

Revised March 23, 2017

N9J9J-200727-C-107B PLC-692

RECEIVED: 7/27/20	REVIEWER: DM	TYPE: PLC	APP NO: pDM2020954834
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND  
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** XTO Energy Inc **OGRID Number:** 5380  
**Well Name:** Ross Draw Multiple **API:** Multiple (list attached)  
**Pool:** Purple Sage; Wolfcamp (Gas) & WC 015 G-03S26295D; Bone Spring **Pool Code:** 98220 & 98211

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION  
 INDICATED BELOW**

**1) TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL☐ NSP (PROJECT AREA)☐ NSP (PRORATION UNIT)☐ SD

B. Check one only for [ I ] or [ II ]

[ I ] Commingling – Storage – Measurement

☐ DHC☐ CTB☒ PLC☐ PC☐ OLS☐ OLM

[ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX☐ PMX☐ SWD☐ IPI☐ EOR☐ PPR**2) NOTIFICATION REQUIRED TO:** Check those which apply.A. ☐ Offset operators or lease holdersB. ☒ Royalty, overriding royalty owners, revenue ownersC. ☒ Application requires published noticeD. ☐ Notification and/or concurrent approval by SLOE. ☒ Notification and/or concurrent approval by BLMF. ☐ Surface ownerG. ☒ For all of the above, proof of notification or publication is attached, and/or,H. ☐ No notice required**FOR OCD ONLY**☐

Notice Complete

☐Application  
Content  
Complete

**3) CERTIFICATION:** I hereby certify that the information submitted with this application for  
 administrative approval is **accurate** and **complete** to the best of my knowledge. I also  
 understand that **no action** will be taken on this application until the required information and  
 notifications are submitted to the Division.

**Note:** Statement must be completed by an individual with managerial and/or supervisory capacity.

Tracie J. Cherry, Regulatory Coordinator

Print or Type Name

Signature

Date

432-221-7379

Phone Number

tracie\_cherry@xtoenergy.com

e-mail Address

District I

1625 N. French Drive, Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-107-B

Revised August 1, 2011

**OIL CONSERVATION DIVISION**1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**OPERATOR NAME: XTO Energy Inc (0530)OPERATOR ADDRESS: 6401 Holiday Hill Rd. Bldg 5 Midland, TX 79707

APPLICATION TYPE:

☐ Pool Commingling   ☐ Lease Commingling   ☒ Pool and Lease Commingling   ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)
LEASE TYPE:   ☐ Fee   ☒ State   ☒ Federal

Is this an Amendment to existing Order?   ☐ Yes   ☒ No   If "Yes", please include the appropriate Order No. \_\_\_\_\_  
 Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
☒ Yes   ☐ No

**(A) POOL COMMINGLING**

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Purple Sage; Wolfcamp (Gas)	See Attached				
WC 015 G-03S26295D; Bone Spring					

- (2) Are any wells producing at top allowables?   ☐ Yes   ☒ No  
 (3) Has all interest owners been notified by certified mail of the proposed commingling?   ☒ Yes   ☐ No.  
 (4) Measurement type:   ☒ Metering   ☐ Other (Specify)  
 (5) Will commingling decrease the value of production?   ☐ Yes   ☒ No   If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**

Please attach sheets with the following information

- (1) Pool Name and Code.  
 (2) Is all production from same source of supply?   ☐ Yes   ☐ No  
 (3) Has all interest owners been notified by certified mail of the proposed commingling?   ☐ Yes   ☐ No  
 (4) Measurement type:   ☐ Metering   ☐ Other (Specify)

**(C) POOL and LEASE COMMINGLING**

Please attach sheets with the following information

- (1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**

Please attached sheets with the following information

- (1) Is all production from same source of supply?   ☐ Yes   ☐ No  
 (2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.  
 (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
 (3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Tracie J. Cherry TITLE: Regulatory Coordinator DATE: \_\_\_\_\_TYPE OR PRINT NAME Tracie J. Cherry TELEPHONE NO.: 432-221-7379E-MAIL ADDRESS: tracie\_cherry@xtoenergy.com

Well Name	BOPD	Oil Gravity @60 deg.	BOPD X gravity			MCFPD	Dry BTU	MCFPD X BTU	Value
Ross Draw 25 Fed 2H	0	0	0			750	1296	972000	
Ross Draw 25-36 Fed COM 101H	0	0	0			2000	1296	2592000	
Ross Draw 25-36 Fed COM 102H	0	0	0			2100	1296	2721600	
Ross Draw 25-36 Fed COM 103H	0	0	0			1900	1296	2462400	
Ross Draw 25-36 Fed COM 122H	0	0	0			4000	1296	5184000	
Ross Draw 25-36 Fed COM 123H	0	0	0			3700	1296	4795200	
Ross Draw 25-36 Fed COM 131H	0	0	0			2513	1296	3256848	
Ross Draw 25-36 Fed COM 161H	0	0	0			4800	1296	6220800	
Ross Draw 3031 Fed 1H	0	0	0			1500	1299	1948500	
Ross Draw 31 Fed WAL COM 6H	0	0	0			2500	1299	3247500	
Ross Draw 25 31H	0	0	0			1300	1277	1660100	
Ross Draw 25-36 Feed COM 72H	0	0	0			6517	1277	8322209	
	0	0	0			0	0	0	
	0	0	0			0	0	0	
	0	0	0			0	0	0	
<b>Composite</b>	0	#DIV/0!	0			33580	1291.93	43383157	

Price for MMBTU is the combined BTU value at the sales meter. . Given the similarity of BTU contents, there should be no significant price difference or sensitivity to allocation factors.

**APPLICATION FOR POOL AND LEASE COMMINGLE (GAS)****Ross Draw 25N Tank Battery****Ross Draw 25 31 Tank Battery****Ross Draw 3031 Tank Battery**

XTO requests approval to commingle the gas production from the wells associated at three (3) existing tank batteries. Production from all wells flows to their respective tank battery (battery) where it goes through the separation and metering process. All oil production is metered and custody transfer occurs at each tank battery. Gas that has gone through the separation process at the battery will be metered prior to leaving each facility to be gathered into a shared pipeline and delivered to an Energy Transfer Company (ETC) central delivery/sales meter located off lease, NWNW Sec. 25 T26S-R29E (GIS 32.0180736, -103.9419173). Custody transfer of gas occurs at this point.

**Ross Draw 25N**

The Ross Draw 25N Tank Battery is located NWNE, Section 25, 26S-29E (GIS 32.018827778, -103.936286111). The list of wells associated at this battery and a facility diagram is attached. All wells produce from the same NMOCD pool and the same communitization agreement.

The inlet header of the Ross Draw 25N is configured so wells are directed to either a test separator or a bulk production separator. The battery is constructed with eight (8) horizontal 3-phase test separators. Each test separator is equipped with a Coriolis test meter, gas orifice meter (EFM) and water turbine meter. After the test separators, oil production is combined with the oil from the bulk production separator, sent through a horizontal heater treater, vapor recovery tower and then on to the oil storage tanks. For wells that are not in test, production is routed to a horizontal 3-phase bulk separator and joins the oil from the test separators, downstream of the meters, and continues through the process equipment. Oil is sold through a LACT meter into the crude pipeline.

Gas production from all wells follows the same separation and measurement process as oil. After the test separators, gas flows into a shared line and is routed through the sales scrubber and on through the gas check meter. Gas gathered from bulk separator enters the shared gas line downstream of the test meters. Gas will be allocated daily based on the factor derived using the volume recorded on the EFM test/allocation meter on the test separators and the volume recorded on the gas 'check' meter measuring all gas produced from the battery. All EFM gas meters are installed and calibrated per API and 43 CFR 3174 requirements. The gas check meter on location will function as the Federal FMP for gas at this facility.

Gas can also be directed to a (metered) flare on location, downstream of the allocation meters, in case of emergency or restricted pipeline capacity.

The battery was constructed with a bulk production train for future development. All wells are currently assigned to a dedicated, test separator allowing wells to be metered continuously and separately.

**Ross Draw 3031**

The battery is located in Lot 5 Sec 31 T26S-R30E, (GIS 32.0008137, -103.9152263). The list of wells associated at this battery and a facility diagram is attached. The wells produce from the same NMOCD pool but from separate communitization agreements.

The combined production stream from each well flows from their respective locations to a dedicated 3-phase metering separator allowing gas production to be metered separately and continuously. After the separator, oil from both wells joins in a shared line and is routed through a shared heater treater then a VRT and on to the tanks.

Gas production from the wells follows the same separation and metering process as oil. Gas is measured off each 3-phase separator. The gas from both vessels is gathered into shared line with the gas from the treater and flows through the EFM 'check' meter (#DBRD0013G) measuring all gas produced from the battery.

Gas production is allocated daily using the factor derived from the volumes recorded on the test/allocation meters and the sales check meter. All EFM gas meters are installed and calibrated per API and 43 CFR 3174 requirements. The gas check meter will function as the Federal FMP for gas at this location.

In case of emergency or pipeline restrictions, all gas can be routed to the high pressure (metered) flare (#DBPL0014G) on location prior to the check and sales meters.

This facility utilizes a VRU to capture tank vapors. Gas from the VRU is recorded on EFM meter (#DBRD0016G) and is allocated based on each wells' allocated oil production.

Although not currently being utilized, the battery was constructed with a bulk production train to plan for future development.

**Ross Draw 25 31 Battery**

The battery is located in NWNW Sec 25 T26S-R29E, (GIS 32.0193102, -103.9421349). The list of wells associated at this battery and a facility diagram is attached. The wells produce from the same NMOCD pool but from separate communitization agreements with differing royalty burdens.

The combined production stream from each well flows from their respective locations to dedicated process equipment, allowing gas from each well to be measured separately and continuously. Production from well #72H is directed to a 2-phase separator then a 3-phase separator. Oil is routed to a single, dedicated tank and sold via truck LACT. Gas is gathered from both vessels into a shared line that flows through an EFM test/allocation meter (#TBA) located off the 3-phase separator.

Production from well #31H is directed to a 2-phase separator and free water knock out (FWKO). Oil is routed to a single, dedicated tank and sold via pipeline LACT. Gas from both vessels is gathered into a shared line and flows through an EFM test/allocation meter (#DBRD0004W) located off the FWKO.

Downstream of the allocation meters, the gas flows into a shared line and through the 'check' meter measuring all gas produced from the battery.

Gas production is allocated daily using the factor derived from the volumes recorded on the allocation meters and the sales check meter. All EFM gas meters are installed and calibrated per API and 43 CFR 3174 requirements. The gas check meter on location will function as the Federal FMP for gas at this facility.

In case of emergency or pipeline restrictions, all gas can be routed to the high pressure (metered) flare (#DBPL0014G) on location prior to the check and sales meters.

This facility utilizes a VRU to capture tank vapors. Gas from the VRU is recorded on EFM meter (#DBRD0001G) and is allocated based on each wells' allocated oil production.

Although not currently being utilized, the battery was constructed with a bulk production train to plan for future development.

**Summary:**

The proposed commingling and allocation will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce the surface facility footprint and overall emissions.

Commingling oil and gas production of these wells is necessary to prevent waste and for the complete economic recovery of minerals in place.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) XTO requests the option to include all future wells drilled in these pools and leases to this commingle order.

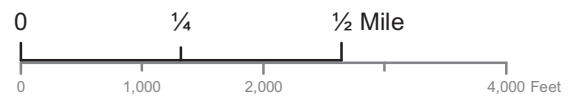
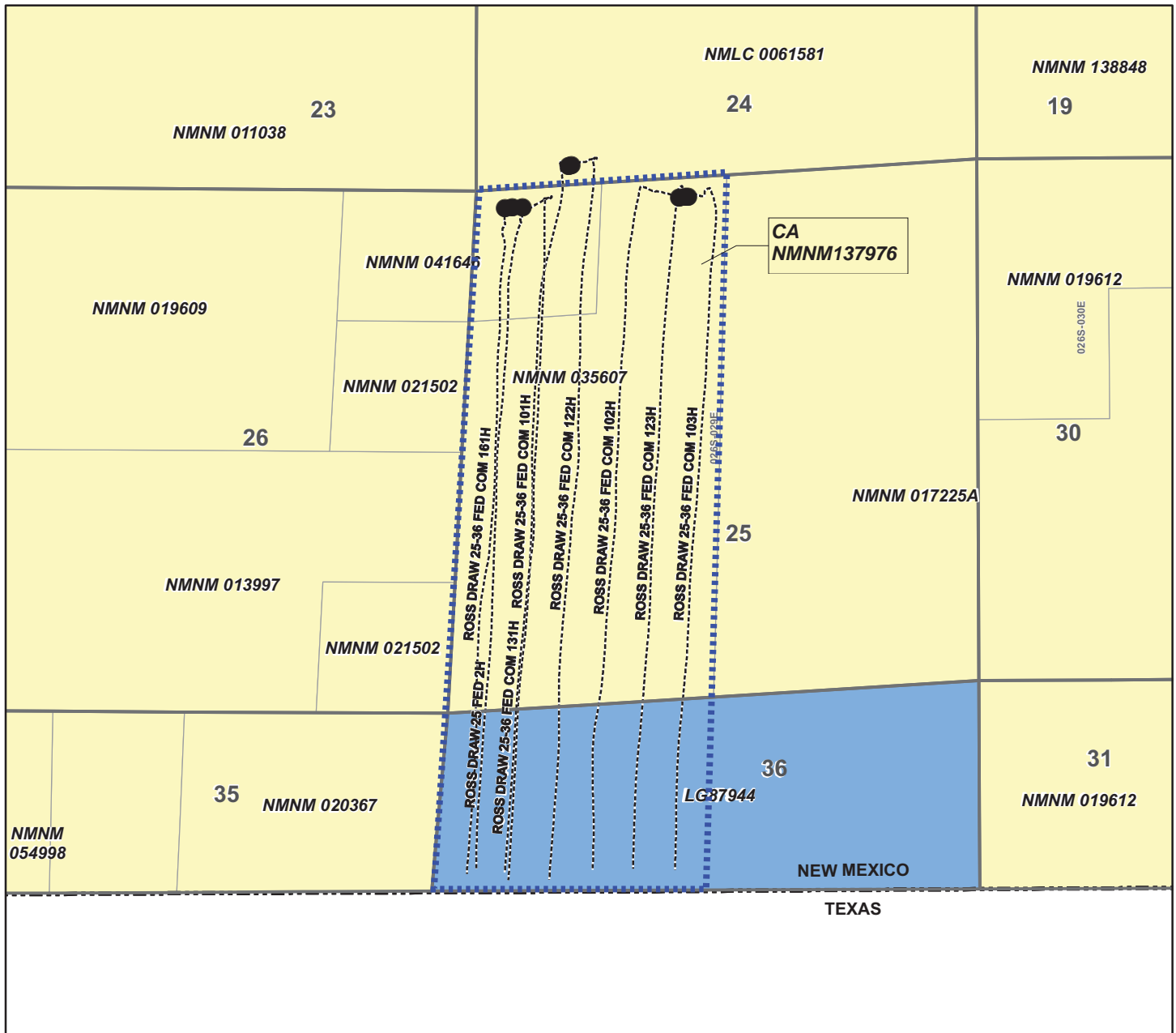
BLM has been petitioned for like approval where applicable. Request to commingle oil has been made to NMOCD where applicable under separate application.

XTO understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

The BLM and NMOCD will be notified of any future changes in the facilities.

XTO Energy Inc.  
 PLC Application  
 Ross Draw 25N Battery

Federal Lease: NMNM137976 CA NMNM035607 (280 ac), NMNM041646 (40 ac) 12.5% Fed Royalty State LG87944 (127.9 ac)							
Well Name (Property Code)	API	Loc ¼, ¼, Sec. Twp, Rng	Pool (NMOCD Pool Code)	BOPD	Grav	MCFPD	BTU
Ross Draw 25 002H (315688)	30-015-43472	SHL: NWNW Sec 25 T26S-R29E BHL: SWNW Sec 36 T26S-R39E	PURPLE SAGE- WOLFCAMP (98220)			750	1296
Ross Draw 25-36 Fed COM 101H (324930)	30-015-45587	SHL: SWSW Sec 24 T26S R29E BHL: SWNW Sec 36 T26S R29E	PURPLE SAGE- WOLFCAMP (98220)			2000	1296
Ross Draw 25-36 Fed COM 102H (324930)	30-015-45585	SHL: NENW Sec 25 T26S R29E BHL: SENW Sec 36 T26S R29E	PURPLE SAGE- WOLFCAMP (98220)			2100	1296
Ross Draw 25-36 Fed COM 103H (324930)	30-015-45595	SHL: NENW Sec 25 T26S R29E BHL: SENW Sec 36 T26S R29E	PURPLE SAGE- WOLFCAMP (98220)			1900	1296
Ross Draw 25-36 Fed 122H (326209)	30-015-45589	SHL: SWSW Sec 24 T26S R29E BHL: SWNW Sec 36 T26S R29E	PURPLE SAGE- WOLFCAMP (98220)			4000	1296
Ross Draw 25-36 Fed COM 123H (324930)	30-015-45596	SHL: NENW Sec 25 T26S R29E BHL: SENW Sec 36 T26S R29E	PURPLE SAGE- WOLFCAMP (98220)			3700	1296
Ross Draw 25-36 Fed COM 131H (324930)	30-015-45590	SHL: NWNW Sec 25 T26S R29E BHL: SWNW Sec 36 T26S R29E	PURPLE SAGE- WOLFCAMP (98220)			2513	1296
Ross Draw 25-36 Fed COM 161H (324930)	30-015-45591	SHL: NENW Sec 25 T26S R29E BHL: SWNW Sec 36 T26S R29E	PURPLE SAGE- WOLFCAMP (98220)			4800	1296

Eddy Co., NM  
May 19, 2020

- surface hole location
- wellbore
- Communitization agreement
- State Lease
- Federal Lease



XTO Energy Inc.  
 PLC Application  
 Ross Draw 3031 Battery

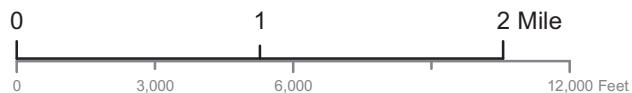
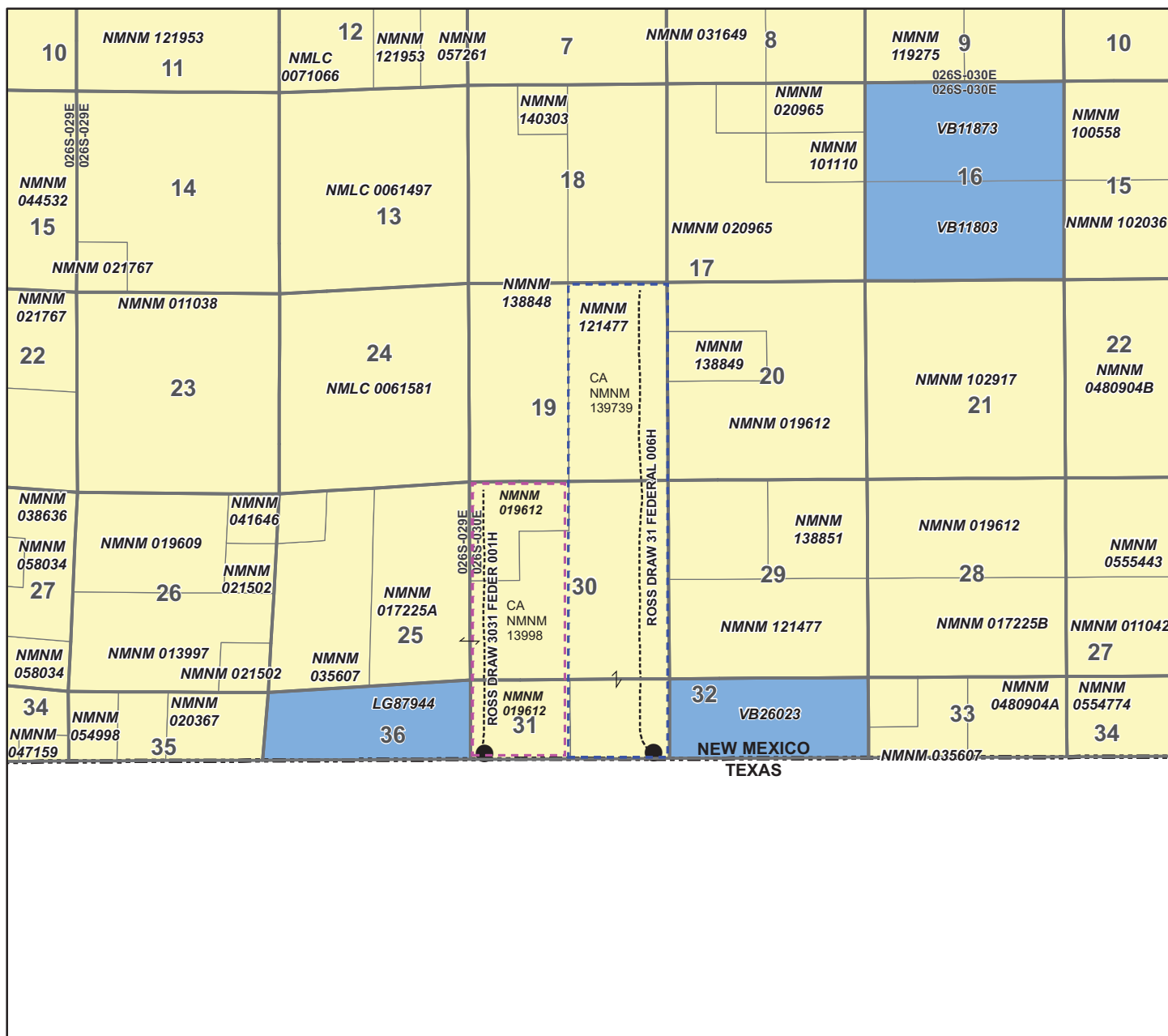
Federal Lease: NMNM139998 CA NMNM019612 (248.81 ac), NMNM017225A (200.74 ac) 12.5% Fed Royalty							
Well Name (Property Code)	API	Loc ¼, ¼, Sec. Twp, Rng	Pool (NMOC Pool Code)			MCFPD	BTU
Ross Draw 3031 Federal 1H (319260)	30-015- 44446	SHL: NWE Sec 31 T26S-R30E BHL: NWNW Sec 30 T26S-R30E	Purple Sage; Wolfcamp (Gas) (98220)			1500	1299

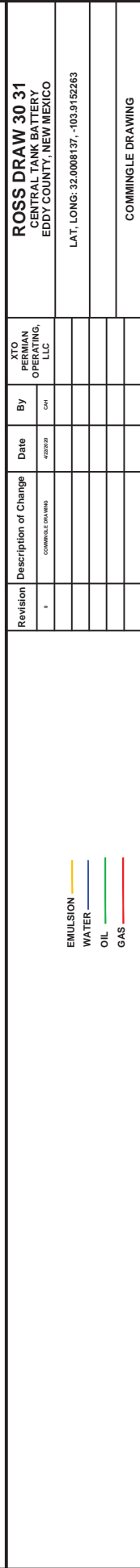
Federal Lease: NMNM139739 CA NMNM121477 (320 ac), NMNM17225A (448.41) 12.5% Fed Royalty							
Well Name (Property Code)	API	Loc ¼, ¼, Sec. Twp, Rng	Pool (NMOC Pool Code)			MCFPD	BTU
Ross Draw 31 Federal WAL COM 6H (322644)	30-015- 45121	SHL: SENE Sec 31 T26S-R30E BHL: NENE Sec 19 T26S-R30E	Purple Sage; Wolfcamp (Gas) (98220)			2500	1299

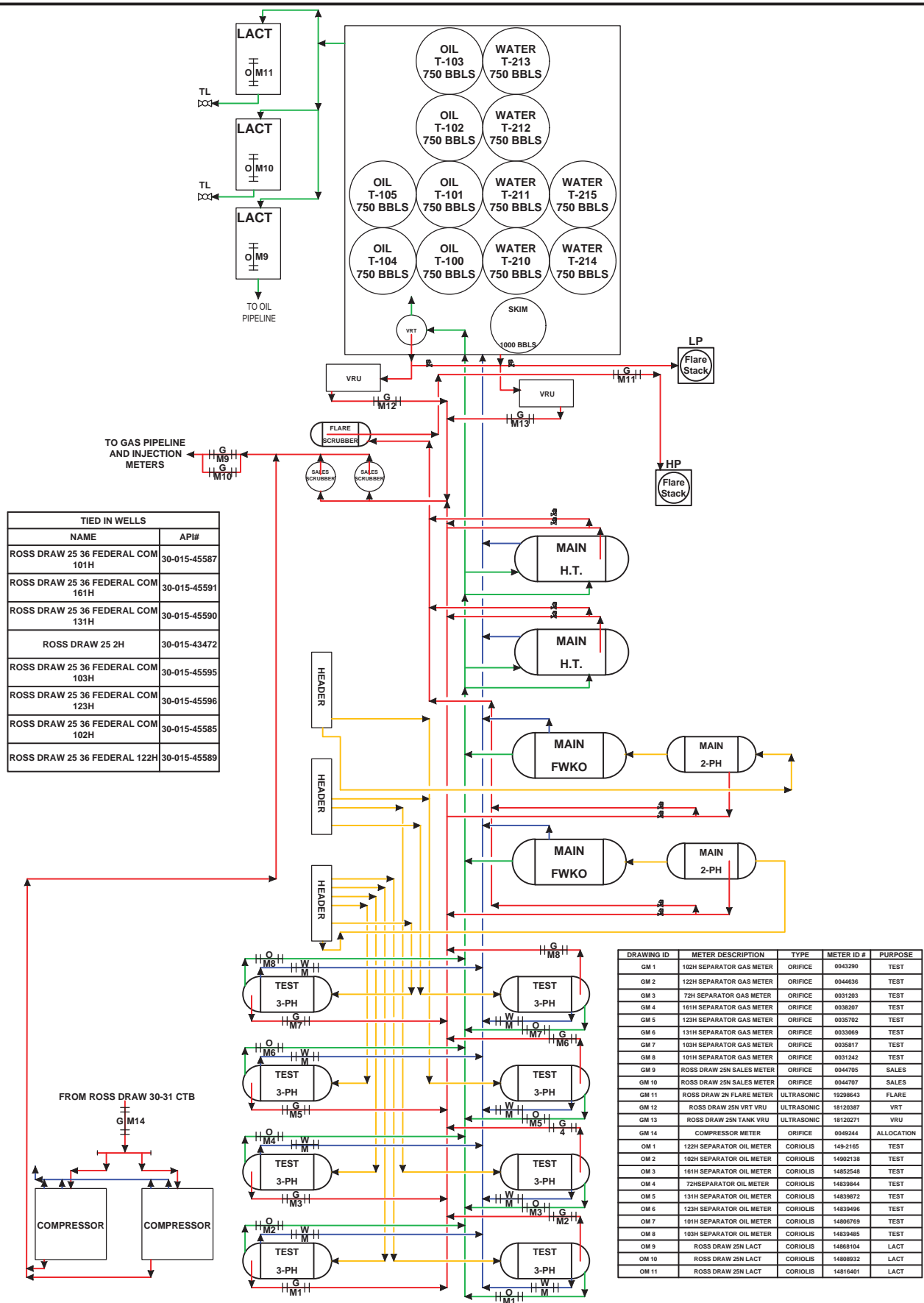
# Ross Draw 3031 Battery

## Eddy Co., New Mexico

### May 12, 2020







Facility Gas Usage		Revision	Description of Change	Date	By	XTO PERMIAN OPERATING, LLC	ROSS DRAW 25N CENTRAL TANK BATTERY EDDY COUNTY, NEW MEXICO	
Equipment	Usage						LAT, LONG: 32.018416,-103.9363710	
TEST HEATER TREATER	8.33 MCFD	0	ORIGINAL DRAWING	7/15/2020	CAH		ROSS DRAW 25N COMMINGLE DRAWING	
PROD. HEATER TREATER	16.67 MCFD							
PNEUMATIC CONTROLLER	144 SCFD							

EMULSION —  
 WATER —  
 OIL —  
 GAS —

XTO Energy Inc.  
 PLC Application  
 Ross Draw 25 31 Battery

Federal Lease: NMNM138284 CA NMNM035607 (120 ac), NMNM041646 (40 ac) 12.5% Fed Royalty State LG87944 (63.97)							
Well Name (Property Code)	API	Loc ¼, ¼, Sec. Twp, Rng	Pool (NMOCD Pool Code)			MCFPD	BTU
Ross Draw 25 031H (315688)	30-015- 43579	SHL: NWNW Sec 25 T26S-R29E BHL: SWNW Sec 36 T26S-R29E	WC 015 G-03S26295D; Bone Spring (98211)			1300	1277

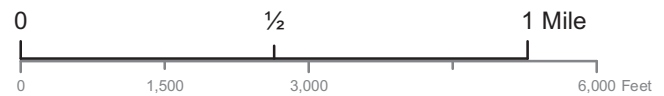
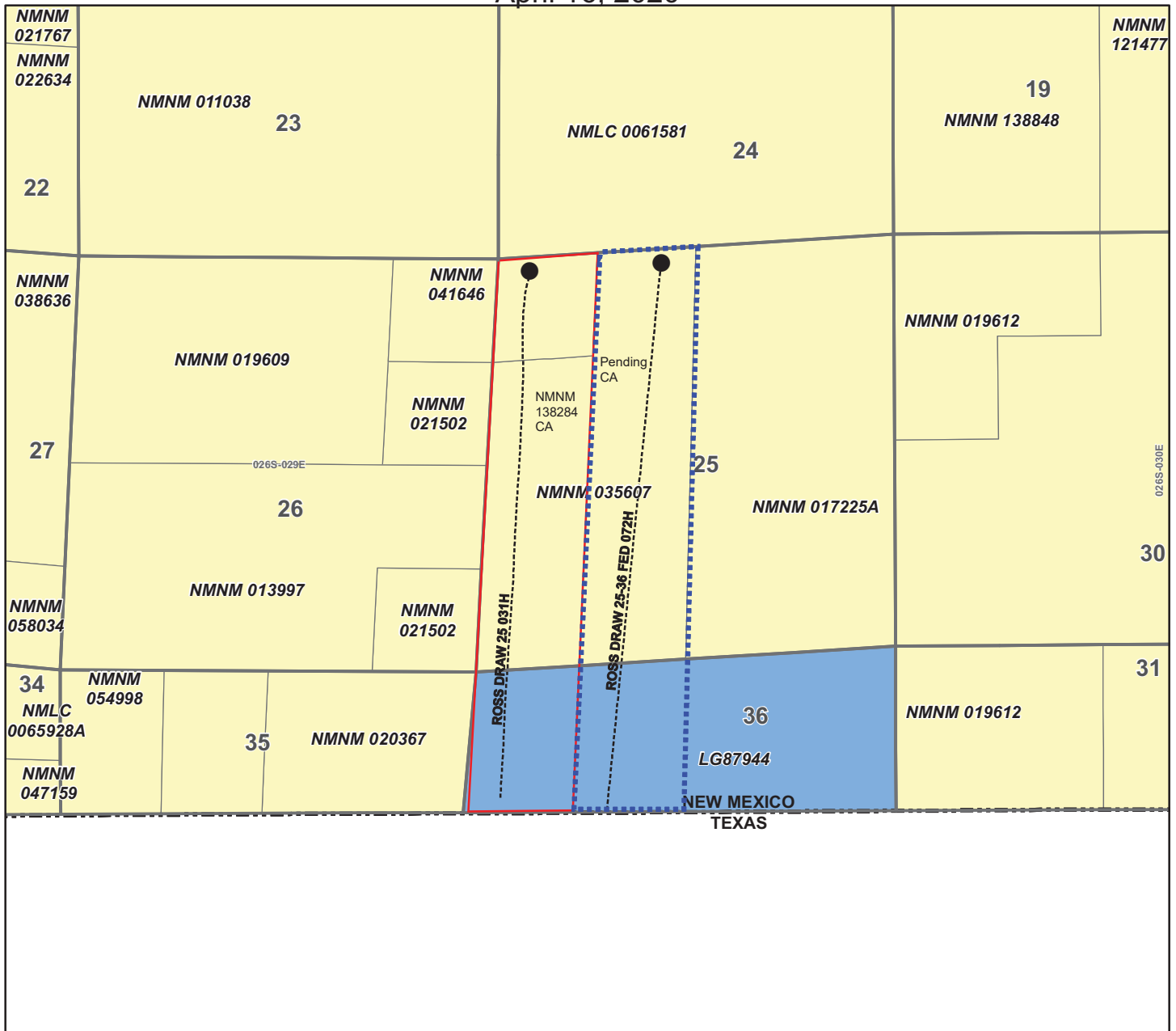
Federal Lease: CA Pending NMNM035607 ( 160 ac) 12.5% Fed Royalty State LG87944 (63.93 ac)							
Well Name (Property Code)	API	Loc ¼, ¼, Sec. Twp, Rng	Pool (NMOCD Pool Code)			MCFPD	BTU
Ross Draw 25-36 Fed COM 72H* (324930)	30-015- 45586	SHL: NENW Sec 25 T26S-R29E BHL: SENW Sec 36 T26S-R29E	WC 015 G-03S26295D; Bone Spring (98211)			6517	1277

\*Both wells currently SI pending commingle approval. Rates given are based on previous production

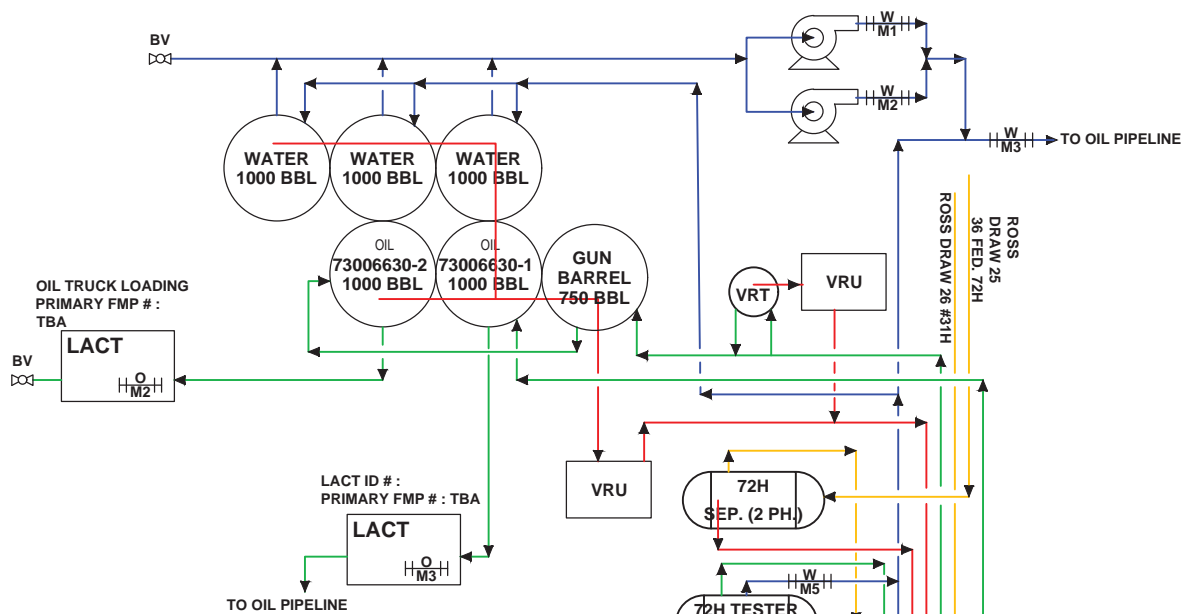
## Ross Draw 25 31 Battery

Eddy Co., NM

April 16, 2020



- surface hole location
- wellbore
- Community agreement
- State Lease
- Federal Lease



TIED IN WELLS	
NAME	API #
ROSS DRAW 25 36 FED. COM. 72H	30-015-45586
ROSS DRAW 25 #31H	30-015-43579

DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM 1	31H TEST FWKO METER	GAS	DBRD0004G	TEST METER
GM 2	BATTERY VRU METER	GAS	DBPL0006G	VRU METER
GM 3	BATTERY SALES CHECK METER	GAS	NA	CHECK METER
GM 4	BATTERY FLARE METER	GAS	NA	FLARE METER
GM 5	72H TEST METER	GAS	NA	TEST METER
OM 1	31H TEST METER	OIL	NA	TEST METER
OM 2	72H TEST METER	OIL	NA	TEST METER
OM 3	31H LACT METER	OIL	NA	SALES METER
WM 1	BATTERY WATER TRANSFER METER	WATER	NA	TOTAL FLOW
WM 2	BATTERY WATER TRANSFER METER	WATER	NA	TOTAL FLOW
WM 3	BATTERY WATER TRANSFER METER	WATER	NA	TOTAL FLOW
WM 4	31H TEST METER	WATER	NA	TOTAL FLOW
WM 5	72H TEST METER	WATER	NA	TOTAL FLOW



EMULSION —  
 WATER —  
 OIL —  
 GAS —

Revision	Description of Change	Date	By	XTO PERMAN OPERATING, LLC
0	ORIGINAL COMMINGLE DRAWING	4/20/2020	CAH	

**ROSS DRAW 25**  
 CENTRAL TANK BATTERY  
 EDDY COUNTY, NEW MEXICO

SEC.25-T26S-R29E, API #30-025-43472  
 FED LEASE ID:

COMMINGLE DRAWING

# Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

## Affidavit of Publication

Ad # 0004297850

This is not an invoice

### XTO ENERGY

6401 HOLIDAY HILL RD. BLDG 5

MIDLAND, TX 79707

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

07/24/2020

*Kathleen Allen*  
Legal Clerk

Subscribed and sworn before me this July 24, 2020:

*Shelly Hora*  
State of WI, County of Brown  
NOTARY PUBLIC

8-25-23

My commission expires

SHELLY HORA  
Notary Public  
State of Wisconsin

XTO Energy, Inc. is applying to NMOCD to surface commingled gas production from three (3) different facilities in Eddy County, NM to a shared gas sales/custody transfer point located NWNW Sec. 25 T26S-R29E (GIS 32.0180736, -103.9419173).

The batteries are located:

Ross Draw 25N Battery: NWNE, Section 25, 26S-29E (GIS 32.018827778, -103.936286111)

Ross Draw 3031 Battery: Lot 5, Sec 31 T26S-R29E (GIS 32.008137, -103.9152263)

Ross Draw 25 31 Battery: NWNW Sec 25 T26S-R29E, (GIS 32.0193102, -103.9421349)

Production to be commingled originates from the following pools:

Purple Sage; Wolfcamp (Gas)

NMOCD pool code: 98220

WC 015 G-03S26295D; Bone Spring

NMOCD pool code: 98211

Leases include both the State and Federal leases in Eddy County, NM located:

Sec 19 T26S-R30E (E/2)

Sec 30 T26S-30E (E/2)

Sec 30 T26S-R30E (E/2 W/2)

Sec 31 T26S-R30E (NE/4 NW/4)

Sec 31 T26S-R30E (N/2 NE/4)

Sec 25 T26S-R29E (W/2)

Sec 36 T26S-R29E (W/2)

Affected parties are being notified via certified letter. Publication serves as notice to owners not located and for owners that do not have valid addresses on file.

Interested parties must file objections or requests for hearing with the New Mexico Oil Conservation Division, 1220 South Saint Frances Dr. Santa Fe, NM 87505 within 20 days of publication or approval will be administratively granted. Additional information can be obtained by contacting Tracie J Cherry, XTO Energy Inc., 6401 Holiday Hill Rd Bldg 5, Midland, TX 79707. Phone number 432-221-7379

July 24, 2020

Ad # 0004297850

PO #: XTO Energy

# of Affidavits 1

This is not an invoice



CERTIFIED MAILING LIST  
XTO ENERGY, INC  
ROSS DRAW 25N BATTERY  
ROSS DRAW 25 31 BATTERY  
ROSS DRAW 3031 BATTERY

**CERT #7019 0700 0001 4218 1377**

BEVERLY J BROCK LIFE ESTATE  
PO BOX 321  
MIDLAND, TX 79702-0321

**CERT #7019 0700 0001 4218 1421**

WPX ENERGY PERMIAN LLC  
3500 ONE WILLIAMS CENTER  
TULSA, OK 74172

**CERT #7019 1640 0001 6436 4945**

LAURELIND CORPORATION  
500 N MAIN ST #827  
ROSWELL, NM 88201

**CERT #7019 0700 0001 4218 1384**

BROUGHTON PETROLEUM INC  
PO BOX 1389  
SEALY, TX 77474-1389

**CERT #7019 0700 0001 4218 1438**

BUREAU OF LAND MANAGEMENT  
620 E GREENE ST  
CARLSBAD, NM 88220

**CERT #7019 1640 0001 6436 4952**

SCOTT A HARRIS REV TRUST  
PO BOX 2899  
GRAND JUNCTION, CO 81502

**CERT #7019 0700 0001 4218 1391**

CRW CORPORATION  
PO BOX 50498  
AUSTIN, TX 78763

**CERT #7019 0700 0001 4218 1445**

NEW MEXICO COMMISSIONER OF  
PUBLIC LANDS  
620 E GREENE ST  
CARLSBAD, NM 88220

**CERT #7019 1640 0001 6436 4969**

FAWN C LAWRENCE  
DBA DAJALACO LLC  
PO BOX 2899  
GRAND JUNCTION, CO 81502

**CERT #7019 0700 0001 4218 1407**

DK INVESTMENTS INC  
PO BOX 12902  
SALT LAKE CITY, UT 84103

**CERT #7019 1640 0001 6436 4808**

CHEVRON USA INC  
66301 DEAUVILLE BLVD  
MIDLAND, TX 79706

**CERT #7019 1640 0001 6436 4976**

ZACHARY HARRIS  
DBA NINEBARK LAND LLC  
PO BOX 12902  
TALLAHASSEE, FL 32317

**CERT #7019 0700 0001 4218 1414**

WIGZELL 2009 TRUST  
W.F.WIGZELL & R.B.WIGZELL &  
A.K.WIGZELL  
1302 S RUSK  
WEATHERFORD, TX 76086

**CERT #7019 1640 0001 6436 4815**

CONCHO RESOURCES INC  
DBA COG OPERATING LLC E. CLARK AIF  
ONE CONCHO CENTER  
MIDLAND, TX 79701

**CERT #7019 1640 0001 4983**

J HARRIS INVESTMENTS LLC  
5960 W PARKER RD STE 278-102  
PLANO, TX 75093

Interest owners in some tracts could not be identified.  
Some interest owners had returned mail due to addresses  
Not updated.

Additional notice of application was done by publication.

I, Tracie J Cherry, do hereby certify the interest owners for the well(s) in the Ross Draw 25N, Ross Draw 3031 & Ross Draw 25 31 Battery were furnished a copy of XTO's application, via certified mail on this date.

Signed: \_\_\_\_\_

Tracie J. Cherry

Title: Regulatory Coordinator

Date: 07/24/2020

