Revised March 23, 2017

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		cal & Engineerin	/ATION DIVISION g Bureau –	WITT DE MEN RO		
	ADMINISTR	ATIVE APPLICAT	ION CHECKLIST			
THIS	CHECKLIST IS MANDATORY FOR A REGULATIONS WHICH RE		CATIONS FOR EXCEPTIONS E DIVISION LEVEL IN SANTA			
	Acres Energy Well			ID Number: <u>371416</u>		
	nont Unit #524 Pool:			<u>80-025-45481</u>		
Eumont, Yates-7	Rivers-Queen		Pool	Code: <u>22800</u>		
	ATE AND COMPLETE INF	ORMATION REQU		THE TYPE OF APPLICATION		
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, administrative understand th	N: I hereby certify that t e approval is accurate on that no action will be take are submitted to the Div	and complete to en on this applice	the best of my kno	owledge. I also		
N	ote: Statement must be complet	ed by an individual with	n managerial and/or sup	ervisory capacity.		
			November 13, 2020			
Garret Johnson			Date			
Print or Type Name			918-697-8311			
/ /	10		Phone Number			
10.1	tom		Garret@faenerayus.com			

Signature (el@idenergyus.com

e-mail Address

forty acres energy

Novemeber 13, 2020

Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis drive Santa Fe, New Mexico 87505

Attention: Mr. Dean McClure Petroleum Specialist

Re: Injection Pressure Increase Application Forty Acres Energy, LLC West Eumont Unit #525 Pool: Yates-& 7 Rivers Lea County, New Mexico

Dear Mr. McClure,

Forty Acres Energy, LLC ("Forty Acres"; OGRID No. 371416), as current operator of the West Eumont Unit Waterflood Project, requests administrative approval to increase the surface injection pressure for the West Eumont Unit #525, API # 30-025-45482. (WEU #525)

On June 27th, 2020, Forty Acres conducted a step rate injection test on the WEU #525. On August 24, 2020, the IPI order was approved to inject at a pressure gradient of 0.49 psi/ft. Forty Acres Energy is requesting approval of the 0.49 psi/ft injection gradient to be extended to the adjacent injection wells within the same interval as the WEU 525. The adjacent wells are the WEU 522 (30-025-45479), WEU 523 (30-025-45480), WEU 524 (30-025-45481), WEU 526 (30-025-45483), and WEU 527 (30-025-45459). Geological cross sections and wellbore diagrams are provided for reference.

Please feel free to reach out with any questions of concerns.

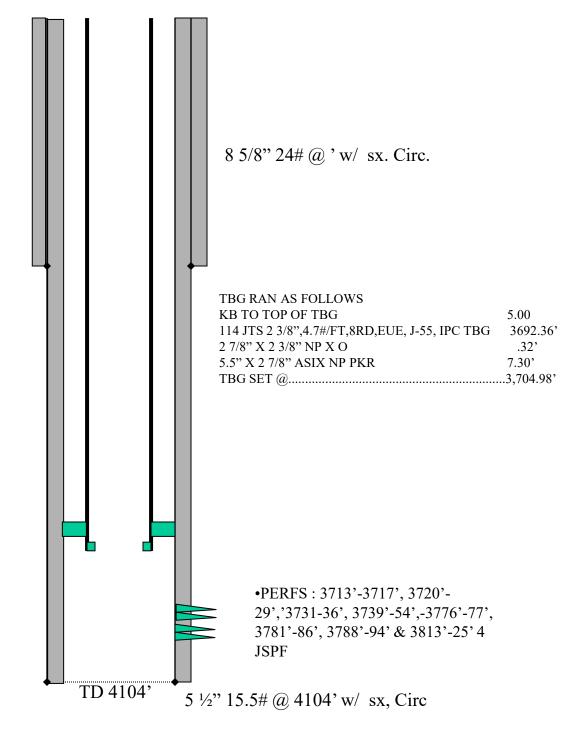
Regards,

Garret Johnson Operations Engineer

WEU #524

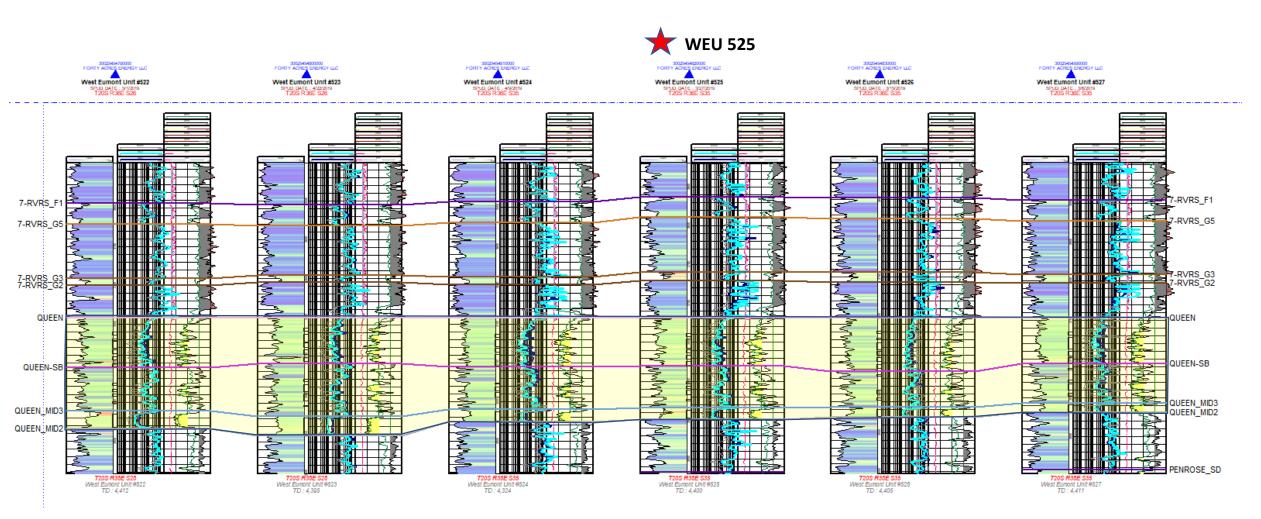
1350' FNL, 2495' FWL, Sec 35 T20S, R36E Lea Co., NM Eumont Field completion Date: 07/01/2019

KB 12' API # 30 025 45481



Current 07/01/2019

West Eumont Unit Pilot 2 Injection Interval for All 6 Injectors



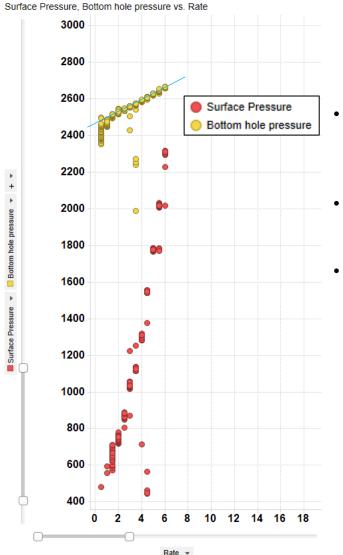
All 6 pilot 2 injectors inject into the exact same stratigraphic intervals

			Injection	Interval	Pressure	Initial New MSIP Limit (psi)	
Well No.	Tubing OD (inch)	While Injecting	Top Perf	Bot Perf	Gradient (psi/ft)		
West Eumont Unit No. 522	2.375	Water	3812	3932	0.49	1861	
West Eumont Unit No. 523	2.375	Water	3714	3851	0.49	1813	
West Eumont Unit No. 524	2.375	Water	3713	3825	0.49	1813	
West Eumont Unit No. 525	2.375	Water	3789	3898	0.49	1850	
West Eumont Unit No. 526	2.375	Water	3819	3929	0.49	1865	
West Eumont Unit No. 527	2.375	Water	3715	3818	0.49	1814	

WEU 525 SRTs from March and June

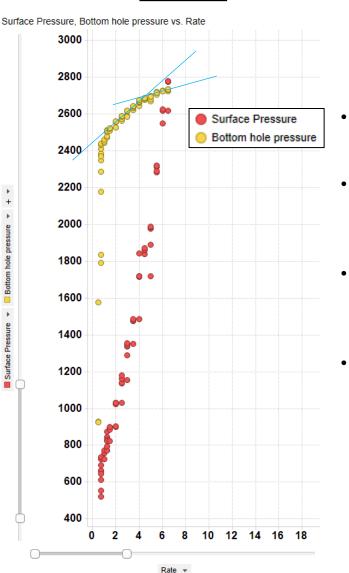
forty acres energy

March SRT



March SRT Comments

- Max bottomhole pressure reached in March was 2,666 psi
- Max surface pressure was 2,316 psi
- We did not see the bottomhole pressure break over on the March step rate test (perfectly straight line)



June SRT

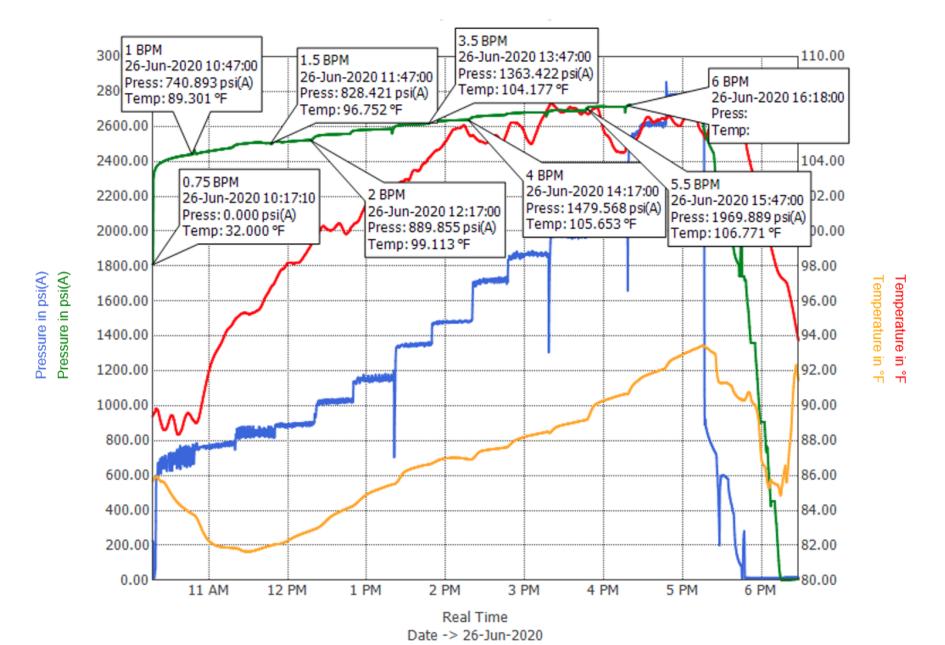
June SRT Comments

- Max bottomhole pressure reached in June was 2,734 psi
- Max surface pressure reached was 2,776 psi, ~460 psi greater than the March SRT
- We saw a breakover by pumping at the higher surface pressure
- The bottomhole breakover point is approximately 2,680 psi, which corresponds to a surface injection pressure of 1,850 psi

2

forty acres energy

West Eumont Unit #525: June Step Rate Test



5

	Date:	Time:		
Truck Called:	6/26/20	4:00 AM		
Arrived at location:	6/26/20	5:30 AM		
Start Job:	6/26/20	9:20 AM		
Finish Job:	6/26/20	4:30 PM		
Leave Location:	6/26/20	5:30 PM		

Job Log

Lovington, NM 82260 Well #: 525 Supervisor: GERARDO SANCHEZ OFFICE # (57)398-9702 Type of Job: STEP RATE County: LEA FAX # (57)398-9702 Date: 6/2/2020 CUSTOMER REPRESENTIVE: JAMES MARTINEZ Tubing size: Casing size: Tbg Capacity: JAMES MARTINEZ Tubing weight: Casing size: Tbg Capacity: JAMES MARTINEZ Tubing weight: Casing size: Tbg Capacity: JAMES MARTINEZ Tubing weight: Casing size: Tbg Derf: Image: State	Crain Hot Oil Service 2239 S Main Street			ner Name: se Name:	FORTY ACRES WEU				- Ticket Nu	- Ticket Number:		0679		
OFFICE # (575)396-9702 Type of Job: STEP RATE County: LEA Tubing Size: Casing size: Tog Part: JAMES MARTINEZ Tubing Size: Casing size: Tog Part: JAMES MARTINEZ Tubing weight: Casing weight: Tog Part: JAMES MARTINEZ Tubing bulinft Casing weight: Tog Part: JAMES MARTINEZ Packer depth: Annulus: Flush Bottom Part: Image: State S			Lea	a de la casa de la cas										
FAX # (575)396-9700 Date: 6/26/2020 CUSTOMER REPRESENTATIVE: JAMES MARTINEZ Tubing Size: Casing size: Tog Capacity: Tog Capacity: <td></td> <td colspan="2"></td> <td>Tvi</td> <td></td> <td>a la construcción de la construc</td> <td colspan="3"></td> <td colspan="3"></td> <td></td>				Tvi		a la construcción de la construc								
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