NSL

Initial

Application

Received: 08/13/20

P.O. No. KRIHI-200813-NSL000

RECEIVED:	REVIEWER: T T	TYPE: TOT	APP NO:
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	ABOVE	THIS TABLE FOR OCD DIVISION USE O	NLY

NEW MEXICO OIL CONSERVATION DIVISION



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	- Geological & Engin	ieering Bureau –	•
	1220 South St. Francis Drive	, Santa Fe, NM 8750	5 Somemanou graft
_	ADMINISTRATIVE APPI	LICATION CHECKLIST	
	THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIV REGULATIONS WHICH REQUIRE PROCESSIN		
٩p	plicant: WPX Energy Permian, LLC	OG	RID Number: 246289
	II Name: COLLIE 35-34-22-27 FEE #402H	API	30-015-47294
	Purple Sage Wolfcamp (Gas)	Poc	ol Code: 98220
	SUBMIT ACCURATE AND COMPLETE INFORMATION INDICATE		S THE TYPE OF APPLICATION
1)	TYPE OF APPLICATION: Check those which apply A. Location – Spacing Unit – Simultaneous Dec INSL NSP(PROJECT AREA)	dication _	⊒sd
	B. Check one only for [1] or [1] [1] Commingling - Storage - Measuremen DHC CTB PLC PC [11] Injection - Disposal - Pressure Increase WFX PMX SWD IPI	□ols □olm	
2)	NOTIFICATION REQUIRED TO: Check those which A. Offset operators or lease holders B. Royalty, overriding royalty owners, rever C. Application requires published notice D. Notification and/or concurrent approva E. Notification and/or concurrent approva F. Surface owner	nue owners al by SLO	FOR OCD ONLY Notice Complete Application Content Complete
	G. For all of the above, proof of notification H. No notice required	n or publication is atta	iched, and/or,
3)	CERTIFICATION: I hereby certify that the information administrative approval is accurate and complete understand that no action will be taken on this anotifications are submitted to the Division.	ete to the best of my k	nowledge. I also
	Note: Statement must be completed by an indivi-	dual with managerial and/or s	supervisory capacity.

	8/11/2020
Dana Thompson	Date
rint or Type Name	
•	539.573.3588
	Phone Number
Danes Thompson	dana.thompson@wpxenergy.com
ignature	e-mail Address



August 13, 2020

Re:

VIA ONLINE FILING

Director Adrienne Sandoval New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505

Application for administrative approval of an unorthodox well location for the COLLIE 35-34-22-27 FEE #402H; API 30-15-47294; located in the N2 of Sections 34 and 35, T22S R27E, N.M.P.M., Eddy County, New Mexico

Dear Director Sandoval:

WPX Energy Permian, LLC ("WPX"), hereby requests administrative approval of an unorthodox location for the COLLIE 35-34-22-27 FEE #402H (API 30-15-47294) to be completed within the Purple Sage Wolfcamp Pool (98220) underlying the N2 of Sections 34 and 35, Township 22S, Range 27E, N.M.P.M., Eddy County, New Mexico.

This well will be drilled from a surface location of 1,369 feet from the north line and 359 feet from the east line (Unit A) of Section 35 to a bottom hole location of 330 feet from the north line and 50 from the west line (Unit D) of section 34. The first take point will be located 330 feet from the east line and 330 feet from the north line (Unit A) of Section 35, and the last take point will be 100 feet from the west line and 330 feet from the north line (Unit D) of Section 34.

Pursuant to Division Order R-14262, this acreage is governed by the Special Rules for the Purple Sage; Wolfcamp (Gas) Pool which provide for wells in the Wolfcamp formation in Eddy County to be located no closer than 330 feet to the outer boundary of the spacing unit. The completed interval for the COLLIE 35-34-22-27 FEE #402H will be unorthodox because it is closer than 330 feet to the western boundary of the spacing unit in Section 34. Approval of the unorthodox completed interval will allow WPX to use its preferred well spacing plan for horizontal wells in this area and thereby prevent waste.

Exhibit A is a Well Location and Acreage Dedication Plat (Form C-102), which shows that the completed interval of the proposed COLLIE 35-34-22-27 FEE #402H well encroaches on the drilling and spacing unit to the west in Section 33, Township 22S, Range 27E.

Exhibit B is a land plat for Sections 34 and 35 that shows the proposed COLLIE 35-34-22-27 FEE #402H in relation to the adjoining spacing unit to the west in Section 33, Township 22S, Range 27E.

Ownership is diverse between the subject spacing unit and the spacing unit to the west.

3500 One Williams Center, MD 35, Tulsa, OK 74172



Exhibit C reflects that a copy of this application with all attachments has been sent by certified mail to each affected person advising that any objections must be filed in writing with the Division within 20 days from the date the Division receives the application.

Exhibit D is a statement from WPX's petroleum engineer confirming that that WPX's requested unorthodox location is necessary to optimize well spacing, thereby preventing waste.

Your attention this matter is greatly appreciated.

Sincerely,

Dana Thompson Regulatory Analyst II

Dane Thompson

Enclosures as stated

District I 1625 N. French Dr., Hobbs, NM 88240

District III

District II 811 S. First St., Artesia, NM 88210

1000 Rio Brazon Road, Artec, NM 87410 District IV

1220 S. St Francis Dr., NM 87505

Phone: (505) 476-3460 Fax (505) 476-3462

State of New Mexico

Form C-102 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Revised August 1, 2011

Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	er	² Pool Code 98220	PURPLE SAGE WOLFCAMP (GAS POOL
⁴ Property Code			operty Name 85-34-22-27 FEE	⁶ Well Number #402H
⁷ OGRID No. 246289			perator Name GY PERMIAN, LLC	⁹ Elevation 3078.2'

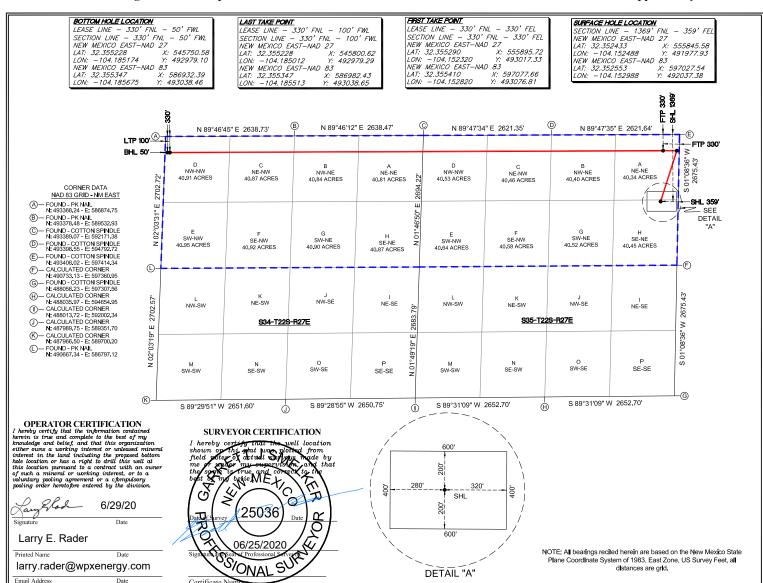
Surface Location

UL or lot no.	Section 35	Township 22 S	Range 27 E	Lot Idn	Feet from the 1369'	North/South line NORTH	Feet from the 359'	East/West line EAST	County EDDY
					1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 C D • C C		r	

"Rottom Hole Location If Different From Surface

				CCOIII II	oic Locutic	JI II DITICICI	10111 30	al rucc	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	34	22 S	27 E		330'	NORTH	50'	WEST	EDDY
12 Dedicated Acres	13 Joint or	Infill 14 (Consolidation	Code 15 Or	der No.				
640									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.







August 13, 2020

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

Marathon Oil Permian, LLC 5555 San Felipe St. Houston, TX 77056

Re: Application for administrative approval of an unorthodox well location for the **COLLIE 35-34-22-27 FEE #402H**; API 30-15-47294; located in the N2 of Sections 34 and 35, T22S 27E, N.M.P.M., Eddy County, New Mexico

To Whom It May Concern:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty (20) days from this date with the applicant and the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 875050. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact me directly at (539) 573-3588 or you may email me at dana.thompson@wpxenergy.com.

It would be greatly appreciated, if you have no objections to the application, that you signify waiving the twenty-day period by signing below and then emailing a scanned copy to the abovementioned email.

Sincerely,

Dana Thompson

Dana Thompson Regulatory Analyst II

I hereby waive the twenty-day period in which to file an objection to the above-referenced application.

Name

Title

Date

	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only
Ш	For delivery information, visit our website at www.usps.com®.
ក្ប	OFFICIAL USE
597	\$
0000	Extra Services & Fees (check box, add fee as appropriate) Return Receipt (lectronic) \$ Positnark Certified Mail Restricted Delivery \$ Here Adult Signature Required \$
0740	Adult Signature Restricted Delivery \$ Postage \$ Total Postage and Fees
7019	\$ Sent To Marathon
72	Street and Apt. No., of PO Box No. Collie 401 + 402 City, State, ZIP-48
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Complete items 1, 2, and 3.	A. Signature	
Print your name and address on the reverse so that we can return the card to you.	x	☐ Agent☐ Addressee
Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name)	C. Date of Delivery
Article Addressed to:	D. Is delivery address different from If YES, enter delivery address	
Marathon Oil Permian, LLC		:
5555 San Felipe St.	11	
2222 Sall Felipe St.	 	
Houston, TX 77056		
•	3. Service Type	☐ Priority Mail Express®
•	☐ Adult Signature ☐ Adult Signature Restricted Delivery	☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted
·	☐ Adult Signature	☐ Registered Mail TM ☐ Registered Mail Restricted Delivery ☐ Return Receipt for
Houston, TX 77056	☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail®	☐ Registered Mail ™ ☐ Registered Mail Restricted Delivery



August 11, 2020

Director Adrienne Sandoval New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505

Re:

Application for administrative approval of unorthodox well locations

COLLIE 35-34-22-27 FEE #402H; API 30-015-47294 **COLLIE 35-34-22-27 FEE #401H**; API 30-015-45643

N2 of Sections 34 and 35, T22S 27E, N.M.P.M., Eddy County, New Mexico

Dear Director Sandoval:

WPX Energy Permian, LLC ("WPX"), hereby requests administrative approval of an unorthodox location for the above referenced wells by decreasing the last take point(s) from 330 feet to 100 feet from the horizontal plane outer boundary. The wells are in the Purple Sage; Wolfcamp Gas pool (98220). It is WPX's responsibility as a prudent operator to maximize lateral length and to minimize reserves left in the ground. Decreasing the last take point will increase the wells effective lateral length by 230 feet thereby increasing ultimate recovery of reserves and preventing waste of natural resources.

Sincerely,

Justin Stolworthy Reservoir Engineer