Received by OCD: 11/30/2020 10:51:46 AM

CSY6S-201130-C-107B	PLC-721	Revised March 23, 2017	
RECEIVED: 11/30/20 REVIEWER: DM	TYPE: PLC	^{APP NO:} pDM2033837604	
NEW MEXICO O - Geological & 1220 South St. Franci	/E APPLICATION C IINISTRATIVE APPLICATIONS FO	I DIVISION eau – NM 87505 HECKLIST DR EXCEPTIONS TO DIVISION RULES AND	_
Applicant: Matador Production Company		OGRID Number: <u>228937</u>	_
Well Name: Rodney Robinson Fed Com 103H well, et al.		API: <u>30-025-47088, et al.</u>	_
Pool: (1) Pronghorn; Bone Spring, (2) WC-025 G-09 S223332A; U	UPR WOLFCAMP	Pool Code: 96228, 98177	
 SUBMIT ACCURATE AND COMPLETE INFORMINAL 1) TYPE OF APPLICATION: Check those which A. Location – Spacing Unit – Simultane	DICATED BELOW th apply for [A] ous Dedication AREA) NSP(PRORAT UREMENT PC OLS INCREASE – Enhanced IPI EOR e which apply. rs, revenue owners otice Approval by SLO approval by BLM	□OLM Oil Recovery □ PPR FOR OCD ONLY Notice Complete □ Application Content Complete	
3) CERTIFICATION: I hereby certify that the in	nformation submitte	ed with this application for	

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Kaitlyn A. Luck

Print or Type Name

hill

November 30, 2020 Date

505-954-7286

Phone Number

kaluck@hollandhart.com e-mail Address

Signature



Kaitlyn A. Luck Phone (505) 954-7286 Fax (505) 819-5579 kaluck@hollandhart.com

November 30, 2020

VIA ONLINE FILING

Adrienne Sandoval Director, Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

Re: Application of Matador Production Company to authorize pool and lease commingling, off-lease storage, off-lease measurement, and off-lease marketing at the Rodney Robinson South Tank Battery located in the SE/4 SE/4 (Unit P) of Section 7, Township 23 South, Range 33 East, NMPM, Lea County, New Mexico.

Dear Ms. Sandoval:

Pursuant to 19.15.12.7 NMAC, individual spacing units are considered separate "leases" for surface commingling purposes. Accordingly, Matador Production Company (OGRID No. 228937) seeks administrative approval for pool and lease commingling, off-lease storage, off-lease measurement, and off-lease marketing at the **Rodney Robinson South Tank Battery** of production from the (1) Pronghorn; Bone Spring (Pool Code 96228), and the (2) WC-025 G-09 S223332A; UPR WOLFCAMP (98177) pools from *all existing and future infill wells drilled in the following spacing units*:

(a) The 320-acre, more or less, spacing unit in the Bone Spring formation (Pronghorn; Bone Spring (Pool Code 96228)) underlying the W/2 E/2 of Sections 6 and 7. The spacing unit is currently dedicated to the **Rodney Robinson Fed Com 103H well** (API No. 30-025-47088), the **Rodney Robinson Fed Com 113H well** (API No. 30-025-47346), the **Rodney Robinson Fed Com 123H well** (API No. 30-025-47348), and the **Rodney Robinson Fed Com 133H well** (API No. 30-025-47350);

(b) The 320-acre, more or less, spacing unit in the Bone Spring formation (Pronghorn; Bone Spring (Pool Code 96228)) underlying the E/2 E/2 of Sections 6 and 7. The spacing unit is currently dedicated to the Rodney Robinson Fed Com 108H well (API No. 30-025-47089), the Rodney Robinson Fed Com 124H well (API No. 30-025-47347), the Rodney Robinson Fed Com 124H well (API No. 30-025-47349), and the Rodney Robinson Fed Com 134H well (API No. 30-025-47489);

T 505.988.4421 F 505.983.6043 110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208 www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

Received by OCD: 11/30/2020 10:51:46 AM



November 30, 2020 Page 2

(c) The 320-acre, more or less, spacing unit in the Wolfcamp formation (WC-025 G-09 S223332A; UPR WOLFCAMP (98177)) underlying the W/2 E/2 of Sections 6 and 7. The spacing unit is currently dedicated to the **Rodney Robinson Fed Com 203H** well (API No. 30-025-47351), and the **Rodney Robinson Fed Com 217H well** (API No. 30-025-47439);

(d) The 320-acre, more or less, spacing unit in the Wolfcamp formation (WC-025 G-09 S223332A; UPR WOLFCAMP (98177)) underlying the E/2 E/2 of Sections 6 and 7. The spacing unit is currently dedicated to the **Rodney Robinson Fed Com 204H** well (API No. 30-025-47352), and the **Rodney Robinson Fed Com 218H well** (API No. 30-025-47353);and

(e) Pursuant to 19.15.12.10.C(4)(g), any spacing units connected to this central tank battery, with notice provided only to the interest owners in the additional spacing units.

Oil and gas production from these spacing units will be commingled and sold at the **Rodney Robinson South Tank Battery** located in the SE/4 SE/4 (Unit P) of Section 7. Prior to commingling, gas production from each spacing unit will be separately metered using individual test separators with calibrated orifice meters that are manufactured to AGA specifications. Oil production from each spacing unit will also be separately metered using turbine meters.

Exhibit 1 is a land plat showing Matador's current development plan, flow lines, and central tank battery ("production facility") in the subject area. The plat identifies the wellbores, the existing spacing units, and the common surface facilities located in the SE/4 SE/4 (Unit P) of Section 7.

Exhibit 2 is a C-102 for each of the wells currently permitted or drilled within the existing spacing units. These wells are not yet producing.

Exhibit 3 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Ryan Hernandez, Production Engineer with Matador, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (attachment A to the statement) and a referenced gas sample (attachment B to the statement).

Ownership is diverse between the above-described spacing units. **Exhibit 4** is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has also been provided to the Bureau of Land Management because federal lands are involved.

Received by OCD: 11/30/2020 10:51:46 AM

.



November 30, 2020 Page 3

Finally, the communitization agreements for these wells are attached as Exhibit 5.

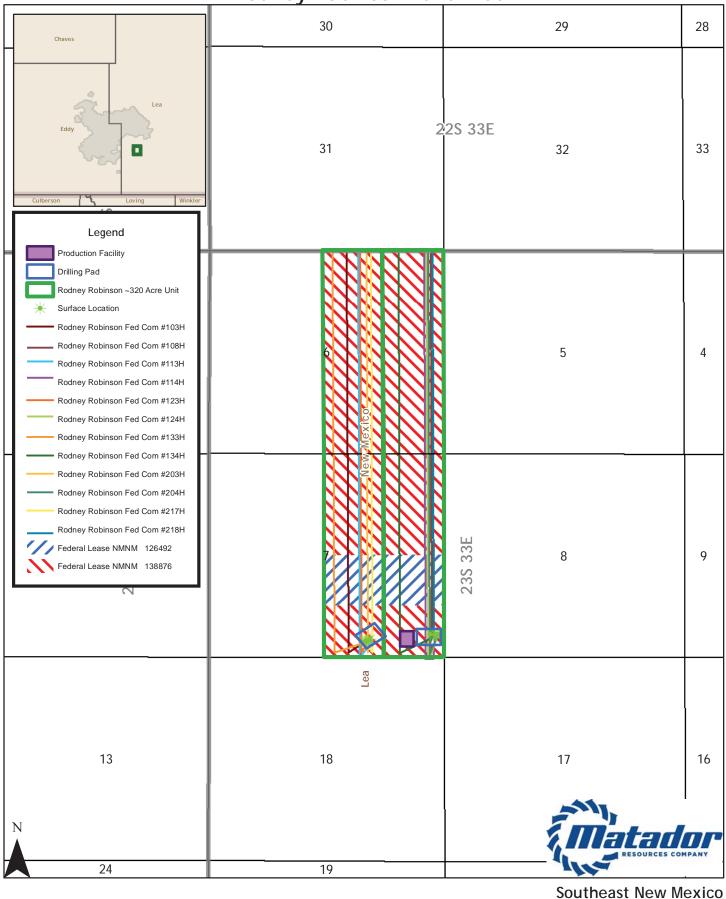
Thank you for your attention to this matter and please feel free to call if you have any questions or require additional information.

Sincerely,

Rill 1

Kaitlyn A. Luck Attorney for Matador Production Company

Rodney Robinson Land Plat



750 1,500 3,000

0



Date: 9/17/2020 Document Name: RodneyRobinson_Commingling Coordinate System: GCS WGS 1984

<i>eceived by OCD: 11/30/2020 10:51:</i> <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240		of New Mexico	EXHIBIT 2	Page 6 of 67 FORM C-102
Phone: (575) 393-6161 Fax: (575) 393-0720	Energy, Minera	es	Revised August 1, 2011	
<u>District II</u> 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720	, D	nit one copy to appropriate		
Phone: (5/5) /48-1265 Fax: (5/5) /48-5/20 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462	OIL CONSER 1220 Sou Santa I	lls & Natural Resourc epartment RVATION DIVISION th St. Francis Dr. Fe, NM 87505	N OCD - HO 04/09/2020 RECEIVED	District Office
WE	LL LOCATION AND	ACREAGE DEDICA	TION PLAT	
^{'API Number} 30-025- 47088	² Pool Code 96228	PRONG	³ Pool Name HORN; BONE SPF	RING

⁴ Property C			⁵ Property Name ⁶ Well N							
328112			RODNEY ROBINSON FED COM 103H							
⁷ OGRID N					⁸ Operator I					⁹ Elevation
2289	37]	MATADO	R PRODUC	TION COMPA	NY			3718'
¹⁰ Surface Location										
UL or lot no.	Section	Township	ownship Range Lot Idn Feet from the North/South line Feet from the				Eas	st/West line	County	
0	7	23-S 33-E - 439' SOUTH 1634'					1634'	EAS	5 T	LEA
		•	11	Bottom Ho	le Location If I	Different From Su	rface		•	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Eas	st/West line	County
2	6	23-S	33-E	-	60'	NORTH	2120'	EAS	5T	LEA
¹² Dedicated Acres	¹³ Joint or 1	Infill ¹⁴ Consolidation Code ¹⁵ Order No.								
320.03			С							
			-							

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

T-22-S, R-32-E 36 T-23-S, R-32-E 1 BOTTOM HOLE LOCATION	31	525' 100' 2120' 7/12'	32	T-22-S, R-33-E T-23-S, R-33-E	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a volentary pooling agreement or a compulsory
NEW MEXICO EAST NAD 1927 X=723582 Y=488445 LAT.: N 32.3407742 LONG.: W 103.6094067 NAD 1983 X=764765 Y=488505 LAT.: N 32.3408975 LONG.: W 103.6098904	AZ = 359.43°/ 40.0'	525' ///////////////////////////////////		ST PERFORATION POINT NEW MEXICO EAST NAD 1927 X=723582 Y=488405 LAT.: N 32.3406643 LONG.: W 103.6094063 NAD 1983 X=764765 Y=488465 LAT.: N 32.3407876	pooling order heretofore entered by the division. 7/16/19 Signature Date Mike Deutsch Printed Name mike@permitswest.com E-mail Address
1 FIRST PERFORATION PU NEW MEXICO EAST NAD 1927 X=723684 Y=478043 LAT.: N 32.3121793 LONG.: W 103.609302 NAD 1983 X=764868 Y=478103 LAT.: N 32.3123027 LONG.: W 103.609785	6	1 '. 657 6995 - 1634' - - 2120' - 315'	5 8 SU NI L	LONG.: W 103.6098900 IRFACE LOCATION EW MEXICO EAST NAD 1927 X=724169 Y=478383 AT.: N 32.3131066 NG.: W 103.6077285 NAD 1983 X=765352 Y=478443 AT.: N 32.3132300 NG.: W 103.6082112	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief. 03/21/2019 Date of Survey Signoture and Sear Of Professional Surveys
	100'	518' 439'			Certificate Number

S/SURVEY/MATADOR_RESOURCES/RODNEY_ROBINSON_6-23S-33E/FINAL_PRODUCTS/LO_RODNEY_ROBINSON_FED_COM_103H_REV5,DWG 5/13/2019 6:05:00 AM bgregory

District I 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico		FORM C-102
Phone: (575) 393-6161 Fax: (575) 393-0720 District II	Energy, Minerals & Natural Resources	S	Revised August 1, 2011
811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720	Department		one copy to appropriate
District III 1000 Rio Brazos Road, Aztec, NM 87410	OIL CONSERVATION DIVISION	OCD - HOBBS 04/09/2020	District Office
Phone: (505) 334-6178 Fax: (505) 334-6170 District IV	1220 South St. Francis Dr.	OCD - 11- 100/2020	
1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462	Santa Fe, NM 87505	04/09/201 RECEIVED	AMENDED REPORT
none. (505) 470 5400 1 ax. (505) 470 5402		RECE	
	WELL LOCATION AND ACREAGE DEDICATI	ON PLAT	

30-0	¹ API Numb <u>e</u>)25- 47	089		² Pool Code 96228 PRONGHORN; BONE SPRING				;		
⁴ Property C	Code		⁵ Property Name ⁶ Well Number							
328112				RODN	EY ROBINS	SON FED COM	1			108H
⁷ OGRID N	Ňo.				⁸ Operator	Name				⁹ Elevation
2289	37			MATADO	R PRODUC	TION COMPAN	NY			3718'
¹⁰ Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Ea	st/West line	County
Р	7	23-S	33-E	-	576'	SOUTH	185'	EAS	ST	LEA
			11	Bottom Ho	le Location If]	Different From Sur	rface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Ea	st/West line	County
1	6	23-S	S 33-E - 60' NORTH 340' EAS'						ST	LEA
¹² Dedicated Acres	¹³ Joint or	Infill ¹⁴ Co	onsolidation Code ¹⁵ Order No.							
320.03			C							

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	60'		
1000 ST PERFORATION POINT NEW MEXICO EAST NAD 1927 X=725362 Y=488413 LAT.: N 32.3406539 LONG.: W 103.6036431 NAD 1983 X=766545 Y=488473 LAT.: N 32.3407773 LONG.: W 103.6041267 FIRST PERFORATION POINT NEW MEXICO EAST NAD 1927	AC = 359.43°, 10365.8° AC = 359.43°, 10365.8° AC = 359.43° AC = 359.4	BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 X=725362 Y=488453 LAT.: N 32,3407639 LONG.: W 103.6036435 NAD 1983 X=766545 Y=488513 LAT.: N 32.3408872 LONG.: W 103.6041271	17OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an ouner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Mike Deutsch Printed Name Thereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.
NAD 1927 X=725465 Y=478048 LAT.: N 32.3121614 LONG.: W 103.6035413 NAD 1983 X=766648 Y=478108 LAT.: N 32.3122849 LONG.: W 103.6040239	sgi (1 185' 1005 1005 100' 100 100' 100' 100' 100' 100' 100'	X-723616 Y=478525 LAT:: N 32.3134685 LONG.: W 103.6030399 NAD 1983 X=766799 Y=478585 LAT.: N 32.3135920 LONG.: W 103.6035225	Date of Survey Signature ond Seal of Professional Survey 25116 ONAL STR. Certificate Number

S:SURVEYMATADOR_RESOURCES/RODNEY_ROBINSON_6-23S-33E\FINAL_PRODUCTS/LO_RODNEY_ROBINSON_FED_COM_108H_REV5.DWG 4/10/2019 9:55:06 AM jrichardson

⁷OGRID No.

228937

⁹Elevation

3717'

District IState of New MexicoPhone: (575) 393-6161 Fax: (575) 393-0720Energy, Minerals & Natural ResoDistrict IIDepartment811 S. First St., Artesia, NM 88210DepartmentPhone: (575) 748-1283 Fax: (575) 748-9720District III1000 Rio Brazos Road, Aztec, NM 87410OIL CONSERVATION DIVISPhone: (505) 334-6178 Fax: (505) 334-61701220 South St. Francis Dr.					OCD - HOBBS	FORM C-102 Revised August 1, 2011 Ibmit one copy to appropriate District Office
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462			Santa	06/22/20- RECEIVED	AMENDED REPORT	
WELL LOCATION AND ACREAGE DEDICATION PLA					ION PLAT	
¹ API Number 30-025- 47346			² Pool Code 96228	PRONGH	³ Pool Name ORN; BONE SP	RING
328112 R				operty Name BINSON FED COM		⁶ Well Number 113H

⁸Operator Name MATADOR PRODUCTION COMPANY

¹⁰Surface Location

					Surface Lo	Jeation			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	7	23-S	33-E	-	457'	SOUTH	1609'	EAST	LEA
	¹¹ Bottom Hole Location If Different From Surface								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	6	23-S	33-E	-	60'	NORTH	1834'	EAST	LEA
¹² Dedicated Acres	¹³ Joint or I	nfill ¹⁴ Co	nsolidation Cod	le ¹⁵ Order	r No.				
320.03			С						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

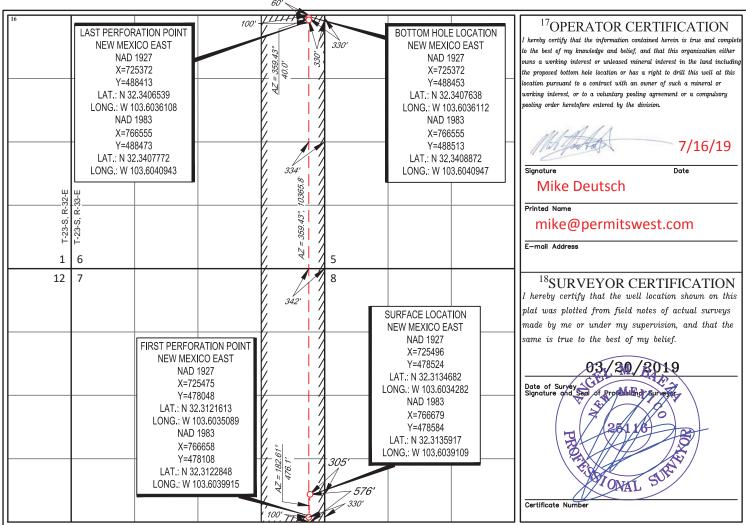
¹⁶ <u>т-22-S, R-32-Е</u> <u>36</u> <u>т-23-S, R-32-Е</u> <u>1</u>	31		100' 51	1' 1834'	32		R-33-E , R-33-E	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or
BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927	AZ = 35 40.0		511	- 1834'		LAST PERFORA		working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
X=723868 Y=488446 LAT.: N 32.3407726						NEW MEXIC NAD 19 X=7238 Y=4884	927 369	//// Josta 7/16/19
LONG.: W 103.6084802 NAD 1983 X=765051						LAT : N 32.3 LONG : W 103	3406626	Signature Date Mike Deutsch
Y=488506 LAT.: N 32.3408959 LONG.: W 103.6089639			<u>3.5'</u>			NAD 19 X=7650 Y=4884	052	Printed Name mike@permitswest.com
	p		359.43°, 10363.5'			LAT.: N 32.3 LONG.: W 103		E-mail Address
1	6		12 = 355		5			¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this
12 FIRST PERFORATION P NEW MEXICO EAST NAD 1927						SURFACE LOCA NEW MEXICO E NAD 1927 X=724193		plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.
X=723971 Y=478044 LAT.: N 32.3121765 LONG.: W 103.608376 NAD 1983	61				L	Y=478402 LAT.: N 32.3131 ONG.: W 103.60 NAD 1983		03/211/2019 Date of Survey Signature and Sed of Professional Survey
X=765154 Y=478103 LAT.: N 32.3122999 LONG.: W 103.608858	· •			1609'	L	X=765376 Y=478461 LAT.: N 32.3132 ONG.: W 103.60		H (2511/6)
		AZ = 211.79° 421.0' 100'		290' 515' 457'				Certificate Number

District I 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico	FORM C-102 Desired Assess 1, 2011
Phone: (575) 393-6161 Fax: (575) 393-0720 District II	Energy, Minerals & Natural Resources	Revised August 1, 2011
811 S. First St., Artesia, NM 88210	Department	Submit one copy to appropriate
Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410	OIL CONSERVATION DIVISION	OCD - HOBBS District Office
Phone: (505) 334-6178 Fax: (505) 334-6170 District IV	1220 South St. Flancis DI.	$\alpha(17)(404^{\circ})$
1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462	Santa Fe, NM 87505	RECEIVED AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 47347 ² Pool Code 96228					8	PRON	³ Pool Na NGHORN; B	one Sprin	G
⁴ Property C	⁴ Property Code ⁵ Property Name								Well Number
328112	328112 RODNEY ROBINSON FED COM 114H								114H
	⁷ OGRID No. ⁸ Operator Name ⁹ Elevation								⁹ Elevation
228937MATADOR PRODUCTION COMPANY3719'								3719'	
	¹⁰ Surface Location								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	e County
Р	7	23-S	33-E	-	576'	SOUTH	305'	EAST	LEA
	¹¹ Bottom Hole Location If Different From Surface								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West lin	e County
1	6	23–S	33-E	-	60'	NORTH	330'	EAST	LEA
¹² Dedicated Acres	¹³ Joint or 1	nfill ¹⁴ Cor	solidation Co	de ¹⁵ Ord	er No.	-			
320.03			С						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



228937

3718'

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462			Energy, Minera Do OIL CONSER 1220 Sou	of New Mexico Ils & Natural Resou epartment RVATION DIVISIO th St. Francis Dr. Fe, NM 87505	Si	FORM C-102 Revised August 1, 2011 ubmit one copy to appropriate District Office
			WELL LOCATION AND	ACREAGE DEDIC		
	¹ API Number 30-025- 47		² Pool Code 96228	PRON	³ Pool Name GHORN; BONE SI	PRING
	⁴ Property Code		⁵ Pr	operty Name		⁶ Well Number
	328112		RODNEY RO	BINSON FED COM	[123H
	⁷ OGRID No.		80g	perator Name		⁹ Elevation

MATADOR PRODUCTION COMPANY

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	7	23–S	33-Е	-	367'	SOUTH	1730'	EAST	LEA
			11	Bottom Ho	le Location If D	oifferent From Su	rface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	6	23–S	33-E	-	60'	NORTH	1834'	EAST	LEA
¹² Dedicated Acres	¹³ Joint or I	nfill ¹⁴ Co	nsolidation Co	de ¹⁵ Orde	er No.				
320.03			С						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ Т-22-S, R-32-Е 36	31	100' 511' 1834'	32 T-22-S, R-33-E	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this
T-23-S, R-32-E 1 BOTTOM HOLE LOCATION NEW MEXICO EAST	6 AZ = 359.43°	1834'	T-23-S, R-33-E	location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
NAU WILAROS LANS NAD 1927 X=723868 Y=488446 LAT.: N 32.3407726 LONG.: W 103.6084802 NAD 1983 X=765051 Y=488506 LAT.: N 32.3408959 LONG.: W 103.6089639	40.0'	511 511 1 10 10 10 10 10 10 10 10 10 10 10 10	LAST PERFORATION POIN NEW MEXICO EAST NAD 1927 X=723869 Y=488406 LAT.: N 32.3406626 LONG.: W 103.6084798 NAD 1983 X=765052 Y=488466	NT A The second
	6	= 359.43°, 103	LAT.: N 32.3407860 LONG.: W 103.6089635	E-mail Address B 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this 10
FIRST PERFORATION P NEW MEXICO EAST NAD 1927			8 SURFACE LOCATION NEW MEXICO EAST NAD 1927 X=724073	plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.
X=723971 Y=478044 LAT.: N 32.3121765 LONG.: W 103.608376 NAD 1983	1		Y=478311 LAT.: N 32.3129100 LONG.: W 103.6080402 NAD 1983	03/21/2019 Date of Survey Signature and Seakor Professional Surveyor
X=765154 Y=478103 LAT.: N 32.3122999 LONG.: W 103.608858			X=765256 Y=478371 LAT.: N 32.3130334 LONG.: W 103.6085229	H 25110 0
	<u>AZ = 200.86°</u> 286.3' 100'	411' 515' (1110 011 0 367'		Certificate Number

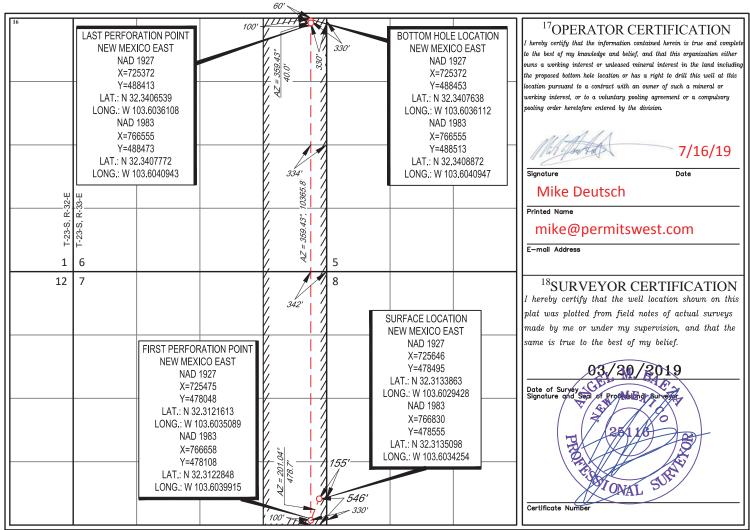
S:\SURVEY\MATADOR_RESOURCES\RODNEY_ROBINSON_6-23S-33E\FINAL_PRODUCTS\LO_RODNEY_ROBINSON_FED_COM_123H_REV6.DWG 5/9/2019 4:39:02 PM cgafford

•

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-072 District II 811 S. First St., Artesia, NM 88210	Ene	ergy, Minera	of New Mexico als & Natural Resou		FORM C-102 Revised August 1, 2011 ubmit one copy to appropriate
Phone: (575) 748-1283 Fax: (575) 748-972 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-617	0	IL CONSEI	epartment RVATION DIVISIC 1th St. Francis Dr.	DN HOBBS	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 8750 Phone: (505) 476-3460 Fax: (505) 476-346				OCD - HO2 06/22/2020 RECEIVED	AMENDED REPORT
	WELL LOCA	TION AND	ACREAGE DEDIC.	ATION PLAT	
¹ API Number 30-025- 4734		² Pool Code ³ Pool Name 96228 PRONGHORN; BONE			PRING
⁴ Property Code		5P	roperty Name		⁶ Well Number

328112		RODNEY ROBINSON FED COM						124H	
⁷ OGRID N	lo.	⁸ Operator Name							⁹ Elevation
2289	37		MATADOR PRODUCTION COMPANY						3717'
					¹⁰ Surface L	ocation			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Р	7	23-S	33-E	-	546'	SOUTH	155'	EAST	LEA
			11	Bottom Ho	ole Location If D	Different From Su	rface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	e County
1	6	23-S	33-E	—	60'	NORTH	330'	EAST	LEA
¹² Dedicated Acres	¹³ Joint or 1	Infill ¹⁴ C	onsolidation Co	de ¹⁵ Ord	ler No.	•			
320.03			С						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



S\SURVEY\MATADOR_RESOURCES\RODNEY_ROBINSON_6-23S-33E\FINAL_PRODUCTS\LO_RODNEY_ROBINSON_FED_COM_124H_REV4.DWG 4/10/2019 9:52:08 AM jrichards

Received by OCD: 11/30/2020 10:51:4	46 AM
-------------------------------------	-------

OGRID No.

UL or lot no.

UL or lot no.

0

2

¹²Dedicated Acres

320.03

228937

Section Township

Section Township

23-S

23-S

7

6

³Joint or Infill

Range

Range

33-E

33-E

⁴Consolidation Code

С

Lot Idn

Lot Idn

⁵Order No.

FORM C-102 District I State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 Revised August 1, 2011 Energy, Minerals & Natural Resources District II 811 S. First St., Artesia, NM 88210 Submit one copy to appropriate Department Phone: (575) 748-1283 Fax: (575) 748-9720 OCD-HOBBS **District Office** District III OIL CONSERVATION DIVISION 1000 Rio Brazos Road, Aztec, NM 87410 06/22/2020 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 South St. Francis Dr. RECEIVED [District IV AMENDED REPORT 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 WELL LOCATION AND ACREAGE DEDICATION PLAT ¹API Number ²Pool Code ³Pool Name 30-025- 47350 **PRONGHORN; BONE SPRING** 96228 ⁴Property Code Property Name Well Number RODNEY ROBINSON FED COM 133H 328112

⁸Operator Name

MATADOR PRODUCTION COMPANY

¹⁰Surface Location

¹¹Bottom Hole Location If Different From Surface

North/South line

North/South line

SOUTH

NORTH

Feet from the

Feet from the

1682'

2435'

Feet from the

Feet from the

403'

60'

Page 12 of 67

⁹Elevation

3717'

County

County

LEA

LEA

East/West line

East/West line

EAST

EAST

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16					¹⁷ OPERATOR CERTIFICATION
т-22-5, в-32-е 36		210' 100' 2435'	32	T-22-S, R-33-E	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organisation either owns a working interest or unleased mineral interest in the land including
T-23-S, R-32-E 1	6	60'	52	T-23-S. R-33-E	the proposed bottom hole location or has a right to drill this well at this
BOTTOM HOLE LOCATION				1-23-3, IC-33-E	location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory
NEW MEXICO EAST		2435'			pooling order heretofore entered by the division.
NAD 1927	40.0			LAST PERFORATION POINT	
X=723267				NEW MEXICO EAST NAD 1927	MITATA
Y=488444 LAT.: N 32.3407760				X=723267	//th forta 7/16/19
LONG.: W 103.6104275		KI A		Y=488404	Signature Date
- NAD 1983		K		LAT.: N 32.3406661 LONG.: W 103.6104270	Mike Deutsch
X=764450 Y=488504		(i)		NAD 1983	Printed Name
LAT.: N 32,3408993		in the		X=764450	
LONG.: W 103.6109113		10362.6		Y=488464	mike@permitswest.com
	r I	10:		LAT.: N 32.3407894 LONG.: W 103.6109108	E-mail Address
		359.39	L		
1	6	= 35	5		¹⁸ SURVEYOR CERTIFICATION
12	7		8 -		I hereby certify that the well location shown on this
FIRST PERFORATION P			° i	SURFACE LOCATION	plat was plotted from field notes of actual surveys
NEW MEXICO EAS				NEW MEXICO EAST	made by me or under my supervision, and that the same is true to the best of my belief.
NAD 1927 X=723377				NAD 1927 X=724121	same is true to the dest of my dettej.
Y=478042				Y=478347	03/21/2019
LAT.: N 32.3121824				LAT.: N 32.3130083	Date of Survey
LONG.: W 103.61029	36			ONG.: W 103.6078843 NAD 1983	Date of Survey Signature and Seat of Professional Surveyor
NAD 1983 X=764560				X=765304	
Y=478102				Y=478407	
LAT.: N 32.3123058				LAT.: N 32.3131318	BLAND ST
LONG.: W 103.61078				ONG.: W 103.6083670	
	<u>AZ = 247.67°</u> 804.2'	363'			ESTONAL SUF
	210				X MAD
	100'	403'			Certificate Number

S:\SURVEY:MATADOR_RESOURCES\RODNEY_ROBINSON_6-23S-33E\FINAL_PRODUCTS\LO_RODNEY_ROBINSON_FED_COM_133H_REV5.DWG 5/9/2019 4:37:02 PM cgafforc

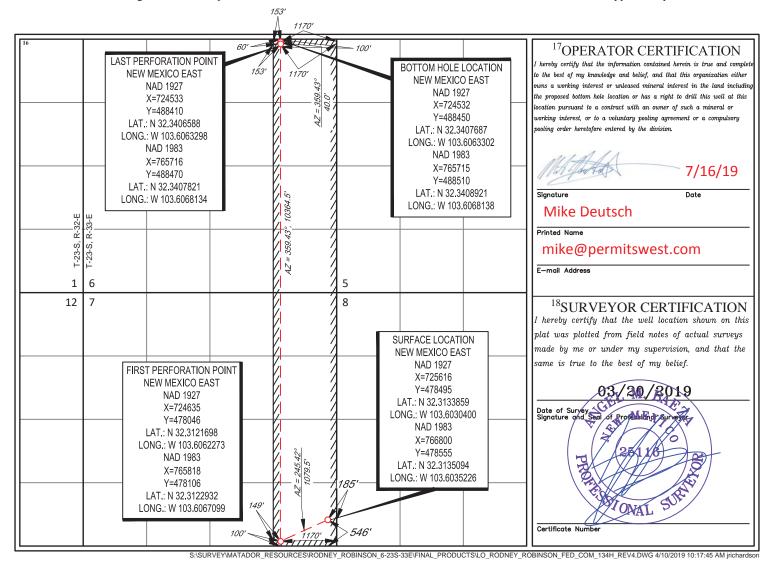
Received by OCD: 11/30/2020 10:51:46 AM	Rece	eived	bv	OCD :	11/30/2	20201	0:51:46 AM
---	------	-------	----	--------------	---------	-------	------------

Page 13 of 67

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 WELL 1API Number		Energy, Minera D OIL CONSER 1220 Sou Santa	f New Mexico Is & Natural Resources epartment RVATION DIVISION th St. Francis Dr. HOBBS Fe, NM 87505 OCD - HOBBS TI23/2020 01/23/2020 01/23/2020 01/23/2020 01/23/2020 01/23/2020 01/23/2020 01/23/2020	FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office
¹ API Numbe 30-025-47489	er	² Pool Code 96228	³ Pool Name PRONGHORN; BONE	= SPRING
⁴ Property Code 328112	/	SOZZO ⁵ Pr RODNEY RO	⁶ Well Number 134H	
⁷ OGRID No. 228937		MATADOR PRO	⁹ Elevation 3718'	
		¹⁰ Surf	ace Location	

UL or lot no.		Township	Range	Lot Idn		North/South line		East/West line	
P	7	23–S	33-E	-	546'	SOUTH	185'	EAST	LEA
			11 ¹ 1	Bottom Ho	le Location If D	Different From Su	rface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	6	23–S	33-E	_	60'	NORTH	1170'	EAST	LEA
¹² Dedicated Acres	¹³ Joint or 1	nfill ¹⁴ Co	onsolidation Coo	le ¹⁵ Ord	ler No.				
320.03			С						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I 1625 N. French Dr., Phone: (575) 393-61 District II 811 S. First St., Arte Phone: (575) 748-12 District III 1000 Rio Brazos Roa Phone: (505) 334-61 District IV 1220 S. St. Francis E Phone: (505) 476-34	 51 Fax: (575) 3¹ sia, NM 88210 83 Fax: (575) 7² d, Aztec, NM 8² 78 Fax: (505) 3² r., Santa Fe, NM 	93-0720 48-9720 7410 34-6170 4 87505		OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED					FORM C-102 evised August 1, 2011 e copy to appropriate District Office AMENDED REPORT	
WELL LOCATION AND ACREAGE DEDICATION PLAT										
¹ API Number 30-025- 47351 ² Pool Code 98177				7	³ Pool Name WC-025 G-09 S223332A; UPR WOLFCAMP					
⁴ Property 328112	Code		•	RODN	⁵ Property N EY ROBINS			⁶ Well Number 203H		
⁷ OGRID 2289				MATADO	⁸ Operator I R PRODUC	Name TION COMPA	NY		⁹ Elevation 3717'	
					¹⁰ Surface L	ocation		•		
UL or lot no. O	Section 7	Township 23–S	Range 33–E	Lot Idn —	Feet from the 385'	North/South line SOUTH	Feet from the 1706'	East/West line EAST	County LEA	
	·		11	Bottom Ho	le Location If I	Different From Su	rface	-	·	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West lin	e County	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

T-22-S, R-32-E 36 T-23-S, R-32-E 1 BOTTOM HOLE LOCATION	31 6	630' 100' 2015' 77777 - 2015' 77777 - 2015'	32	T-22-S, R-33-E T-23-S, R-33-E	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory
NEW MEXICO EAST NAD 1927 X=723687 Y=488446 LAT.: N 32.3407736 LONG.: W 103.6090676 NAD 1983 X=764870 Y=488506 LAT.: N 32.3408969 LONG.: W 103.6095514	AZ = 359.39°/ 40.0'	1000 - 10000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1		AST PERFORATION POINT NEW MEXICO EAST NAD 1927 X=723687 Y=488406 LAT.: N 32.3406637 LONG.: W 103.6090671 NAD 1983 X=764870 Y=488466 LAT.: N 32.3407870 LONG.: W 103.6095509	pooling order heretofore entered by the division. 7/16/19 Signature Date Mike Deutsch Printed Name mike@permitswest.com E-mail Address
1 FIRST PERFORATION P NEW MEXICO EAST NAD 1927 X=723797 Y=478043 LAT.: N 32.3121782 LONG.: W 103.608933 NAD 1983 X=764980 Y=478103 LAT.: N 32.3123016 LONG.: W 103.60942	9 AZ = 226.34°			SURFACE LOCATION NEW MEXICO EAST NAD 1927 X=724097 Y=478329 LAT.: N 32.3129590 DNG.: W 103.6079624 NAD 1983 X=765280 Y=478389 LAT.: N 32.3130825 DNG.: W 103.6084452	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief. OCT / 2019 Date of Survey Signature and Set of professional surveys Date of Survey Signature and Set of professional surveys Surveys Signature and Set of professional surveys Surveys
	414.4'	630 387 387 385			Certificate Number

S:\SURVEY!MATADOR_RESOURCES\RODNEY_ROBINSON_6-23S-33E\FINAL_PRODUCTS\LO_RODNEY_ROBINSON_FED_COM_203H_REV5.DWG 5/13/2019 6:02:27 AM bgregory

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV	Energy, Minera D OIL CONSEF	of New Mexico als & Natural Resources pepartment RVATION DIVISION oth St. Francis Dr.	CD - HOBBS ubmit one copy to appropriat District Office	11 te ce
¹ 220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462	Santa		ON PLAT ³ Pool Name	т]

30-02	52		98177 WC-025 G-09 S223332A; UPR V					VOLF	CAMP	
⁴ Property C	ode				⁵ Property N	lame			6	Well Number
328112	RODNEY ROBINSON						1			204H
⁷ OGRID N	ю.				⁸ Operator N	Name				⁹ Elevation
228937 MATADOR PRODUCTION COMPANY								3719'		
	¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Ea	st/West line	County
Р	7	23-S	33-Е	-	576'	SOUTH	215'	EAS	ST	LEA
			11	Bottom Ho	le Location If D	Different From Su	rface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Ea	st/West line	County
1	6	23-S	33-Е	-	60'	NORTH	750'	EAS	ST	LEA
¹² Dedicated Acres 320.03	¹³ Joint or 1	nfill ¹⁴ Co	nsolidation Co	de ¹⁵ Ord	er No.					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

		573' 750'		
NEW M N N LAT.: N LAT.: N LONG.: \ N LAT.: N LONG.: \ U LAT.: N LONG.: \ U U N LAT.: N LONG.: \ Y : LAT.: N LONG.: \ Y : LAT.: N LONG.: \ Y :	ORATION POINT EXICO EAST AD 1927 •724953 •488412 •32,3406563 V 103,6049701 AD 1983 •766136 •488472 •32,3407797 V 103,6054537	573' 750' 573' 10365 2' 	- 100' BOTTOM HOLI NEW MEXI NAD 1 X=724 Y=488 LAT.: N 32. LONG.: W 10 NAD 1 X=766 Y=488 LAT.: N 32. LONG.: W 10	ICO EAST 1927 1927 4952 8452 2.3407663 03.6049705 1983 6135 2.3408896 10 the best of my knowledge and beitef, and that this organization either ours a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. 7/16/19 Sinceture Date
1 6 12 7			5 8	¹⁸ SURVEYOR CERTIFICATION
	FIRST PERFORATION POINT NEW MEXICO EAST NAD 1927 X=725055 Y=478047 LAT.: N 32.3121656 LONG.: W 103.6048676 NAD 1983 X=766238 Y=478107 LAT.: N 32.3122890 LONG.: W 103.6053502	<i>s</i> ; <i>FL</i> <i>s</i> : <i>FL</i> <i>s</i> : <i>FL</i> <i>s</i> : <i>FL</i> <i>s</i> : <i>FL</i> <i>s</i> : <i>f</i>	SURFACE LOCATI NEW MEXICO EAS NAD 1927 X=725586 Y=478525 LAT.: N 32.313468 LONG.: W 103.6031 NAD 1983 X=766769 Y=478584 LAT.: N 32.313591 LONG.: W 103.6036	ST made by me or under my supervision, and that the same is true to the best of my belief. 83 1371 Date of Survey Signature and Seal of Professional Survey Signature and Seal of Professional Survey Survey Statement Statement Survey Statement St

District I 1625 N. French Dr., Hobbs, NM 88240

District II

District III

District IV

Phone: (575) 393-6161 Fax: (575) 393-0720

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

Page 16 of 67

State of New MexicoFORM C-102Energy, Minerals & Natural ResourcesRevised August 1, 2011DepartmentSubmit one copy to appropriateOIL CONSERVATION DIVISIONDistrict Office1220 South St. Francis Dr.Santa Fe, NM 87505AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-	API Number 025- 4	7439		² Pool Code ³ Pool Name 98177 WC-025 G-09 S223332A; U					NOLFC	AMP
⁴ Property Code ⁵ Property Name 328112 RODNEY ROBINSON							Name ⁶ Well Number SON FED COM 217H			
⁷ OGRID No. ⁸ Operator Name 228937 MATADOR PRODUCTION COMPANY								⁹ Elev 37	ration 18'	
¹⁰ Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/W	Vest line	County
0	7	23–S	33-E	-	391'	SOUTH	1748'	EAST	'	LEA
		•	¹¹ E	Bottom Ho	le Location If D) ifferent From Sur	face		•	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	Vest line	County
2	6	23-S	33-E	-	60'	NORTH	1593'	EAST	'	LEA
¹² Dedicated Acres 320.03	¹³ Joint or 1	Infill ¹⁴ Co	nsolidation Cod C	e ¹⁵ Ord	er No.	·				

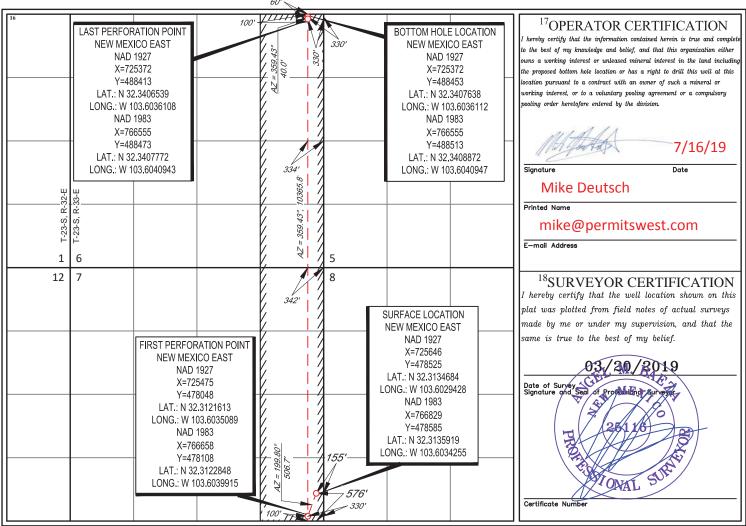
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

T-22-S, R-32-E 36 T-23-S, R-32-E 1	31 6	100' 270' 1593' (11111-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	32 T-22-S R-33-E T-23-S, R-33-E	the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or
BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927	AZ = 359.41° 40.0'	1593' - 1270'	LAST PERFORATION PC	working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
X=724110 Y=488448 LAT.: N 32.3407712			NEW MEXICO EAST NAD 1927 X=724110 Y=488408	//////////////////////////////////////
LONG.: W 103.6076989 NAD 1983			LAT.: N 32.3406612 LONG.: W 103.607698	
X=765292 Y=488508 LAT.: N 32.3408945 LONG.: W 103.6081826		36	NAD 1983 X=765293 Y=488468	Printed Name mike@permitswest.com
	P	1, 10363.	LAT.: N 32.3407846 LONG.: W 103.608182	E-Indi Address
1	6	= 359.41°	5	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this
12 SURFACE LOCATIO NEW MEXICO EAST NAD 1927	N	4	8 FIRST PERFORATION POINT NEW MEXICO EAST NAD 1927 Y 701910	T plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.
X=724055 Y=478335 LAT.: N 32.3129760 LONG.: W 103.60809 NAD 1983	31		X=724216 Y=478045 LAT.: N 32.3121740 LONG.: W 103.6075832 NAD 1983	Date of Survey of Professional Survey
X=765238 Y=478395 LAT.: N 32.3130995 LONG.: W 103.60858(9 $AZ = 151.01^{\circ}$ 332.3' -		X=765399 Y=478104 LAT.: N 32.3122974 LONG.: W 103.6080659	H 25116
	332.3'	429' 270'	1589'	Certificate Number

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462				State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 06/22/2020 06/22/2020 RECEIVED					hmit one	FORM C-102 vised August 1, 2011 copy to appropriate District Office MENDED REPORT	
WELL LOCATION AND ACREAGE DEDICATION PLAT											
30-02	25- 47	353		² Pool Code 98177 WC-025 G-09 S223332A; UPR WOLFCAMP						CAMP	
⁴ Property Co	de				⁵ Property N	roperty Name				⁶ Well Number	
328112				RODN	EY ROBINS	SON FED COM	1			218H	
⁷ OGRID No).				⁸ Operator I	Name				⁹ Elevation	
22893	37			MATADO	R PRODUC	TION COMPA	NY			3717'	
¹⁰ Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	t/West line	County	
Р	7	23–S	33-E	-	576'	SOUTH	155'	EAS	T	LEA	

¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	6	23–S	33-E	-	60'	NORTH	330'	EAST	LEA
¹² Dedicated Acres 320.03	¹³ Joint or 1	nfill ¹⁴ Co	nsolidation Co	de ¹⁵ Ord	ler No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



S:\SURVEY!MATADOR_RESOURCES\RODNEY_ROBINSON_6-23S-33E\FINAL_PRODUCTS\LO_RODNEY_ROBINSON_FED_COM_218H_REV4.DWG 4/10/2019 10:13:05 AM jrichards

Form C-107-B Revised August 1, 2011

District I 1625 N. French Drive, Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St Francis Dr, Santa Fe, NM 87505 State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION 1220 S. St Francis Drive

Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME:	Matador Product	ion Company							
OPERATOR ADDRESS:	5400 LBJ Freewa	Freeway Tower 1 Suite 1500 Dallas, TX 75240							
APPLICATION TYPE:									
Pool Commingling Lease C									
LEASE TYPE: Fee		Federal							
Is this an Amendment to exist.									
Have the Bureau of Land Man ⊠Yes □No	lagement (BLM)	and State Land offic	ce (SLU) been notified in w	riting of the proposed coi	nmingling				
		(A) POOL C	OMMINGLING						
	Pleas		the following information	n					
(1) Pool Names and Codes		Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes				
Pronghorn; Bone Spring (96228)		43.5°		\$37.07/bbl oil	16,000 bopd				
Pronghorn; Bone Spring (96228)		1290 BTU/CF	44.3° oil 1301 BTU/CF	\$1.10/mcf	29,000 mcfd				
WC-025 G-09 S223332A; Upr W	olfcamp (98177)	45.6°	1501 B10/CF	\$1.10/met	8,000 bopd				
WC-025 G-09 S223332A; Upr W	olfcamp (98177)	1332 BTU/CF			18,000 mcfd				
(2) Are any wells producing at t	top allowables?	Yes 🛛 No							
 (3) Has all interest owners been (4) Measurement type: Mag 	etering Other	(Specify)		No.					
(5) Will commingling decrease	the value of produc	tion? 🗌Yes 🖾N	o If "yes", describe why com	mingling should be approve	d				
		(B) LEASE C	OMMINGLING						
	Please		the following information	1					
(1) Pool Name and Code- See A									
(2) Is all production from same(3) Has all interest owners been r									
(4) Measurement type: Met				□No					
		1 -							
			SE COMMINGLING						
(1) Complete Sections A and E.		e attach sheets with	the following information	1					
		-LEASE STORA	GE and MEASUREMI	ENT					
			h the following information	n					
 Is all production from same Include proof of notice to all 		Yes No							
			ATION (for all application the following information						
(1) A schematic diagram of faci			the following intormation	•					
	s showing all well a	nd facility locations. I	nclude lease numbers if Federa	l or State lands are involved	2				
I hereby certify that the informatio	p above is true and	complete to the best o	f my knowledge and belief.						
SIGNATURE:	T	TITLE:	Production Engineer	DATE: 7	-29-20				
	an Hemandez		TEI	LEPHONE NO.: <u>(972) 619</u> -	1276				
E-MAIL ADDRESS:rhermande	z@matadorresourc	ces.com							
		EXHIBI	2						
		LATIDI	3						

Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972.371.5427 • Fax 972.371.5201 rhernandez@matadorresources.com

Ryan Hernandez Production Engineer

September 29, 2020

New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505

Re: Application of Matador Production Company for Administrative Approval to Surface Commingle (Lease and Pool commingle) Production from the Spacing Units Comprised of the E/2 of Section 6 and the E/2 of Section 7, Township 23 South, Range 33 East, NMPM, Lea County, New Mexico (the "Lands")

To Whom This May Concern,

Matador Production Company ("Matador"), OGRID: 228937, requests to commingle current oil and gas production from twelve distinct wells located on the Lands and future production from the Lands as described herein. All wells will be metered through individual test separators with an oil turbine meter and gas orifice meter. The gas commingling will occur after individual measurement at each well. Gas exiting each well test flows into one gathering line, as depicted on **Exhibit A**, the Lucid Energy Delaware, LLC gathering line. Each well on the Lands will have its own test separator with an orifice meter manufactured and assembled in accordance with American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third party measurement company in accordance with industry specifications.

The orifice meter is the preferred measurement device utilized by midstream and E&P companies in natural gas measurement. The gas samples are obtained at the time of the meter testing/calibration and the composition and heating value are determined by a laboratory in accordance with American Petroleum Institute (API) specifications to ensure accurate volume and Energy (MMBTU) determinations. See example from Fesco Laboratory attached as **Exhibit B** hereto.

The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit A** hereto. This PFD shows that the water, oil, and gas exit the wellbore and flow into a wellhead three-phase separator which separates the oil, gas, and water. The oil is measured via turbine meter which is calibrated periodically in accordance with industry specifications by a thirdparty measurement company for accuracy. The gas is measured on a volume and MMBTU basis by an orifice meter and supporting EFM equipment in accordance with American Petroleum Association (API) Chapter 21.1. The gas is then sent into a gathering line where it is commingled with each of the other wells' metered gas, as shown on **Exhibit A**. The gathering line gas is then metered by another orifice meter at the tank battery check to show the total volume of gas leaving the Tank Battery. This meter is tested and calibrated in accordance with industry specifications and volume and energy are determined on an hourly, daily, and monthly basis. Once the gas exits this final tank battery sales check it travels directly into a third-party sales connect meter. Lucid Energy Delaware, LLC has its own orifice meter that measures the gas for custody transfer. These meters are also calibrated periodically to ensure the measurement accuracy.

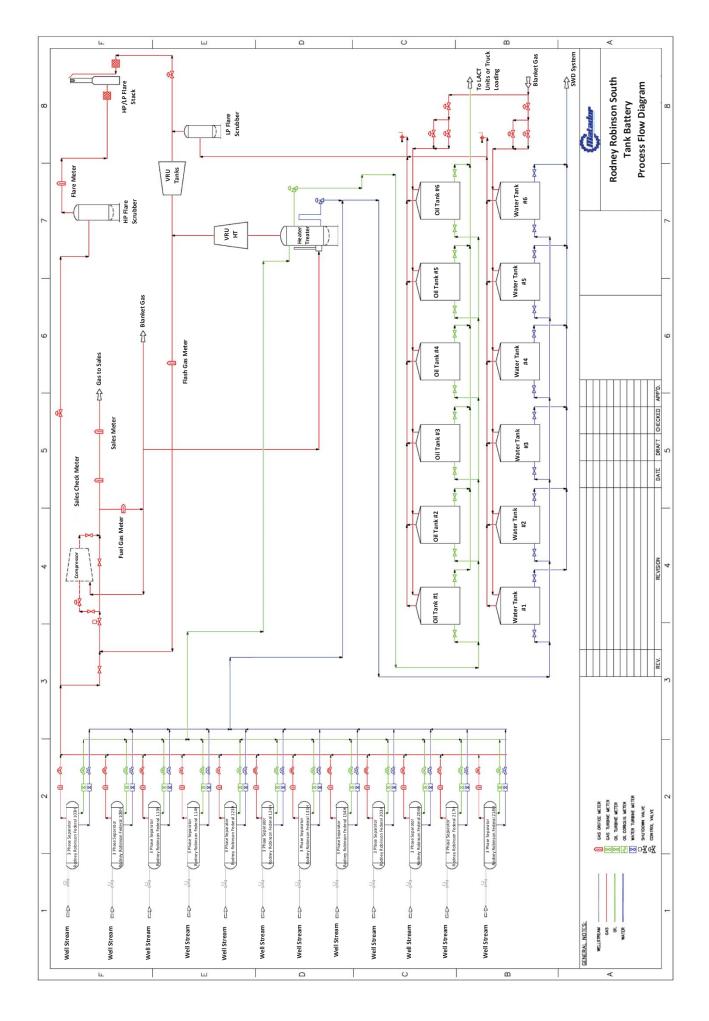
In conclusion, all the oil and gas produced on the Lands is and will be metered at each wellhead and allocated correctly using the same measurement equipment as the pipeline sales measurement specifications accepted by API as industry standard.

Very truly yours,

MATADOR PRODUCTION COMPANY

Ryan Hernandez Production Engineer

RH/bkf



FESCO, Ltd. 1100 Fesco Ave. - Alice, Texas 78332

For: Matador Production Company One Lincoln Centre 5400 LBJ Freeway, Suite 1500 Dallas, Texas 75240

Sample: Rodney Robinson Federal No. 201H First Stage Separator Spot Gas Sample @ 312 psig & 119 °F

Date Sampled: 04/13/2020

Job Number: 201726.001

COMPONENT	MOL%	GPM
Hydrogen Sulfide*	< 0.001	
Nitrogen	1.741	
Carbon Dioxide	0.095	
Methane	75.304	
Ethane	12.606	3.452
Propane	5.942	1.676
Isobutane	0.740	0.248
n-Butane	1.718	0.555
2-2 Dimethylpropane	0.007	0.003
Isopentane	0.370	0.139
n-Pentane	0.399	0.148
Hexanes	0.326	0.137
Heptanes Plus	<u>0.752</u>	<u>0.310</u>
Totals	100.000	6.668

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286

Computed Real Characteristics Of Heptanes Plus:

Specific Gravity	3.391	(Air=1)
Molecular Weight	97.83	
Gross Heating Value	5105	BTU/CF

Computed Real Characteristics Of Total Sample:

Specific Gravity	0.764	(Air=1)
Compressibility (Z)	0.9960	
Molecular Weight	22.03	
Gross Heating Value		
Dry Basis	1332	BTU/CF
Saturated Basis	1309	BTU/CF

*Hydrogen Sulfide tested on location by: Stain Tube Method (GPA 2377) Results: <0.013 Gr/100 CF, <0.2 PPMV or <0.001 Mol %

Base Conditions: 15.025 PSI & 60 Deg F

Sampled By: (24) D. Field Analyst: RG Processor: RG Cylinder ID: T-3713 Certified: FESCO, Ltd. - Alice, Texas

David Dannhaus 361-661-7015

.

.

•

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286 TOTAL REPORT

COMPONENT	MOL %	GPM	WT %
Hydrogen Sulfide*	< 0.001		< 0.001
Nitrogen	1.741		2.214
Carbon Dioxide	0.095		0.190
Methane	75.304		54.847
Ethane	12.606	3.452	17.210
Propane	5.942	1.676	11.896
Isobutane	0.740	0.248	1.953
n-Butane	1.718	0.555	4.534
2,2 Dimethylpropane	0.007	0.003	0.023
Isopentane	0.370	0.139	1.212
n-Pentane	0.399	0.148	1.307
2,2 Dimethylbutane	0.004	0.002	0.016
Cyclopentane	0.000	0.000	0.000
2,3 Dimethylbutane	0.033	0.014	0.129
2 Methylpentane	0.101	0.043	0.395
3 Methylpentane	0.053	0.022	0.207
n-Hexane	0.135	0.057	0.528
Methylcyclopentane	0.064	0.023	0.245
Benzene	0.060	0.017	0.213
Cyclohexane	0.142	0.049	0.542
2-Methylhexane	0.018	0.009	0.082
3-Methylhexane	0.021	0.010	0.096
2,2,4 Trimethylpentane	0.000	0.000	0.000
Other C7's	0.052	0.023	0.234
n-Heptane	0.047	0.022	0.214
Methylcyclohexane	0.103	0.042	0.459
Toluene	0.056	0.019	0.234
Other C8's	0.066	0.031	0.330
n-Octane	0.024	0.013	0.124
Ethylbenzene	0.004	0.002	0.019
M & P Xylenes	0.017	0.007	0.082
O-Xylene	0.004	0.002	0.019
Other C9's	0.038	0.020	0.218
n-Nonane	0.009	0.005	0.052
Other C10's	0.019	0.011	0.122
n-Decane	0.004	0.003	0.026
Undecanes (11)	0.004	<u>0.003</u>	0.028
Totals	100.000	6.668	100.000
Computed Real Characteristics of Total Sample			

Specific Gravity	0.764	(Air=1)
Compressibility (Z)	0.9960	
Molecular Weight	22.03	
Gross Heating Value		
Dry Basis	1332	BTU/CF
Saturated Basis	1309	BTU/CF

•

.

FESCO, Ltd.

1100 Fesco Ave. - Alice, Texas 78332

Sample: Rodney Robinson Federal No. 201H First Stage Separator Spot Gas Sample @ 312 psig & 119 °F

Date Sampled: 04/13/2020

Job Number: 201726.001

GLYCALC FORMAT

COMPONENT	MOL%	GPM	Wt %
Carbon Dioxide	0.095		0.190
Hydrogen Sulfide	< 0.001		< 0.001
Nitrogen	1.741		2.214
Methane	75.304		54.847
Ethane	12.606	3.452	17.210
Propane	5.942	1.676	11.896
Isobutane	0.740	0.248	1.953
n-Butane	1.725	0.557	4.557
Isopentane	0.370	0.139	1.212
n-Pentane	0.399	0.148	1.307
Cyclopentane	0.000	0.000	0.000
n-Hexane	0.135	0.057	0.528
Cyclohexane	0.142	0.049	0.542
Other C6's	0.191	0.081	0.747
Heptanes	0.202	0.086	0.871
Methylcyclohexane	0.103	0.042	0.459
2,2,4 Trimethylpentane	0.000	0.000	0.000
Benzene	0.060	0.017	0.213
Toluene	0.056	0.019	0.234
Ethylbenzene	0.004	0.002	0.019
Xylenes	0.021	0.008	0.101
Octanes Plus	<u>0.164</u>	0.086	0.900
Totals	100.000	6.668	100.000

Real Characteristics Of Octanes Plus:

Specific Gravity	4.195	(Air=1)
Molecular Weight	121.01	
Gross Heating Value	6429	BTU/CF

Real Characteristics Of Total Sample:

Specific Gravity	0.764	(Air=1)
Compressibility (Z)	0.9960	
Molecular Weight	22.03	
Gross Heating Value		
Dry Basis	1332	BTU/CF
Saturated Basis	1309	BTU/CF

•

•

Name	Street	City	State	Zip
MRC Permian Company	5400 LBJ Fwy., Ste. 1500	Dallas	Texas	75240
EOG Resources	105 S. 4th Street	Artesia	New Mexico	88210
EOG Y Resources, Inc	105 S. 4th Street	Artesia	New Mexico	88220
EOG A Resources, Inc	105 S. 4th Street	Artesia	New Mexico	88220
EOG M Resources, Inc.	105 S. 4th Street	Artesia	New Mexico	88220
United States of America (BLM)	620 E Greene St.	Carlsbad	New Mexico	88220



Federal Communitization Agreement

Contract No.

THIS AGREEMENT entered into as of the 2nd day of April, 2020, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

E2E2 of Section 6 & the E2E2 of Section 7, Township 23 South, Range 33 East, Lea County, New Mexico.

Containing **320.05** acres, and this agreement shall include only the Bone Spring underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the



operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

- 3. The Operator of the communitized area shall be Matador Production Company, 5400 Lyndon B. Johnson Fwy, Suite 1500, Dallas, Texas, 75240. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
- 4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
- 5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal lands included within the CA area are to be paid into the appropriate Unleased Lands Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

Rodney Robinson Federal Com Bone Spring E2E2 of Sections 6&7-23S-33E Lea County, New Mexico

- 7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
- 8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
- 9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
- The date of this agreement is April 4, 2020, and it shall become effective as of 10. this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
- 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to

Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. <u>Nondiscrimination</u>. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

By: Craig N. Adams – Executive Vice President Name & Title of Authorized Agent

Signature of Authorized Agent

Date

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this day of , 20, before me, a Notary Public for the State of Texas, personally appeared Craig N. Adams, known to me to be the Executive Vice President of Matador Production Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Rodney Robinson Federal Com Bone Spring E2E2 of Sections 6&7-23S-33E Lea County, New Mexico

WORKING INTEREST OWNERS AND/OR LESSEES OF RECORD

I, the undersigned, hereby certify, on behalf of Matador Production Company, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

By: <u>Craig N. Adams – Executive Vice President</u> Name & Title of Authorized Agent

Signature of Authorized Agent

Date

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this day of , 20, before me, a Notary Public for the State of Texas, personally appeared Craig N. Adams, known to me to be the Executive Vice President of Matador Production Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

WORKING INTEREST OWNERS AND/OR LESSEES OF RECORD

MRC Permian Company

By: _____

Craig N. Adams Executive Vice President Print Name

Date:

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

Texas, personally appeared Craig N. Adams, known to me to be the Executive Vice President of MRC Permian Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

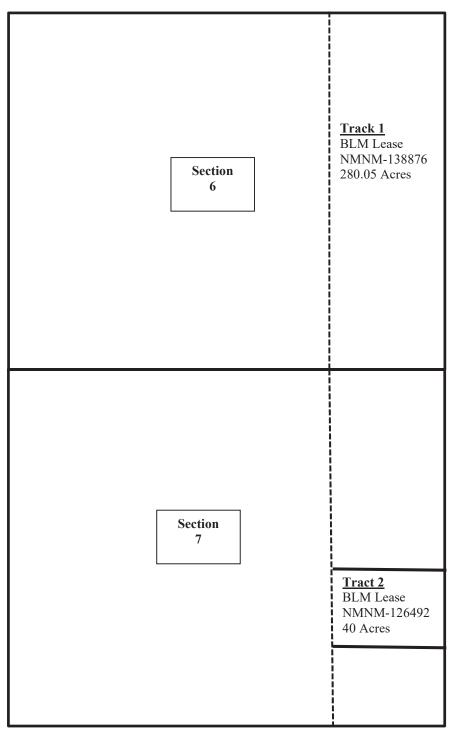
Notary Public

Rodney Robinson Federal Com Bone Spring E2E2 of Sections 6&7-23S-33E Lea County, New Mexico

.

EXHIBIT "A"

Plat of communitized area covering **320.05** acres in E2E2 of Section 6 and the E2E2 of Section 7, Township 23 South, Range 28 East, Eddy County, New Mexico.





Rodney Robinson Federal Com Bone Spring E2E2 of Sections 6&7-23S-33E Lea County, New Mexico

EXHIBIT "B"

To Communitization Agreement Dated April 2, 2020 embracing the following described land in E2E2 of Section 6 and the E2E2 of Section 7, Township 23 South, Range 33 East, Lea County, New Mexico.

Operator of Communitized Area: Matador Production Company

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM-138876
Description of Land Committed:	Township 23 South, Range 33 East, Section 6: E2E2 & Section 7: E/2NE/4 & SE/4SE/4
Number of Acres:	280.05
Current Lessee of Record:	MRC Permian Company
Name of Working Interest Owners:	Matador Production Company EOG Resources, Inc. (Compulsory Pooled)

Tract No. 2

Lease Serial Number:	NMNM-126492
Description of Land Committed:	Township 23 South, Range 33 east, Section 7: NE/4SE/4
Number of Gross Acres:	40.00
Current Lessee of Record:	EOG Resources, Inc. (Compulsory Pooled)
Name of Working Interest Owners:	Matador Production Company EOG Resources, Inc. (Compulsory Pooled)

Rodney Robinson Federal Com Bone Spring E2E2 of Sections 6&7-23S-33E Lea County, New Mexico

•

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	280.05	87.5%
2	40.00	12.5%
Total	320.05	100.0000%

Rodney Robinson Federal Com Bone Spring E2E2 of Sections 6&7-23S-33E Lea County, New Mexico

•

Federal Communitization Agreement

Contract No.

THIS AGREEMENT entered into as of the 2nd day of April, 2020, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

W2E2 of Section 6 & the W2E2 of Section 7, Township 23 South, Range 33 East, Lea County, New Mexico.

Containing **320.04** acres, and this agreement shall include only the Bone Spring underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the

operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

- 3. The Operator of the communitized area shall be Matador Production Company, 5400 Lyndon B. Johnson Fwy, Suite 1500, Dallas, Texas, 75240. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
- 4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
- 5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal lands included within the CA area are to be paid into the appropriate Unleased Lands Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

Rodney Robinson Federal Com Bone Spring W2E2 of Sections 6&7-23S-33E Lea County, New Mexico

- 7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
- 8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
- 9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
- The date of this agreement is April 4, 2020, and it shall become effective as of 10. this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
- 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to

Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. <u>Nondiscrimination</u>. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

By: Craig N. Adams – Executive Vice President Name & Title of Authorized Agent

Signature of Authorized Agent

Date

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this day of , 20, before me, a Notary Public for the State of Texas, personally appeared Craig N. Adams, known to me to be the Executive Vice President of Matador Production Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Rodney Robinson Federal Com Bone Spring W2E2 of Sections 6&7-23S-33E Lea County, New Mexico

I, the undersigned, hereby certify, on behalf of Matador Production Company, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

By: <u>Craig N. Adams – Executive Vice President</u> Name & Title of Authorized Agent

Signature of Authorized Agent

Date

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this _____day of _____, 20___, before me, a Notary Public for the State of Texas, personally appeared Craig N. Adams, known to me to be the Executive Vice President of Matador Production Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

MRC Permian Company

By: _____

Craig N. Adams Executive Vice President Print Name

Date:

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

Texas, personally appeared Craig N. Adams, known to me to be the Executive Vice President of MRC Permian Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

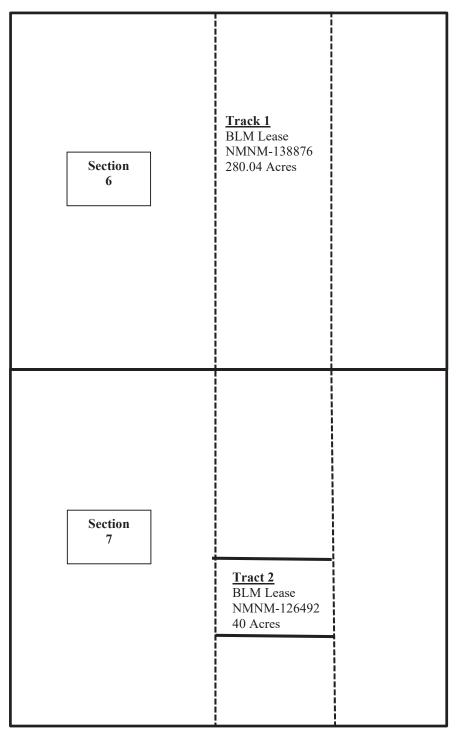
Notary Public

Rodney Robinson Federal Com Bone Spring W2E2 of Sections 6&7-23S-33E Lea County, New Mexico

.

EXHIBIT "A"

Plat of communitized area covering **320.04** acres in W2E2 of Section 6 and the W2E2 of Section 7, Township 23 South, Range 28 East, Eddy County, New Mexico.



Rodney Robinson Fed Com #103H, #113H, #123H & #133H

Rodney Robinson Federal Com Bone Spring W2E2 of Sections 6&7-23S-33E Lea County, New Mexico

EXHIBIT "B"

To Communitization Agreement Dated April 2, 2020 embracing the following described land in W2E2 of Section 6 and the W2E2 of Section 7, Township 23 South, Range 33 East, Lea County, New Mexico.

Operator of Communitized Area: Matador Production Company

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM-138876
Description of Land Committed:	Township 23 South, Range 33 East, Section 6: W2E2 & Section 7: W/2NE/4 & SW/4SE/4
Number of Acres:	280.04
Current Lessee of Record:	MRC Permian Company
Name of Working Interest Owners:	Matador Production Company EOG Resources, Inc. (Compulsory Pooled)

Tract No. 2

Lease Serial Number:	NMNM-126492
Description of Land Committed:	Township 23 South, Range 33 east, Section 7: NW/4SE/4
Number of Gross Acres:	40.00
Current Lessee of Record:	EOG Resources, Inc. (Compulsory Pooled)
Name of Working Interest Owners:	Matador Production Company EOG Resources, Inc. (Compulsory Pooled)

Rodney Robinson Federal Com Bone Spring W2E2 of Sections 6&7-23S-33E Lea County, New Mexico

•

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	280.04	87.5%
2	40.00	12.5%
Total	320.04	100.0000%

Rodney Robinson Federal Com Bone Spring W2E2 of Sections 6&7-23S-33E Lea County, New Mexico

•

Federal Communitization Agreement

Contract No.

THIS AGREEMENT entered into as of the 2nd day of April, 2020, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

E2E2 of Section 6 & the E2E2 of Section 7, Township 23 South, Range 33 East, Lea County, New Mexico.

Containing **320.05** acres, and this agreement shall include only the Wolfcamp underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the

operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

- 3. The Operator of the communitized area shall be Matador Production Company, 5400 Lyndon B. Johnson Fwy, Suite 1500, Dallas, Texas, 75240. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
- 4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
- 5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal lands included within the CA area are to be paid into the appropriate Unleased Lands Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

- 7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
- 8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
- 9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
- The date of this agreement is April 4, 2020, and it shall become effective as of 10. this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
- 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to

Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. <u>Nondiscrimination</u>. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

By: Craig N. Adams – Executive Vice President Name & Title of Authorized Agent

Signature of Authorized Agent

Date

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this day of , 20, before me, a Notary Public for the State of Texas, personally appeared Craig N. Adams, known to me to be the Executive Vice President of Matador Production Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Rodney Robinson Federal Com Wolfcamp E2E2 of Sections 6&7-23S-33E Lea County, New Mexico

I, the undersigned, hereby certify, on behalf of Matador Production Company, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

By: <u>Craig N. Adams – Executive Vice President</u> Name & Title of Authorized Agent

Signature of Authorized Agent

Date

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this day of , 20, before me, a Notary Public for the State of Texas, personally appeared Craig N. Adams, known to me to be the Executive Vice President of Matador Production Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

MRC Permian Company

By: _____

Craig N. Adams Executive Vice President Print Name

Date:

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

Texas, personally appeared Craig N. Adams, known to me to be the Executive Vice President of MRC Permian Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

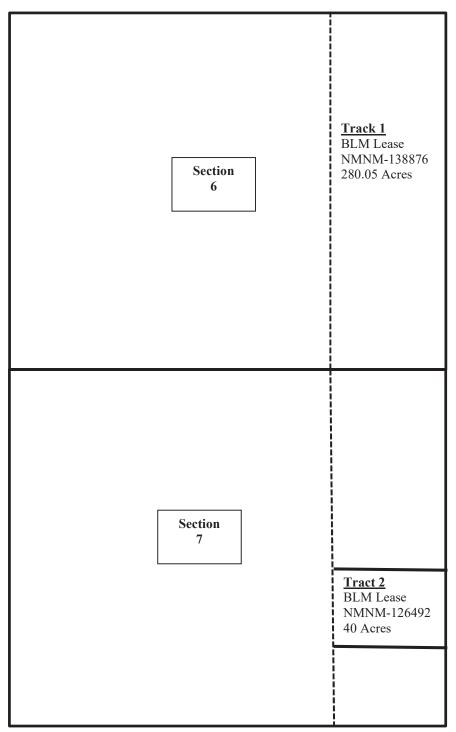
Notary Public

Rodney Robinson Federal Com Wolfcamp E2E2 of Sections 6&7-23S-33E Lea County, New Mexico

.

EXHIBIT "A"

Plat of communitized area covering **320.05** acres in E2E2 of Section 6 and the E2E2 of Section 7, Township 23 South, Range 28 East, Eddy County, New Mexico.





Rodney Robinson Federal Com Wolfcamp E2E2 of Sections 6&7-23S-33E Lea County, New Mexico

EXHIBIT "B"

To Communitization Agreement Dated April 2, 2020 embracing the following described land in E2E2 of Section 6 and the E2E2 of Section 7, Township 23 South, Range 33 East, Lea County, New Mexico.

Operator of Communitized Area: Matador Production Company

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM-138876
Description of Land Committed:	Township 23 South, Range 33 East, Section 6: E2E2 & Section 7: E/2NE/4 & SE/4SE/4
Number of Acres:	280.05
Current Lessee of Record:	MRC Permian Company
Name of Working Interest Owners:	Matador Production Company EOG Resources, Inc. (Compulsory Pooled)

Tract No. 2

Lease Serial Number:	NMNM-126492
Description of Land Committed:	Township 23 South, Range 33 east, Section 7: NE/4SE/4
Number of Gross Acres:	40.00
Current Lessee of Record:	EOG Resources, Inc. (Compulsory Pooled)
Name of Working Interest Owners:	Matador Production Company EOG Resources, Inc. (Compulsory Pooled)

Rodney Robinson Federal Com Wolfcamp E2E2 of Sections 6&7-23S-33E Lea County, New Mexico

•

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	280.05	87.5%
2	40.00	12.5%
Total	320.05	100.0000%

Rodney Robinson Federal Com Wolfcamp E2E2 of Sections 6&7-23S-33E Lea County, New Mexico

•

Federal Communitization Agreement

Contract No.

THIS AGREEMENT entered into as of the 2nd day of April, 2020, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

W2E2 of Section 6 & the W2E2 of Section 7, Township 23 South, Range 33 East, Lea County, New Mexico.

Containing **320.04** acres, and this agreement shall include only the Wolfcamp underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the

operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

- 3. The Operator of the communitized area shall be Matador Production Company, 5400 Lyndon B. Johnson Fwy, Suite 1500, Dallas, Texas, 75240. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
- 4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
- 5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal lands included within the CA area are to be paid into the appropriate Unleased Lands Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

- 7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
- 8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
- 9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
- The date of this agreement is April 4, 2020, and it shall become effective as of 10. this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
- 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to

Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. <u>Nondiscrimination</u>. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

By: Craig N. Adams – Executive Vice President Name & Title of Authorized Agent

Signature of Authorized Agent

Date

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this day of _____, 20__, before me, a Notary Public for the State of Texas, personally appeared Craig N. Adams, known to me to be the Executive Vice President of Matador Production Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Rodney Robinson Federal Com Wolfcamp W2E2 of Sections 6&7-23S-33E Lea County, New Mexico

I, the undersigned, hereby certify, on behalf of Matador Production Company, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

By: <u>Craig N. Adams – Executive Vice President</u> Name & Title of Authorized Agent

Signature of Authorized Agent

Date

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this day of , 20, before me, a Notary Public for the State of Texas, personally appeared Craig N. Adams, known to me to be the Executive Vice President of Matador Production Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

MRC Permian Company

By: _____

Craig N. Adams Executive Vice President Print Name

Date:

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

Texas, personally appeared Craig N. Adams, known to me to be the Executive Vice President of MRC Permian Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

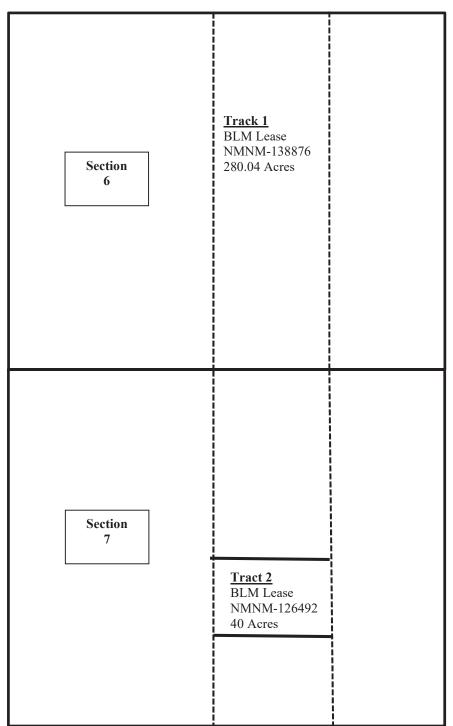
Notary Public

Rodney Robinson Federal Com Wolfcamp W2E2 of Sections 6&7-23S-33E Lea County, New Mexico

.

EXHIBIT "A"

Plat of communitized area covering **320.04** acres in W2E2 of Section 6 and the W2E2 of Section 7, Township 23 South, Range 28 East, Eddy County, New Mexico.



Rodney Robinson Fed Com #203H & #217H

Rodney Robinson Federal Com Wolfcamp W2E2 of Sections 6&7-23S-33E Lea County, New Mexico

EXHIBIT "B"

To Communitization Agreement Dated April 2, 2020 embracing the following described land in W2E2 of Section 6 and the W2E2 of Section 7, Township 23 South, Range 33 East, Lea County, New Mexico.

Operator of Communitized Area: Matador Production Company

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM-138876
Description of Land Committed:	Township 23 South, Range 33 East, Section 6: W2E2 & Section 7: W/2NE/4 & SW/4SE/4
Number of Acres:	280.04
Current Lessee of Record:	MRC Permian Company
Name of Working Interest Owners:	Matador Production Company EOG Resources, Inc. (Compulsory Pooled)

Tract No. 2

Lease Serial Number:	NMNM-126492
Description of Land Committed:	Township 23 South, Range 33 east, Section 7: NW/4SE/4
Number of Gross Acres:	40.00
Current Lessee of Record:	EOG Resources, Inc. (Compulsory Pooled)
Name of Working Interest Owners:	Matador Production Company EOG Resources, Inc. (Compulsory Pooled)

Rodney Robinson Federal Com Wolfcamp W2E2 of Sections 6&7-23S-33E Lea County, New Mexico

•

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	280.04	87.5%
2	40.00	12.5%
Total	320.04	100.0000%

Rodney Robinson Federal Com Wolfcamp W2E2 of Sections 6&7-23S-33E Lea County, New Mexico

•



Kaitlyn A. Luck Phone (505) 954-7286 **Fax** (505) 819-5579 kaluck@hollandhart.com

October 06, 2020

<u>CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

TO: ALL AFFECTED PARTIES

Re: Application of Matador Production Company to authorize pool and lease commingling, off-lease storage, off-lease measurement, and off-lease marketing at the Rodney Robinson South Tank Battery located in the SE/4 SE/4 (Unit P) of Section 7, Township 23 South, Range 33 East, NMPM, Lea County, New Mexico.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date at the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Brian Fancher Matador Production Company 972-371-5242 bfancher@matadorresources.com

Sincerely,

Kaitlyn A. Luck ATTORNEY FOR MATADOR PRODUCTION COMPANY

T 505.988.4421 F 505.983.6043 110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208 www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

MRC - Rodney Robinson Fed S2 Postal Delivery Report	
--	--

USPS_Status	88210-2177 Mail piece was scanned in ZIP code 80022 on Oct 05	88210-2177 Mail piece was scanned in ZIP code 80022 on Oct 05	88210-2177 Mail piece was scanned in ZIP code 80022 on Oct 05	88210-2177 Mail piece was scanned in ZIP code 80022 on Oct 05	88220-6292 Mail piece was scanned in ZIP code 80022 on Oct 05	
te Zip						
State	MN	MN	MN	MN	ad NN	
City	Artesia	Artesia	Artesia	Artesia	Carlsb	
DeliveryAddress	105 S 4th St	620 E Greene St Carlsbad NM				
ToName	9414811898765828759486 EOG Resources	9414811898765828759431 EOG Y Resources, Inc	9414811898765828759479 EOG A Resources, Inc	9414811898765828759516 EOG M Resources, Inc.	9414811898765828759554 United States of America BLM	
TrackingNo	941481189876582875	941481189876582875	941481189876582875	941481189876582875	941481189876582875	

•