VF5C9	-20092	1-C-107B	PC-1386
	Z00/Z		

V1007 20072	21 0 107 0 1 0	1000	
PRECEIVED: 9/21/20	REVIEWER: DM	TYPE: PC	^{APP NO:} pDM2026651960

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Geological & Engineering Bureau – 1220 South St. Francis Drive, Santa Fe, NM 87505



1220 South St. Francis Drive, S	anta Fe, NM 8/505
ADMINISTRATIVE APPLIC THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE A REGULATIONS WHICH REQUIRE PROCESSING	PPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
Applicant: Marathon Oil Permian LLC	OGRID Number: 372098
Well Name: MADERA 19 FEDERAL (TB 1H, WA 2H, WB 5H, WXY 6H) Pool: WC-025 G-08 S263412K; BONE SPRING, JABALINA; WOLFCAMP; WC-025 S263519	API: 30-025-44899; 44900; 44901; 44902
wc-023 0-08 3203412K, BONE SFRING, JABALINA, WOLFCAMIF, WC-023 3203311	Pool Code: 96672; 96776; 98285
SUBMIT ACCURATE AND COMPLETE INFORMATION REINDICATED	
1) TYPE OF APPLICATION: Check those which apply for A. Location – Spacing Unit – Simultaneous Dediction – NSL SP (PROJECT AREA)	
B. Check one only for [1] or [11] [1] Commingling – Storage – Measurement DHC DTB PLC PC [11] Injection – Disposal – Pressure Increase – WFX PMX SWD IPI	OLS OLM Enhanced Oil Recovery EOR PPR FOR OCD ONLY
2) NOTIFICATION REQUIRED TO: Check those which a A. Offset operators or lease holders B. Royalty, overriding royalty owners, revenue C. Application requires published notice D. Notification and/or concurrent approval to the surface owner G. Surface owner G. No notice required	pply. Re owners Dy SLO Dy BLM Notice Complete Application Content Complete
3) CERTIFICATION: I hereby certify that the informatio administrative approval is accurate and complete understand that no action will be taken on this approval in the Division.	to the best of my knowledge. I also
Note: Statement must be completed by an individuo	al with managerial and/or supervisory capacity.
	9/21/2020
Adrian Covarrubias	Date
Print or Type Name	713-296-3368 Phone Number
Signature	acovarrubias@marathonoil.com e-mail Address

Energy, Minerals and Natural Resources Table Tab	ecejyedaby Opy Po Appropriate Distribu:	State of New M	exico		Form 2 of 1	
Datisfull - G-379 748-1288 St. Finals, Anterior No. 1220 South St. Francis Dr. Start Final St. March 1-509 394-678 Starta Fe, NM 87505 Starta Fe		Energy, Minerals and Nat	ural Resources	Revis		
State Stat	· · · · · · · · · · · · · · · · · · ·	OV. CONCERNAL EXC.				
1000 Ro Braces Rd. Artic. NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lesse No.	811 S. First St., Artesia, NM 88210					
120.5.N. Praces Dr., Santa Fe, PM SYSTOS				STATE FEE		
SUNDRY NOTICES AND REPORTS ON WELLS ON ONLY SET HIS FORM FOR PROPERSORAL TO RAIL OR TO DEEPER NOT BORD THOSE SUCH	1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NW 8	7303	6. State Oil & Gas Lease No		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH MADERA 19 FEDERAL	SUNDRY NO			7. Lease Name or Unit Agre	ement Name	
1. Type of Well: Oil Well	DIFFERENT RESERVOIR. USE "APP					
Marathon Oil Permian LLC 372098 3	1. Type of Well: Oil Well	Gas Well Other		<u> </u>		
4. Well Location Unit Letter :	2. Name of Operator Marathon Oil Permian LLC					
4. Well Location Unit Letter Section 19 Township 26S Range 35E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE OF INTENTION COMMENCE OF INTEN				10. Pool name or Wildcat		
Unit Letter : feet from the line and feet from the line Section 19 Township 26S Range 35E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE ORBILLING OPPNS. PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A COMMENCE ORBILLING OPPNS. PAND A OTHER: Request to commingle OTHER: Request to season OTHER: Request to pool commingle. The value of the oil and gas will not be affected with the approval of this commingle request. Please see the attached. Wells will be accurately measured with daily measurement at separation. Wells to be commingled: Name Location Name Location API Septiment OTHER OTHER	•	77056		Multiple		
Section 19 Township 26S Range 35E NMPM County LEA			1. 1	0 4 0 4	1.	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	Section 19	1	2	2	LLA	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB PAND A CASING/CEMENT JOB PAND A CASING/CEMENT JOB PAND A CASING/CEMENT JOB PAND A		The Elevation (allow whether 2)	, 1112, 111, 511, 616,	/		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Regulatory Professional DATE 713-296-3368 For State Use Only APPROVED BY: TITLE DATE	PERFORM REMEDIAL WORK [TEMPORARILY ABANDON [PULL OR ALTER CASING [DOWNHOLE COMMINGLE [CLOSED-LOOP SYSTEM [OTHER: Request 13. Describe proposed or con of starting any proposed or proposed completion or r Marathon Oil Permian LLC is requested to the commingle request. Please see the commingle request. Please see the commingle request. Name Madera 19 WA Federal 2H Madera 19 TB Federal 1H Madera 19 WB Federal 5H	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL MULTIPLE COMPL Commingle Commingle Multiple Repleted operations. (Clearly state all work). SEE RULE 19.15.7.14 NMA ecompletion. Luesting approval to pool commingle. The value attached. Wells will be accurately measure attached. Wells will be accurately will be accurately will be accurately will be accurately will be accur	REMEDIAL WOR COMMENCE DR CASING/CEMEN OTHER: pertinent details, an C. For Multiple Covalue of the oil and gas sured with daily measu API 30-025-44900 (982) 30-025-44901 (983)	ALTERING ILLING OPNS. P AND A T JOB d give pertinent dates, including mpletions: Attach wellbore dia will not be affected with the approvement at separation. Pool 285) WC-025 S263519M; WOLFCA 672) WC-025 G-08 S263412K; BON 285) WC-025 S263519M; WOLFCA	g estimated date agram of this MP (GAS) NE SPRING	
Type or print name E-mail address: PHONE: For State Use Only APPROVED BY: TITLE DATE	SIGNATURE ALL	on above is true and complete to the b	pest of my knowledg Regulatory P	rofessionalDATE	9/21/2020	
APPROVED BY: TITLE DATE	Type or print name	ubias E-mail addres	acovarrubias@n	narathonoil.com PHONE: 713	-296-3368	
	For State Use Only					
A CONTRACTOR OF A PROPERTY OF THE CONTRACTOR OF	APPROVED BY:	TITLE		DATE		

APPLICATION FOR CENTRAL TANK BATTERY, SALES, & STORAGE

Proposal for Madera 19 Federal Pool Commingle:

Marathon Oil Permian LLC is requesting approval for the Central Tank Battery:

Federal Lease NM-093	3223	C	il	GAS			
Well Name	Location	API#	Pool; Formation	BOPD	Gravities	MCFPD	BTU
Madera 19 TB Federal 1H	Sec. 19-T26S-R35E	30-025-44899	WC025G08S263412K Bone Spring	510	43.97	870	1384
Madera 19 WA Federal 2H	Sec. 19-T26S-R35E	30-025-44900	WC025S263519M; Wolfcamp	545	55.20	770	1338
Madera 19 WB Federal 5H	Sec. 19-T26S-R35E	30-025-44102	WC025S263519M; Wolfcamp	585	55.20	835	1338
Madera 19 WXY Federal 6H	Sec. 19-T26S-R35E	30-025-44102	Jabalina; Wolfcamp, SW	560	44.60	900	1312

Lease map shows the federal lease and well locations in Section 19-T26S-R35E. The CTB resides on the same lease as the hydrocarbons produced from the wells. Working, royalty, and overriding interest owners are identical. The NMOCD has been sent a copy of the proposal for approval.

The BLM's interest in all wells has identical royalty rates of 12.5% and acreage. Waste is not induced and no correlative rights are impaired. These meters will be calibrated on a regular basis per API, NMOCD and BLM specifications. The BLM and OCD will be notified of any future changes in the CTB.

Oil & Gas metering:

The Central Tank Battery (CTB) is co-located with the wells location. There are eight oil tanks at the CTB that the wells will utilize and for gas they will have a common central delivery point (CDP) gas sales meter which is planned on the SESW, Sec. 19, T26S, R35E. The produced water will go to a common water tanks on location.

Each well will have its own 3-phase separator. The oil production will be allocated on a daily basis using the coriolis meter on the downstream side of the 3-phase separator.

Madera 19 TB Federal 1H oil allocation meter consists of a Micro Motion Coriolis meter (SN-14894510).

Madera 19 WA Federal 2H oil allocation meter consists of a Micro Motion Coriolis meter (SN-14891078).

Madera 19 WB Federal 5H oil allocation meter consists of a Micro Motion Coriolis meter (SN-14894817).

Madera 19 WXY Federal 6H oil allocation meter consists of a Micro Motion Coriolis meter (SN-14891073).

Gas production will be allocated on a daily basis using the allocation meters downstream of the 3-phase separator.

Madera 19 TB Federal 1H gas allocation meter consists of an orifice meter (ID – D0305807).

Madera 19 WA Federal 2H gas allocation meter consists of an orifice meter (ID – D0305388).

Madera 19 WB Federal 5H gas allocation meter consists of an orifice meter (ID – D0304846).

Madera 19 WXY Federal 6H gas allocation meter consists of an orifice meter (ID – D0304668).

Oil and gas meters will be calibrated per API & NMOCD specifications.

Process and Flow Descriptions:

The Madera 19 TB Federal 1H, Madera 19 WA Federal 2H, Madera 19 WB Federal 5H, & Madera 19 WXY Federal 6H well pad has a central tank battery located on federal lease NMNM-093223 in Lea County, New Mexico.

The production from the four wells are routed to the CTB where each well will have its own separator for measurement and a common heater treater. Oil, gas and water volumes from each well producing to this battery are determined by using an individual separator for continuous measurement at the CTB. Oil and water production will be allocated on a daily basis based on the coriolis (oil) and mag (water) downstream of each separator. Gas production will be allocated on a daily basis based on the orifice meter downstream of each separator.

After separation and allocation measurement, the oil and water will go to common oil tanks and water tanks. The oil will be sold through a LACT. The gas from the separator will combine with gas from the heater treater and will be routed to a gas scrubber and then on to the gas located in Section 19 on east side of pad.

The flow of produced fluids is shown on the facility diagram along with a description of each vessel. The commingling of production is in the interest of conservation and waste and will result in the most effective, economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce operating expenses as well as reduce the surface facility footprint and overall emissions.

Signed: Printed Name: Adrian Covarrubias Title: Regulatory Professional

Date: 9/21/2020

Economic Justification Worksheet Madera 19 Federal

Federal lease NMNM093223 Royalty Rate 12.5%

Well Name	BOPD	Oil gravity @	Value /	MCFPD	Dry BTU	Value / mcf
		60 deg	bbl		-	
Madera 19 TB Federal 1H	510	23.97	48.03	870	1384	2.11
Madera 19 WA Federal 2H	545	55.2	48.03	770	1338	2.11
Madera 19 WB Federal 5H	585	55.2	48.03	835	1338	2.11
Madera 19 WXY Federal 6H	560	44.6	48.03	900	1312	2.11

Economic Combined Production

Well Name	BOPD	Oil gravity @ 60 deg	Value / bbl	MCFPD	Dry BTU	Value / mcf
Madera 19 Federal CTB	2,200	48.7	48.03	3,375	1,343	2.11

By combining the production of these leases, the royalty value will not be affected due to the contract Marathon has with the purchaser; which states that they will purchase all oil and gas at one price regardless of variance in API gravity for oil or BTU for gas.

Signed: Printed Name: Adrian Covarrubias Title: Regulatory Professional

Date: 9/21/2020

Weighted averages for economic value

1H oil	510/23.97	12,225	99,577	48.7 API
2H oil	545/55.2	30,084		
5H oil	585/55.2	32,292		
6H oil	560/44.6	24,976		
1H gas	870/1,384	1,204,080	4,532,370	1343 BTU
2H gas	770/1,338	1,030,260		
5H gas	835/1,338	1,117,230		
6H gas	900/1,312	1,180,800		

Identical Ownership Statement

Ryan Gyllenband Land Supervisor



Marathon Oil Permian LLC

5555 San Felipe Street Houston, TX 77056

Telephone: 713.296.2453 Mobile: 281.684.7389

Fax: 713.513.4006

mrgyllenband@marathonoil.com

September 15, 2020

Mr. Dean McClure Petroleum Specialist New Mexico Energy, Minerals and Natural Resources Department 1220 South Francis Drive Santa Fe, NM 87505

Re: Marathon Oil Permian LLC - Surface Commingling

Madera 1H, 2H, 5H & 6H Wells

Section 19, T26S-R35E Lea County, New Mexico

Mr. McClure,

Marathon Oil Permian LLC ("Marathon") has filed the attached application with the New Mexico Oil Conservation Division ("Division") for administrative approval to surface lease commingle production according to the provisions of NMAC 19.15.12.10.C from the Madera 19 TB Federal #001H well (API# 30-025-44899), Madera 19 WA Federal #002H well (API# 30-025-44900), Madera 19 WB Federal #005H well (API# 30-025-44901), and the Madera 19 WXY Federal #006H well (API# 30-025-44902) located in Section 19, T26S-R35E, Lea County, New Mexico. There was no compulsory pooling completed for these wells. The interest in all four wells is identical.

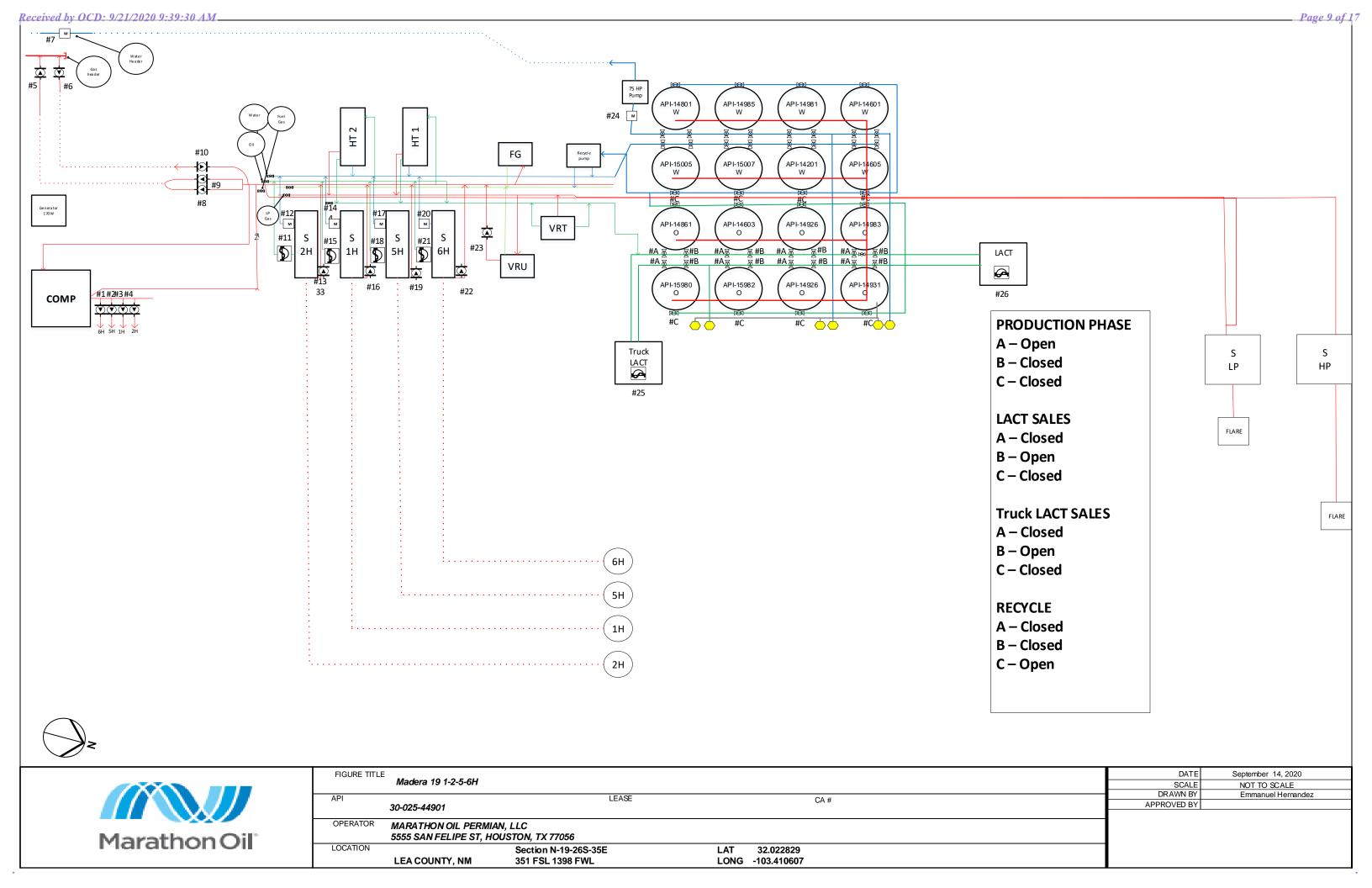
Should you have any questions please do not hesitate to contact me at 713-296-2453 or by email at mrgyllenband@marathonoil.com.

Sincerely,

Kyan Gyllenband Land Supervisor

Lea County, New Mexico

Facility Diagram



Received by OCD: 9/21/2020 9:39:30 AM

Page 10 of 17

METER SERIAL #'s

- 1. Canalta D0304668 / 0035988 Rosem.
- 2. Canalta D0304846 / 0035990 Rosem.
- **3.** Canalta D0305807 / 0035991 Rosem.
- 4. Canalta D0305388 / 0035989 Rosem.
- **5.** Canalta D0600685 / T192674340 ABB
- 6. Canalta S0227951 / 0012664 Rosem.
- **7.** EndressHauser P4061B16000
- **8.** Canalta D0402609 / 0048971 Rosem.
- **9.** Canalta D0402615 / 0048985 Rosem.
- 10. Canalta S0227951 / 0012664 Rosem.
- **11.** Micro Motion 14891078/3426656
- **12.** Rosemount 14873166 / 14873141
- 13. Canalta D0305388 / 0035989 Rosem.
- **14.** Rosemount 14873174 / 14873137
- **15.** Micro Motion 14894510/3420873/14868447
- 16. Canalta D0305807 / 0035991 Rosem.
- **17.** Rosemount 14873168 / 14873140
- **18.** Micro Motion 14894817/3426855
- 19. Canalta D0304846 / 0035990 Rosem.
- **20.** Rosemount 14873172 / 14873138
- **21.** Micro Motion 14891073/3426850
- 22. Canalta D0304668 / 0035988 Rosem.
- 23. Canalta S0227738 / 0012253 Rosem.
- **24.** Rosemount 14905200 / 14905314
- **25.** Micro Motion 14769271 / 3396374
- **26.** EndressHauser N908FF16000

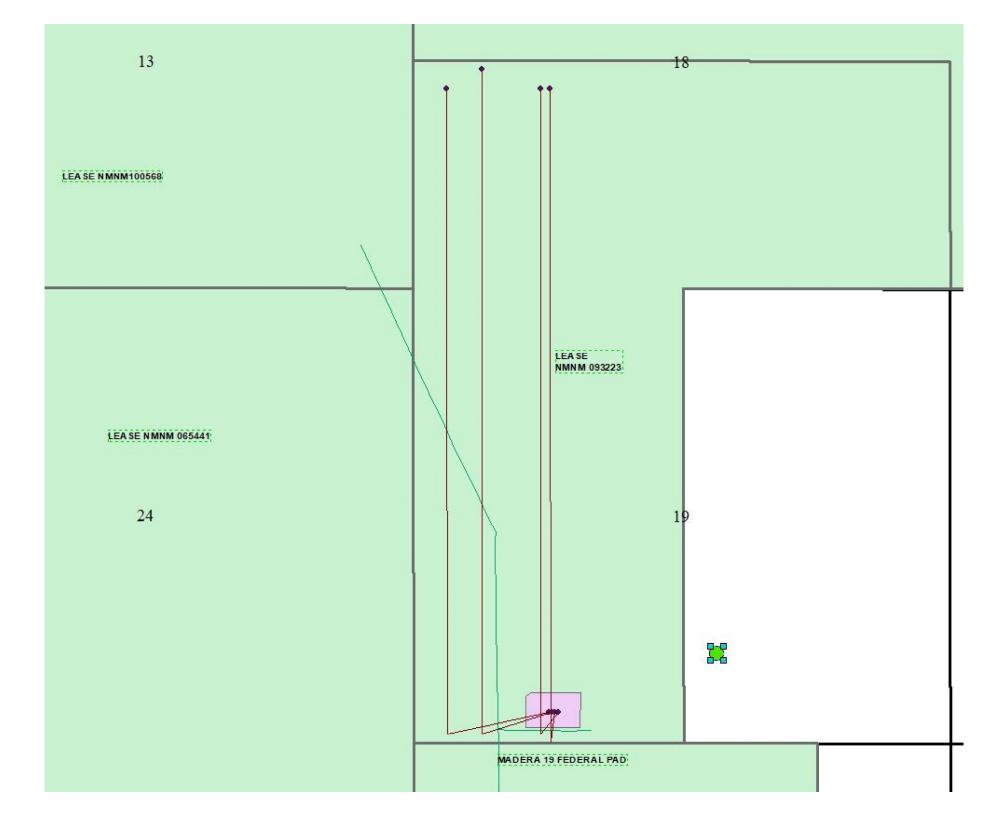
Note 1: Fuel Gas is routed throughout the facility

Note 2: Piping is interconnected to all of the Tanks to move fluid necessary for Recycle



\top	FIGURE TITLE				DATE	September 14, 2020
		Madera 19 1-2-5-6H			SCALE	NOT TO SCALE
	API		LEASE	CA#	DRAWN BY	Emmanuel Hernandez
	,	30-025-44901		CA #	APPROVED BY	
	OPERATOR	MARATHON OIL PERMIA	AN, LLC			
		5555 SAN FELIPE ST, HO	OUSTON, TX 77056			
	LOCATION		Section 15, T-22S, R-33E	LAT 32.022829		
		LEA COUNTY, NM	1980' FSL & 1980' FEL Unit J	LONG -103.410607		

Lease Map



As-Drilled Plats

District 1
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District III
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

¹ API Number

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

As-Drilled

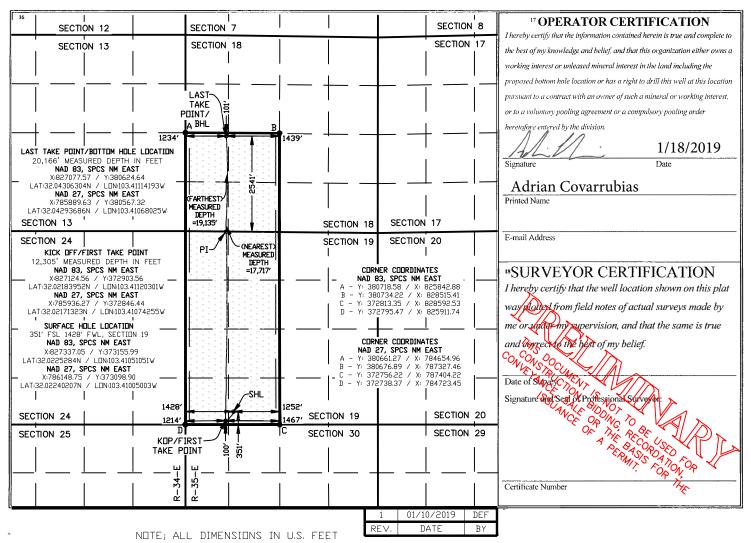
WELL LOCATION AND ACREAGE DEDICATION PLAT

² Pool Code

30-	025-4	4902		96776 JABALINA; WOLFCAMP, SOUTHWEST						
⁴ Property Code ⁵ Property Name							6 -	⁶ Well Number		
				MADE	RA 19 WXY	FEDERAL			6H	
⁷ OGRID	No.				⁸ Operator N				⁹ Elevation	
3720	98			MARA	thon oil f	PERMIAN LLC			3185'	
					¹⁰ Surface L	ocation				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
N	19	T26S	R35E		351'	SOUTH	WEST	LEA		
	•		" Bot	tom Hole	Location If	Different From	Surface			

UL or lot no. Section Township Range Lot Idn Feet from the North/South line East/West line County Feet from the R35E 2541 SOUTH 1234 WEST LEA 18 T26S 12 Dedicated Acres ³ Joint or Infill 14 Consolidation Code ¹⁵ Order No. 485.60

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT
As-Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

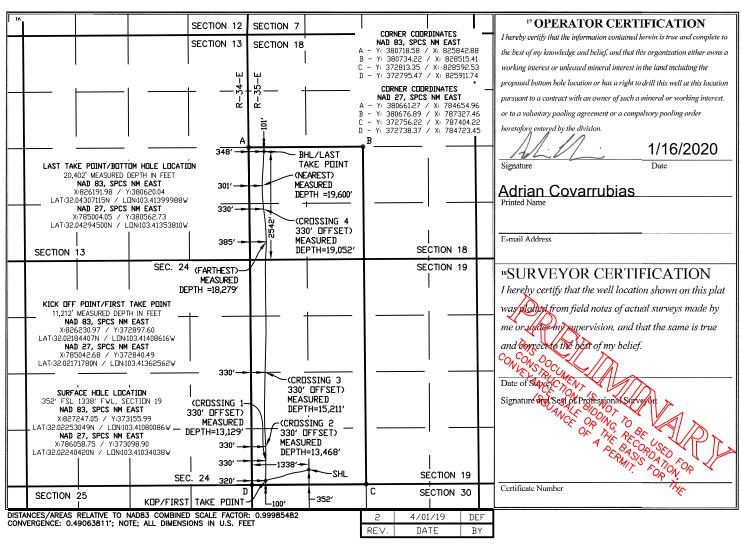
1 API Numb 30-025-	 ² Pool Code 98285	WC-025 S263519M;	
⁴ Property Code	⁵ P ₁	operty Name	⁶ Well Number
	MADERA 1	9 WA FEDERAL	2H
⁷ OGRID No.	8 O ₁	perator Name	⁹ Elevation
372098	MARATHON	OIL PERMIAN LLC	3185'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
М	19	T26S	R35E		352'	SOUTH	1338'	WEST	LEA
			" Bo	ttom Hol	e Location If	Different Fron	n Surface		
III on lot no	Santian	Township	Dongo	I at Idn	East from the	Mouth/Couth line	East from the	Foot/Woot line	Country

SOUTH	348'	WEST	LEA
•			
	SOUTH	SOUTH 348'	SOUTH 348' WEST

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u>
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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<u>District IV</u>
1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

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AMENDED REPORT

As-Drilled

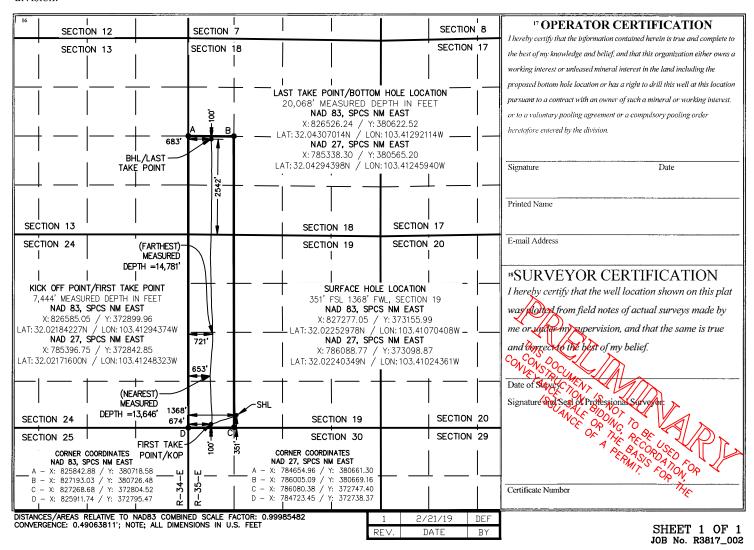
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Numb	er	² Pool Code	² Pool Code ³ Pool Name			
30-025-44	899	96672	WC-025 G-08 S263412K; B	ONE SPRING		
⁴ Property Code		⁵ Pr	operty Name	⁶ Well Number		
		1H				
⁷ OGRID No.		⁹ Elevation				
372098		3185'				

¹⁰ Surface Location

" Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	19	T26S	R35E		351'	SOUTH	1368'	WEST	LEA
" Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L (LOT 3)	18	T26S	R35E		2542'	SOUTH	683'	WEST	LEA
12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.									
245.60									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

> AMENDED REPORT As-Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025-44901	Pool Code 98285	WC-025 S263519	9M; WOLFC	CAMP	
⁴ Property Code	5]	Property Name		⁶ Well Number	
	MADERA 1	19 WB FEDERAL		5H	
⁷ OGRID No.	⁸ Operator Name			⁹ Elevation	
372098	MARATHON	MARATHON OIL PERMIAN LLC			
	10 Su	rface Location		1	
rlot no Section Township	Range Lot Idn Feet	from the North/South line	Fast from the	Fact/Wast line	

OL OI IOCHO.	Section	тоннашр	Kange	Lot Adii	rect from the	Moren/South line	rect from the	Last West fine	County
N	19	T26S	R35E		351'	SOUTH	1398'	WEST	LEA
" Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L (LOT 3)	18	T26S	R35E		2309'	SOUTH	1293'	WEST	LEA
12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code				Code 15 Or	der No.				
485.60									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

