

TUJOM-200825-C-107B PLC-702

RECEIVED: 8/25/20	REVIEWER: DM	TYPE: PLC	APP NO: pDM2024032773
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ OGRID Number: _____
 Well Name: _____ API: _____
 Pool: _____ Pool Code: _____

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

 Print or Type Name

Fatima Vasquez
 Signature

Date

Phone Number

e-mail Address



CIMAREX ENERGY COMPANY
600 N. Marienfeld St., Suite 600
Midland, TX 79701

08/25/2020

Attn: Mr. Dean McClure
1220 S. St. Francis Dr.
Santa Fe, New Mexico 87505

Subject: Application for Pool and Lease Commingling at Common Central Tank Battery
Triste Draw 25 Federal, Triste Draw 25 Federal Com & Triste Draw 30 Federal
All in Sec. 25, T-23S, R-32E & Sec. 30, T-23S, R-33E, Lea County, NM
Triste Draw; Bone Spring, Oil (96603)
Triple X; Bone Spring, West, Oil (96674)

Mr. McClure,

Pursuant to Division Rule 19.15.12.10, Cimarex Energy Co. respectfully requests administrative approval to Pool and Lease Commingle at a Common Central Tank Battery.

Each well is metered individually. This action will prevent waste, promote conservation and protect correlative rights. The Triste Draw 25 Fed 1 battery is located in Unit Letter P, Sec 25, T-23S, R-32E.

These wells are operated by Cimarex Energy Co. with diverse ownership. There are three Federal leases and one communitization agreement involved. Pursuant to Division Rule 19.15.12.10, the interest owners that are to be notified are listed on Exhibit A and are being sent a copy of this application by certified mail with return receipt.

Also Attached:

- NMOCD Form C-107B
- NMOCD Administrative Application Checklist
- Summary Detail
- Lease plat shows boundaries, State Lease #s, facility, wellhead and path of production
- Facility Diagram
- NMOCD form C-102 well plats for each well
- A copy of notice letter to interest owners and a copy of certified mail, return receipt request
- Copy of BLM sundry Submittal

For future addition of wells, leases, and pools to this commingling operation, notice shall be given to the interest owners in the wells, leases or pools to be added, in accordance with the Division Rule 19.15.12.10 C (4)(g) NMAC.

Thank you,

Fatima Vasquez

Fatima Vasquez
Regulatory Analyst
432-620-1933
fvasquez@cimarex.com

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: _____
OPERATOR ADDRESS: _____
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Fatima Vasquez TITLE: _____ DATE: _____

TYPE OR PRINT NAME _____ TELEPHONE NO.: _____

E-MAIL ADDRESS: _____

C-107-B Application for Surface Commingling (Diverse Ownership) - Page 2

Sec. (E) Additional Information

- (3) Triste Draw 25 Federal 1H – 30-025-40877
- Triste Draw 25 Federal 2 – 30-025-41149
- Triste Draw 25 Federal 5H – 30-025-42105
- Triste Draw 25 Federal 7H – 30-025-42081
- Triste Draw 25 Federal Com 3H – 30-025-41150
- Triste Draw 30 Federal 1H – 30-025-41174
- Triste Draw 30 Federal 2H – 30-025-41175
- Triste Draw 30 Federal 3H – 30-025-41176

ECONOMIC JUSTIFICATION, WELL INFORMATION, & FLOW DESCRIPTION

**APPLICATION FOR LEASE COMMINGLING OF GAS PRODUCTION
CENTRAL DELIVERY POINT, OFF LEASE MEASUREMENT & SALES**

Commingling Proposal: Lease Commingling - Gas only
Triste Draw Bone Spring & Triple X Bone Spring W

Commingling proposal for leases: NMLC0063228, NMNM031224, NMNM134775
COM Agreement Info: Sec. 25, 23S 32E - E2W2 - Bone Spring: NMNM134775

Federal Lease:		NMLC0063228				
Well Name		MCPD	Dry BTU	MCF price	value	
Triste Draw 25 Federal #1H	Triste Draw Bone Spring	35	1.113	\$ 1.50	\$ 52.50	
Triste Draw 25 Federal #2	Triste Draw Bone Spring	100	1.113	\$ 1.50	\$ 150.00	
Triste Draw 25 Federal #5H	Triste Draw Bone Spring	1090	1.119	\$ 1.50	\$ 1,635.00	
Triste Draw 25 Federal #7H	Triste Draw Bone Spring	533	1.119	\$ 1.50	\$ 799.50	
COM Agreement:		NMNM134775				
Well Name		MCPD	Dry BTU	MCF price	Value	
Triste Draw 25 Federal Com #3H	Triste Draw Bone Spring	11	1.282	\$ 1.50	\$ 16.50	
Federal Lease:		NMNM031224				
Well Name		MCPD	Dry BTU	MCF price	value	
Triste Draw 30 Federal #1	Triple X Bone Spring West	40	1.254	\$ 1.50	\$ 60.00	
Triste Draw 30 Federal #2H	Triple X Bone Spring West	47	1.260	\$ 1.50	\$ 70.50	
Triste Draw 30 Federal #3H	Triple X Bone Spring West	80	1.260	\$ 1.50	\$ 120.00	

Attached map show the federal leases, COM agreement boundaries : Sec. 25-23S-32E and Sec. 30-23S-32E.

The BLM's interest in all wells is identical.
 NMLC0063228 12.5% Royalty Rate
 NMNM031224 12.5% Royalty Rate
 NMNM086154 12.5% Royalty Rate
 CA- NMNM134775 12.5% Royalty Rate

CTB Equipment:	NA	Oil Tanks
	NA	Water Tanks
	1	Gas Sales Meter
	8 Well Head - 3 Facility Meters	Allocation (1 test - 1 production) Gas Meter
	NA	Micro Motion
	NA	Water Turbine Meter

Process & Flow Descriptions:

The Central Delivery Point (CDP) is located on theTriste Draw 25 Fed 1H well pad located in Sec. 25, 23S, 32E on Federal Lease NMLC0063228 in Lea County, New Mexico.

Gas production from all referenced wells is routed to a production separator and orifice meters for gas measurement.

The orifice meters off of the production and test separator then flows to the gas FMP.

Allocation Method:

Gas Production: Gas will be allocated on a daily basis based off of the combined sales meter which will include gas from all of the above wells. The meters will be calibrated on a regulator basis per API, NMOCD, and BLM specifications.

Triste Draw 25 Fed Wellhead Meters:

1H	301471333
2	301471158
5H	301471274
7H	301471275
Com 3H	301471150

Triste Draw 25 Fed Wellhead Meters:

1H	301471134
2H	301471143
3H	301471223

Facility Meters:

Triste Draw 25 Federal	###
Triste Draw 30 Federal	###
Triste Draw 25 Federal 3	###

Meter numbers will be assigned after commingling.

Sales Meter: 727875-00

Additional Application Components:

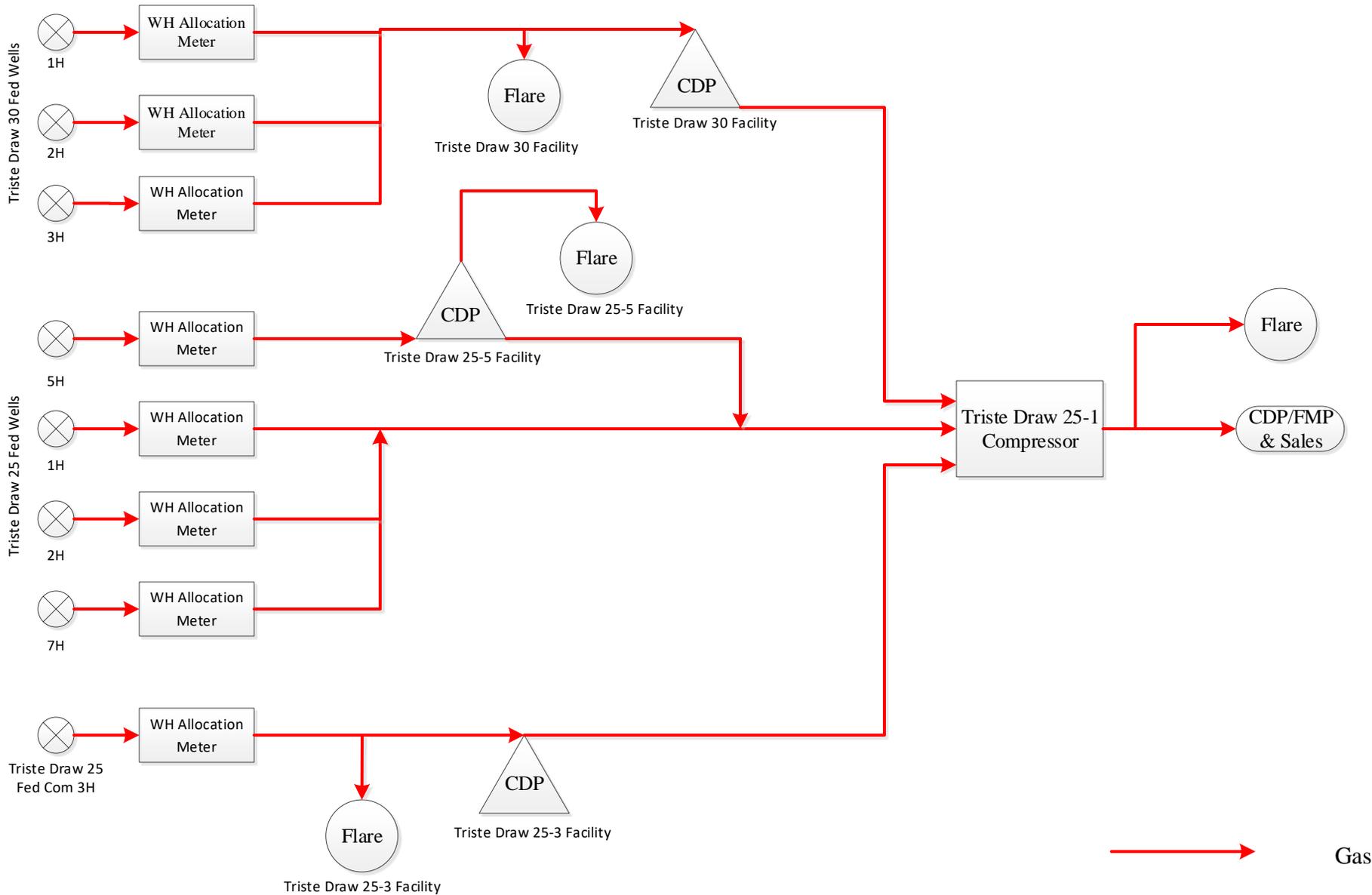
The flow of production details are outlined on the enclosed PFD.

Commingling the gas production is the most effective means of producing the reserves. Cimarex understand the requested approval will not constitute the granting of any right of way or construction rights not granted by the lease instrument.

NMOCD approval is required for this project.

The BLM and NMOCD will be notified of any changes to the CTB.

GAS CDP PROCESS FLOW DIAGRAM

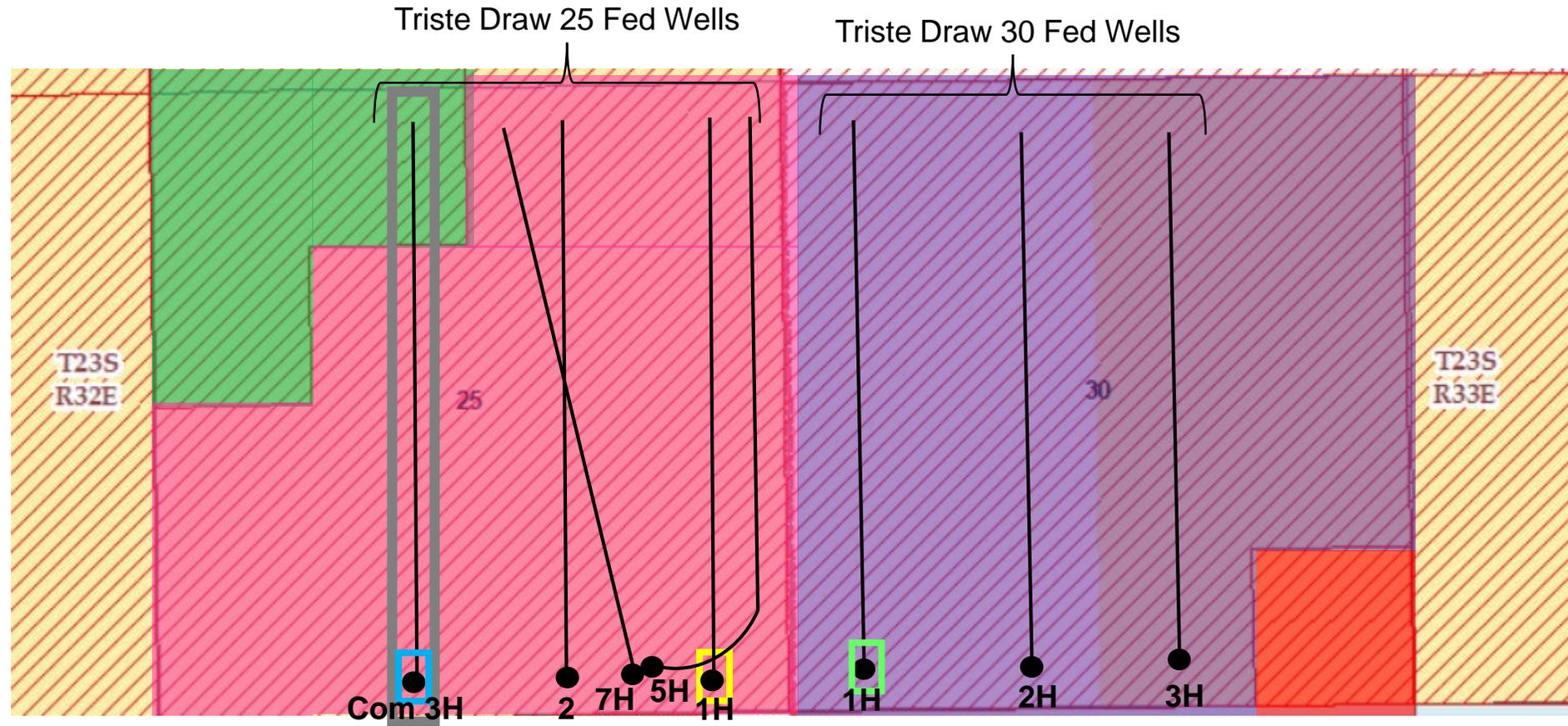


Triste Draw 30 Fed 1H-3H, Triste Draw 25 Fed 1H, 2H, 5, 7H, and Triste Draw 25 Fed Com 3H Facilities
Lea County, NM



Triste Draw 25 Fed Lease &
 Sec. 25, T23S, R32E
 Lea County, NM

Triste Draw 30 Fed Lease
 Sec. 30, T23S, R33E
 Lea County, NM



- | | | |
|---|--|---|
|  NMNM086154 – 280 acres |  NMNM118725 – 40 acres |  Triste Draw 25 Federal Com 3H Battery |
|  NMLC0063228 – 1600 acres |  COM Agreement NM134775 |  Triste Draw 25 Federal 1H Battery |
|  NMNM031224 – 591.68 acres | |  Triste Draw 30 Federal Battery |



CIMAREX ENERGY COMPANY
600 N. Marienfeld St., Suite 600
Midland, TX 79701

Certified Mail - Return Receipt

August 25, 2020

Re: Surface Commingling Application – Pool and Lease Commingling at Central Tank Battery
Triste Draw 25 Federal, Triste Draw 25 Federal Com, & Triste Draw 30 Federal

Dear Sir/Madam:

Enclosed please find Cimarex Energy Co. application to commingle gas at its Triste Draw 25 Federal Battery in Lea County, NM filed on this date with the New Mexico Oil Conservation Division (NMOCD) and the Bureau of Land Management (BM).

Any objection or requests for a hearing regarding this application must be submitted to the NMOCD Santa Fe office within 20 days of receipt of this application. No action is needed if you do not have any objections.

Pursuant to Statewide Rule 19.15.12.10 (C)(4)(g), Cimarex requests the option to include additional pools and/or leases with the defined parameters set forth in the order for future additions.

Please contact me at 432-620-1933 or fvasquez@cimarex.com should you have questions.

Sincerely,

Fatima Vasquez

Fatima Vasquez
Regulatory Analyst
432-620-1933
fvasquez@cimarex.com

	Triste Draw CTB Commingle Service List
OWNER	CERTIFIED TRACKING #
ALAN JOCHIMSEN 4209 CARDINAL LANE MIDLAND, TX 79707	9414 8118 9876 5824 8450 60
BRYAN BELL FAMILY LLC C/O FRANK ROBERT JANUSA PO BOX 24591 NEW ORLEANS, LA 70184-4591	9414 8118 9876 5824 8450 22
C MARK WHEELER PO BOX 248 ROUND ROCK, TX 78680	9414 8118 9876 5824 8450 08
CHISOS MINERAL LLC 1111 BAGBY ST STE 2150 HOUSTON, TX 77002	9414 8118 9876 5824 8450 91
CONOCOPHILLIPS COMPANY 22295 NETWORK PLACE CHICAGO, IL 60673-1222	9414 8118 9876 5824 8450 46
CORNERSTONE FAMILY TRUST JOHN KYLE THOMA TTEE PO BOX 558 PEYTON, CO 80831	9414 8118 9876 5824 8450 84
CROWNROCK MINERALS LP PO BOX 51933 MIDLAND, TX 79710	9414 8118 9876 5824 8450 39
DEVON ENERGY PRODUCTION COMPANY LP PO BOX 843559 DALLAS, TX 75284-3559	9414 8118 9876 5824 8450 77
FLAVIAN OIL COMPANY 8350 N CENTRAL EXPRESSWAY STE G100 DALLAS, TX 75206	9414 8118 9876 5824 8454 11

GIEBEL PETROLEUM LTD 130 SPRING PARK DRIVE SUITE 100 MIDLAND, TX 79705-4614	9414 8118 9876 5824 8454 59
HOWARD A RUBIN INC 623 1/2 CAMINO RANCHEROS SANTA FE, NM 87505-2837	9414 8118 9876 5824 8454 66
JAREED PARTNERS LTD A TEXAS LTD PARTNERSHIP PO BOX 51451 MIDLAND, TX 79710-1451	9414 8118 9876 5824 8454 28
JERUNE CORA ALLEN ESTATE JOHN A BUDAGHER PERS REP 3500 COMANCHE RD NE BLDG B ALBUQUERQUE, NM 87107	9414 8118 9876 5824 8454 04
K R AND LAVERNE SWARB 1400 SOUTH LEON AVE. MONAHANS, TX 79756	9414 8118 9876 5824 8454 97
LISA M ENFIELD TRUST LISA M ENFIELD TRUSTEE 465 CAMINO MANZANO SANTA FE, NM 87505	9414 8118 9876 5824 8454 42
MLE LLC PO BOX 1683 SANTA FE, NM 87504	9414 8118 9876 5824 8454 80
MONTY D MCLANE AND KAREN R MCLANE PO BOX 9451 MIDLAND, TX 79708	9414 8118 9876 5824 8454 35
NUEVO SEIS LIMITED PARTNERSHIP PO BOX 2588 ROSWELL, NM 88202-2588	9414 8118 9876 5824 8455 10
PAUL R BARWIS C/O DUTTON HARRIS & CO PO BOX 230 MIDLAND, TX 79702	9414 8118 9876 5824 8455 58

ROBERT N ENFIELD TRUST WELLS FARGO BANK - 14855100 PO BOX 41779 AUSTIN, TX 78704	9414 8118 9876 5824 8455 65
RUBIE CROSBY BELL FAMILY LLC C/O FRANK ROBERT JANUSA PO BOX 24591 NEW ORLEANS, LA 70184	9414 8118 9876 5824 8455 27
RUSSELL B BUCHANAN PO BOX 2454 MIDLAND, TX 79702	9414 8118 9876 5824 8455 96
SHEILA ANN DAVIS LIFE ESTATE 365 HOOFBAT TRAIL KERRVILLE, TX 78028	9414 8118 9876 5824 8455 41
STATES ROYALTY LIMITED PARTNERSHIP PO BOX 911 BRECKENRIDGE, TX 76424-0911	9414 8118 9876 5824 8455 89

HOBBS OCD

DISTRICT I
1635 N. French Dr., Hobbs, NM 88400

DISTRICT II
1901 W. Grand Avenue, Artesia, NM 88210

DISTRICT III
1 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
8. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised July 16, 2010

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

DEC 04 2012
RECEIVED

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number 30-025-40877	Pool Code 96603	Triste Draw	Pool Name ; Bone Spring
Property Code 39568	Property Name TRISTE DRAW 25 FEDERAL		Well Number 1
OGRID No: 215099	Operator Name CIMAREX ENERGY CO. OF COLORADO		Elevation 3698'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	25	23 S	32 E		330	SOUTH	660	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	25	23 S	32 E		330	NORTH	717	EAST	LEA

Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

PROPOSED BOTTOM HOLE LOCATION
 Lat - N 32°16'55.70"
 Long - W 103°37'18.78"
 NMSPC - N 457099.7
 E 761202.6
 (NAD-83)

OPERATOR CERTIFICATION
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
Aricka Easterling 9/2/13
 Signature Date
 Aricka Easterling
 Printed Name
 aeasterling@cimarex.com
 Email Address

SURFACE LOCATION
 Lat - N 32°16'09.92"
 Long - W 103°37'18.71"
 NMSPC - N 462477.3
 E 761240.0
 (NAD-83)

SURVEYOR CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.
 Date Surveyed
 Signature & Seal of Professional Surveyor

 Certificate No: Gary L. Jones 7977
 BASIN SURVEYS 25891

ECG 12-04-2012

DEC 05 2012

DISTRICT I
1626 N. French Dr., Hobbs, NM 88240

DISTRICT II
1501 W. Grand Avenue, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1820 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised July 16, 2010

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-41149	Pool Code 96603	Pool Name Triste Draw; Bone Spring
Property Code 39568	Property Name TRISTE DRAW 25 FEDERAL	Well Number 2
OGRID No. 215099	Operator Name CIMAREX ENERGY CO. OF COLORADO	Elevation 3702'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	25	23 S	32 E		330	SOUTH	1980	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	25	23 S	32 E		335	NORTH	2013	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
160			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Aricka Easterling</i> 4/9/2014 Signature Date</p> <p>Aricka Easterling Printed Name</p> <p>aeasterling@cimarex.com Email Address</p>
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>JANUARY L. JONES Date Surveyed</p> <p>Signature: Seal of Professional Surveyor</p>
	<p>SURFACE LOCATION Lat - N 32°16'09.86" Long - W 103°37'34.08" NMSPC- N 482462.6 E 759920.2 (NAD-83)</p>
	<p>Certificate No. Gary L. Jones 7977</p> <p>BASIN SURVEYS 25892</p>

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-42105		2 Pool Code 96603		3 Pool Name Triste Draw; BS					
4 Property Code 39568		5 Property Name TRISTE DRAW 25 FEDERAL						6 Well Number 5H	
7 OGRID NO. 215099		8 Operator Name CIMAREX ENERGY CO.						9 Elevation 3694'	
10 Surface Location									
UL or lot no. P	Section 25	Township 23S	Range 32E	Lot Idn	Feet from the 310	North/South line SOUTH	Feet From the 1270	East/West line EAST	County LEA
11 Bottom Hole Location If Different From Surface									
UL or lot no. A	Section 25	Township 23S	Range 32E	Lot Idn	Feet from the 330	North/South line NORTH	Feet from the 424	East/West line EAST	County LEA
12 Dedicated Acres 160	13 Joint or Infill	14 Consolidation Code	15 Order No.						

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

16

GEODETIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION (S.L.)
N 462439.7 - E 760623.6
LAT: 32.26932880° N
LONG: 103.62385779° W

LANDING POINT (L.P.)
N 462468.9 - E 761451.1
LAT: 32.26939403° N
LONG: 103.62117994° W

BOTTOM LOCATION (B.H.)
N 467091.1 - E 761415.7
LAT: 32.28209943° N
LONG: 103.62119506° W

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP 1916
N 462087.5 - E 756602.3

B: FOUND BRASS CAP 1916
N 464728.9 - E 756583.4

C: ND BRASS CAP 1916
N 467373.3 - E 756564.6

D: FOUND BRASS CAP 1916
N 467399.0 - E 759208.4

E: FOUND BRASS CAP 1913
N 467425.4 - E 761853.0

F: FOUND BRASS CAP 1913
N 462143.9 - E 761895.7

G: FOUND BRASS CAP 1916
N 462114.5 - E 759250.0

25

DETAIL "A"

S. L. L. P. L.P.

3696.9 3701.5

3692.4 3691.2

310' 1270' 440'

B. H. 424'

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

6/13/17

Signature _____ Date _____

Kimberleigh Rhodes

Printed Name _____

kirhodes@cimarex.com

E-mail Address _____

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

10-31-2016

Date of Survey _____

Signature and Seal of Professional Surveyor _____

19680

Certificate Number _____

11-11-16 ADD L.P.

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone (676) 593-8161 Fax: (676) 593-0720

DISTRICT II
611 S. First St., Artesia, NM 88210
Phone (676) 748-1283 Fax: (676) 748-0720

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone (605) 831-8178 Fax: (605) 831-8170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (605) 476-3460 Fax: (605) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number 30-025-41150	Pool Code 96603	Pool Name Triste Draw ; Bone Spring
Property Code 39851	Property Name TRISTE DRAW 25 FEDERAL Com	Well Number 3H
OGRID No. 215099	Operator Name CIMAREX ENERGY CO.	Elevation 3688

Surface Location

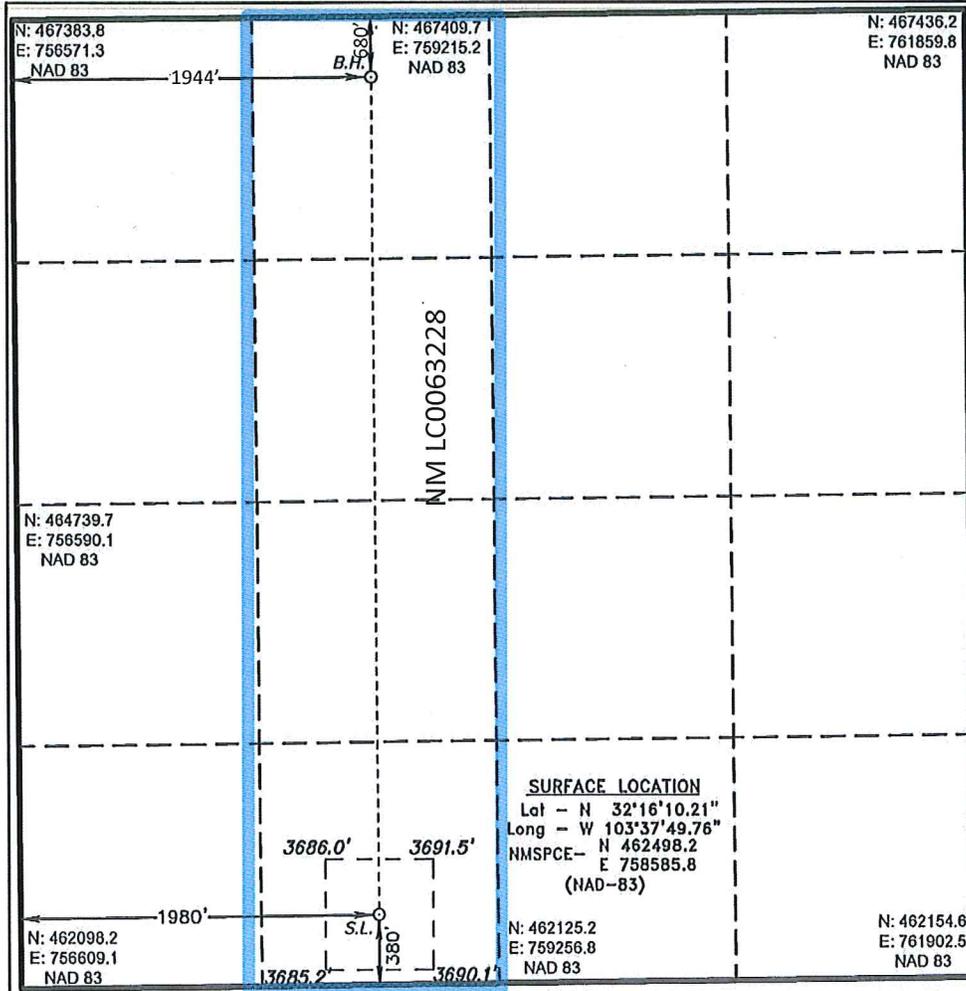
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	25	23 S	32 E		380	SOUTH	1980	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	25	23 S	32 E		680	NORTH	1944	WEST	LEA

Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.
------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Aricka Easterling 4/28/14
Signature Date
Aricka Easterling
Printed Name
aeasterling@cimarex.com
Email Address

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

NOVEMBER 14 2013
Date Surveyed
Signature & Seal of Professional Surveyor
7977
Certificate No. 7977 Jones
BASIN SURVEYS

0' 500' 1000' 1500' 2000'
SCALE: 1" = 1000'
WO Num.: 29714

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised July 16, 2010

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number 30-025-41174	Pool Code 96674	Pool Name Triple X; Bone Spring, West
Property Code 39896	Property Name TRISTE DRAW 30 FEDERAL	Well Number 1H
OGRID No. 215099	Operator Name CIMAREX ENERGY CO.	Elevation 3696'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 4	30	23 S	33 E		330	SOUTH	660	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 1	30	23 S	33 E		467	NORTH	654	WEST	LEA

Dedicated Acres 151.68	Joint or Infill	Consolidation Code	Order No. NSL Pending
---------------------------	-----------------	--------------------	--------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

PROPOSED BOTTOM HOLE LOCATION
 Lat - N 32°16'55.67"
 Long - W 103°37'03.41"
 NMSPC- N 467109.7
 E 762522.3
 (NAD-83)

SURFACE LOCATION
 Lat - N 32°16'09.94"
 Long - W 103°37'03.33"
 NMSPC- N 462488.6
 E 762560.0
 (NAD-83)

OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location, or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Hope Knauls 1/10/13
 Signature Date
 Hope Knauls
 Printed Name
 hknauls@cimarex.com
 Email Address

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JANUARY 10, 2013
 Date Surveyed
 Signature & Seal of Professional Surveyor
 W. Gary L. Jones
 Certificate No. Gary L. Jones 7977
 BASIN SURVEYS 25888

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised July 16, 2010

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number 30-025-41176	Pool Code 96674	Pool Name Triple X; Bone Spring
Property Code 39896	Property Name TRISTE DRAW 30 FEDERAL	Well Number 3H
OGRID No. 215099	Operator Name CIMAREX ENERGY CO.	Elevation 3694'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	30	23 S	33 E		330	SOUTH	1980	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	30	23 S	33 E		335	NORTH	1981	EAST	LEA

Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.
------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

SURFACE LOCATION
Lat - N 32°16'09.91"
Long - W 103°36'33.36"
NAD-83
E 765133.5

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Aricka Easterling 8/18/15
Signature Date
Aricka Easterling
Printed Name
aeasterling@cimarex.com
Email Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JANUARY 10, 2012
Date Surveyed
Signature & Seal of Professional Surveyor
W.C. Jones 1025807

Certificate No. Gary L. Jones 7977
BASIN SURVEYS 25890

Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC0063228

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. TRISTE DRAW 25 FEDERAL 1H
2. Name of Operator CIMAREX ENERGY COMPANY		9. API Well No. 30-025-40877
3a. Address 600 N MARIENFELD ST SUITE 600 MIDLAND, TX 79701		10. Field and Pool or Exploratory Area TRISTE DRAW; BONE SPRING
3b. Phone No. (include area code) Ph: 432.620.1933		11. County or Parish, State LEA COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T23S R32E Mer NMP SESE 330FSL 660FEL 32.269424 N Lat, 103.621879 W Lon		

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Cimarex Energy Co. respectfully requests approval to surface commingle gas production from the following wells at its Triste Draw 25 Fed 1H Central Tank Battery:

- Triste Draw 25 Federal 1H (30-025-40877) Triste Draw Bone Spring Oil (96603)
- Triste Draw 25 Federal 2 (30-025-41149) Triste Draw Bone Spring Oil (96603)
- Triste Draw 25 Federal 5H (30-025-42105) Triste Draw Bone Spring Oil (96603)
- Triste Draw 25 Federal 7H (30-025-42081) Triste Draw Bone Spring Oil (96603)
- Triste Draw 25 Federal Com 3H (30-025-41150) Triste Draw Bone Spring Oil (96603)
- Triste Draw 30 Federal 1H (30-025-41174) Triple X Bone Spring West Oil (96674)
- Triste Draw 30 Federal 2H (30-025-41175) Triple X Bone Spring West Oil (96674)
- Triste Draw 30 Federal 3H (30-025-41176) Triple X Bone Spring West Oil (96674)

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #527160 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY, sent to the Hobbs	
Name (Printed/Typed) FATIMA VASQUEZ	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 08/25/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

<u>Approved By</u> _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #527160 that would not fit on the form

32. Additional remarks, continued

Lease #: NMNM086154, NMLC0063228, NMNM031224
CA#: NMNM134775

Please see the attached required justification documents.

NMOCD approval pending.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Pecos District
Carlsbad Field Office
620 E. Greene
Carlsbad, New Mexico 88220-6292
www.blm.gov/nm



IN REPLY REFER TO
NM134775
3105.2 (P0220)

Reference:

Communitization Agreement
Triste Draw 25 Fed Com 3H
Sec. 25, E2W2
T. 23 S., R. 32 E.
Lea County, NM

July 9, 2015

Cimarex Energy Co.
600 N. Marienfeld, Suite 600
Midland, TX 79701

Gentlemen:

Enclosed is an approved copy of Communitization Agreement NM134775 involving 40 acres of Federal land in lease NM86154, and 120 acres of Federal land in lease LC063228, Lea County, New Mexico, which comprise a 160 acre well spacing unit.

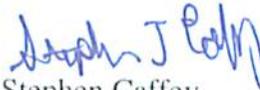
The agreement communitizes all rights to all producible hydrocarbons from the Bone Spring formation beneath the E2W2 of sec. 25, T. 23 S., R. 32 E., NMPM, Lea County, NM, and is effective 01/13/2014. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at 1-800-525-9167 or 303-231-3504.

If you have any questions regarding this approval, please contact Edward Fernandez, Petroleum Engineer at (575) 234-2220.

Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,



Stephen Caffey
Assistant Field Manager,
Lands and Minerals

1 Enclosure:

1 - Communitization Agreement

cc:

ONRR, Denver (357B-1, Antoinette Contreras, Stacey Kaiser)

NM Taxation & Revenue Dept. (Revenue Processing Div.)

NMOCD

NM (9200)

NM (P0220-CFO, File Room)

Determination - Approval - Certification

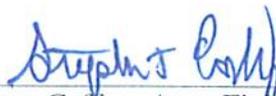
Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 226(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine that the Federal lease or leases as to the lands committed to the attached agreement cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located, and that consummation and approval of the agreement will be in the public interest. Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.

- B. Approve the attached Communitization Agreement covering the E2W2 of sec. 25, T. 23 S., R. 32 E., NMPM, as to all producible hydrocarbons from the Bone Spring formation. This approval will become invalid if the public interest requirements under section 3105.2-3 (e) are not met.

- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the agreement.

Approved:



Stephen Caffey, Asst. Field Mgr.
Authorized Officer

Effective: 01/13/2014

Contract No.: Com. Agr. NM134775

COMMUNITIZATION AGREEMENT

Contract No. NM 134775

THIS AGREEMENT is entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest;

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement.

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 23 South, Range 32 East, N.M.P.M.
 Section 25: E/2W/2
 Lea County, New Mexico

Containing 160.00 acres, and this agreement shall include only the **Bone Spring** formation(s) underlying said lands, and the oil, natural gas and associated liquid hydrocarbons, hereafter referred to as "communitized substances," producible from such formation(s).

2. Attached hereto, and made a part of this agreement for all purposes, are Exhibits A and B, designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area, and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal, State or fee land included within the communitized area are to be placed in an interest earning escrow or trust account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any non-communitized lease production; provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any non-communitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules, or regulations.
10. The date of this agreement is **March 19, 2015**, but shall become effective as of **January 13, 2014**, upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of two (2) years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities; provided that, prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The two year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not,

shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

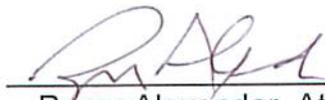
- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occurs in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification, or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all of the provisions of Section 202(1) to (7) inclusive of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year above written and have set opposite their respective names the date of execution.

OPERATOR:

Cimarex Energy Co., on behalf of its wholly-owned subsidiary, Cimarex Energy Co. of Colorado

Date: _____

By:  _____
Roger Alexander, Attorney-in-Fact 

RECORD TITLE OWNERS (LESSEES OF RECORD):

ConocoPhillips Company

Date: _____

By: Thomas J. Atkins, Attorney-in-Fact

*HAS
JCS*

Devon Energy Production Co., LP

Date: _____

By: _____, Attorney-in-Fact

WORKING INTEREST OWNERS (OWNERS OF OPERATING RIGHTS):

Cimarex Energy Co., on behalf of its wholly-owned subsidiary, Magnum Hunter Production, Inc.

Date: _____

By: Roger Alexander, Attorney-in-Fact

✓

Devon Energy Production Co., LP

Date: _____

By: _____, Attorney-in-Fact

ConocoPhillips Company

Date: _____

By: Thomas J. Atkins, Attorney-in-Fact

*HAS
JCS*

RECORD TITLE OWNERS (LESSEES OF RECORD):

ConocoPhillips Company

Date: _____

By: _____
Thomas J. Atkins, Attorney-in-Fact

Devon Energy Production Company, L.P.

Date: 5-4-15

By: _____
John D. Raines, Vice President *zlp*
ca xfb

WORKING INTEREST OWNERS (OWNERS OF OPERATING RIGHTS):

Cimarex Energy Co., on behalf of its wholly-owned subsidiary, Magnum Hunter Production, Inc.

Date: _____

By: _____
Roger Alexander, Attorney-in-Fact

Devon Energy Production Company, L.P.

Date: 5-4-15

By: _____
John D. Raines, Vice President *zlp*
ca xfb

ConocoPhillips Company

Date: _____

By: _____
Thomas J. Atkins, Attorney-in-Fact

RECORD TITLE OWNERS (LESSEES OF RECORD):

ConocoPhillips Company

Date: _____

By: _____
Thomas J. Atkins, Attorney-in-Fact

Devon Energy Production Company, L.P.

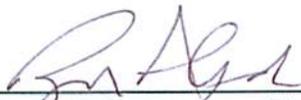
Date: _____

By: _____
John D. Raines as Vice President

WORKING INTEREST OWNERS (OWNERS OF OPERATING RIGHTS):

Cimarex Energy Co., on behalf of its wholly-owned subsidiary, Magnum Hunter Production, Inc.

Date: _____

By:  _____ W
Roger Alexander, Attorney-in-Fact P

Devon Energy Production Company, L.P.

Date: _____

By: _____
John D. Raines as Vice President

ConocoPhillips Company

Date: _____

By: _____
Thomas J. Atkins, Attorney-in-Fact

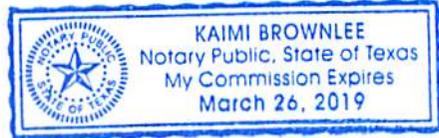
ACKNOWLEDGEMENT

STATE OF TEXAS)
)
COUNTY OF MIDLAND)

The foregoing instrument was acknowledged before me this 1st day of July, 2015, by Roger Alexander, as Attorney-in-Fact of Cimarex Energy Co., a Delaware corporation, on behalf of said corporation.

Kaimi Brownlee
Notary Public in and for the State of Texas

My Commission Expires: 3/26/2019



ACKNOWLEDGEMENT

STATE OF TEXAS)
)
COUNTY OF HARRIS)

The foregoing instrument was acknowledged before me this _____ day of _____, 2015, by Thomas J. Atkins, as Attorney-in-Fact of ConocoPhillips Company, a Delaware corporation, on behalf of said corporation.

Notary Public in and for the State of Texas

My Commission Expires: _____

ACKNOWLEDGEMENT

STATE OF TEXAS)
)
COUNTY OF MIDLAND)

The foregoing instrument was acknowledged before me this _____ day of _____, 2015, by Roger Alexander, as Attorney-in-Fact of Cimarex Energy Co., a Delaware corporation, on behalf of said corporation.

Notary Public in and for the State of Texas

My Commission Expires: _____

ACKNOWLEDGEMENT

STATE OF TEXAS)
)
COUNTY OF HARRIS)

The foregoing instrument was acknowledged before me this 18 day of June 2015, by Thomas J. Atkins, as Attorney-in-Fact of ConocoPhillips Company, a Delaware corporation, on behalf of said corporation.

Notary Public in and for the State of Texas

My Commission Expires: _____



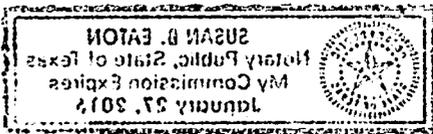


EXHIBIT A

**PLAT OF COMMUNITIZED AREA COVERING ALL OF SECTION 25 OF TOWNSHIP
23 SOUTH, RANGE 32 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO**

	Tract 1 40 acres NM 86154	
	Tract 2 120 acres LC-063228	

EXHIBIT B

ATTACHED TO AND MADE PART OF THAT CERTAIN COMMUNITIZATION AGREEMENT DATED MARCH 19, 2015 COVERING E/2W/2 OF SECTION 25, TOWNSHIP 23 SOUTH, RANGE 32 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO

OPERATOR OF COMMUNITIZED AREA: CIMAREX ENERGY CO. OF COLORADO

DESCRIPTION OF LEASES COMMITTED TO COMMUNITIZED AREA

Tract No. 1

Lease Number:	NM 86154
Dated:	March 11, 1991
Recorded:	N/A
Term:	Five (5) years
Lessor:	United States of America
Original Lessee:	Santa Fe Energy Operating Partners, LP
Current Lessee:	Devon Energy Production Company, LP 100%
Description of Lands Committed:	<u>Township 23 South, Range 32 East, N.M.P.M.</u> Section 25: NE/4NW/4 Lea County, New Mexico
Number of Acres Committed:	40.00
Royalty Rate:	12.5%

Working Interest Owners:

Devon Energy Production Company, LP.....	100.00%
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Tract No. 2

Lease Number: LC-063228
 Dated: June 1, 1951
 Recorded: N/A
 Term: Five (5) years
 Lessor: United States of America
 Original Lessee: Jewell E. Fields
 Current Lessee: ConocoPhillips Company – 100%
 Description of Lands Committed: Township 23 South, Range 32 East, N.M.P.M.
 Section 25: SE/4NW/4, E/2SW/4
 Lea County, New Mexico
 Number of Acres Committed: 120.00
 Royalty Rate: 12.5%

Working Interest Owners:

Magnum Hunter Production, Inc..... 50%
 ConocoPhillips Company..... 50%

RECAPITULATION

<u>TRACT NUMBER</u>	<u>NUMBER OF ACRES COMMITTED</u>	<u>PERCENTAGE OF INTEREST IN COMMUNITIZED AREA</u>
1	40.00	25.00%
2	120.00	75.00%
TOTAL:	160.00	100.00%