

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY COG OPERATING, LLC**

**ORDER NO. CTB-963**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. COG Operating, LLC (“Applicant”) submitted a complete application to surface commingle and off-lease measure the oil and gas production ("Application") from the pools, leases, and wells identified in Exhibit A.
2. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7(B) NMAC.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the leases to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

**CONCLUSIONS OF LAW**

7. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, and 19.15.12 NMAC.
8. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2), (C)(4)(c), and (C)(4)(e) NMAC, as applicable.

9. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) or (C)(1) NMAC, as applicable.
10. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) and (C)(4)(h) NMAC.
11. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle and off-lease measure oil and gas production from the pools, leases, and wells identified in Exhibit A.
2. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.
3. No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingle application to OCD to conform this Order with the approved Agreement(s). If OCD denies the new surface commingle application, this Order shall terminate on the date of such action.
4. Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B.
5. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
6. Applicant shall measure the commingled oil at a central tank battery described in Exhibit A in accordance with 19.15.18.15 NMAC or 19.15.23.8 NMAC.
7. Applicant shall measure the commingled gas at a central delivery point described in Exhibit A in accordance with 19.15.19.9 NMAC, provided however that if the gas is flared, and regardless whether OCD has granted an exception pursuant to 19.15.18.12(B) NMAC, Applicant shall report the gas in accordance with 19.15.18.12(F) NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.

9. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
10. OCD retains jurisdiction and reserves the right to modify or revoke this Order as it deems necessary to prevent waste or protect correlative rights, public health, or the environment.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL  
DIRECTOR**

AS/dm

**DATE:** 9/04/2020

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

Order: CTB-963

Operator: COG Operating, LLC (229137)

Central Tank Battery: Daisy ST 24 D Central Tank Battery

Central Tank Battery Location (NMPM): Unit D, Section 24, Township 25 South, Range 27 East

Central Tank Battery: Red Hills Offload Station

Central Tank Battery Location (NMPM): Unit O, Section 4, Township 26 South, Range 32 East

Central Tank Battery: Jal Offload Station

Central Tank Battery Location (NMPM): Unit D, Section 4, Township 26 South, Range 37 East

Gas Custody Transfer Meter Location (NMPM): Unit D, Section 24, Township 25 South, Range 27 East

### Pools

Pool Name	Pool Code
HAY HOLLOW; BONE SPRING, NORTH	30216

### Leases as defined in 19.15.12.7(C) NMAC

Lease	Location (NMPM)	
VB 10061	W/2 NE/4	Sec 24-T25S-R27E
Fee	W/2 SE/4	Sec 24-T25S-R27E
VB 10071	W/2 NE/4	Sec 25-T25S-R27E
VB 09951	W/2 SE/4	Sec 25-T25S-R27E
VB 10061	E/2 NE/4	Sec 24-T25S-R27E
Fee	E/2 SE/4	Sec 24-T25S-R27E
VB 10071	E/2 NE/4	Sec 25-T25S-R27E
VB 09951	E/2 SE/4	Sec 25-T25S-R27E
CA BS NMSLO	W/2 Sec 24 & 25	T25S-R27E

### Wells

Well API	Well Name	Location (NMPM)	Pool Code	Train
30-015-45745	Daisy 24 State Com 501H	D-24-25S-27E	30216	
30-015-45746	Daisy 24 State Com 502H	D-24-25S-27E	30216	
30-015-45747	Daisy 24 State Com 503H	C-24-25S-27E	30216	
30-015-45748	Daisy 24 State Com 504H	C-24-25S-27E	30216	
30-015-46597	Daisy 24 State Com 505H	A-24-25S-27E	30216	
30-015-46598	Daisy 24 State Com 506H	A-24-25S-27E	30216	

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## Exhibit B

Order: **CTB-963**

Operator: **COG Operating, LLC (229137)**

### Pooled Areas

Pooled Area	Location (NMPM)		Acres	Pooled Area ID
CA BS NMSLO	W/2 E/2 Sec 24 & 25	T25S-R27E	320	A
CA BS NMSLO	E/2 E/2 Sec 24 & 25	T25S-R27E	320	B

### Leases Comprising Pooled Areas

Lease	Location (NMPM)		Acres	Pooled Area ID
VB 10061	W/2 NE/4	Sec 24-T25S-R27E	80	A
Fee	W/2 SE/4	Sec 24-T25S-R27E	80	A
VB 10071	W/2 NE/4	Sec 25-T25S-R27E	80	A
VB 09951	W/2 SE/4	Sec 25-T25S-R27E	80	A
VB 10061	E/2 NE/4	Sec 24-T25S-R27E	80	B
Fee	E/2 SE/4	Sec 24-T25S-R27E	80	B
VB 10071	E/2 NE/4	Sec 25-T25S-R27E	80	B
VB 09951	E/2 SE/4	Sec 25-T25S-R27E	80	B