

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY MATADOR PRODUCTION COMPANY**

ORDER NO. PLC-500

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Matador Production Company (“Applicant”) submitted a complete application to surface commingle and off-lease measure the oil and gas production ("Application") from the pools, leases, and wells identified in Exhibit A.
2. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7(B) NMAC.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from an infill well which produces from a pool and spacing unit dedicated to a well identified in Exhibit A.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, and 19.15.12 NMAC.

9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2), (C)(4)(c), and (C)(4)(e) NMAC, as applicable.
10. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) or (C)(1) NMAC, as applicable.
11. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) and (C)(4)(h) NMAC.
12. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle and off-lease measure oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to surface commingle and off-lease measure, as applicable, oil and gas production from an infill well producing from the same pool and spacing unit dedicated to a well identified in Exhibit A.

2. This Order supersedes Order CTB-838.
3. The allocation of oil and gas production to an infill well shall be determined in the same manner as oil and gas production from the well dedicated to the pool and spacing unit.
4. The oil and gas production from each well identified in Exhibit A shall be separated and metered prior to commingling.
5. Applicant shall measure the commingled oil at a central tank battery described in Exhibit A in accordance with 19.15.18.15 NMAC or 19.15.23.8 NMAC.
6. Applicant shall measure the commingled gas at a central delivery point described in Exhibit A in accordance with 19.15.19.9 NMAC, provided however that if the gas is flared, and regardless whether OCD has granted an exception pursuant to 19.15.18.12(B) NMAC, Applicant shall report the gas in accordance with 19.15.18.12(F) NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingle application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

9. Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau identifying an infill well prior to commingling and off-lease measuring, as applicable, oil and gas production from an infill well with the production from another well.
10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
11. OCD retains jurisdiction and reserves the right to modify or revoke this Order as it deems necessary to prevent waste or protect correlative rights, public health, or the environment.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL
DIRECTOR**

AS/dm

DATE: 9/03/2020

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-500**

Operator: **Matador Production Company (228937)**

Central Tank Battery: **Zach McCormick Federal Slot 2 Central Tank Battery**

Central Tank Battery Location (NMPM): **Unit H, Section 13, Township 23 South, Range 28 East**

Gas Custody Transfer Meter Location (NMPM): **Unit H, Section 13, Township 23 South, Range 28 East**

Pools

Pool Name	Pool Code
PURPLE SAGE; WOLFCAMP (GAS)	98220
PIERCE CROSSING; BONE SPRING	50371

Leases as defined in 19.15.12.7(C) NMAC

Lease	Location (NMPM)	
CA WC NMNM 138272	N/2	Sec 18-T24S-R29E
CA BS NMNM 138728	N/2 N/2	Sec 18-T24S-R29E
CA BS NMNM 138730	S/2 N/2	Sec 18-T24S-R29E

Wells

Well API	Well Name	Location (NMPM)	Pool Code	Train
30-015-44247	Zach McCormick Fed Com 201H	D-18-24S-29E	98220	
30-015-44254	Zach McCormick Fed Com 202H	H-13-24S-28E	98220	
30-015-44242	Zach McCormick Fed Com 205H	D-18-24S-29E	98220	
30-015-44246	Zach McCormick Fed Com 206H	H-13-24S-28E	98220	
30-015-44241	Zach McCormick Fed Com 221H	D-18-24S-29E	98220	
30-015-44243	Zach McCormick Fed Com 222H	H-13-24S-28E	98220	
30-015-44245	Zach McCormick Fed Com 225H	D-18-24S-29E	98220	
30-015-44251	Zach McCormick Fed Com 226H	H-13-24S-28E	98220	
30-015-44244	Zach McCormick Fed Com 121H	D-18-24S-29E	50371	
30-015-44255	Zach McCormick Fed Com 122H	H-13-24S-28E	50371	