_01-24S-26E\FINAL\_PRODUCTS\ILO\_DR\_SCRIVNER\_FED\_COM\_123H\_REV4.DWG 12/2/2018 12:42:06 PM Gregory

RWP 5-6-19

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District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

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District Office

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\*2nd Bone Spring sand is goal

## WELL LOCATION AND ACREAGE DEDICATION PLAT

|                                      |  |                                 |  |
|--------------------------------------|--|---------------------------------|--|
| 30-015-                              | <sup>1</sup> API Number<br>43020                                 | <sup>2</sup> Pool Code<br>15011 | <sup>3</sup> Pool Name<br>CULEBRA BLUFF; BONE SPRING*, SOUTH |
| <sup>4</sup> Property Code<br>316327 | <sup>5</sup> Property Name<br>DR. SCRIVNER FEDERAL 01-24S-28E RB |                                 | <sup>6</sup> Well Number<br>#124H                            |
| <sup>7</sup> GRID No.<br>228937      | <sup>8</sup> Operator Name<br>MATADOR PRODUCTION COMPANY         |                                 | <sup>9</sup> Elevation<br>2984'                              |

<sup>10</sup>Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| P             | 1       | 24-S     | 28-E  | -       | 661'          | SOUTH            | 661'          | EAST           | EDDY   |

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| M             | 1       | 24-S     | 28-E  | -       | 660'          | SOUTH            | 240'          | WEST           | EDDY   |

|                                      |                               |                                       |                         |
|--------------------------------------|-------------------------------|---------------------------------------|-------------------------|
| <sup>12</sup> Dedicated Acres<br>160 | <sup>13</sup> Joint or Infill | <sup>14</sup> Consolidation Code<br>C | <sup>15</sup> Order No. |
|--------------------------------------|-------------------------------|---------------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

|   |  |  |  |  |  |
|---|--|--|--|--|--|
| <p><b>16</b></p> <p><b>BOTTOM HOLE LOCATION</b><br/>NEW MEXICO EAST<br/>NAD 1927<br/>X=588131<br/>Y=451632<br/>LAT.: N 32.2413318<br/>LONG.: W 104.0482847<br/>NAD 1983<br/>X=629315<br/>Y=451691<br/>LAT.: N 32.24145349<br/>LONG.: W 104.0487765</p> <p><b>LAST PERFORATION POINT</b><br/>NEW MEXICO EAST<br/>NAD 1927<br/>X=588221<br/>Y=451632<br/>LAT.: N 32.2413322<br/>LONG.: W 104.0479936<br/>NAD 1983<br/>X=629405<br/>Y=451691<br/>LAT.: N 32.24145396<br/>LONG.: W 104.0484854</p> <p><b>SURFACE LOCATION</b><br/>NEW MEXICO EAST<br/>NAD 1927<br/>X=592590<br/>Y=451653<br/>LAT.: N 32.2407520<br/>LONG.: W 104.0338648<br/>NAD 1983<br/>X=633744<br/>Y=451712<br/>LAT.: N 32.24147864<br/>LONG.: W 104.0344516</p> <p><b>FIRST PERFORATION POINT</b><br/>NEW MEXICO EAST<br/>NAD 1927<br/>X=592892<br/>Y=451654<br/>LAT.: N 32.2413554<br/>LONG.: W 104.0328885<br/>NAD 1983<br/>X=634075<br/>Y=451712<br/>LAT.: N 32.24147739<br/>LONG.: W 104.0333797</p> |  |  |  | <p><b>17 OPERATOR CERTIFICATION</b><br/>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a subsidiary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Brian Wood</i><br/>1-8-16<br/>Signature Date<br/><b>BRIAN WOOD</b><br/>Printed Name<br/>brian@permitswest.com<br/>E-mail Address</p> |  |
| <p><b>18 SURVEYOR CERTIFICATION</b><br/>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>11/19/2015<br/>Date of Survey<br/>Signature and Seal of Professional Surveyor<br/><i>Michael B. Brown</i><br/>MICHAEL B. BROWN<br/>NEW MEXICO<br/>18329<br/>PROFESSIONAL SURVEYOR<br/>Certificate Number</p>   |  |  |  |  |  |

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District IV  
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Phone: (505) 476-3460 Fax: (505) 476-3462

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Energy, Minerals & Natural Resources

Department  
OIL CONSERVATION DIVISION

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Santa Fe, NM 87505

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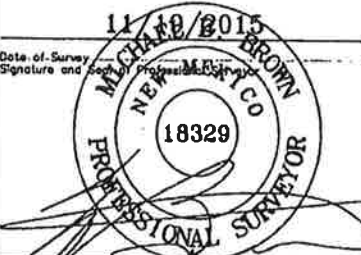

District Office

AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

|  |               |  |               |  |                        |                           |                       |                                  |                |
|--|---------------|--|---------------|--|------------------------|---------------------------|-----------------------|----------------------------------|----------------|
| <sup>1</sup> API Number<br>30-015- 45958                     |               | <sup>2</sup> Pool Code<br>98220                          |               | <sup>3</sup> Pool Name<br>PURPLE SAGE- WOLFCAMP GAS POOL |                        |                           |                       |                                  |                |
| <sup>4</sup> Property Code<br>325622                         |               | <sup>5</sup> Property Name<br>DR. SCRIVNER FED COM       |               |  |                        |                           |                       | <sup>6</sup> Well Number<br>207H |                |
| <sup>7</sup> OGRI No.<br>228937                              |               | <sup>8</sup> Operator Name<br>MATADOR PRODUCTION COMPANY |               |  |                        |                           |                       | <sup>9</sup> Elevation<br>2987'  |                |
| <sup>10</sup> Surface Location                               |               |  |               |  |                        |                           |                       |                                  |                |
| UL or lot no.<br>I   | Section<br>01 | Township<br>24-S   | Range<br>28-E | Lat Idn<br>-   | Feet from the<br>2199' | North/South line<br>SOUTH | Feet from the<br>573' | East/West line<br>EAST           | County<br>EDDY |
| <sup>11</sup> Bottom Hole Location If Different From Surface |               |  |               |  |                        |                           |                       |                                  |                |
| UL or lot no.<br>L   | Section<br>01 | Township<br>24-S   | Range<br>28-E | Lat Idn<br>-   | Feet from the<br>1650' | North/South line<br>SOUTH | Feet from the<br>240' | East/West line<br>WEST           | County<br>EDDY |
| <sup>12</sup> Dedicated Acres<br>320                         |               | <sup>13</sup> Joint or Infill                            |               | <sup>14</sup> Consolidation Code                         |                        | <sup>15</sup> Order No.   |                       |                                  |                |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

|  |  |  |  |  |  |   |  |  |  |
|--|--|--|--|--|--|---|--|--|--|
| <sup>16</sup> <b>BOTTOM HOLE LOCATION</b><br>NEW MEXICO EAST<br>NAD 1927<br>X=588134<br>Y=452622<br>LAT.: N 32.2440533<br>LONG.: W 104.0482688<br>NAD 1983<br>X=629317<br>Y=452681<br>LAT.: N 32.2441750<br>LONG.: W 104.0487607   |  | <sup>16</sup> <b>LAST PERFORATION POINT</b><br>NEW MEXICO EAST<br>NAD 1927<br>X=588224<br>Y=452622<br>LAT.: N 32.2440537<br>LONG.: W 104.0479777<br>NAD 1983<br>X=629407<br>Y=452681<br>LAT.: N 32.2441754<br>LONG.: W 104.0484696 |  | <sup>16</sup> <b>SURFACE LOCATION</b><br>NEW MEXICO EAST<br>NAD 1927<br>X=592641<br>Y=453192<br>LAT.: N 32.2455855<br>LONG.: W 104.0336859<br>NAD 1983<br>X=633824<br>Y=453251<br>LAT.: N 32.2457074<br>LONG.: W 104.0341773 |  | <sup>16</sup> <b>FIRST PERFORATION POINT</b><br>NEW MEXICO EAST<br>NAD 1927<br>X=592886<br>Y=452644<br>LAT.: N 32.2440769<br>LONG.: W 104.0328966<br>NAD 1983<br>X=634070<br>Y=452702<br>LAT.: N 32.2441988<br>LONG.: W 104.0333879 |  | <sup>17</sup> <b>OPERATOR CERTIFICATION</b><br>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.<br><br><br>Signature Date<br>Cassie Hahn<br>Printed Name<br>chahn@matadorresources.com<br>E-mail Address |  |
| <sup>18</sup> <b>SURVEYOR CERTIFICATION</b><br>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.<br><br><br>Date of Survey<br>Signature and Seal of Professional Surveyor<br>Certificate Number |  |  |  |  |  |   |  |  |  |

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Ref 5-6-19

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**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

**NM OIL CONSERVATION**  
**ARTESIA DISTRICT**

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
**RECEIVED OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

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District Office

☒ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

|  |   |  |
|--|---|--|
| <sup>1</sup> API Number<br><b>30-015-43822</b> | <sup>2</sup> Pool Code<br><b>98220</b>                              | <sup>3</sup> Pool Name<br><b>PURPLE SAGE-WOLFCAMP GAS POOL</b> |
| <sup>4</sup> Property Code<br><b>316327</b>    | <sup>5</sup> Property Name<br><b>DR. SCRIVNER FED 01-24S-28E RB</b> | <sup>6</sup> Well Number<br><b>#208H</b>                       |
| <sup>7</sup> GRID No.<br><b>228937</b>         | <sup>8</sup> Operator Name<br><b>MATADOR PRODUCTION COMPANY</b>     | <sup>9</sup> Elevation<br><b>2984'</b>                         |

<sup>10</sup>Surface Location

| UL or lot no. | Section  | Township    | Range       | Lot Idn  | Feet from the | North/South line | Feet from the | East/West line | County      |
|---------------|----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|-------------|
| <b>P</b>      | <b>1</b> | <b>24-S</b> | <b>28-E</b> | <b>-</b> | <b>631'</b>   | <b>SOUTH</b>     | <b>662'</b>   | <b>EAST</b>    | <b>EDDY</b> |

| UL or lot no. | Section  | Township    | Range       | Lot Idn  | Feet from the | North/South line | Feet from the | East/West line | County      |
|---------------|----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|-------------|
| <b>M</b>      | <b>1</b> | <b>24-S</b> | <b>28-E</b> | <b>-</b> | <b>380'</b>   | <b>SOUTH</b>     | <b>240'</b>   | <b>WEST</b>    | <b>EDDY</b> |

|   |                               |                                  |                                       |            |
|---|-------------------------------|----------------------------------|---------------------------------------|------------|
| <sup>12</sup> Dedicated Acres<br><b>320</b> | <sup>13</sup> Joint or Infill | <sup>14</sup> Consolidation Code | <sup>15</sup> Order No.<br><b>389</b> | <b>185</b> |
|---|-------------------------------|----------------------------------|---------------------------------------|------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

|   |  |   |
|---|--|---|
| <p><b>BOTTOM HOLE LOCATION</b><br/>NEW MEXICO EAST<br/>NAD 1927<br/>X=588131<br/>Y=451302<br/>LAT.: N 32.2404246<br/>LONG.: W 104.0482900<br/>NAD 1983<br/>X=629314<br/>Y=451361<br/>LAT.: N 32.24054634<br/>LONG.: W 104.0487818</p>   | <p><b>FIRST PERFORATION POINT</b><br/>NEW MEXICO EAST<br/>NAD 1927<br/>X=592893<br/>Y=451324<br/>LAT.: N 32.2404483<br/>LONG.: W 104.0328858<br/>NAD 1983<br/>X=634077<br/>Y=451382<br/>LAT.: N 32.24057025<br/>LONG.: W 104.033377</p>            | <p><b>17 OPERATOR CERTIFICATION</b><br/>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location, or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Cassie Hahn</i> 2/21/11<br/>Signature Date<br/>Cassie Hahn<br/>Printed Name<br/>chahn@matadorresources.com<br/>E-mail Address</p> |
| <p><b>LAST PERFORATION POINT</b><br/>NEW MEXICO EAST<br/>NAD 1927<br/>X=588221<br/>Y=451302<br/>LAT.: N 32.2404251<br/>LONG.: W 104.0479889<br/>NAD 1983<br/>X=629404<br/>Y=451361<br/>LAT.: N 32.24054681<br/>LONG.: W 104.0484907</p> | <p><b>SURFACE LOCATION</b><br/>NEW MEXICO EAST<br/>NAD 1927<br/>X=592560<br/>Y=451623<br/>LAT.: N 32.2412743<br/>LONG.: W 104.0339609<br/>NAD 1983<br/>X=633744<br/>Y=451682<br/>LAT.: N 32.24139626<br/>LONG.: W 104.0344522<br/>ELEV = 2984'</p> | <p><b>18 SURVEYOR CERTIFICATION</b><br/>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>11/19/2015<br/>Date of Survey<br/>Signature and Seal of Professional Surveyor<br/><b>MICHAEL B. BROWN</b><br/>NEW MEXICO<br/>18329<br/>PROFESSIONAL SURVEYOR<br/>Certificate Number</p>  |

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State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DISTRICT II-ARTESIA O.C.D.  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**FORM C-102**

Revised August 1, 2011

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**District Office**

**AMENDED REPORT**

## WELL LOCATION AND ACREAGE DEDICATION PLAT

|  |  |                                 |   |                                   |
|--|--|---------------------------------|---|-----------------------------------|
| <sup>1</sup> API Number<br>30-015- 45960 |  | <sup>2</sup> Pool Code<br>98220 | <sup>3</sup> Pool Name<br>PURPLE SAGE - WOLFCAMP GAS POOL |                                   |
| <sup>4</sup> Property Code<br>325622     | <sup>5</sup> Property Name<br>DR. SCRIVNER FED COM       |                                 |   | <sup>6</sup> Well Number<br>#227H |
| <sup>7</sup> GRID No.<br>228937          | <sup>8</sup> Operator Name<br>MATADOR PRODUCTION COMPANY |                                 |   | <sup>9</sup> Elevation<br>2987'   |

### <sup>10</sup>Surface Location

| UT. or lot no. | Section | Township | Range | Lot Ida | Feet from the | North/South line | Feet from the | East/West line | County |
|----------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| I              | 01      | 24-S     | 28-E  | -       | 2169'         | SOUTH            | 573'          | EAST           | EDDY   |

<sup>11</sup>Bottom Hole Location If Different From Surface

|                 |         |          |       |         |                                |                              |              |
|-----------------|---------|----------|-------|---------|--------------------------------|------------------------------|--------------|
| U.I. or lot no. | Section | Township | Range | Lot Idn | Feet from the North/South line | Feet from the East/West line | County       |
| L               | 01      | 24-S     | 28-E  | -       | 1650'                          | SOUTH<br>240'                | WEST<br>EDDY |

|                                      |                               |                                  |                                |
|--------------------------------------|-------------------------------|----------------------------------|--------------------------------|
| <sup>14</sup> Dedicated Acres<br>320 | <sup>15</sup> Joint or Infill | <sup>16</sup> Consolidation Code | <sup>17</sup> Order No.<br>241 |
|--------------------------------------|-------------------------------|----------------------------------|--------------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

**17 OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well as this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Cassie Hahn* Date: 12/10/18

**Cassie Hahn**

Printed Name: **chahn@matadorresources.com**

E-mail Address:

**18 SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

11/18/2015

Date of Survey: 11/18/2015

Signature and Seal of Professional Surveyor: *Michael D. Brown*

**MICHAEL D. BROWN**  
NEW MEXICO  
18329  
PROFESSIONAL SURVEYOR

Certificate Number:

8. SURVEY/ATADOR RESOURCES/DR SCHWIER FED 01-245-20/ENVIAL PRODUCTS/LO DR SCHWIER FED COM 27/11 REV4.DWG 12/2/2018 12:43:10 PM

RWP 5-6-19

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
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**District III**  
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**District IV**  
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**FORM C-102**  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

|   |  |  |  |   |                                   |
|---|--|--|--|---|-----------------------------------|
| <sup>1</sup> API Number<br>30-015-43824 |  | <sup>2</sup> Pool Code<br>98220                              |  | <sup>3</sup> Pool Name<br>Purple Sage; Wolfcamp |                                   |
| <sup>4</sup> Property Code<br>316327    |  | <sup>5</sup> Property Name<br>DR. SCRIVNER FED 01-24S-28E RB |  |   | <sup>6</sup> Well Number<br>#228H |
| <sup>7</sup> GRID No.<br>228937         |  | <sup>8</sup> Operator Name<br>MATADOR PRODUCTION COMPANY     |  |   | <sup>9</sup> Elevation<br>2983'   |

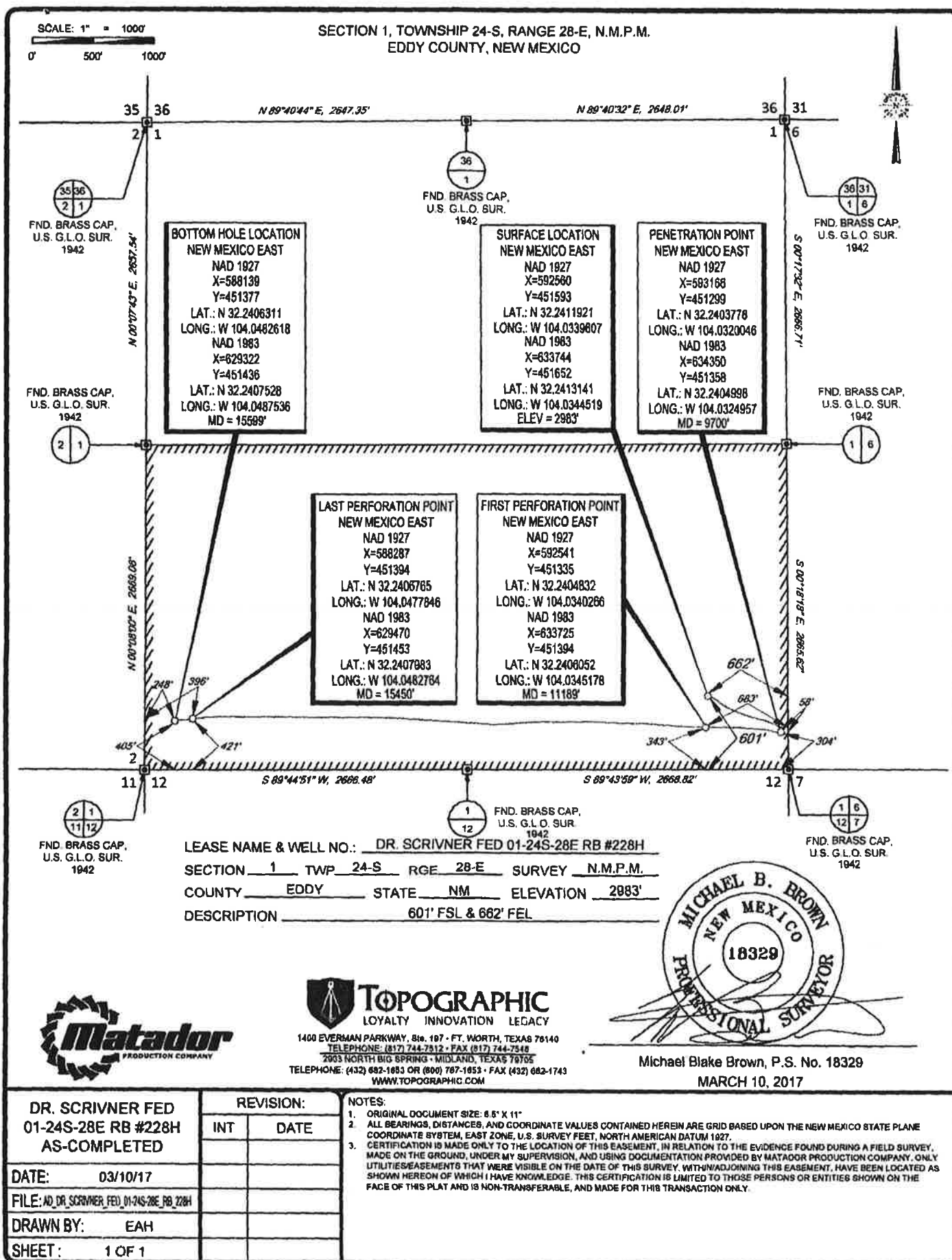
| <sup>10</sup> Surface Location |         |          |       |         |               |                  |               |                |        |
|--------------------------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot no.                  | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| P                              | 1       | 24-S     | 28-E  | -       | 601'          | SOUTH            | 662'          | EAST           | EDDY   |

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| M             | 1       | 24-S     | 28-E  | -       | 405'          | SOUTH            | 248'          | WEST           | EDDY   |

|                                      |                               |                                  |                         |
|--------------------------------------|-------------------------------|----------------------------------|-------------------------|
| <sup>11</sup> Dedicated Acres<br>320 | <sup>12</sup> Joint or Infill | <sup>13</sup> Consolidation Code | <sup>14</sup> Order No. |
|--------------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

|   |  |  |  |  |  |   |  |  |
|---|--|--|--|--|--|---|--|--|
| <b>16 BOTTOM HOLE LOCATION</b><br>NEW MEXICO EAST<br>NAD 1927<br>X=588139<br>Y=451377<br>LAT.: N 32.2406311<br>LONG.: W 104.0482618<br>NAD 1983<br>X=628322<br>Y=451436<br>LAT.: N 32.2407528<br>LONG.: W 104.0487536<br>MD = 15599'  |  |  | <b>SURFACE LOCATION</b><br>NEW MEXICO EAST<br>NAD 1927<br>X=582560<br>Y=451593<br>LAT.: N 32.2411921<br>LONG.: W 104.0339607<br>NAD 1983<br>X=633744<br>Y=451652<br>LAT.: N 32.2413141<br>LONG.: W 104.0344519<br>ELEV = 2983'       |  |  | <b>PENETRATION POINT</b><br>NEW MEXICO EAST<br>NAD 1927<br>X=593166<br>Y=451298<br>LAT.: N 32.2403778<br>LONG.: W 104.0320046<br>NAD 1983<br>X=634350<br>Y=451358<br>LAT.: N 32.2404998<br>LONG.: W 104.0324957<br>MD = 9700'   |  |  |
| <b>LAST PERFORATION POINT</b><br>NEW MEXICO EAST<br>NAD 1927<br>X=588287<br>Y=451394<br>LAT.: N 32.2406785<br>LONG.: W 104.0477846<br>NAD 1983<br>X=629470<br>Y=451453<br>LAT.: N 32.2407983<br>LONG.: W 104.0482764<br>MD = 15450'   |  |  | <b>FIRST PERFORATION POINT</b><br>NEW MEXICO EAST<br>NAD 1927<br>X=592541<br>Y=451335<br>LAT.: N 32.2404832<br>LONG.: W 104.0340266<br>NAD 1983<br>X=633725<br>Y=451394<br>LAT.: N 32.2408052<br>LONG.: W 104.0345178<br>MD = 11189' |  |  | <b>17 OPERATOR CERTIFICATION</b><br>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land (including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.<br>Signature: <i>Tammy R. Link</i> Date: 3/14/2017<br>Printed Name: Tammy R. Link<br>E-mail Address: tlink@matadorresources.com |  |  |
| <b>18 SURVEYOR CERTIFICATION</b><br>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.<br>Date of Survey: 11/19/2015<br>Signature: <i>[Signature]</i><br>Certificate Number: 18329 |  |  |  |  |  |   |  |  |



| Production Summary Report               |  |            |           |          |             |          |             |          |          |       |          |   |
|---|--|------------|-----------|----------|-------------|----------|-------------|----------|----------|-------|----------|---|
| API: 30-015-43820                       |  |            |           |          |             |          |             |          |          |       |          |   |
| DR SCRIVNER FEDERAL 01 24S 28E RB #124H |  |            |           |          |             |          |             |          |          |       |          |   |
| Printed On: Wednesday, April 22 2020    |  |            |           |          |             |          |             |          |          |       |          |   |
| Year                                    | Pool                                     | Production |           |          |             |          | Injection   |          |          |       |          |   |
|   |  | Month      | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days P/I | Water(BBLS) | Co2(MCF) | Gas(MCF) | Other | Pressure |   |
| 2017                                    | [15011] CULEBRA BLUFF;BONE SPRING, SOUTH | Sep        | 15379     | 22140    | 60955       | 30       | 0           | 0        | 0        | 0     | 0        | 0 |
| 2017                                    | [15011] CULEBRA BLUFF;BONE SPRING, SOUTH | Oct        | 9129      | 21496    | 18263       | 21       | 0           | 0        | 0        | 0     | 0        | 0 |
| 2017                                    | [15011] CULEBRA BLUFF;BONE SPRING, SOUTH | Nov        | 14804     | 21142    | 34942       | 30       | 0           | 0        | 0        | 0     | 0        | 0 |
| 2017                                    | [15011] CULEBRA BLUFF;BONE SPRING, SOUTH | Dec        | 10153     | 14273    | 22363       | 31       | 0           | 0        | 0        | 0     | 0        | 0 |
| 2018                                    | [15011] CULEBRA BLUFF;BONE SPRING, SOUTH | Jan        | 8837      | 15328    | 21194       | 29       | 0           | 0        | 0        | 0     | 0        | 0 |
| 2018                                    | [15011] CULEBRA BLUFF;BONE SPRING, SOUTH | Feb        | 5683      | 9608     | 12715       | 28       | 0           | 0        | 0        | 0     | 0        | 0 |
| 2018                                    | [15011] CULEBRA BLUFF;BONE SPRING, SOUTH | Mar        | 6487      | 12381    | 18405       | 30       | 0           | 0        | 0        | 0     | 0        | 0 |
| 2018                                    | [15011] CULEBRA BLUFF;BONE SPRING, SOUTH | Apr        | 5905      | 14668    | 19338       | 30       | 0           | 0        | 0        | 0     | 0        | 0 |
| 2018                                    | [15011] CULEBRA BLUFF;BONE SPRING, SOUTH | May        | 4628      | 16841    | 13956       | 31       | 0           | 0        | 0        | 0     | 0        | 0 |
| 2018                                    | [15011] CULEBRA BLUFF;BONE SPRING, SOUTH | Jun        | 5174      | 14708    | 18241       | 30       | 0           | 0        | 0        | 0     | 0        | 0 |
| 2018                                    | [15011] CULEBRA BLUFF;BONE SPRING, SOUTH | Jul        | 3471      | 15595    | 11193       | 31       | 0           | 0        | 0        | 0     | 0        | 0 |
| 2018                                    | [15011] CULEBRA BLUFF;BONE SPRING, SOUTH | Aug        | 3770      | 17721    | 8381        | 31       | 0           | 0        | 0        | 0     | 0        | 0 |
| 2018                                    | [15011] CULEBRA BLUFF;BONE SPRING, SOUTH | Sep        | 4599      | 11864    | 13772       | 30       | 0           | 0        | 0        | 0     | 0        | 0 |

|      |   |     |      |       |       |    |   |   |   |   |   |   |   |
|------|---|-----|------|-------|-------|----|---|---|---|---|---|---|---|
| 2018 | [15011] CULEBRA BLUFF;BONE SPRING,<br>SOUTH | Oct | 3623 | 13350 | 12604 | 31 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2018 | [15011] CULEBRA BLUFF;BONE SPRING,<br>SOUTH | Nov | 3954 | 13137 | 12587 | 30 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2018 | [15011] CULEBRA BLUFF;BONE SPRING,<br>SOUTH | Dec | 2824 | 9514  | 8672  | 31 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2019 | [15011] CULEBRA BLUFF;BONE SPRING,<br>SOUTH | Jan | 3248 | 14396 | 10408 | 31 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2019 | [15011] CULEBRA BLUFF;BONE SPRING,<br>SOUTH | Feb | 2873 | 8749  | 11810 | 28 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2019 | [15011] CULEBRA BLUFF;BONE SPRING,<br>SOUTH | Mar | 3010 | 6753  | 11228 | 31 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2019 | [15011] CULEBRA BLUFF;BONE SPRING,<br>SOUTH | Apr | 3275 | 13030 | 14654 | 30 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2019 | [15011] CULEBRA BLUFF;BONE SPRING,<br>SOUTH | May | 3669 | 18899 | 22050 | 31 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2019 | [15011] CULEBRA BLUFF;BONE SPRING,<br>SOUTH | Jun | 2088 | 11383 | 21362 | 30 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2019 | [15011] CULEBRA BLUFF;BONE SPRING,<br>SOUTH | Jul | 23   | 1739  | 11669 | 28 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2019 | [15011] CULEBRA BLUFF;BONE SPRING,<br>SOUTH | Aug | 2898 | 7121  | 18554 | 25 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2019 | [15011] CULEBRA BLUFF;BONE SPRING,<br>SOUTH | Sep | 6782 | 10281 | 26339 | 30 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2019 | [15011] CULEBRA BLUFF;BONE SPRING,<br>SOUTH | Oct | 2447 | 10329 | 16519 | 31 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2019 | [15011] CULEBRA BLUFF;BONE SPRING,<br>SOUTH | Nov | 2207 | 11649 | 15385 | 30 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2019 | [15011] CULEBRA BLUFF;BONE SPRING,<br>SOUTH | Dec | 2698 | 11811 | 12323 | 31 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2020 | [15011] CULEBRA BLUFF;BONE SPRING,<br>SOUTH | Jan | 2488 | 17229 | 19725 | 31 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |



| Production Summary Report               |  |            |           |          |             |          |             |          |          |       |          |   |
|---|--|------------|-----------|----------|-------------|----------|-------------|----------|----------|-------|----------|---|
| API: 30-015-43822                       |  |            |           |          |             |          |             |          |          |       |          |   |
| DR SCRIVNER FEDERAL 01 24S 28E RB #208H |  |            |           |          |             |          |             |          |          |       |          |   |
| Printed On: Wednesday, April 22 2020    |  |            |           |          |             |          |             |          |          |       |          |   |
| Year                                    | Pool   | Production |           |          |             |          | Injection   |          |          |       |          |   |
|   |  | Month      | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days P/I | Water(BBLS) | Co2(MCF) | Gas(MCF) | Other | Pressure |   |
| 2016                                    | [96712] PIERCE CROSSING;WOLFCAMP,NW<br>[G]ABOL | Oct        | 3332      | 9098     | 35748       | 13       |             | 0        | 0        | 0     | 0        | 0 |
| 2016                                    | [96712] PIERCE CROSSING;WOLFCAMP,NW<br>[G]ABOL | Nov        | 20625     | 70535    | 89483       | 30       |             | 0        | 0        | 0     | 0        | 0 |
| 2016                                    | [96712] PIERCE CROSSING;WOLFCAMP,NW<br>[G]ABOL | Dec        | 28416     | 71792    | 58243       | 31       |             | 0        | 0        | 0     | 0        | 0 |
| 2017                                    | [96712] PIERCE CROSSING;WOLFCAMP,NW<br>[G]ABOL | Jan        | 25182     | 55777    | 51702       | 29       |             | 0        | 0        | 0     | 0        | 0 |
| 2017                                    | [98220] PURPLE SAGE;WOLFCAMP (GAS)             | Feb        | 21497     | 42760    | 53834       | 23       |             | 0        | 0        | 0     | 0        | 0 |
| 2017                                    | [98220] PURPLE SAGE;WOLFCAMP (GAS)             | Mar        | 17022     | 34771    | 38778       | 31       |             | 0        | 0        | 0     | 0        | 0 |
| 2017                                    | [98220] PURPLE SAGE;WOLFCAMP (GAS)             | Apr        | 18246     | 39008    | 45701       | 30       |             | 0        | 0        | 0     | 0        | 0 |
| 2017                                    | [98220] PURPLE SAGE;WOLFCAMP (GAS)             | May        | 15836     | 36342    | 43323       | 31       |             | 0        | 0        | 0     | 0        | 0 |
| 2017                                    | [98220] PURPLE SAGE;WOLFCAMP (GAS)             | Jun        | 14640     | 33772    | 40056       | 30       |             | 0        | 0        | 0     | 0        | 0 |
| 2017                                    | [98220] PURPLE SAGE;WOLFCAMP (GAS)             | Jul        | 13595     | 35132    | 40701       | 31       |             | 0        | 0        | 0     | 0        | 0 |
| 2017                                    | [98220] PURPLE SAGE;WOLFCAMP (GAS)             | Aug        | 12100     | 31667    | 33800       | 31       |             | 0        | 0        | 0     | 0        | 0 |
| 2017                                    | [98220] PURPLE SAGE;WOLFCAMP (GAS)             | Sep        | 10925     | 30332    | 33025       | 30       |             | 0        | 0        | 0     | 0        | 0 |
| 2017                                    | [98220] PURPLE SAGE;WOLFCAMP (GAS)             | Oct        | 9447      | 21365    | 25880       | 31       |             | 0        | 0        | 0     | 0        | 0 |

|      |                                    |     |       |       |       |    |   |   |   |   |   |   |
|------|------------------------------------|-----|-------|-------|-------|----|---|---|---|---|---|---|
| 2019 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Mar | 5625  | 17048 | 18216 | 31 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2019 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Apr | 4921  | 17426 | 16262 | 30 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2019 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | May | 4715  | 14756 | 14681 | 31 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2019 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Jun | 2084  | 7271  | 12241 | 22 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2019 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Jul | 206   | 214   | 9212  | 14 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2019 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Aug | 11826 | 28800 | 46954 | 25 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2019 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Sep | 3570  | 8196  | 46199 | 30 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2019 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Oct | 2846  | 5505  | 26802 | 31 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2019 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Nov | 8273  | 17045 | 56524 | 21 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2019 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Dec | 9870  | 20631 | 45447 | 26 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2020 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Jan | 7305  | 17744 | 52540 | 30 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2020 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Feb | 4005  | 10274 | 38616 | 29 | 0 | 0 | 0 | 0 | 0 | 0 |

| <b>Production Summary Report</b><br><b>API: 30-015-43824</b><br><b>DR SCRIVNER FEDERAL 01 24S 28E RB #228H</b><br><b>Printed On: Wednesday, April 22 2020</b> |  |       |            |          |             |          |             |          |          |       |          |   |
|---|--|-------|------------|----------|-------------|----------|-------------|----------|----------|-------|----------|---|
| Year  | Pool   | Month | Production |          |             | Days P/I | Injection   |          |          |       |          |   |
|   |  |       | Oil(BBLS)  | Gas(MCF) | Water(BBLS) |          | Water(BBLS) | Co2(MCF) | Gas(MCF) | Other | Pressure |   |
| 2016  | [96712] PIERCE CROSSING;WOLFCAMP,NW<br>[G]ABOL | Oct   | 1652       | 38824    | 33282       | 16       | 0           | 0        | 0        | 0     | 0        | 0 |
| 2016  | [96712] PIERCE CROSSING;WOLFCAMP,NW<br>[G]ABOL | Nov   | 33227      | 265349   | 61180       | 30       | 0           | 0        | 0        | 0     | 0        | 0 |
| 2016  | [96712] PIERCE CROSSING;WOLFCAMP,NW<br>[G]ABOL | Dec   | 20967      | 227638   | 40697       | 31       | 0           | 0        | 0        | 0     | 0        | 0 |
| 2017  | [96712] PIERCE CROSSING;WOLFCAMP,NW<br>[G]ABOL | Jan   | 16811      | 231120   | 34084       | 31       | 0           | 0        | 0        | 0     | 0        | 0 |
| 2017  | [98220] PURPLE SAGE;WOLFCAMP (GAS)             | Feb   | 12393      | 185469   | 26255       | 28       | 0           | 0        | 0        | 0     | 0        | 0 |
| 2017  | [98220] PURPLE SAGE;WOLFCAMP (GAS)             | Mar   | 10907      | 174638   | 25411       | 31       | 0           | 0        | 0        | 0     | 0        | 0 |
| 2017  | [98220] PURPLE SAGE;WOLFCAMP (GAS)             | Apr   | 9008       | 151687   | 19964       | 30       | 0           | 0        | 0        | 0     | 0        | 0 |
| 2017  | [98220] PURPLE SAGE;WOLFCAMP (GAS)             | May   | 7926       | 138908   | 18726       | 31       | 0           | 0        | 0        | 0     | 0        | 0 |
| 2017  | [98220] PURPLE SAGE;WOLFCAMP (GAS)             | Jun   | 6379       | 121962   | 16463       | 30       | 0           | 0        | 0        | 0     | 0        | 0 |
| 2017  | [98220] PURPLE SAGE;WOLFCAMP (GAS)             | Jul   | 5729       | 117510   | 16202       | 31       | 0           | 0        | 0        | 0     | 0        | 0 |
| 2017  | [98220] PURPLE SAGE;WOLFCAMP (GAS)             | Aug   | 4641       | 104456   | 13640       | 31       | 0           | 0        | 0        | 0     | 0        | 0 |
| 2017  | [98220] PURPLE SAGE;WOLFCAMP (GAS)             | Sep   | 3656       | 76589    | 10108       | 23       | 0           | 0        | 0        | 0     | 0        | 0 |
| 2017  | [98220] PURPLE SAGE;WOLFCAMP (GAS)             | Oct   | 3964       | 76187    | 14083       | 31       | 0           | 0        | 0        | 0     | 0        | 0 |

|      |                                    |     |      |       |       |    |   |   |   |   |   |   |
|------|------------------------------------|-----|------|-------|-------|----|---|---|---|---|---|---|
| 2017 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Nov | 3551 | 66309 | 11536 | 30 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2017 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Dec | 3532 | 60403 | 12841 | 31 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2018 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Jan | 2843 | 63132 | 10308 | 30 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2018 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Feb | 2787 | 57452 | 8732  | 28 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2018 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Mar | 2997 | 63170 | 10735 | 31 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2018 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Apr | 2629 | 56325 | 9022  | 30 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2018 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | May | 2515 | 52846 | 9089  | 31 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2018 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Jun | 2425 | 64149 | 10669 | 30 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2018 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Jul | 2308 | 59033 | 9720  | 31 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2018 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Aug | 2237 | 52359 | 9006  | 31 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2018 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Sep | 2169 | 54258 | 9006  | 30 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2018 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Oct | 2175 | 53032 | 7858  | 31 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2018 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Nov | 2090 | 51360 | 8513  | 30 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2018 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Dec | 2135 | 51771 | 8350  | 31 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2019 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Jan | 2169 | 46585 | 8555  | 31 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2019 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Feb | 1547 | 42263 | 6617  | 26 | 0 | 0 | 0 | 0 | 0 | 0 |

|      |                                    |     |      |       |       |    |   |   |   |   |   |   |
|------|------------------------------------|-----|------|-------|-------|----|---|---|---|---|---|---|
| 2019 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Mar | 1637 | 48322 | 7276  | 31 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2019 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Apr | 1606 | 50528 | 6435  | 30 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2019 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | May | 1578 | 43624 | 6253  | 31 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2019 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Jun | 1303 | 42933 | 8113  | 30 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2019 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Jul | 775  | 16648 | 3172  | 15 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2019 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Aug | 1231 | 35850 | 8967  | 25 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2019 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Sep | 875  | 38214 | 10328 | 30 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2019 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Oct | 893  | 33212 | 7083  | 31 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2019 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Nov | 790  | 24464 | 5961  | 30 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2019 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Dec | 1339 | 10395 | 4371  | 31 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2020 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Jan | 1251 | 22463 | 7786  | 31 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2020 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Feb | 1190 | 23604 | 6641  | 29 | 0 | 0 | 0 | 0 | 0 | 0 |

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: Matador Production Company  
OPERATOR ADDRESS: 5400 LBJ Freeway Tower 1 Suite 1500 Dallas, TX 75240  
APPLICATION TYPE:  
☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☒ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☒ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. PLC-516  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
☒ Yes ☐ No

**(A) POOL COMMINGLING**  
Please attach sheets with the following information

| (1) Pool Names and Codes                  | Gravities / BTU of Non-Commingled Production | Calculated Gravities / BTU of Commingled Production | Value of Non-Commingled Production | Calculated Value of Commingled Production | Volumes     |
|---|--|---|------------------------------------|---|-------------|
| Culebra Bluff, Bone Spring, South (15011) | 46.9°  | 48.8°<br>1,277 BTU/scf                              | \$50.80/bbl                        | \$50.80/bbl<br>\$2.60/mcf                 | 1,100 bopd  |
| Culebra Bluff, Bone Spring, South (15011) | 1,327 BTU/scf                                |   | \$2.73/mcf                         |   | 1,650 mcf/d |
| Purple Sage, Wolfcamp (Gas) (98220)       | 49.6°  |   | \$50.80/bbl                        |   | 2,775 bopd  |
| Purple Sage, Wolfcamp (Gas) (98220)       | 1,250 BTU/scf                                |   | \$2.57/mcf                         |   | 6,050 mcf/d |

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No  
(4) Measurement type: ☒ Metering ☐ Other (Specify)  
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Pool Name and Code-  
(2) Is all production from same source of supply? ☐ Yes ☐ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No  
(4) Measurement type: ☐ Metering ☐ Other (Specify)

**(C) POOL and LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**  
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No  
(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**  
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Omar Enriquez TITLE: Senior Production Engineer DATE: 4/22/2020  
TYPE OR PRINT NAME Omar Enriquez TELEPHONE NO.: (972) 371 5200  
E-MAIL ADDRESS: oenriquez@matadorresources.com

EXHIBIT

4

## Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.371.5427 • Fax 972.371.5201

[oenriquez@matadorresources.com](mailto:oenriquez@matadorresources.com)

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**Omar Enriquez**  
Senior Production Engineer

April 22, 2020

New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, NM 87505

**Re: Application of Matador Production Company to Amend Administrative Order PLC-516 to Include Additional Diversely Owned, Well, Lease, and Pool to the Dr. Scrivner Fed Central Tank Battery from Spacing Units Comprising the S2 of Section 1, Township 24 South, Range 28 East, E2 of the E2 of Sections 36 and 25, Township 23 South, Range 28 East NMPM, Eddy County, New Mexico (the "Lands")**

To Whom This May Concern,

Matador Production Company ("Matador"), OGRID: 228937, requests to commingle oil and gas production from ten distinct wells located on the Lands, and future production from the Lands as described herein. All wells will be metered through individual three-phase separators with an oil turbine meter and gas orifice meter. The gas commingling will occur after individual measurement at each well. Gas exiting each separator flows into one gathering line, as depicted on **Exhibit A**, the Longwood RB Pipeline, LLC line. Each well on the Lands will have its own three-phase separator with an orifice meter manufactured and assembled in accordance with American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third party measurement company in accordance with industry specifications.

The orifice meter is the preferred measurement device utilized by midstream and E&P companies in natural gas measurement. The gas samples are obtained at the time of the meter testing/calibration and the composition and heating value are determined by a laboratory in accordance with American Petroleum Institute (API) specifications to ensure accurate volume and Energy (MMBTU) determinations. See example from Fesco Laboratory attached as **Exhibit B** hereto.

The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit A** hereto. This PFD shows that the water, oil, and gas exit the wellbore and flow into a wellhead three-phase separator which separates the oil, gas, and water. The oil is measured via turbine meter which is calibrated periodically in accordance with industry specifications by a third party measurement company for accuracy. The gas is measured on a volume and MMBTU basis

by an orifice meter and supporting EFM equipment in accordance with American Petroleum Association (API) Chapter 21.1. The gas is then sent into a gathering line where it is commingled with each of the other wells' metered gas, as shown on **Exhibit A**. The gathering line gas is then metered by another orifice meter at the tank battery check to show the total volume of gas leaving the Tank Battery. This meter is tested and calibrated in accordance with industry specifications and volume and energy are determined on an hourly, daily, and monthly basis. Once the gas exits this final tank battery sales check it travels directly into a third party sales connect meter. Longwood RB Pipeline, LLC has its own orifice meter that measures the gas for custody transfer. These meters are also calibrated periodically to ensure the measurement accuracy.

In conclusion, all the oil and gas produced on the Lands will be metered at each wellhead and allocated correctly using the same measurement equipment as the pipeline sales measurement specifications accepted by API as industry standard.

Very truly yours,

MATADOR PRODUCTION COMPANY

Omar  
Enriquez

Digitally signed by Omar Enriquez  
DN: cn=Omar Enriquez, o=oe,  
email=oenriquez@matadorresource  
s.com, c=US  
Date: 2020.04.22 11:24:53 -0500

Omar Enriquez  
Production Engineer

OE/bkf  
Enclosures



January 12, 2017

FESCO, Ltd.  
1100 Fesco Ave. - Alice, Texas 78332

For: Matador Production Company  
One Lincoln Centre  
5400 LBJ Freeway, Suite 1500  
Dallas, Texas 75240

Sample: Mallon 27 Federal Com No. 1H  
First Stage Separator  
Spot Gas Sample @ 350 psig & 108 °F

Date Sampled: 12/28/2016

Job Number: 63963.021

**CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286**

| COMPONENT           | MOL%         | GPM          |
|---------------------|--------------|--------------|
| Hydrogen Sulfide*   | < 0.001      |              |
| Nitrogen            | 4.392        |              |
| Carbon Dioxide      | 0.101        |              |
| Methane             | 69.412       |              |
| Ethane              | 15.072       | 4.024        |
| Propane             | 7.407        | 2.037        |
| Isobutane           | 0.621        | 0.203        |
| n-Butane            | 1.671        | 0.526        |
| 2-2 Dimethylpropane | 0.004        | 0.002        |
| Isopentane          | 0.305        | 0.111        |
| n-Pentane           | 0.324        | 0.117        |
| Hexanes             | 0.253        | 0.104        |
| Heptanes Plus       | <u>0.438</u> | <u>0.178</u> |
| Totals              | 100.000      | 7.302        |

**Computed Real Characteristics Of Heptanes Plus:**

Specific Gravity ----- 3.374 (Air=1)  
Molecular Weight ----- 97.32  
Gross Heating Value ----- 5032 BTU/CF

**Computed Real Characteristics Of Total Sample:**

Specific Gravity ----- 0.785 (Air=1)  
Compressibility (Z) ----- 0.9960  
Molecular Weight ----- 22.64  
Gross Heating Value  
Dry Basis ----- 1289 BTU/CF  
Saturated Basis ----- 1268 BTU/CF

\*Hydrogen Sulfide tested on location b Stain Tube Method (GPA 2377)  
0.031 Gr/100 CF, 0.5 PPMV or <0.0001 Mol%

Base Conditions: 14.650 PSI &amp; 60 Deg F

Sampled By: (16) EJ/Ronnie  
Analyst: MR  
Processor: NG  
Cylinder ID: T-4511

Certified: FESCO, Ltd. - Alice, Texas

David Dannhaus 361-661-7015



FESCO, Ltd.

Job Number: 63963.021

**CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286**  
**TOTAL REPORT**

| COMPONENT              | MOL %        | GPM          | WT %         |
|------------------------|--------------|--------------|--------------|
| Hydrogen Sulfide*      | < 0.001      |              | < 0.001      |
| Nitrogen               | 4.392        |              | 5.434        |
| Carbon Dioxide         | 0.101        |              | 0.196        |
| Methane                | 69.412       |              | 49.182       |
| Ethane                 | 15.072       | 4.024        | 20.016       |
| Propane                | 7.407        | 2.037        | 14.426       |
| Isobutane              | 0.621        | 0.203        | 1.594        |
| n-Butane               | 1.671        | 0.526        | 4.290        |
| 2,2 Dimethylpropane    | 0.004        | 0.002        | 0.013        |
| Isopentane             | 0.305        | 0.111        | 0.972        |
| n-Pentane              | 0.324        | 0.117        | 1.032        |
| 2,2 Dimethylbutane     | 0.003        | 0.001        | 0.011        |
| Cyclopentane           | 0.000        | 0.000        | 0.000        |
| 2,3 Dimethylbutane     | 0.036        | 0.015        | 0.137        |
| 2 Methylpentane        | 0.075        | 0.031        | 0.285        |
| 3 Methylpentane        | 0.045        | 0.018        | 0.171        |
| n-Hexane               | 0.094        | 0.039        | 0.358        |
| Methylcyclopentane     | 0.070        | 0.024        | 0.260        |
| Benzene                | 0.030        | 0.008        | 0.104        |
| Cyclohexane            | 0.055        | 0.019        | 0.204        |
| 2-Methylhexane         | 0.012        | 0.006        | 0.053        |
| 3-Methylhexane         | 0.015        | 0.007        | 0.066        |
| 2,2,4 Trimethylpentane | 0.000        | 0.000        | 0.000        |
| Other C7's             | 0.056        | 0.024        | 0.245        |
| n-Heptane              | 0.032        | 0.015        | 0.142        |
| Methylcyclohexane      | 0.050        | 0.020        | 0.217        |
| Toluene                | 0.017        | 0.006        | 0.069        |
| Other C8's             | 0.048        | 0.022        | 0.234        |
| n-Octane               | 0.014        | 0.007        | 0.071        |
| Ethylbenzene           | 0.002        | 0.001        | 0.009        |
| M & P Xylenes          | 0.004        | 0.002        | 0.019        |
| O-Xylene               | 0.001        | 0.000        | 0.005        |
| Other C9's             | 0.019        | 0.010        | 0.106        |
| n-Nonane               | 0.004        | 0.002        | 0.023        |
| Other C10's            | 0.007        | 0.004        | 0.044        |
| n-Decane               | 0.001        | 0.001        | 0.006        |
| Undecanes (11)         | <u>0.001</u> | <u>0.001</u> | <u>0.006</u> |
| Totals                 | 100.000      | 7.302        | 100.000      |

**Computed Real Characteristics Of Total Sample:**

Specific Gravity ----- 0.785 (Air=1)  
 Compressibility (Z) ----- 0.9960  
 Molecular Weight ----- 22.64  
 Gross Heating Value  
     Dry Basis ----- 1289 BTU/CF  
     Saturated Basis ----- 1268 BTU/CF



**Kaitlyn A. Luck**  
Phone (505) 954-7286  
kaluck@hollandhart.com

May 13, 2020

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**TO: ALL AFFECTED PARTIES**

**Re: Application of Matador Production Company to amend Surface Commingling Order PLC-516 to add certain wells and leases, and to authorize pool and lease commingling, off-lease storage, off lease measurement, and off-lease marketing at the Dr. Scrivner Fed Tank Battery located in the E/2 SE/4 (Units I & P) of Section 1, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico.**

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date at the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Brian Fancher  
Matador Production Company  
972-371-5242  
bfancher@matadorresources.com

Sincerely,

A handwritten signature in blue ink, appearing to read "Kaitlyn Luck", written over a horizontal line.

Kaitlyn A. Luck  
ATTORNEY FOR  
MATADOR PRODUCTION COMPANY

**EXHIBIT 5**


**Shipment Confirmation  
Acceptance Notice**
**A. Mailer Action**

**Note To Mailer:** The labels and volume associated to this form online, must match the labeled packages being presented to the USPS® employee with this form.

**Shipment Date:** 5/13/2020

**Shipped From:** CERTIFIED MAIL  
ENVELOPES  
**Name:** Gary Brown  
**Address:** 6747 E 50th Ave  
**City:** Commerce City  
**State:** CO **ZIP+4®** 80022

| Type of Mail                    | Volume     |
|---------------------------------|------------|
| Priority Mail Service®          | 0          |
| Priority Mail Express Service®* | 0          |
| International Mail*             | 0          |
| Other                           | 118        |
| <b>Total Volume</b>             | <b>118</b> |

\*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

**B. USPS Action**

**USPS EMPLOYEE:** Please scan upon pickup or receipt of mail. Leave form with customer or in customer's mail receptacle.

USPS Tracking



94 757 102 007 93117593808



| TrackingNo             | TransactionDate | ToName   | DeliveryAddress        | City    | State | Zip        | USPS_Status   |
|------------------------|-----------------|--|------------------------|---------|-------|------------|---|
| 9414810898765059373676 | 05/13/2020      | 1836 Royalty Partners, LLC                               | 306 W Wall St Ste 620  | Midland | TX    | 79701-5118 | Your item departed our DENVER CO DISTRIBUTION CENTER origin facility on May 14, 2020 at 12:15 am. The item is currently in transit to the destination.    |
| 9414810898765059373683 | 05/13/2020      | AllDale Minerals II, LP                                  | 2100 Ross Ave Ste 1870 | Dallas  | TX    | 75201-6773 | Your item arrived at our DENVER CO DISTRIBUTION CENTER origin facility on May 13, 2020 at 11:03 pm. The item is currently in transit to the destination.  |
| 9414810898765059373690 | 05/13/2020      | Alma Granberry, c/o Walter Granberry Jr.                 | 4811 14th St           | Lubbock | TX    | 79416-4601 | Your item arrived at our DENVER CO DISTRIBUTION CENTER origin facility on May 13, 2020 at 11:03 pm. The item is currently in transit to the destination.  |
| 9414810898765059373706 | 05/13/2020      | BK Exploration Corporation                               | 10122 N Dover Pl       | Owasso  | OK    | 74055-7737 | Your item departed our DENVER CO DISTRIBUTION CENTER origin facility on May 14, 2020 at 12:05 am. The item is currently in transit to the destination.    |
| 9414810898765059373713 | 05/13/2020      | Brady Lynn Raindl  | PO Box 65043           | Lubbock | TX    | 79464-5043 | Your item arrived at our DENVER CO DISTRIBUTION CENTER origin facility on May 13, 2020 at 10:57 pm. The item is currently in transit to the destination.  |
| 9414810898765059373720 | 05/13/2020      | Brandi Blair Raindl                                      | 1104 Telluride Ct      | Midland | TX    | 79705-1906 | Your item departed our DENVER CO DISTRIBUTION CENTER origin facility on May 14, 2020 at 12:05 am. The item is currently in transit to the destination.    |
| 9414810898765059373737 | 05/13/2020      | Brent Mitchell Raindl                                    | 3315 Lancelot Dr       | Dallas  | TX    | 75229-5019 | Your item departed our DENVER CO DISTRIBUTION CENTER origin facility on May 14, 2020 at 12:05 am. The item is currently in transit to the destination.    |
| 9414810898765059373744 | 05/13/2020      | C. Ray Allen & Jacqueline W. Allen c/o Christopher Allen | 13914 Shoreline Dr     | Willis  | TX    | 77318-5291 | Your item arrived at our DENVER CO DISTRIBUTION CENTER origin facility on May 13, 2020 at 10:57 pm. The item is currently in transit to the destination.  |
| 9414810898765059373751 | 05/13/2020      | Chalcam Exploration, LLC                                 | 403 Tierra Berrenda Dr | Roswell | NM    | 88201-7837 | Your item arrived at our USPS facility in DENVER CO DISTRIBUTION CENTER on May 13, 2020 at 10:57 pm. The item is currently in transit to the destination. |
| 9414810898765059373775 | 05/13/2020      | Chase Oil Corporation                                    | PO Box 1767            | Artesia | NM    | 88211-1767 | Your item arrived at our USPS facility in DENVER CO DISTRIBUTION CENTER on May 13, 2020 at 10:57 pm. The item is currently in transit to the destination. |
| 9414810898765059373782 | 05/13/2020      | Chevron U.S.A., Inc                                      | 1400 Smith St          | Houston | TX    | 77002-7327 | Your item arrived at our DENVER CO DISTRIBUTION CENTER origin facility on May 13, 2020 at 10:57 pm. The item is currently in transit to the destination.  |

|                        |            |  |                             |               |    |            |   |
|------------------------|------------|--|-----------------------------|---------------|----|------------|---|
| 9414810898765059373799 | 05/13/2020 | Clay Johnson                             | 1603 N Big Spring St Unit 1 | Midland       | TX | 79701-2621 | Your item departed our DENVER CO DISTRIBUTION CENTER origin facility on May 14, 2020 at 12:05 am. The item is currently in transit to the destination.    |
| 9414810898765059373805 | 05/13/2020 | CLM Production Company                   | PO Box 881                  | Roswell       | NM | 88202-0881 | Your item arrived at our USPS facility in DENVER CO DISTRIBUTION CENTER on May 13, 2020 at 10:57 pm. The item is currently in transit to the destination. |
| 9414810898765059373812 | 05/13/2020 | Curtis A. Anderson & Edna I. Anderson    | 9314 Cherry Brook Ln        | Frisco        | TX | 75033-0651 | Your item arrived at our DENVER CO DISTRIBUTION CENTER origin facility on May 13, 2020 at 10:57 pm. The item is currently in transit to the destination.  |
| 9414810898765059373829 | 05/13/2020 | Cypress Gas Corporation                  | 9100 E Mineral Cir          | Centennial    | CO | 80112-3401 | Your item arrived at our USPS facility in DENVER CO DISTRIBUTION CENTER on May 13, 2020 at 10:57 pm. The item is currently in transit to the destination. |
| 9414810898765059373836 | 05/13/2020 | Cypress Gas Corporation                  | PO Box 3299                 | Englewood     | CO | 80155      | Your item arrived at our USPS facility in DENVER CO DISTRIBUTION CENTER on May 13, 2020 at 10:57 pm. The item is currently in transit to the destination. |
| 9414810898765059373843 | 05/13/2020 | Debra Kay Primera                        | PO Box 28504                | Austin        | TX | 78755-8504 | Your item arrived at our DENVER CO DISTRIBUTION CENTER origin facility on May 13, 2020 at 10:57 pm. The item is currently in transit to the destination.  |
| 9414810898765059373850 | 05/13/2020 | Doug Ferguson & Beck Ferguson            | PO Box 432                  | Midland       | TX | 79702-0432 | Your item departed our DENVER CO DISTRIBUTION CENTER origin facility on May 14, 2020 at 12:05 am. The item is currently in transit to the destination.    |
| 9414810898765059373867 | 05/13/2020 | Dwane Arthur c/o Michael D. Arthur       | 3530 Ketch Ave              | Oxnard        | CA | 93035-3131 | Your item arrived at our DENVER CO DISTRIBUTION CENTER origin facility on May 13, 2020 at 11:09 pm. The item is currently in transit to the destination.  |
| 9414810898765059373874 | 05/13/2020 | Edwin Ralph Arthur c/o Michael D. Arthur | 3530 Ketch Ave              | Oxnard        | CA | 93035-3131 | Your item arrived at our DENVER CO DISTRIBUTION CENTER origin facility on May 13, 2020 at 11:05 pm. The item is currently in transit to the destination.  |
| 9414810898765059373881 | 05/13/2020 | First Century Oil, Inc.                  | PO Box 1518                 | Roswell       | NM | 88202-1518 | Your item arrived at our USPS facility in DENVER CO DISTRIBUTION CENTER on May 13, 2020 at 11:05 pm. The item is currently in transit to the destination. |
| 9414810898765059373898 | 05/13/2020 | Frank Petmecky                           | 11576 Barbet Ct             | Moreno Valley | CA | 92557-5419 | Your item arrived at our DENVER CO DISTRIBUTION CENTER origin facility on May 13, 2020 at 11:05 pm. The item is currently in transit to the destination.  |

|                        |            |  |                         |                |    |            |   |
|------------------------|------------|--|-------------------------|----------------|----|------------|---|
| 9414810898765059373911 | 05/13/2020 | Gary J. Lamb   | PO Box 3383             | Midland        | TX | 79702-3383 | Your item arrived at our DENVER CO DISTRIBUTION CENTER origin facility on May 13, 2020 at 11:05 pm. The item is currently in transit to the destination.  |
| 9414810898765059373928 | 05/13/2020 | Geraldetta Marrs   | 1909 Sentry Cir         | Carlsbad       | NM | 88220-4178 | Your shipment was received at 4:19 pm on May 13, 2020 in DENVER, CO 80217. The acceptance of your package is pending.                                     |
| 9414810898765059373935 | 05/13/2020 | Glen B. Williams & Vivian Williams                       | 3166 County Line Rd     | Mountain Grove | MO | 65711-2711 | Your item arrived at our DENVER CO DISTRIBUTION CENTER origin facility on May 13, 2020 at 11:09 pm. The item is currently in transit to the destination.  |
| 9414810898765059373942 | 05/13/2020 | Haley Kurtchner  | 2224 Collins Ave        | Carlsbad       | NM | 88220-9672 | Your item arrived at our USPS facility in DENVER CO DISTRIBUTION CENTER on May 13, 2020 at 11:09 pm. The item is currently in transit to the destination. |
| 9414810898765059373959 | 05/13/2020 | Harvard Exploration Ltd. - Series 7 Attn Jeff L. Harvard | 703 Brazos St           | Roswell        | NM | 88201-3373 | Your shipment was received at 4:19 pm on May 13, 2020 in DENVER, CO 80217. The acceptance of your package is pending.                                     |
| 9414810898765059373966 | 05/13/2020 | Highland Texas Energy Company                            | 7557 Rambler Rd Ste 918 | Dallas         | TX | 75231-2306 | Your item departed our DENVER CO DISTRIBUTION CENTER origin facility on May 14, 2020 at 12:05 am. The item is currently in transit to the destination.    |
| 9414810898765059373973 | 05/13/2020 | Hillier, LLC   | 4620 Livingston Ave     | Dallas         | TX | 75209-6024 | Your item departed our DENVER CO DISTRIBUTION CENTER origin facility on May 14, 2020 at 12:05 am. The item is currently in transit to the destination.    |
| 9414810898765059373997 | 05/13/2020 | Holsum, Inc.   | 723 N Main St           | Roswell        | NM | 88201      | Your shipment was received at 4:19 pm on May 13, 2020 in DENVER, CO 80217. The acceptance of your package is pending.                                     |
| 9414810898765059374000 | 05/13/2020 | J. Hiram Moore, Ltd.                                     | PO Box 94077            | Southlake      | TX | 76092-0120 | Your item arrived at our DENVER CO DISTRIBUTION CENTER origin facility on May 13, 2020 at 11:05 pm. The item is currently in transit to the destination.  |
| 9414810898765059374017 | 05/13/2020 | Jack Austin Richardson                                   | PO Box 3660             | Roswell        | NM | 88202-3660 | Your item arrived at our USPS facility in DENVER CO DISTRIBUTION CENTER on May 13, 2020 at 11:05 pm. The item is currently in transit to the destination. |
| 9414810898765059374024 | 05/13/2020 | James W. Williams & Troyce Williams                      | 7985 Highway 38 Apt 38  | Mountain Grove | MO | 65711-2906 | Your item arrived at our DENVER CO DISTRIBUTION CENTER origin facility on May 13, 2020 at 11:05 pm. The item is currently in transit to the destination.  |
| 9414810898765059374031 | 05/13/2020 | Jan Duncker  | 225 Clearwood Ave       | Riverside      | CA | 92506-6262 | Your item arrived at our DENVER CO DISTRIBUTION CENTER origin facility on May 13, 2020 at 11:05 pm. The item is currently in transit to the destination.  |

|                        |            |   |                             |               |    |            |   |
|------------------------|------------|---|-----------------------------|---------------|----|------------|---|
| 9414810898765059374048 | 05/13/2020 | John A. Petmecky c/o<br>Jeffery Alan Petmecky | 8518 Yarrow Ln              | Riverside     | CA | 92508-2926 | Your item arrived at our DENVER CO DISTRIBUTION CENTER origin facility on May 13, 2020 at 10:57 pm. The item is currently in transit to the destination.  |
| 9414810898765059374055 | 05/13/2020 | John Michael & Marion<br>Richardson           | 3660 Highway 41             | Stanley       | NM | 87056-9708 | Your item arrived at our USPS facility in DENVER CO DISTRIBUTION CENTER on May 13, 2020 at 10:59 pm. The item is currently in transit to the destination. |
| 9414810898765059374062 | 05/13/2020 | Jon M. Morgan                                 | PO Box 1015                 | Midland       | TX | 79702-1015 | Your item departed our DENVER CO DISTRIBUTION CENTER origin facility on May 14, 2020 at 12:14 am. The item is currently in transit to the destination.    |
| 9414810898765059374079 | 05/13/2020 | Joyce Marie Pillitter                         | 652 Via Zapata              | Riverside     | CA | 92507-6424 | Your item arrived at our DENVER CO DISTRIBUTION CENTER origin facility on May 13, 2020 at 10:57 pm. The item is currently in transit to the destination.  |
| 9414810898765059374086 | 05/13/2020 | L.D. Williams & Shirley<br>Ann Williams       | 305 S Summit St             | Fort Stockton | TX | 79735      | Your item departed our DENVER CO DISTRIBUTION CENTER origin facility on May 14, 2020 at 12:14 am. The item is currently in transit to the destination.    |
| 9414810898765059374093 | 05/13/2020 | Larry G. Phillips                             | 850 Ranch Road 2341         | Burnet        | TX | 78611-5816 | Your item arrived at our DENVER CO DISTRIBUTION CENTER origin facility on May 13, 2020 at 10:57 pm. The item is currently in transit to the destination.  |
| 9414810898765059374109 | 05/13/2020 | Laura K. Reed, LLC                            | 1217 W 3rd St               | Roswell       | NM | 88201-2046 | Your item arrived at our USPS facility in DENVER CO DISTRIBUTION CENTER on May 13, 2020 at 10:57 pm. The item is currently in transit to the destination. |
| 9414810898765059374116 | 05/13/2020 | Lois Hasting                                  | 1057 Camino Manana          | Santa Fe      | NM | 87501-1088 | Your item arrived at our USPS facility in DENVER CO DISTRIBUTION CENTER on May 13, 2020 at 10:59 pm. The item is currently in transit to the destination. |
| 9414810898765059374123 | 05/13/2020 | Map00-Net                                     | 101 N Robinson Ave Ste 1000 | Oklahoma City | OK | 73102-5513 | Your item arrived at our DENVER CO DISTRIBUTION CENTER origin facility on May 13, 2020 at 10:57 pm. The item is currently in transit to the destination.  |
| 9414810898765059374130 | 05/13/2020 | Margaret L. Reischman                         | 19 Riverside Dr             | Roswell       | NM | 88201-3952 | Your item arrived at our USPS facility in DENVER CO DISTRIBUTION CENTER on May 13, 2020 at 11:05 pm. The item is currently in transit to the destination. |
| 9414810898765059374147 | 05/13/2020 | Marie Ellayna Ryan                            | 503 W Orchard Ln            | Carlsbad      | NM | 88220-4643 | Your item arrived at our USPS facility in DENVER CO DISTRIBUTION CENTER on May 13, 2020 at 11:04 pm. The item is currently in transit to the destination. |

|                        |            |   |                             |             |    |            |   |
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| 9414810898765059374154 | 05/13/2020 | Melissa Brown                           | 805 W Leadora Ave           | Glendora    | CA | 91741-1948 | Your item arrived at our DENVER CO DISTRIBUTION CENTER origin facility on May 13, 2020 at 11:05 pm. The item is currently in transit to the destination.  |
| 9414810898765059374161 | 05/13/2020 | MHM Resources, LP                       | PO Box 51570                | Midland     | TX | 79710-1570 | Your item arrived at our DENVER CO DISTRIBUTION CENTER origin facility on May 13, 2020 at 11:22 pm. The item is currently in transit to the destination.  |
| 9414810898765059374178 | 05/13/2020 | Mineras Resources, LLC                  | 7557 Rambler Rd Ste 918     | Dallas      | TX | 75231-2306 | Your item departed our DENVER CO DISTRIBUTION CENTER origin facility on May 14, 2020 at 12:14 am. The item is currently in transit to the destination.    |
| 9414810898765059374185 | 05/13/2020 | Morris E. Schertz                       | PO Box 2588                 | Roswell     | NM | 88202-2588 | Your item arrived at our USPS facility in DENVER CO DISTRIBUTION CENTER on May 13, 2020 at 10:57 pm. The item is currently in transit to the destination. |
| 9414810898765059374192 | 05/13/2020 | Ned R. Arthur                           | PO Box 1023                 | Newton      | KS | 67114-1023 | Your item arrived at our DENVER CO DISTRIBUTION CENTER origin facility on May 13, 2020 at 10:57 pm. The item is currently in transit to the destination.  |
| 9414810898765059374208 | 05/13/2020 | Pheasant Energy, LLC                    | PO Box 471458               | Fort Worth  | TX | 76147-1458 | Your item arrived at our DENVER CO DISTRIBUTION CENTER origin facility on May 13, 2020 at 10:57 pm. The item is currently in transit to the destination.  |
| 9414810898765059374215 | 05/13/2020 | Ponderosa Royalty, LLC                  | 2501 Humble Ave             | Midland     | TX | 79705-8407 | Your item departed our DENVER CO DISTRIBUTION CENTER origin facility on May 14, 2020 at 12:14 am. The item is currently in transit to the destination.    |
| 9414810898765059374222 | 05/13/2020 | Ranchito AD4, LP                        | 2100 Ross Ave Ste 1870      | Dallas      | TX | 75201-6773 | Your item departed our DENVER CO DISTRIBUTION CENTER origin facility on May 14, 2020 at 12:14 am. The item is currently in transit to the destination.    |
| 9414810898765059374239 | 05/13/2020 | Read & Stevens<br>Employee Benefit Plan | PO Box 1518                 | Roswell     | NM | 88202-1518 | Your item arrived at our USPS facility in DENVER CO DISTRIBUTION CENTER on May 13, 2020 at 10:57 pm. The item is currently in transit to the destination. |
| 9414810898765059374253 | 05/13/2020 | Read & Stevens, Inc.                    | PO Box 1518                 | Roswell     | NM | 88202-1518 | Your item arrived at our USPS facility in DENVER CO DISTRIBUTION CENTER on May 13, 2020 at 10:57 pm. The item is currently in transit to the destination. |
| 9414810898765059374260 | 05/13/2020 | Rfort Mineral Properties,<br>LLC        | 9716 Admiral Emerson Ave NE | Albuquerque | NM | 87111-1318 | Your item arrived at our USPS facility in DENVER CO DISTRIBUTION CENTER on May 13, 2020 at 10:59 pm. The item is currently in transit to the destination. |

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| 9414810898765059374284 | 05/13/2020 | Richardson Mineral & Royalty, LLC                                | 105 W 3rd St              | Roswell      | NM | 88201-4750 | Your item arrived at our USPS facility in DENVER CO DISTRIBUTION CENTER on May 13, 2020 at 10:57 pm. The item is currently in transit to the destination. |
| 9414810898765059374291 | 05/13/2020 | Ricky D. Raindl  | PO Box 142454             | Irving       | TX | 75014-2454 | Your item arrived at our DENVER CO DISTRIBUTION CENTER origin facility on May 13, 2020 at 10:57 pm. The item is currently in transit to the destination.  |
| 9414810898765059374307 | 05/13/2020 | Robert G. Hooper   | 3212 Chelsea Pl           | Midland      | TX | 79705-2324 | Your item departed our DENVER CO DISTRIBUTION CENTER origin facility on May 14, 2020 at 12:14 am. The item is currently in transit to the destination.    |
| 9414810898765059374314 | 05/13/2020 | Robert Mitchell Raindl   | 4209 125th St             | Lubbock      | TX | 79423-7950 | Your item arrived at our DENVER CO DISTRIBUTION CENTER origin facility on May 13, 2020 at 10:57 pm. The item is currently in transit to the destination.  |
| 9414810898765059374321 | 05/13/2020 | Ronald Boren   | 3937 Columbia Ave         | Riverside    | CA | 92501-1548 | Your item arrived at our DENVER CO DISTRIBUTION CENTER origin facility on May 13, 2020 at 10:57 pm. The item is currently in transit to the destination.  |
| 9414810898765059374338 | 05/13/2020 | Sharron S. Trollinger  | 6026 Meadowcreek Dr       | Dallas       | TX | 75248-5452 | Your item departed our DENVER CO DISTRIBUTION CENTER origin facility on May 14, 2020 at 12:14 am. The item is currently in transit to the destination.    |
| 9414810898765059374345 | 05/13/2020 | State of New Mexico  | 310 Old Santa Fe Trl      | Santa Fe     | NM | 87501-2708 | Your item arrived at our USPS facility in DENVER CO DISTRIBUTION CENTER on May 13, 2020 at 10:59 pm. The item is currently in transit to the destination. |
| 9414810898765059374352 | 05/13/2020 | State of New Mexico  | PO Box 1148               | Santa Fe     | NM | 87504-1148 | Your item arrived at our USPS facility in DENVER CO DISTRIBUTION CENTER on May 13, 2020 at 10:59 pm. The item is currently in transit to the destination. |
| 9414810898765059374369 | 05/13/2020 | Sylvite Corporation  | PO Box 394                | Broken Arrow | OK | 74013-0394 | Your item departed our DENVER CO DISTRIBUTION CENTER origin facility on May 14, 2020 at 12:05 am. The item is currently in transit to the destination.    |
| 9414810898765059374376 | 05/13/2020 | Tap Rock Minerals, LP  | 602 Park Point Dr Ste 200 | Golden       | CO | 80401-9359 | Your item arrived at our USPS facility in DENVER CO DISTRIBUTION CENTER on May 13, 2020 at 10:57 pm. The item is currently in transit to the destination. |
| 9414810898765059374383 | 05/13/2020 | The Cress Gamily Trust under Trust Agreement date April 15, 1993 | 1241 Stanford Ave         | Saint Paul   | MN | 55105-2810 | Your item arrived at our DENVER CO DISTRIBUTION CENTER origin facility on May 13, 2020 at 11:04 pm. The item is currently in transit to the destination.  |

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| 9414810898765059374390 | 05/13/2020 | The Roach Foundation    | 777 Taylor St Ph P2J       | Fort Worth  | TX | 76102-4922 | Your item arrived at our DENVER CO DISTRIBUTION CENTER origin facility on May 13, 2020 at 11:04 pm. The item is currently in transit to the destination.  |
| 9414810898765059374406 | 05/13/2020 | Tierra Oil Company, LLC | PO Box 700968              | San Antonio | TX | 78270-0968 | Your item arrived at our DENVER CO DISTRIBUTION CENTER origin facility on May 13, 2020 at 10:57 pm. The item is currently in transit to the destination.  |
| 9414810898765059374420 | 05/13/2020 | Tommy L. Fort           | PO Box 5356                | Midland     | TX | 79704-5356 | Your item departed our DENVER CO DISTRIBUTION CENTER origin facility on May 14, 2020 at 12:15 am. The item is currently in transit to the destination.    |
| 9414810898765059374437 | 05/13/2020 | Trinity Pollock         | 4 Road 3639                | Aztec       | NM | 87410-9417 | Your item arrived at our USPS facility in DENVER CO DISTRIBUTION CENTER on May 13, 2020 at 10:59 pm. The item is currently in transit to the destination. |
| 9414810898765059374444 | 05/13/2020 | Tundra AD3, LP          | 2100 Ross Ave Ste 1870     | Dallas      | TX | 75201-6773 | Your item arrived at our DENVER CO DISTRIBUTION CENTER origin facility on May 13, 2020 at 11:04 pm. The item is currently in transit to the destination.  |
| 9414810898765059374451 | 05/13/2020 | Turner Royalties, LLC   | 3 Brass Horse Ln           | Santa Fe    | NM | 87508-9400 | Your item arrived at our USPS facility in DENVER CO DISTRIBUTION CENTER on May 13, 2020 at 11:04 pm. The item is currently in transit to the destination. |
| 9414810898765059374468 | 05/13/2020 | Walter Granberry, Jr.   | 4811 14th St               | Lubbock     | TX | 79416-4601 | Your item arrived at our DENVER CO DISTRIBUTION CENTER origin facility on May 13, 2020 at 10:57 pm. The item is currently in transit to the destination.  |
| 9414810898765059374475 | 05/13/2020 | Watson Properties, LLC  | 3905 Futura Dr             | Roswell     | NM | 88201-6797 | Your item arrived at our USPS facility in DENVER CO DISTRIBUTION CENTER on May 13, 2020 at 10:58 pm. The item is currently in transit to the destination. |
| 9414810898765059374482 | 05/13/2020 | Wing Resources III, LLC | 2100 McKinney Ave Ste 1540 | Dallas      | TX | 75201-2140 | Your item departed our DENVER CO DISTRIBUTION CENTER origin facility on May 14, 2020 at 12:14 am. The item is currently in transit to the destination.    |
| 9414810898765059374499 | 05/13/2020 | Alfred J. Rodriguez     | 28 Kennington Ct           | Dallas      | TX | 75248-7902 | Your item departed our DENVER CO DISTRIBUTION CENTER origin facility on May 14, 2020 at 12:14 am. The item is currently in transit to the destination.    |
| 9414810898765059374505 | 05/13/2020 | Betty R. Young          | 1311 W 3rd St              | Roswell     | NM | 88201-2048 | Your item arrived at our USPS facility in DENVER CO DISTRIBUTION CENTER on May 13, 2020 at 10:57 pm. The item is currently in transit to the destination. |

|                        |            |                               |                          |                    |    |            |  |
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| 9414810898765059374512 | 05/13/2020 | Carolyn R. Beal               | PO Box 3098              | Midland            | TX | 79702-3098 | Your item departed our DENVER CO DISTRIBUTION CENTER origin facility on May 14, 2020 at 12:15 am. The item is currently in transit to the destination.   |
| 9414810898765059374536 | 05/13/2020 | CSA Petroleum                 | PO Box 318               | Hunt               | TX | 78024-0318 | Your item arrived at our DENVER CO DISTRIBUTION CENTER origin facility on May 13, 2020 at 10:57 pm. The item is currently in transit to the destination. |
| 9414810898765059374543 | 05/13/2020 | Veritas Permian Resources LLC | PO Box 10850             | Fort Worth         | TX | 76114-0850 | Your item arrived at our DENVER CO DISTRIBUTION CENTER origin facility on May 13, 2020 at 10:57 pm. The item is currently in transit to the destination. |
| 9414810898765059374567 | 05/13/2020 | Jack C. Holland               | 180 Mooring Buoy         | Hilton Head Island | SC | 29928-5252 | Your item departed our DENVER CO DISTRIBUTION CENTER origin facility on May 14, 2020 at 12:15 am. The item is currently in transit to the destination.   |
| 9414810898765059374574 | 05/13/2020 | Kaiser-Francis Oil Company    | 6733 S Yale Ave          | Tulsa              | OK | 74136-3302 | Your item departed our DENVER CO DISTRIBUTION CENTER origin facility on May 14, 2020 at 12:15 am. The item is currently in transit to the destination.   |
| 9414810898765059374581 | 05/13/2020 | B&N Energy, LLC A TX LLC      | PO Box 1227              | Los Gatos          | CA | 95031-1227 | Your item departed our DENVER CO DISTRIBUTION CENTER origin facility on May 14, 2020 at 12:15 am. The item is currently in transit to the destination.   |
| 9414810898765059374604 | 05/13/2020 | Nancy Peacock Mackey          | 4818 S Zunis Ave         | Tulsa              | OK | 74105-8760 | Your item departed our DENVER CO DISTRIBUTION CENTER origin facility on May 14, 2020 at 12:15 am. The item is currently in transit to the destination.   |
| 9414810898765059374611 | 05/13/2020 | George Phillip Huey           | 5850 E Lovers Ln Apt 315 | Dallas             | TX | 75206-2953 | Your item departed our DENVER CO DISTRIBUTION CENTER origin facility on May 14, 2020 at 12:15 am. The item is currently in transit to the destination.   |
| 9414810898765059374628 | 05/13/2020 | Mr. and Mrs. R.R. McDearmon   | 2533 20th Ave N          | Texas City         | TX | 77590-4807 | Your item arrived at our DENVER CO DISTRIBUTION CENTER origin facility on May 13, 2020 at 10:57 pm. The item is currently in transit to the destination. |
| 9414810898765059374642 | 05/13/2020 | Ralph E. Peacock              | 4818 S Zunis Ave         | Tulsa              | OK | 74105-8760 | Your item departed our DENVER CO DISTRIBUTION CENTER origin facility on May 14, 2020 at 12:15 am. The item is currently in transit to the destination.   |
| 9414810898765059374659 | 05/13/2020 | Reserve Management, Inc.      | PO Box 8629              | Tyler              | TX | 75711-8629 | Your item arrived at our DENVER CO DISTRIBUTION CENTER origin facility on May 13, 2020 at 11:04 pm. The item is currently in transit to the destination. |

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| 9414810898765059374666 | 05/13/2020 | Roger J. Westerberg,<br>Trustee of the Roger J.<br>Westerberg Trust          | 805 Eagle Dr            | Rock Valley   | IA | 51247-1503 | Your item arrived at our DENVER CO DISTRIBUTION<br>CENTER origin facility on May 13, 2020 at 10:57 pm.<br>The item is currently in transit to the destination.     |
| 9414810898765059374673 | 05/13/2020 | Ruth C. Steger c/o Susan<br>Steger Rhoads                                    | 6905 Ellsworth Ave      | Dallas        | TX | 75214-2733 | Your item arrived at our DENVER CO DISTRIBUTION<br>CENTER origin facility on May 13, 2020 at 11:04 pm.<br>The item is currently in transit to the destination.     |
| 9414810898765059374697 | 05/13/2020 | Devon Energy<br>Production Co., LP   | 333 W Sheridan Ave      | Oklahoma City | OK | 73102-5010 | Your item arrived at our DENVER CO DISTRIBUTION<br>CENTER origin facility on May 13, 2020 at 11:04 pm.<br>The item is currently in transit to the destination.     |
| 9414810898765059374703 | 05/13/2020 | Sealy Huchings Cavin,<br>Inc.  | 504 N Wyoming Ave       | Roswell       | NM | 88201-2169 | Your item arrived at our USPS facility in DENVER CO<br>DISTRIBUTION CENTER on May 13, 2020 at 10:57<br>pm. The item is currently in transit to the<br>destination. |
| 9414810898765059374727 | 05/13/2020 | Union Hill Oil & Gas Co  | 801 Orthopedic Way      | Arlington     | TX | 76015-1630 | Your item arrived at our DENVER CO DISTRIBUTION<br>CENTER origin facility on May 13, 2020 at 11:04 pm.<br>The item is currently in transit to the destination.     |
| 9414810898765059374758 | 05/13/2020 | Virginia A. Desmond  | PO Box 1857             | Roswell       | NM | 88202-1857 | Your item arrived at our USPS facility in DENVER CO<br>DISTRIBUTION CENTER on May 13, 2020 at 11:09<br>pm. The item is currently in transit to the<br>destination. |
| 9414810898765059374772 | 05/13/2020 | Accelerate Resources<br>Operating, LLC                                       | 5949 Sherry Ln Ste 1060 | Dallas        | TX | 75225-8112 | Your item arrived at our DENVER CO DISTRIBUTION<br>CENTER origin facility on May 13, 2020 at 11:04 pm.<br>The item is currently in transit to the destination.     |
| 9414810898765059374796 | 05/13/2020 | Oxy USA WTP Limited<br>Partnership   | 5 Greenway Plz Ste 110  | Houston       | TX | 77046-0521 | Your item arrived at our DENVER CO DISTRIBUTION<br>CENTER origin facility on May 13, 2020 at 11:04 pm.<br>The item is currently in transit to the destination.     |
| 9414810898765059374819 | 05/13/2020 | Susannah D. Adelson,<br>Trustee of James<br>Adelson and Family Trust<br>2015 | 15 E 5th St Ste 3300    | Tulsa         | OK | 74103-4340 | Your item arrived at our DENVER CO DISTRIBUTION<br>CENTER origin facility on May 13, 2020 at 11:04 pm.<br>The item is currently in transit to the destination.     |
| 9414810898765059374833 | 05/13/2020 | Zunis Energy, LLC  | 15 E 5th St Ste 3300    | Tulsa         | OK | 74103-4340 | Your item arrived at our DENVER CO DISTRIBUTION<br>CENTER origin facility on May 13, 2020 at 11:04 pm.<br>The item is currently in transit to the destination.     |
| 9414810898765059374864 | 05/13/2020 | CEP Minerals, LLC  | PO Box 50820            | Midland       | TX | 79710-0820 | Your item arrived at our DENVER CO DISTRIBUTION<br>CENTER origin facility on May 13, 2020 at 11:05 pm.<br>The item is currently in transit to the destination.     |

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| 9414810898765059374888 | 05/13/2020 | Good News Minerals, LLC                         | PO Box 50820             | Midland    | TX | 79710-0820 | Your item departed our DENVER CO DISTRIBUTION CENTER origin facility on May 14, 2020 at 12:15 am. The item is currently in transit to the destination.    |
| 9414810898765059374901 | 05/13/2020 | Black Mountain Operating, LLC                   | 500 Main St Ste 1200     | Fort Worth | TX | 76102-3926 | Your item arrived at our DENVER CO DISTRIBUTION CENTER origin facility on May 13, 2020 at 11:04 pm. The item is currently in transit to the destination.  |
| 9414810898765059374925 | 05/13/2020 | Marathon Oil Permian, LLC                       | 5555 San Felipe St       | Houston    | TX | 77056-2701 | Your item arrived at our DENVER CO DISTRIBUTION CENTER origin facility on May 13, 2020 at 11:04 pm. The item is currently in transit to the destination.  |
| 9414810898765059374949 | 05/13/2020 | Kimbell Art Foundation                          | 301 Commerce St Ste 2240 | Fort Worth | TX | 76102-4122 | Your item arrived at our DENVER CO DISTRIBUTION CENTER origin facility on May 13, 2020 at 11:06 pm. The item is currently in transit to the destination.  |
| 9414810898765059374963 | 05/13/2020 | MWB 1998 Trust c/o Ben J. Fortson, Jr., Trustee | 301 Commerce St Ste 2900 | Fort Worth | TX | 76102-4152 | Your item arrived at our DENVER CO DISTRIBUTION CENTER origin facility on May 13, 2020 at 11:05 pm. The item is currently in transit to the destination.  |
| 9414810898765059374987 | 05/13/2020 | CCB 1998 Trust c/o Ben J. Fortson, Jr., Trustee | 301 Commerce St Ste 2900 | Fort Worth | TX | 76102-4152 | Your item arrived at our DENVER CO DISTRIBUTION CENTER origin facility on May 13, 2020 at 11:04 pm. The item is currently in transit to the destination.  |
| 9414810898765059375007 | 05/13/2020 | DCB 1998 Trust c/o Ben J. Fortson, Jr., Trustee | 301 Commerce St Ste 2900 | Fort Worth | TX | 76102-4152 | Your item arrived at our DENVER CO DISTRIBUTION CENTER origin facility on May 13, 2020 at 11:06 pm. The item is currently in transit to the destination.  |
| 9414810898765059375038 | 05/13/2020 | Robert C. Grable c/o Bank One, as Agent         | PO Box 99084             | Fort Worth | TX | 76199-0084 | Your item arrived at our DENVER CO DISTRIBUTION CENTER origin facility on May 13, 2020 at 11:04 pm. The item is currently in transit to the destination.  |
| 9414810898765059375069 | 05/13/2020 | Bill Burton c/o Bank One, as Agent              | PO Box 99084             | Fort Worth | TX | 76199-0084 | Your item arrived at our DENVER CO DISTRIBUTION CENTER origin facility on May 13, 2020 at 11:05 pm. The item is currently in transit to the destination.  |
| 9414810898765059375083 | 05/13/2020 | Sundance Minerals                               | PO Box 17744             | Fort Worth | TX | 76102-0744 | Your item arrived at our DENVER CO DISTRIBUTION CENTER origin facility on May 13, 2020 at 11:05 pm. The item is currently in transit to the destination.  |
| 9414810898765059375113 | 05/13/2020 | Cyprus Gas Corporation                          | 9100 E Mineral Cir       | Centennial | CO | 80112-3401 | Your item arrived at our USPS facility in DENVER CO DISTRIBUTION CENTER on May 13, 2020 at 10:57 pm. The item is currently in transit to the destination. |

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| 9414810898765059375137 | 05/13/2020 | Cyprus Gas Corporation  | PO Box 3299              | Englewood      | CO | 80155      | Your item arrived at our USPS facility in DENVER CO DISTRIBUTION CENTER on May 13, 2020 at 11:04 pm. The item is currently in transit to the destination. |
| 9414810898765059375151 | 05/13/2020 | Doralea S Bean, Personal Representative Truman T. Sanders, Jr.,       | PO Box 550               | Roswell        | NM | 88202-0550 | Your item arrived at our USPS facility in DENVER CO DISTRIBUTION CENTER on May 13, 2020 at 11:04 pm. The item is currently in transit to the destination. |
| 9414810898765059375175 | 05/13/2020 | Linda Coffman   | 230 Montgomery Dr        | Grand Junction | CO | 81503-2257 | Your item arrived at our USPS facility in DENVER CO DISTRIBUTION CENTER on May 13, 2020 at 11:04 pm. The item is currently in transit to the destination. |
| 9414810898765059375199 | 05/13/2020 | Jennifer D. Pearson   | 3201 Cedar Falls Dr.     | Fort Worth     | TX | 76244      | Your item arrived at our DENVER CO DISTRIBUTION CENTER origin facility on May 13, 2020 at 11:04 pm. The item is currently in transit to the destination.  |
| 9414810898765059375212 | 05/13/2020 | Leslie Sindt  | 206 Moonlight Trl        | Stephenville   | TX | 76401-2138 | Your item arrived at our DENVER CO DISTRIBUTION CENTER origin facility on May 13, 2020 at 11:04 pm. The item is currently in transit to the destination.  |
| 9414810898765059375236 | 05/13/2020 | Ben J. Fortson III, Trustee of the Ben J. Fortson III Childrens Trust | 301 Commerce St Ste 2900 | Fort Worth     | TX | 76102-4152 | Your item arrived at our DENVER CO DISTRIBUTION CENTER origin facility on May 13, 2020 at 11:04 pm. The item is currently in transit to the destination.  |
| 9414810898765059375250 | 05/13/2020 | Bureau of Land Management   | 301 Dinosaur Trl         | Santa Fe       | NM | 87508-1560 | Your item arrived at our USPS facility in DENVER CO DISTRIBUTION CENTER on May 13, 2020 at 11:04 pm. The item is currently in transit to the destination. |



## United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Pecos District

Carlsbad Field Office

620 E. Greene

Carlsbad, New Mexico 88220-6292

[www.blm.gov/nm](http://www.blm.gov/nm)



IN REPLY REFER TO:

NM137839

3105.2 (P0220)

Reference:

12/21/17

Communitization Agreement

Dr Scrivner Federal Com 124H

Section 1: S2S2

T. 24 S., R. 28 E.

Eddy County, NM

Matador Production Co.

5400 LBJ Freeway, Suite 1500

Dallas, TX 75240

Gentlemen:

Enclosed is an approved copy of Communitization Agreement NM137839 involving 120 acres of Fed land and 40 acres of Federal land in lease NMNM115410, Eddy County, New Mexico, which comprise a 160 acre well spacing unit.

The agreement communitizes all rights to all producible hydrocarbons from the Bone Spring formation beneath the S2S2 of Sec. 1, T. 24 S., R. 28 E., NMPM, Eddy County, NM, and is effective 08/01/2017. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

Approval of this agreement does not constitute an adjudication of any state, local government, or private interests, and does not constitute a warranty or certification that the information supplied by the party submitting this agreement regarding any private, state, or local government interests is accurate.

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at 1-800-525-9167 or 303-231-3504.



If you have any questions regarding this approval, please contact Chris Walls at (575) 234-2234 or Deborah Ham at (575) 234-5965.

Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,



Cody R. Layton  
Assistant Field Manager,  
Lands and Minerals

1 Enclosure:  
1 - Communitization Agreement

cc:  
ONRR, Denver  
NM Taxation & Revenue Dept. (Revenue Processing Div.)  
NMOCD  
NM (9200)  
NM (P0220-CFO, File Room)  
NM State Land Comm.

Determination - Approval - Certification


Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 226(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine that the Federal lease or leases as to the lands committed to the attached agreement cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located, and that consummation and approval of the agreement will be in the public interest. Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.
- B. Approve the attached Communitization Agreement covering the S2S2 of sec. 1, T. 24 S., R. 28 E., NMPM, as to all producible hydrocarbons from the Bone Spring formation. This approval will become invalid if the public interest requirements under section 3105.2-3 (c) are not met.

Approval also requires operator to submit copies of sundries or any other documentation regarding activity with this well to the Bureau of Land Management (BLM), Carlsbad Field Office pursuant to Item 9 of the approved Communitization Agreement.

- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the agreement.

Approved: 12/21/2017

  
Cody R. Layton  
Assistant Field Manager,  
Lands and Minerals

Effective: 08/01/2017

Contract No.: Com. Agr. NM137839

## COMMUNITIZATION AGREEMENT

Contract No. NM137839

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

## WITNESSETH:

WHEREAS, the act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorized communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreement by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows, and as depicted on "Exhibit "A".

**S/2S/2 of Section 1, Township 24 South, Range 28 East, Eddy County, New Mexico**

Dr. Scrivner Fed Com 1-24S-28E  
Township 24 South, Range 28 East, N.M.P.M  
Section 1: S/2S/2  
Eddy County, New Mexico

containing **160 acres**, more or less, and this agreement shall include the **Bone Spring Formation** underlying said lands and the, natural gas and associated liquid hydrocarbons, hereinafter referred to as "communitized substances," producible from such formations.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit B, designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commission.

4. Operator shall furnish the Secretary of the Interior, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal, State, or Fee land included within the CA area are to be placed in an interest earning escrow or trust account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all

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Township 24 South, Range 28 East, N.M.P.M

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Eddy County, New Mexico

communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operations, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as a commencement, completion, continued operations, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. This agreement is effective **August 1, 2017**, upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his duly authorized representative, and shall remain in force and effect for a period of two (2) years and so long thereafter as communitized substances are produced or can be produced from the communitized area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such well is shut-in due to the inability of the operator to obtain a pipeline connection or to market the gas therefrom, and if a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioners, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence during the period of nonproduction. The two-year term of this agreement will not in itself serve to extend the term of any Federal lease which would

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Township 24 South, Range 28 East, N.M.P.M

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otherwise expire during said period. As to lands owned by the State of New Mexico, there shall be no cessation of more than twenty (20) consecutive days; provided, however, that as to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination: In connection with the performance of work under this agreement, the operator agrees to comply with all of the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the date and year first above written and have set opposite their respective names the date of execution.

Dr. Scrivner Fed Com 1-24S-28E

Township 24 South, Range 28 East, N.M.P.M

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I, the undersigned, hereby certify, on behalf of Matador Production Company, the Operator of the proposed Communitization Agreement, that all working interest owners (i.e., lessees of record and operating right owners) shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the working interest owners of the Federal or Indian leases subject to the Communitization Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

**OPERATOR:**

**Matador Production Company**

Date: 11-15-17

By: Craig N. Adams

Title: Executive Vice President

OKA  
4

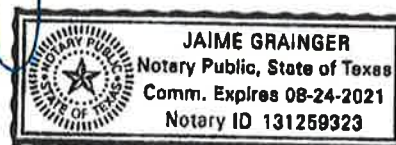
**CORPORATE ACKNOWLEDGEMENT**

STATE OF TEXAS                     )  
  )  
COUNTY OF DALLAS                )


The foregoing instrument was acknowledged before me this 15<sup>th</sup> day of November, 2017 by Craig N. Adams, Executive Vice President of **Matador Production Company**, a Texas corporation, on behalf of said corporation.

My Commission Expires: 8-24-2021

Jaime Grainger  
Notary Public



Dr. Scrivner Fed Com 1-24S-28E  
Township 24 South, Range 28 East, N.M.P.M  
Section 1: S/2S/2  
Eddy County, New Mexico

**OPERATOR:****Matador Production Company**Date: 11-15-17By:  *DRA*Name: Craig N. AdamsTitle: Executive Vice President**WORKING****INTEREST****OWNER/RECORD****TITLE****OWNER:****MRC Permian Company**Date: 11-15-17By:  *DRA*Name: Craig N. AdamsTitle: Executive Vice President

**ACKNOWLEDGEMENT**

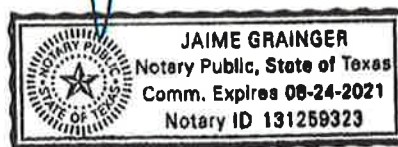
STATE OF TEXAS                     )  
    )  
 COUNTY OF DALLAS                 )

The foregoing instrument was acknowledged before me this 15<sup>th</sup> day of November, 2017, by **Craig N. Adams, Executive Vice President** of Matador Production Company, a Texas corporation, on behalf of said corporation.

My Commission Expires: 8-24-2021

*Jaime Grainger*  
 Notary Public, State of Texas

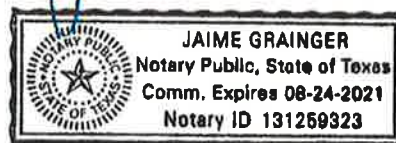
STATE OF TEXAS                     )  
    )  
 COUNTY OF DALLAS                 )



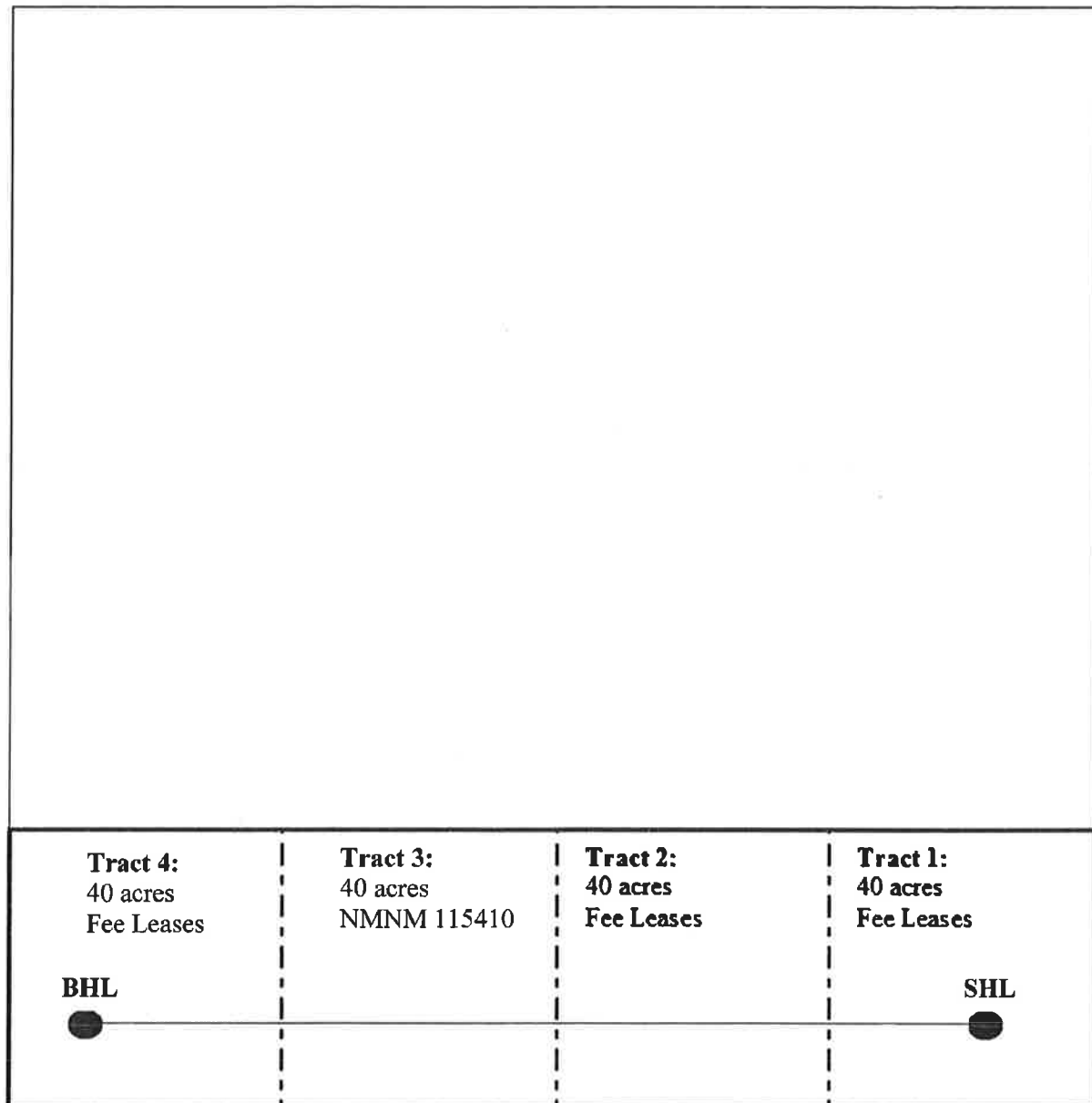
The foregoing instrument was acknowledged before me this 15<sup>th</sup> day of November, 2017, by **Craig N. Adams, Executive Vice President** of MRC Permian Company, a Texas corporation, on behalf of said corporation.

My Commission Expires: 8-24-2021

*Jaime Grainger*  
 Notary Public, State of Texas



Dr. Scrivner Fed Com 1-24S-28E  
 Township 24 South, Range 28 East, N.M.P.M  
 Section 1: S/2S/2  
 Eddy County, New Mexico

**EXHIBIT "A"****PLAT OF COMMUNITIZED AREA COVERING THE S/2S/2 OF SECTION 1,  
TOWNSHIP 24 SOUTH, RANGE 28 EAST, N.M.P.M., EDDY COUNTY, NEW  
MEXICO**

Dr. Scrivner Fed Com 1-24S-28E  
Township 24 South, Range 28 East, N.M.P.M  
Section 1: S/2S/2  
Eddy County, New Mexico

**EXHIBIT "B"**

**ATTACHED TO AND MADE A PART OF THAT CERTAIN  
COMMUNITIZATION AGREEMENT DATED AUGUST 1, 2017, COVERING  
THE S/2S/2 OF SECTION 1, TOWNSHIP 24 SOUTH, RANGE 28 EAST, N.M.P.M.,  
EDDY COUNTY, NEW MEXICO**

**Tract 1:**

**Oil and Gas Lease:**

Effective Date: October 22, 2013

Lessor: Covert Trust dated 11/1/2010

Lessee: Artesia Oil & Gas LLC

Recorded: Book 942, page 554

**Oil and Gas Lease:**

Effective Date: October 30, 2013

Lessor: McCaw Properties LLC

Lessee: Artesia Oil & Gas LLC

Recorded: Book 956, page 575

**Working Interest Owner:** MRC Permian Company: 100%

**Tract 2:**

**Oil and Gas Lease:**

Effective Date: September 23, 2013

Lessor: S. P. Johnson, III and Barbara Jo Johnson, Co-Trustees of the S. P.  
Johnson, III and Barbara Jo Johnson Trust u/t/a January 24, 1985

Lessee: Cogent Energy, Inc.

Recorded: Book 951, page 542

**Oil and Gas Lease:**

Effective Date: September 23, 2013

Lessor: PJC Limited Partnership

Lessee: Cogent Energy, Inc.

Recorded: Book 951, page 547

**Working Interest Owner:** MRC Permian Company: 100%

**Tract 3:**

**Oil and Gas Lease**

Effective Date: February 27, 2006

Lessor: The United States of America

Lessee: Featherstone Development Corporation

Serial #: NMNM 115410

**Dr. Scrivner Fed Com 1-24S-28E**

Township 24 South, Range 28 East, N.M.P.M

Section 1: S/2S/2

Eddy County, New Mexico

Recorded: Book 640 Page 648  
**Working Interest Owner:** MRC Permian Company: 100%

**Tract 4:**

Oil and Gas Lease:

Effective Date: February 9, 2016  
Lessor: Pardue Limited Company  
Lessee: Featherstone Development Company  
Recorded: Book 1052, page 877

Oil and Gas Lease:

Effective Date: September 2, 2013  
Lessor: Guitar Holding Company, LP  
Lessee: Cogent Energy Inc., Defined Benefit Plan  
Recorded: Book 956, page 17

Oil and Gas Lease:

Effective Date: February 18, 2014  
Lessor: Pressley Hudson Guitar  
Lessee: Cogent Energy Inc., Defined Benefit Plan  
Recorded: Book 970, page 475

Oil and Gas Lease:

Effective Date: September 5, 2013  
Lessor: Virginia N. Hoff, Trustee of the Virginia N. Hoff Management Trust  
Lessee: Cogent Energy Inc., Defined Benefit Plan  
Recorded: Book 953, page 669

Oil and Gas Lease:

Effective Date: October 21, 2013  
Lessor: John Guitar Witherspoon, Jr.  
Lessee: Cogent Energy Inc., Defined Benefit Plan  
Recorded: Book 956, page 774

Oil and Gas Lease:

Effective Date: September 5, 2013  
Lessor: Brett Guitar Witherspoon  
Lessee: Cogent Energy Inc., Defined Benefit Plan  
Recorded: Book 953, page 668

Oil and Gas Lease:

Effective Date: November 27, 2013  
Lessor: Repps B. Guitar, Jr. Estate  
Lessee: Cogent Energy Inc., Defined Benefit Plan

Dr. Scrivner Fed Com 1-24S-28E

Township 24 South, Range 28 East, N.M.P.M

Section 1: S/2S/2

Eddy County, New Mexico

Recorded: Book 961, page 776

Oil and Gas Lease:

Effective Date: September 25, 2013

Lessor: Guy P. Witherspoon, III

Lessee: Cogent Energy Inc., Defined Benefit Plan

Recorded: 956, Page 15

Oil and Gas Lease:

Effective Date: October 21, 2013

Lessor: Whitten Guitar Witherspoon

Lessee: Cogent Energy Inc., Defined Benefit Plan

Recorded: 956, Page 13

Oil and Gas Lease:

Effective Date: November 22, 2013

Lessor: John Guitar, III Estate

Lessee: Cogent Energy Inc., Defined Benefit Plan

Recorded: 962, Page 533

Oil and Gas Lease:

Effective Date: September 19, 2013

Lessor: Wende Witherspoon Morgan

Lessee: Cogent Energy Inc., Defined Benefit Plan

Recorded: 956, Page 671

|                                |                              |          |
|--------------------------------|------------------------------|----------|
| <b>Working Interest Owner:</b> | MRC Permian Company.:        | 50.0000% |
|                                | Horned Frog Oil and Gas, LP: | 7.12000% |
|                                | BucJag Investments, LLC      | 0.80000% |
|                                | Nonnortootie LLC:            | 0.04000% |
|                                | Una Oreja LLC:               | 0.04000% |
|                                | RSC Resources, LP:           | 34.0000% |
|                                | JTD, LLC:                    | 8.00000% |

**RECAPITULATION**

| <u>Tract No.</u> | <u>Acreage Committed</u> | <u>Percentage of Interest</u> |
|------------------|--------------------------|-------------------------------|
| Tract 1          | 40 acres                 | 25%                           |
| Tract 2          | 40 acres                 | 25%                           |
| Tract 3          | 40 acres                 | 25%                           |
| Tract 4          | 40 acres                 | 25%                           |
| Total:           | 160 acres                | 100%                          |

Dr. Scrivner Fed Com 1-24S-28E

Township 24 South, Range 28 East, N.M.P.M

Section 1: S/2S/2

Eddy County, New Mexico



## United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Pecos District  
Carlsbad Field Office  
620 E. Greene  
Carlsbad, New Mexico 88220-6292  
[www.blm.gov/nm](http://www.blm.gov/nm)



IN REPLY REFER TO:  
NM136754  
3105.2 (P0220)

Reference:  
Communitization Agreement  
Dr. Scrivner Federal Com 208H  
Section 1: S2  
T. 24 S., R. 28 E.  
Eddy County, NM

02/10/2017

Matador Production Co.  
5400 LBJ Freeway, Suite 1500  
Dallas, TX 75240

Gentlemen:

Enclosed is an approved copy of Communitization Agreement NM136754 involving 240 acres of Fee land, 40 acres of Unleased Federal land, unleased lands account Serial Number NMNM136753 and 40 acres of Federal land in lease NMNM115410, Eddy County, New Mexico, which comprise a 320 acre well spacing unit.

The agreement communitizes all rights to all gas and producible hydrocarbons from the Wolfcamp formation beneath the S2 of Sec. 1, T. 24 S., R. 28 E., NMPM, Eddy County, NM, and is effective 08/02/2016. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

Approval of this agreement does not constitute an adjudication of any state, local government, or private interests, and does not constitute a warranty or certification that the information supplied by the party submitting this agreement regarding any private, state, or local government interests is accurate.

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at 1-800-525-9167 or 303-231-3504.

If you have any questions regarding this approval, please contact Chris Walls at (575) 234-2234 or Deborah Ham at (575) 234-5965.

Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,



Cody R. Layton  
Assistant Field Manager,  
Lands and Minerals

1 Enclosure:

1 - Communitization Agreement

cc:

ONRR, Denver

NM Taxation & Revenue Dept. (Revenue Processing Div.)

NMOCD

NM (9200)

NM (P0220-CFO, File Room)

NM State Land Comm.

Determination - Approval - Certification

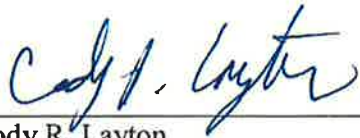
Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 226(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine that the Federal lease or leases as to the lands committed to the attached agreement cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located, and that consummation and approval of the agreement will be in the public interest. Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.
- B. Approve the attached Communitization Agreement covering the S2 of sec. 1, T. 24 S., R. 28 E., NMPM, as to all producible gas and hydrocarbons from the Wolfcamp formation. This approval will become invalid if the public interest requirements under section 3105.2-3 (c) are not met.

Approval also requires operator to submit copies of sundries or any other documentation regarding activity with this well to the Bureau of Land Management (BLM), Carlsbad Field Office pursuant to Item 9 of the approved Communitization Agreement.

- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the agreement.

Approved: 02/10/2017

  
\_\_\_\_\_  
Cody R. Layton  
Assistant Field Manager,  
Lands and Minerals

Effective: 08/02/2016

Contract No.: Com. Agr. NM136754

## COMMUNITIZATION AGREEMENT

Contract No. NM136754

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

## WITNESSETH:

WHEREAS, the act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorized communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreement by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows, and as depicted on "Exhibit "A".

**S/2 of Section 1, Township 24 South, Range 28 East, Eddy County, New Mexico**

Dr. Scrivner Fed Com 1-24S-28E  
Township 24 South, Range 28 East, N.M.P.M  
Section 1: S/2  
Eddy County, New Mexico

containing **320 acres**, more or less, and this agreement shall include the **Wolfcamp Formation** underlying said lands and the, natural gas and associated liquid hydrocarbons, hereinafter referred to as "communitized substances," producible from such formations.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit B, designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commission.

4. Operator shall furnish the Secretary of the Interior, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal, State, or Fee land included within the CA area are to be placed in an interest earning escrow or trust account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all

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communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operations, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as a commencement, completion, continued operations, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. This agreement is effective **August 2, 2016**, upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his duly authorized representative, and shall remain in force and effect for a period of two (2) years and so long thereafter as communitized substances are produced or can be produced from the communitized area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such well is shut-in due to the inability of the operator to obtain a pipeline connection or to market the gas therefrom, and if a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioners, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence during the period of nonproduction. The two-year term of this agreement will not in itself serve to extend the term of any Federal lease which would

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otherwise expire during said period. As to lands owned by the State of New Mexico, there shall be no cessation of more than twenty (20) consecutive days; provided, however, that as to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination: In connection with the performance of work under this agreement, the operator agrees to comply with all of the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

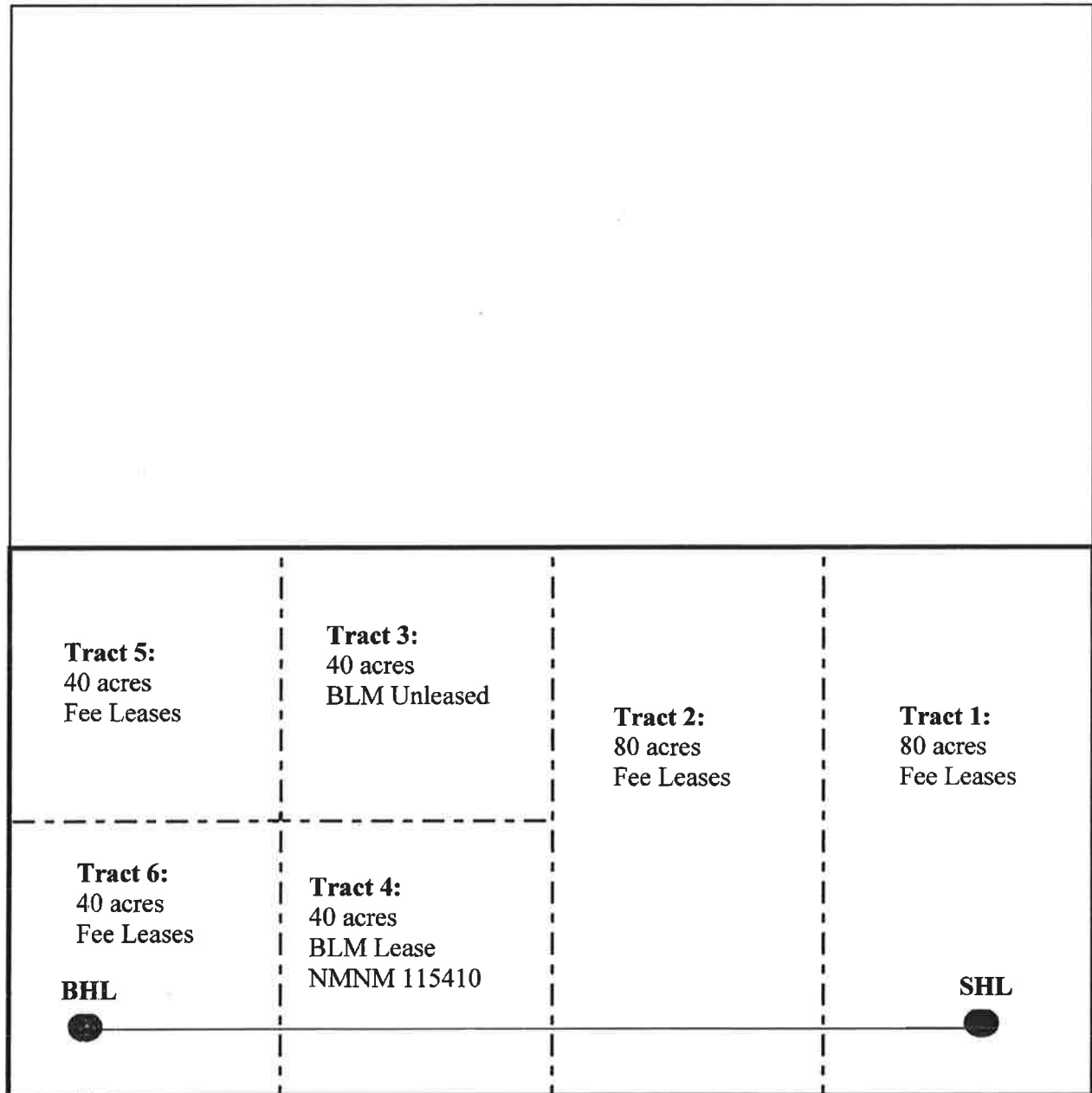
IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the date and year first above written and have set opposite their respective names the date of execution.

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Township 24 South, Range 28 East, N.M.P.M

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**EXHIBIT "A"****PLAT OF COMMUNITIZED AREA COVERING THE S/2 OF SECTION 1,  
TOWNSHIP 24 SOUTH, RANGE 28 EAST, N.M.P.M., EDDY COUNTY, NEW  
MEXICO**

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I, the undersigned, hereby certify, on behalf of Matador Production Company, the Operator of the proposed Communitization Agreement, that all working interest owners (i.e., lessees of record and operating right owners) shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the working interest owners of the Federal or Indian leases subject to the Communitization Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

**OPERATOR:**

**Matador Production Company**

Date: 8/2/16

By: 

Craig N. Adams

Title: Executive Vice President

*cc*  
*DPA*

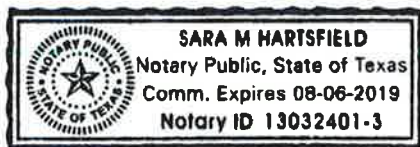
**CORPORATE ACKNOWLEDGEMENT**

STATE OF TEXAS                     )  
  )  
COUNTY OF DALLAS                )

The foregoing instrument was acknowledged before me this 2<sup>nd</sup> day of August, 2016 by Craig N. Adams, Executive Vice President of **Matador Production Company**, a Texas corporation, on behalf of said corporation.

My Commission Expires: 8-6-2019

  
Notary Public



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**EXHIBIT "B"**

**ATTACHED TO AND MADE A PART OF THAT CERTAIN  
COMMUNITIZATION AGREEMENT DATED AUGUST 2, 2016, COVERING  
THE S/2 OF SECTION 1, TOWNSHIP 24 SOUTH, RANGE 28 EAST, N.M.P.M.,  
EDDY COUNTY, NEW MEXICO**

**Tract 1:**

**Oil and Gas Lease:**

Effective Date: October 22, 2013  
Lessor: Covert Trust dated 11/1/2010  
Lessee: Artesia Oil & Gas LLC  
Recorded: Book 942, page 554

**Oil and Gas Lease:**

Effective Date: October 30, 2013  
Lessor: McCaw Properties LLC  
Lessee: Artesia Oil & Gas LLC  
Recorded: Book 956, page 575

**Working Interest Owner:** MRC Permian Company: 100%

**Tract 2:**

**Oil and Gas Lease:**

Effective Date: September 23, 2013  
Lessor: S. P. Johnson, III and Barbara Jo Johnson, Co-Trustees of the S. P.  
Johnson, III and Barbara Jo Johnson Trust u/t/a January 24, 1985  
Lessee: Cogent Energy, Inc.  
Recorded: Book 951, page 542

**Oil and Gas Lease:**

Effective Date: September 23, 2013  
Lessor: PJC Limited Partnership  
Lessee: Cogent Energy, Inc.  
Recorded: Book 951, page 547

**Working Interest Owner:** MRC Permian Company: 100%

**Tract 3:**

**Unleased**

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**Tract 4:**Oil and Gas Lease:

Effective Date: February 27, 2006

Lessor: The United States of America

Lessee: Featherstone Development Corporation

Recorded: Unrecorded Federal Lease NMNM 115410

**Working Interest Owner:** MRC Permian Company: 100%**Tract 5:**Oil and Gas Lease:

Effective Date: June 10, 1971

Lessor: S. F. Williams and wife, Roxie L. Williams

Lessee: L. D. Williams, Glen B. Williams, and James W. Williams

Recorded: Book 82, page 192

Oil and Gas Lease:

Effective Date: June 24, 1971

Lessor: Joe H. Beeman and wife, Betty L. Beeman, Patricia Ann Beeman Allen and husband, Warren N. Allen, William B. Beeman and wife, Anita Beeman, Francis F. Beeman and wife, Bettye J. Beeman, and Michael Beeman and wife, Norma Beeman

Lessee: L. D. Williams, Glen B. Williams, and James W. Williams

Recorded: Book 82, page 195

Oil and Gas Lease:

Effective Date: June 29, 1971

Lessor: Wayne Cowden and wife, Ollie Cowden, Dick Morrison and wife, Grace Morrison, Earl S. Grear and wife, Beulah E. Grear, formerly known as Beulah E. Fry, Martin E. Ashcraft and wife, Dora R. Ashcraft, A. R. Treat and wife, Sally K. Treat, and Donald Watson and wife, Marilyn Watson

Lessee: L. D. Williams, Glen B. Williams, and James W. Williams

Recorded: Book 82, page 567

Oil and Gas Lease:

Effective Date: August 2, 1971

Lessor: Ernest A. Hanson and wife, Beulah Hanson, Daniel L. Hannifin and wife, Barbara E. Hannifin, Joyce E. Hannifin, and Vega L. Stovall

Lessee: L. D. Williams, Glen B. Williams, and James W. Williams

Recorded: Book 82, page 198

Oil and Gas Lease:

Effective Date: October 7, 1971

Lessor: Dorothy Lee

Lessee: L. D. Williams, Glen B. Williams, and James W. Williams

Recorded: Book 82, page 570

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Oil and Gas Lease:

Effective Date: October 7, 1971

Lessor: A. S. Blauw and wife, June Blauw

Lessee: L. D. Williams, Glen B. Williams, and James W. Williams

Recorded: Book 82, page 573

Oil and Gas Lease:

Effective Date: October 21, 1971

Lessor: George W. Littlefield

Lessee: L. D. Williams, Glen B. Williams, and James W. Williams

Recorded: Book 82, page 576

**Working Interest Owner:** Devon Energy Production Company L.P.: 55.5705%  
 Fortson Oil Company: 20.8393%  
 AWM Management Trust 13.8928%  
 Benco Energy Inc. 03.4732%  
 Burtex Investments II LP 03.4732%  
 Spiral, Inc.: 02.7510%

Tract 6:Oil and Gas Lease:

Effective Date: February 9, 2016

Lessor: Pardue Limited Company

Lessee: Featherstone Development Corporation

Recorded: Book 1052, page 877

Oil and Gas Lease:

Effective Date: September 2, 2013

Lessor: Guitar Holding Company, LP

Lessee: Cogent Energy Inc., Defined Benefit Plan

Recorded: Book 951, page 537, re-corded Book 956, page 17

Oil and Gas Lease:

Effective Date: February 18, 2014

Lessor: Pressley Hudson Guitar

Lessee: Cogent Energy Inc., Defined Benefit Plan

Recorded: Book 970, page 475

Oil and Gas Lease:

Effective Date: September 5, 2013

Lessor: Virginia N. Hoff, Trustee of the Virginia N. Hoff Management Trust

Lessee: Cogent Energy Inc., Defined Benefit Plan

Recorded: Book 953, page 669

Oil and Gas Lease:

Effective Date: October 21, 2013

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Lessor: John Guitar Witherspoon, Jr.  
 Lessee: Cogent Energy Inc., Defined Benefit Plan  
 Recorded: Book 956, page 744

Oil and Gas Lease:

Effective Date: September 5, 2013  
 Lessor: Brett Guitar Witherspoon  
 Lessee: Cogent Energy Inc., Defined Benefit Plan  
 Recorded: Book 953, page 668

Oil and Gas Lease:

Effective Date: November 27, 2013  
 Lessor: Repps B. Guitar, Jr. Estate  
 Lessee: Cogent Energy Inc., Defined Benefit Plan  
 Recorded: Book 961, page 776

Oil and Gas Lease:

Effective Date: August 30, 2013  
 Lessor: Gayle N. Nicolay, as Trustee of the Gayle N. Nicolay Revocable Trust  
 Lessee: Cogent Energy Inc., Defined Benefit Plan  
 Recorded: Book 951, page 541

Oil and Gas Lease:

Effective Date: September 25, 2013  
 Lessor: Guy P. Witherspoon, III  
 Lessee: Cogent Energy Inc., Defined Benefit Plan  
 Recorded: Book 956, page 15

Oil and Gas Lease:

Effective Date: October 21, 2013  
 Lessor: Whitten Guitar Witherspoon  
 Lessee: Cogent Energy Inc., Defined Benefit Plan  
 Recorded: Book 956, page 13

Oil and Gas Lease:

Effective Date: November 22, 2013  
 Lessor: John Guitar, III Estate  
 Lessee: Cogent Energy Inc., Defined Benefit Plan  
 Recorded: Book 962, page 533

Oil and Gas Lease:

Effective Date: September 19, 2013  
 Lessor: Wende Witherspoon Morgan  
 Lessee: Cogent Energy Inc., Defined Benefit Plan  
 Recorded: Book 953, page 671

|                                |                              |        |
|--------------------------------|------------------------------|--------|
| <b>Working Interest Owner:</b> | MRC Permian Company:         | 50.00% |
|                                | RSC Resources, LP:           | 42.00% |
|                                | Horned Frog Oil and Gas, LP: | 7.12%  |

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|                              |        |
|------------------------------|--------|
| BucJag Investments, LLC      | 00.80% |
| Amy Flores                   | 00.04% |
| Marty A. Young               | 00.04% |
| <b><u>RECAPITULATION</u></b> |        |

| <u>Tract No.</u> | <u>Acreage Committed</u> | <u>Percentage of Interest</u> |
|------------------|--------------------------|-------------------------------|
| Tract 1          | 80 acres                 | 25%                           |
| Tract 2          | 80 acres                 | 25%                           |
| Tract 3          | 40 acres                 | 12.5%                         |
| Tract 4          | 40 acres                 | 12.5%                         |
| Tract 5          | 40 acres                 | 12.5%                         |
| Tract 6          | 40 acres                 | 12.5%                         |
| Total:           | 320 acres                | 100%                          |

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Section 1: S/2  
Eddy County, New Mexico

**NM State Land Office  
Oil, Gas, & Minerals Division**

**STATE/FEDERAL OR  
STATE/FEDERAL/FEE**  
Revised Feb. 2013

ONLINE Version  
**COMMUNITIZATION AGREEMENT**

Contract No. \_\_\_\_\_  
Well Name: E/2 Ray State Com – Wolfcamp

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

**W I T N E S S E T H:**

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

**1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:**

Subdivisions E/2 of Section 25 & the E/2 of Section 36,  
Sect 25&36, T 23S, R 28E, NMPM Eddy County NM  
containing 640 acres, more or less, and this agreement shall include only the  
Wolfcamp formation underlying said lands and the hydrocarbons (hereinafter referred to as  
"communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is July Month 17<sup>th</sup> Day, 2019 Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his duly authorized representative, and by the Commissioner or his duly authorized representative, and shall remain in force and effect for a period of two (2) years and so long thereafter as communitized substances are produced or can be produced from the communitized area in paying quantities; provided, that the two-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of the capability of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence. As to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such capability of production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

**IN WITNESS WHEREOF**, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

By: Craig N. Adams – Executive Vice President  
Name & Title of Authorized Agent

\_\_\_\_\_  
Signature of Authorized Agent

**ACKNOWLEDGEMENT**

**STATE OF TEXAS**

**§**

**COUNTY OF DALLAS**

**§**

This instrument was acknowledged before me on \_\_\_\_\_, 2019, by **Craig N. Adams, as Executive Vice President, for Matador Production Company** on behalf of said corporation.

\_\_\_\_\_  
Signature

\_\_\_\_\_  
Name (Print)

My commission expires \_\_\_\_\_

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**OWNER**

By: \_\_\_\_\_

\_\_\_\_\_  
Print Name

Date: \_\_\_\_\_

**Acknowledgment in an Individual Capacity**

State of \_\_\_\_\_)

County of \_\_\_\_\_) <sup>SS</sup>

This instrument was acknowledged before me on \_\_\_\_\_  
DATE

By \_\_\_\_\_  
Name(s) of Person(s)

(Seal)

\_\_\_\_\_  
Signature of Notarial Officer

My commission expires: \_\_\_\_\_

**Acknowledgment in a Representative Capacity**

State of \_\_\_\_\_)

County of \_\_\_\_\_) <sup>SS</sup>

This instrument was acknowledged before me on \_\_\_\_\_  
DATE

By \_\_\_\_\_  
Name(s) of Person(s)

as \_\_\_\_\_ of \_\_\_\_\_

Type of authority, e.g., officer, trustee, etc

Name of party on behalf of whom instrument was executed

(Seal)

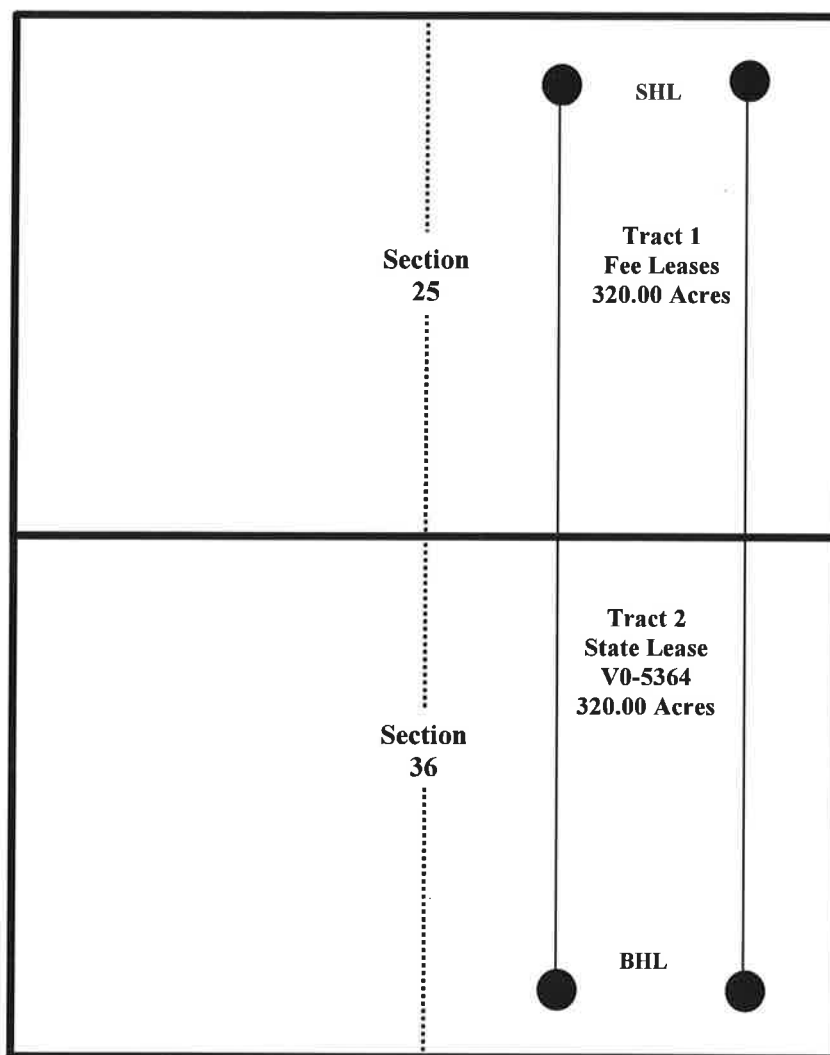
\_\_\_\_\_  
Signature of Notarial Officer

My commission expires: \_\_\_\_\_

**EXHIBIT A**

To Communitization Agreement dated July 17, 2019

Plat of communitized area covering the: Subdivisions E/2 of Section 25 & the E/2 of Section 36 of Sect. 25 & 36, T 23S, R 28E, NMPM, Eddy County, NM.



**EXHIBIT B**

To Communitization Agreement dated July 31 20 19, embracing the  
 Subdivisions E/2 SE/4 of Section 4 & E/2 E/2 of Section 9  
 of Section 4 & 9, T 23S, R 35E, N.M.P.M., Lea County, NM

Operator of Communitized Area: Matador Production Company

**DESCRIPTION OF LEASES COMMITTED****TRACT NO. 1**

Lease Serial No.: Fee Leases  
 Lease Date: \_\_\_\_\_  
 Lease Term: \_\_\_\_\_  
 Lessor: \_\_\_\_\_  
 Original Lessee: \_\_\_\_\_  
 Present Lessee: \_\_\_\_\_  
 Description of Land Committed: Subdivisions E/2 of Section 25,  
 Sect 25, Twp 23S, Rng 28ENMPM, Eddy County, NM  
 Number of Acres: 320.00  
 Royalty Rate: \_\_\_\_\_  
 Name and Percent ORRI Owners: \_\_\_\_\_  
 Name and Percent WI Owners: \_\_\_\_\_

**TRACT NO. 2**

Lease Serial No.: V0-5364  
 Lease Date: 4/1/1971  
 Lease Term: \_\_\_\_\_  
 Lessor: State of New Mexico  
 Original Lessee: LD Williams and Glen B. Williams  
 Present Lessee: Read & Stevens, Inc  
 Description of Land Committed: Subdivisions E/2 of Section 36,  
 Sect 36, Twp 23S, Rng 28E, NMPM, Eddy County, NM  
 Number of Acres: 320.00  
 Royalty Rate: \_\_\_\_\_  
 Name and Percent ORRI Owners: \_\_\_\_\_  
 Name and Percent WI Owners: \_\_\_\_\_

**RECAPITULATION**

| <b>Tract numbers</b> | <b>Number of Acres<br/>Committed</b> | <b>Percentage of Interest<br/>in Communitized Area</b> |
|----------------------|--------------------------------------|--|
| Tract No.1           | <u>320</u>                           | <u>50.00%</u>  |
| Tract No.2           | <u>320</u>                           | <u>50.00%</u>  |
| Tract No.3           | <u>          </u>                    | <u>          </u>                                      |
| Tract No.4           | <u>          </u>                    | <u>          </u>                                      |