Initial

Application

Part I

Received 4/5/21

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

FORM C-108 Revised June 10, 2003

OMU	JL-210405-C-1080 APPLICATION FOR AUTHORIZATION TO INJECT pBL21095347
I	PURPOSE: Secondary Recovery X Pressure Maintenance Disposal Storage Application qualifies for administrative approval? X Yes No
II.	OPERATOR: _Southwest Royalties Inc. OGRID # 21355
	ADDRESS:PO Box 53570 Midland TX 79705
	CONTACT PARTY: _Billy E. Prichard PHONE: 432-934-7680 SWD-2413
III.	WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
IV.	Is this an expansion of an existing project? XYes No If yes, give the Division order number authorizing the project: Case 12418 Order R-11641
V.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
VII.	Attach data on the proposed operation, including:
	 Proposed average and maximum daily rate and volume of fluids to be injected; Whether the system is open or closed; Proposed average and maximum injection pressure; Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and, If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
*VIII.	Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/I or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
JX.	Describe the proposed stimulation program, if any.
*X.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted)
*XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
XIII.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.
XN.	Certification: I hereby certify that the information submitted with this application is true and correct to the best ofmy knowledge and belief.
	NAME: Billy E. Prichard TITLE: Agent for Southwest Royalties, Inc
	NAME: Billy E. Prichard SIGNATURE: f . TITLE: Agent for Southwest Royalties, Inc DATE: $3/t-/2J$
*	E-MAIL ADDRESS: billy@pwllc.net If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal:

Southwest Royalties, Inc Crossroads Siluro Devonian Unit # 310 API # 30-025-24285 986 FSL X 1000 FEL

Unit letter "P", Section 27, T9S, R36E Lea County, New Mexico

C108 Application for Authorization to Inject

L

The purpose of this application is seeking approval for the conversion of the Crossroad Siluro Devonian # 310 to Crossroads Siluro Devonian injection well.

II.

Operator: Southwest Royalties, Inc. OGRID 21335 Address: PO Box 53570, Midland, TX 79710 Contact Party: Tanner Culp 432-207-3055

III.

Please see Exhibit "A" for proposed well data

IV.

This is an expansion of an existing project.

Case 12418 Order R-11641 approved 8/27/2001

V.

Please see Exhibit "B" for lease map

VI.

There are 16 offset wells within the 0.5 mile Area of Review See AOR Map and Exhibit "C"

VII.

- Anticipated injection volume 6000 BWPD with maximum of 10000 BWPD
 System will be closed.
- 3. Anticipated injection pressure: Minimum O (zero) psig, Maximum 2426 psig 4, Disposal fluid will be Devonian produced water from CSDU wells.



Southwest Royalties, Inc Crossroads Siluro Devonian Unit# 310 API # 30-025-24285

986 FSL X 992 FEL

Unit Letter "P", Section 27, T9S, R36E Lea County, New Mexico

C108 Application for Authorization to Inject

VIII.

Formation	Anticipated Depth (ft)
T. Yates	2830
T. San Andres	4094
T.Abo	7692
T. Mississipian	11658
T. Woodford	12060
T. Devonian	12136
Proposed disposal zone	12130-12350

The proposed well is not located within the Capitan Reef Area.

IX.

The plugged and abandoned UD Sawyer# 10 will be reentered as the Crossroads Siluro Devona in Unit# 310. Plugs will be drilled out to TD 12130 with 8 ¾"bit then cased with 7" casing to surface and cemented with sufficient cement volume to circulate to surface. 5 7/8" open hole will be drilled 12130'-12350'

Open hole will be acidized 10000 gallons of 20% HCL

X

Any additional logs performed will be submitted after completion.

XI.

NM OSE records indicate there are no fresh water wells in the 1 mile Area of Review See Exhibit "E" for copies of OSE data base queries and map of the area.

XII.

Available geological and engineering data have been examined and evidence of open faults or hydrological connection between the Devonian disposal zone and underground sources of drinking water has been found.

YIII

Please see Exhibit "F" for Proof of Notice and Affidavit of publication.

Southwest Royalties, Inc
Crossroads Siluro Devonian Unit# 310
PA as U.D. Sawyer# 10
API # 30-025-24285
986 FSL X 1000 FEL
Unit Letter "P", Section 27, T9S, R36E
Lea County, New Mexico
Current Well Data

Spud 11/8/1972 as exploration well in the Devonian formation

13 3/8" 48# casing set at 260' in 17 ½" hole, cemented 275 sacks of cement. Circulated 90 sacks of cement to the surface.

9 5/8" 36# casing set at 4250' in 12 1/4" hole, cemented with 1440 sacks of cement. Circulated 100 sacks of cement to the surface.

Drilled 8 %"hole to TD of 12190'
Plugged as dry and abandoned 2/14/1973

Plug 1 - 6 5 sks cmt 11600'-11700'

Plug 2 - 75 sks cmt 9570'-9670'

Plug 3 - 65 sks cmt 8850'-8950'

Plug 4 - 75 sks cmt7600'-7700'

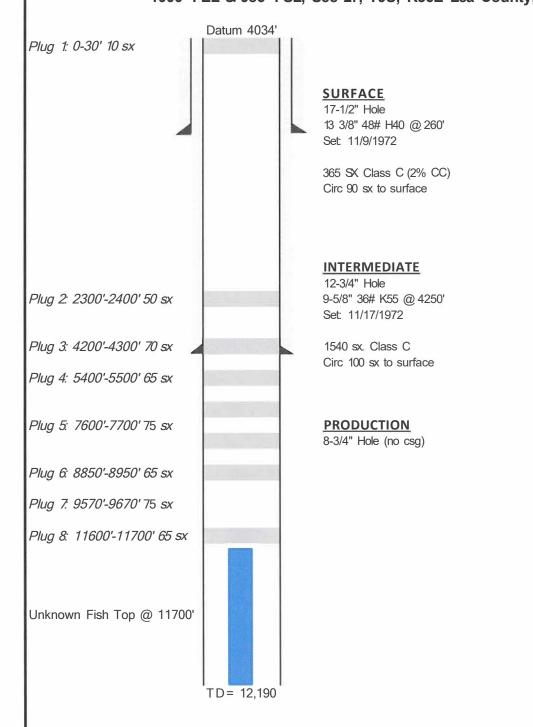
Plug 5 - 65 sks cmt 5400'-5500'

Plug 6 - 70 sks cmt 4200'-4300'

Plug 7 - 50 sks cmt 2300'-2400'

Plug 8 - 10 sks Surface - 30'

CSDU #310 Re-Entry (Previously Sawyer #10 P&A) - CURRENT WBD 1000' FEL & 986' FSL, Sec 27, T9S, R36E Lea County, NM



API # 30-025-24285 Spud: 11/8/1972

> TD: 1/4/1973 P&A: 2/1/1973

8 Plugs: 730' Total

Formation Tops

Rustler: 2233'

Yates: 2830' Queen: 3553'

San Andres: 4094' Glorietta: 5517'

Abo: 7692'

Miss: 11658'

Woodford: 12060'

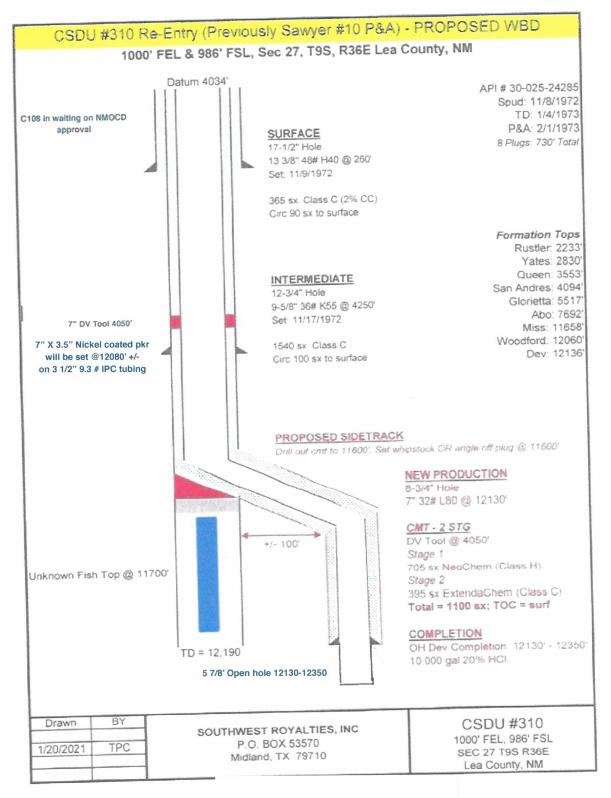
Dev: 12136'

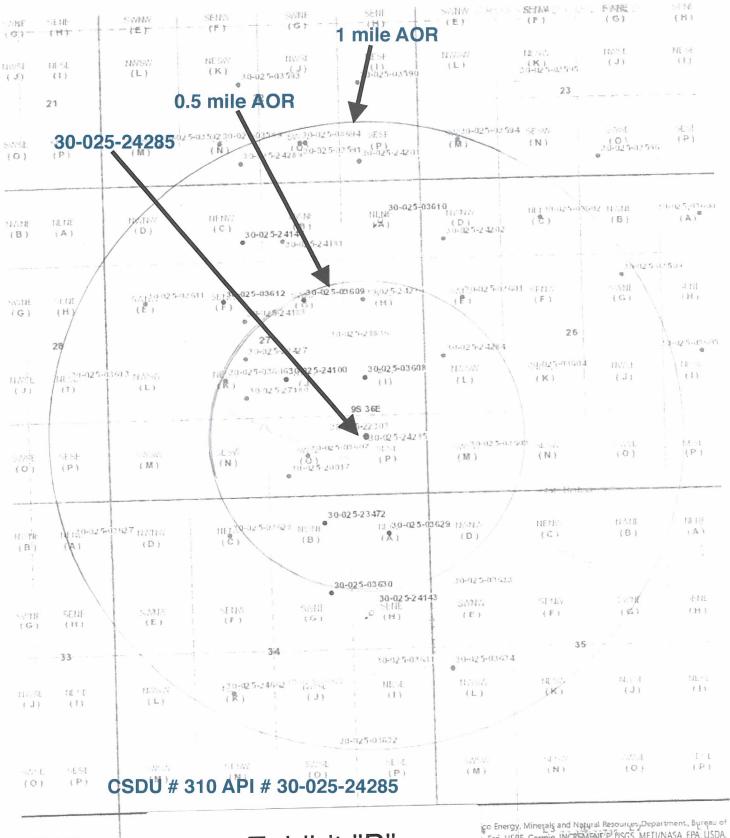
Exhibit ¹A¹¹

Drawn	BY			
1/2,0/2.021	. Tf>C			

P.O. BOX 53570 Midland, TX 79710 **CSDU #310** 1000' FEL, 986' FSL SEC 27 T9S R36E

Lea conmt,y, NM





L2 L1 04 108 36E

Exhibit "B"

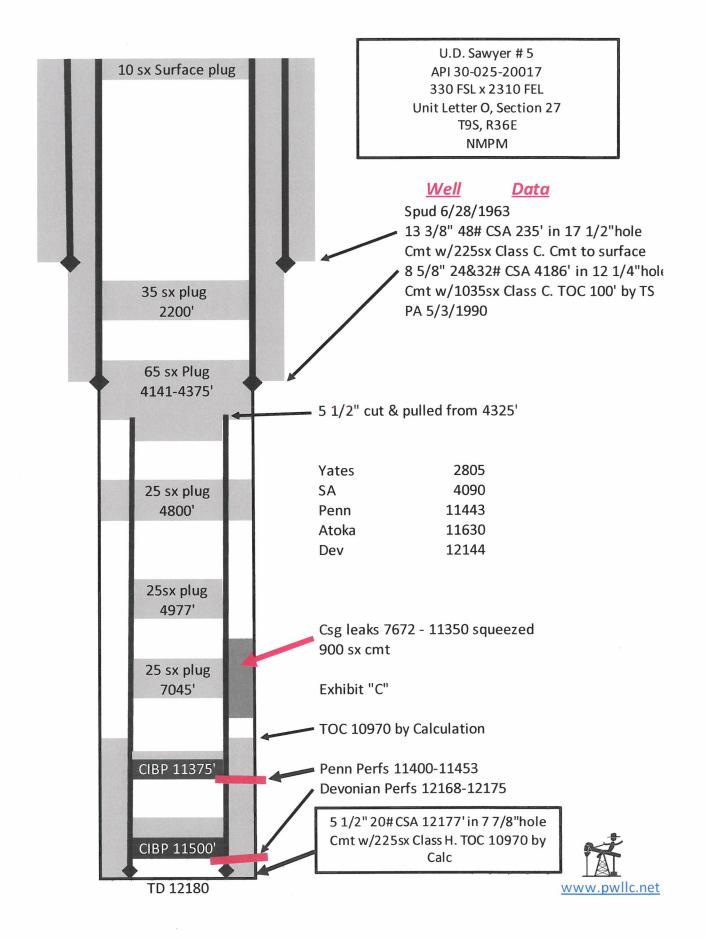
ico Energy, Minegals and Natural Resources, Department, Bureau of F. Esri, HERE, Garmin, NCROMENTP, USGS, METI/NASA, EPA, USDA,

CSDU # 310 offset wells

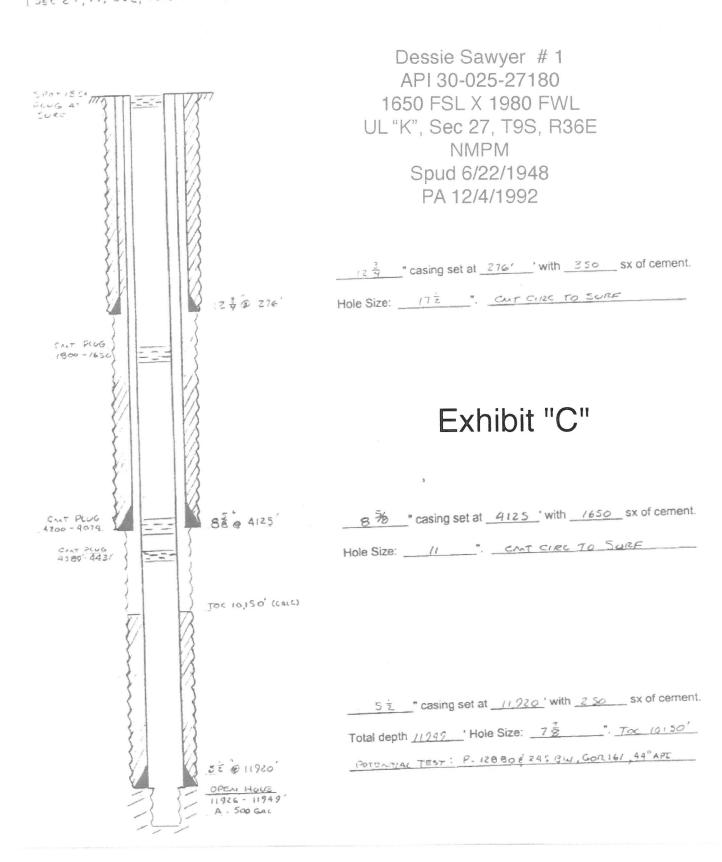
API # 30-025-24285

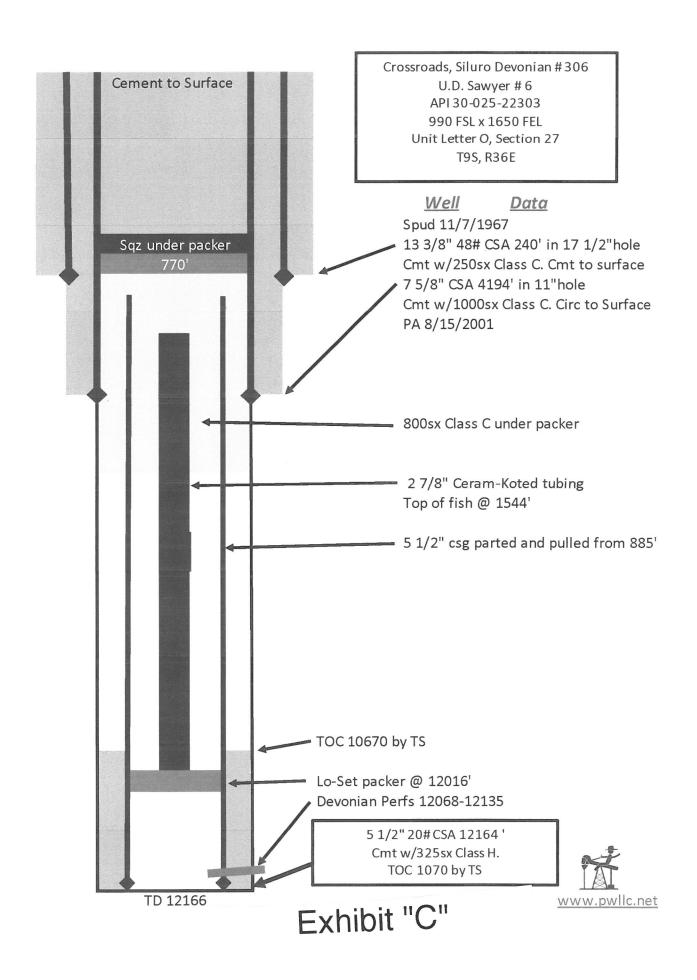
986 FSL X 1000 FEL UL P, Section 27, T9S, R36E NMPM

	UL O Section 27,9S,R36E	Status	TD	
1	30-025-03607	PA	12258	
2	30-025-20017	PA	12180	
3	30-025-22303	PA	12166	
	UL K Section 27, 9S, R36E	e		
4	30-025-03606	PA	12231	
5	30-025-22427	PA	11870	
6	30-025-27180	PA	11949	
	UL G Section 27, 9S, R36E			
7	30-025-03609	Α	12150	
	UL H Section 27, 9S, R36E			
8	30-025-24239	Р	12068	
	UL I Section 27, 9S, R36E			
9	30-025-03608	Α	12102	
	ULJ Section 27, 9S, R36E			
10	30-025-24100	Α	12150	
11	30-025-28836	Р	12890	
	UL E Section 26, 9S,R36E			
12	30-025-03601	Р	12137	
	UL L, Section 26 9S,R36E			
13	30-025-24284	Р	12120	
	UL M, Section 26 9S,R36E			
14	30-025-03603	Р	12263	
	UL A Section 34 9S, R36E			www.pwllc.net
15	30-025-03629	Α	12187	
	UL B Section 34 9SR36E			
16	30-025-23472	Α	12177	



OPERATOR: Crossronis Sicuro. DEVONIMALI
LEASE: TAMPET WELL ABIL
SEC 21,70, 366, LEA COUNTY, MENI MEXICO





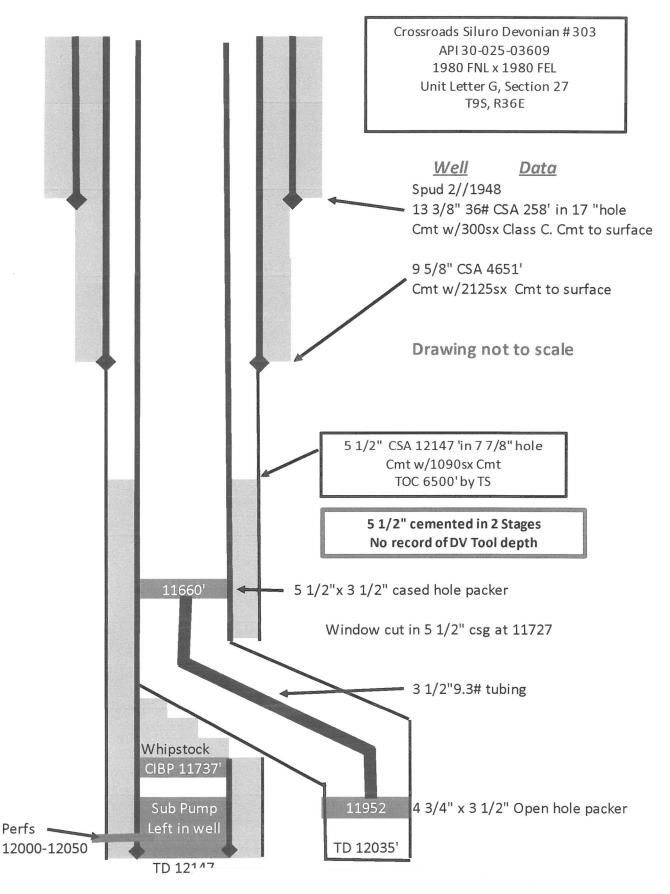
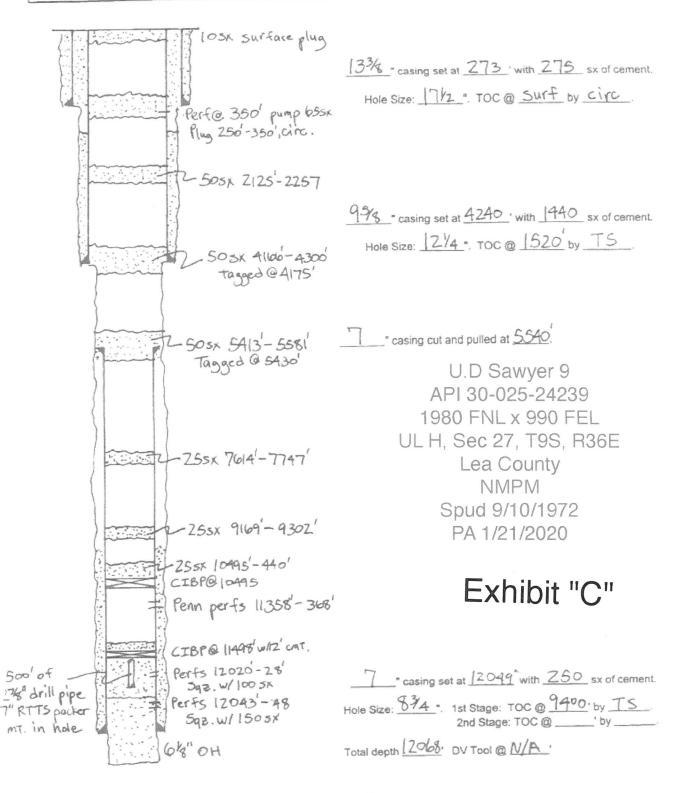
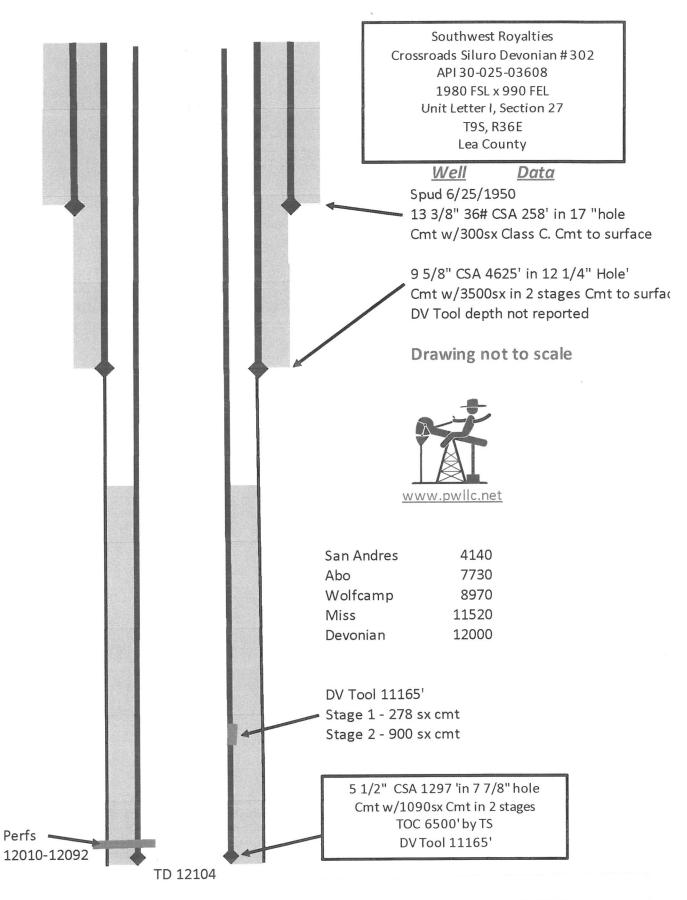
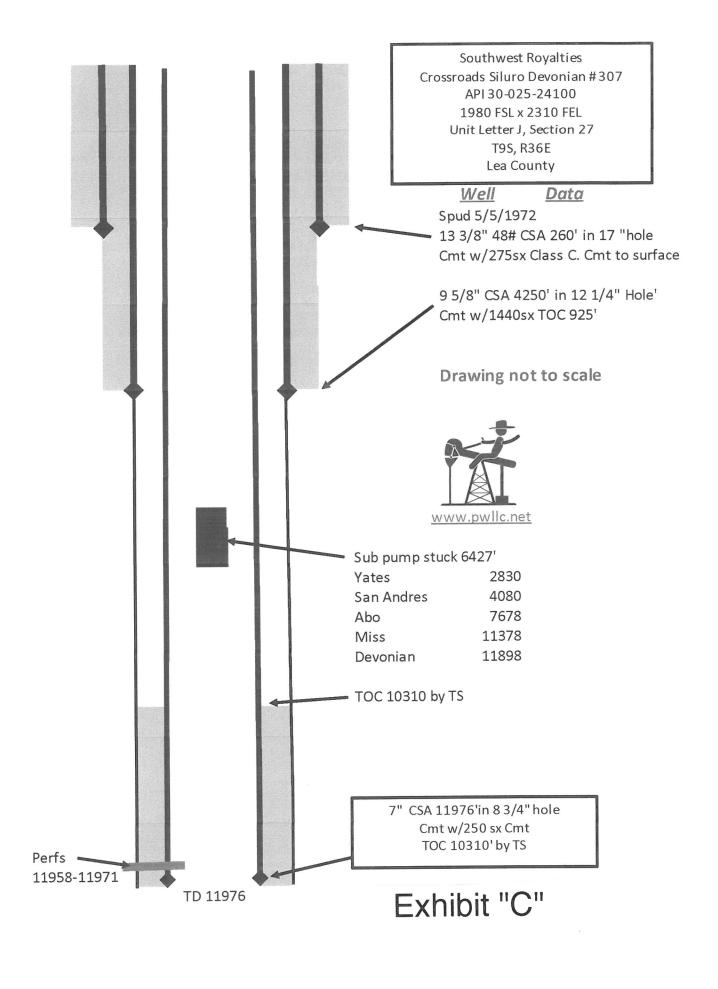


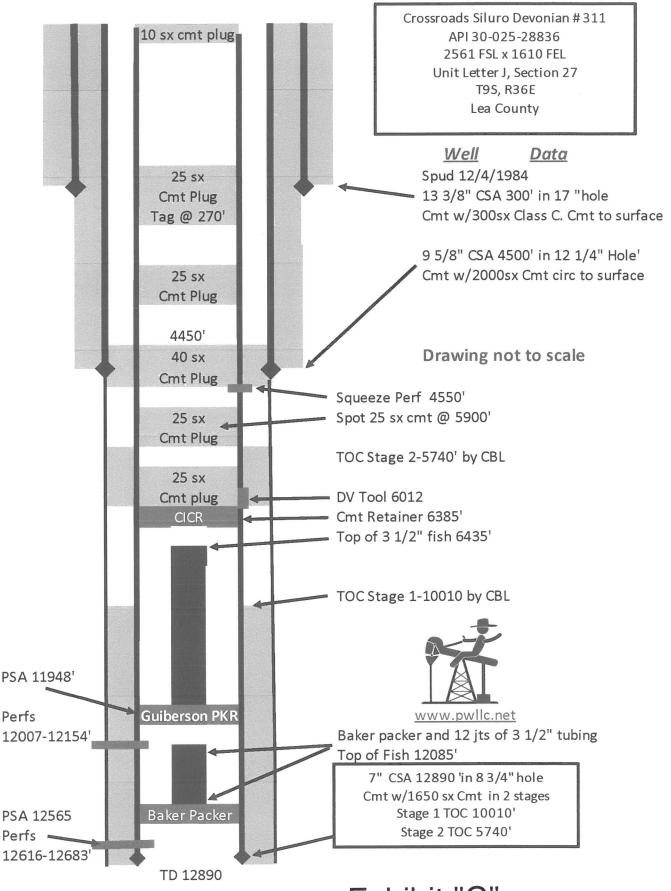
Exhibit "C"

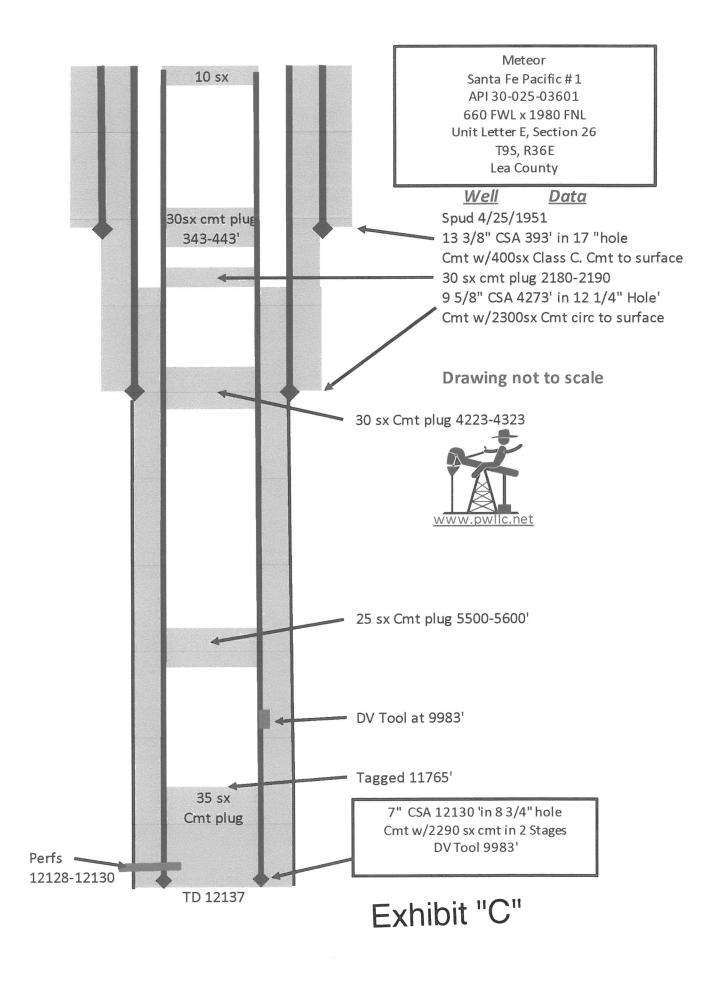
OPERATOR: Saga Petroleum LLC of CO	LOCATION: Sec. 27, T9S, R36E, Lea County, NM
Lease: U.D. Sawyer #9	Unit H, 1980'FNL + 990'FEL

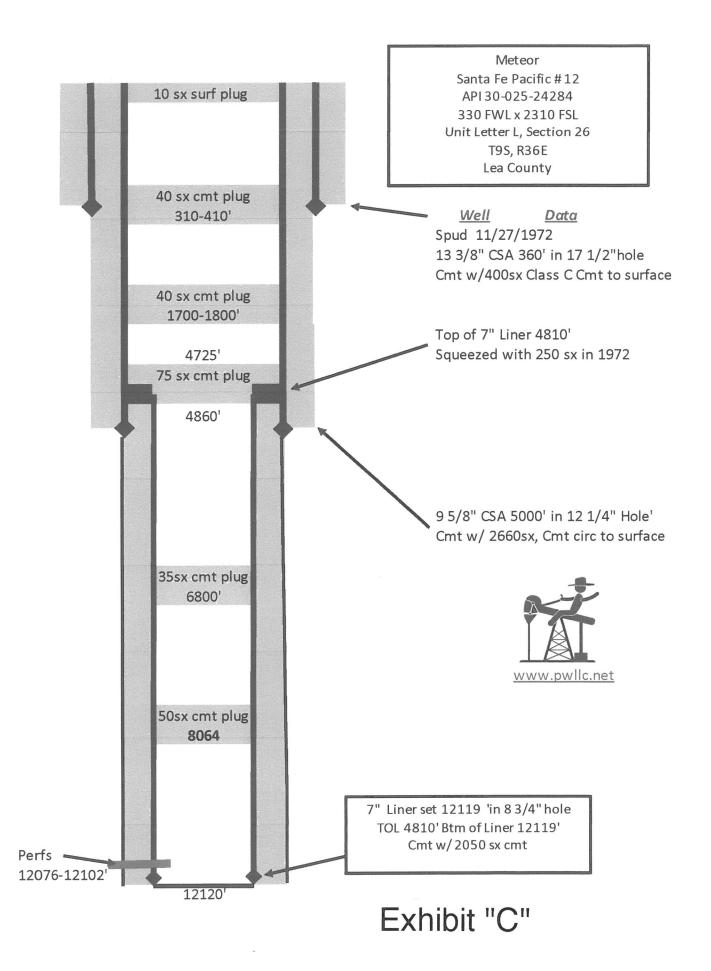


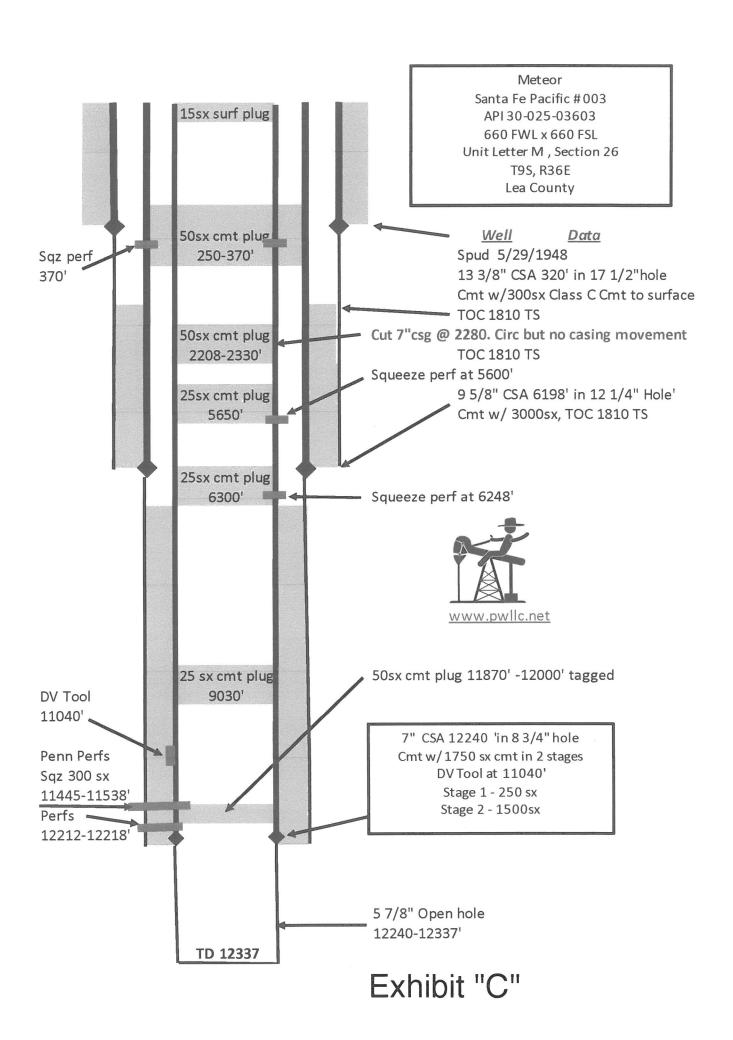


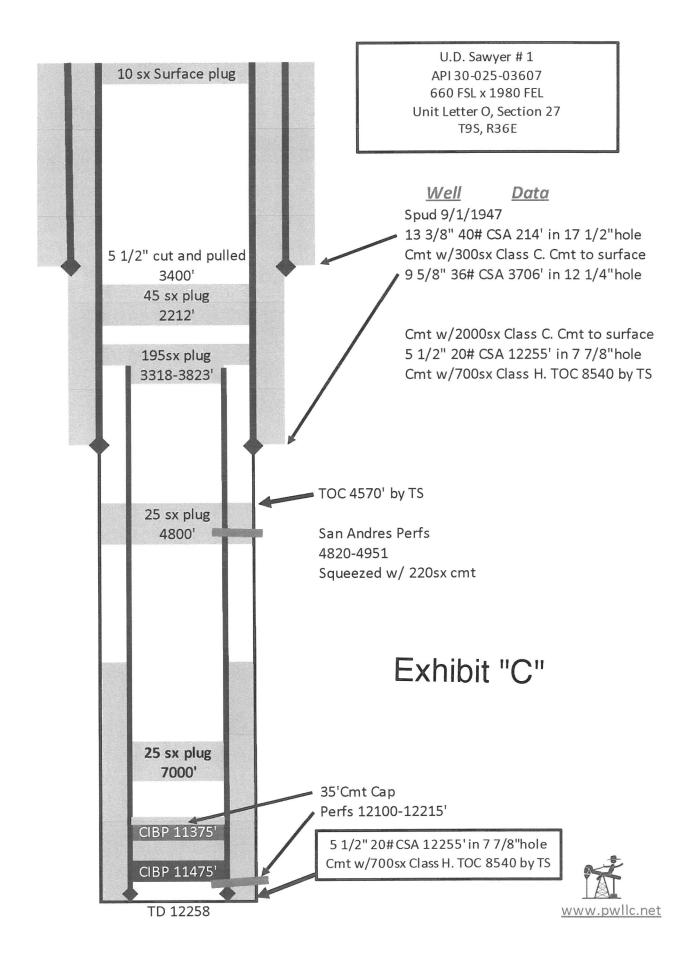


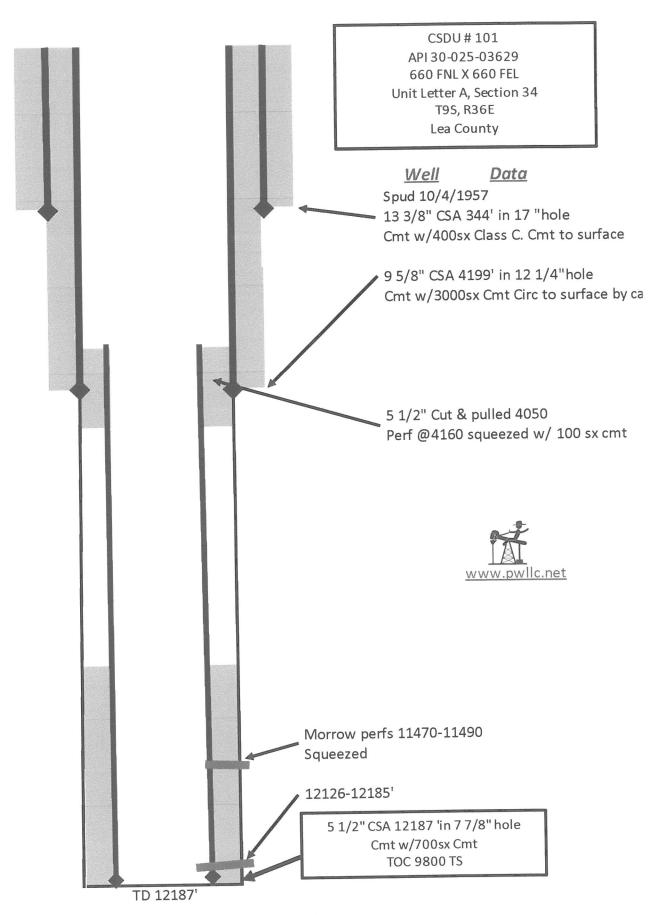












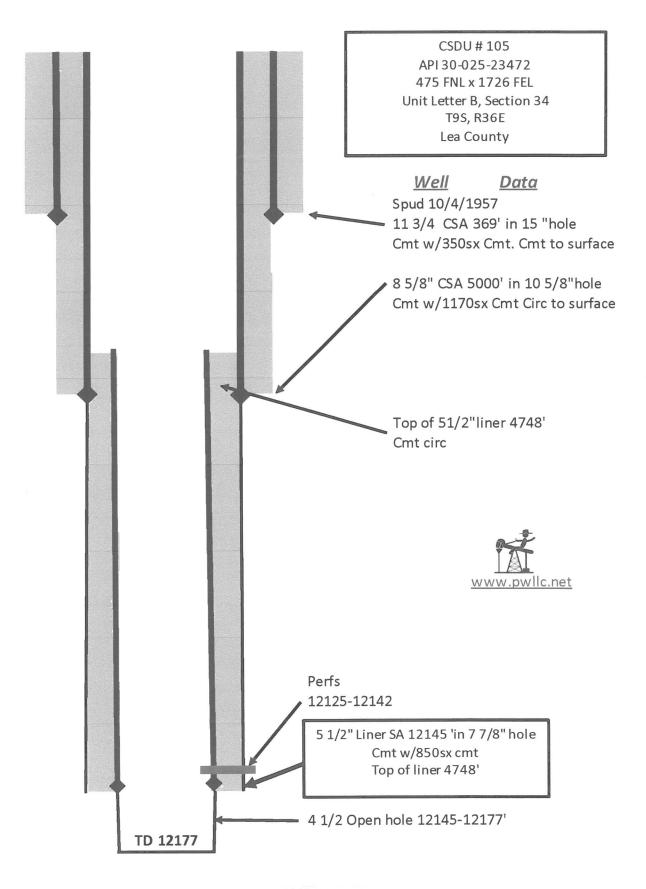


Exhibit "C"

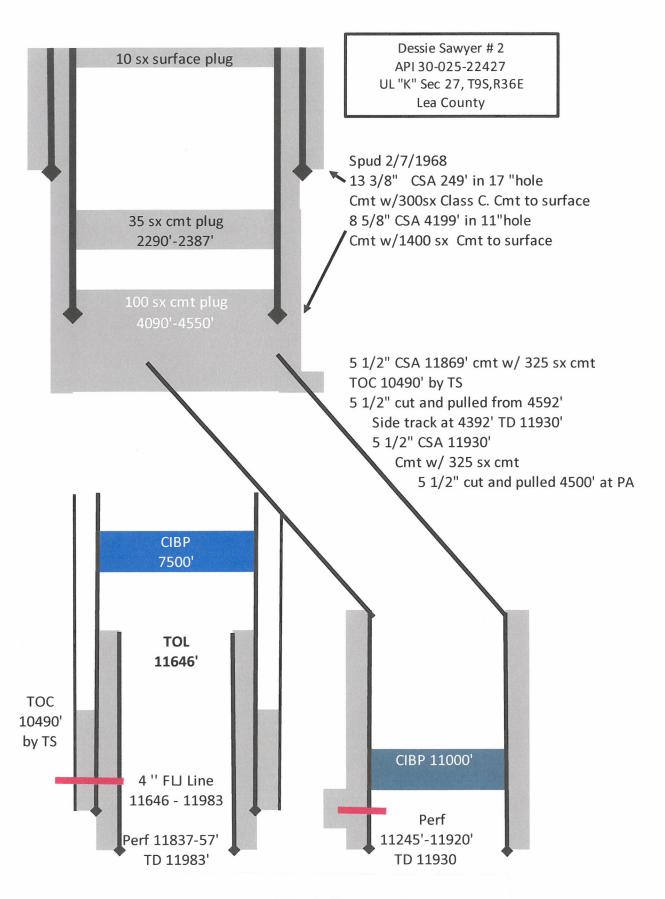
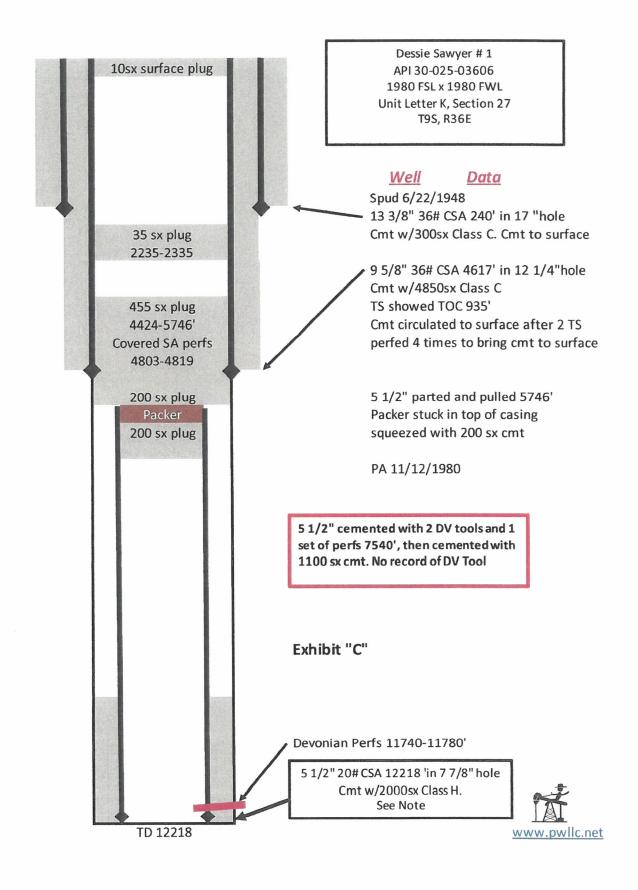


Exhibit "C"





New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

POD Number

L 01140 POD1

(R=POD has been replaced,

O=orphaned, C=the file is

closed)

Code

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

POD

QQQ Sub-

basin County 64 16 4 Sec Tws Rng 1 23 09S 36E

Y 664240 3710696*

DepthWellDepthWater Column

Average Depth to Water.

70 feet

Minimum Depth:

70 feet

Maximum Depth:

70 feet

Record Count: 1

PLSS Search:

Section(s): 22, 23, 26, 27,

Township: 09S

Range: 36E

28, 33, 34, 35

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

12/22/20 7:56 AM

No fresh water wells with in the 1 mile are of review. Numerous wells in the area.

4 fresh water wells in the area outside of 1 mile area of review. water analysis included

Exhibit E

WATER COLUMN/ AVERAGE DEPTH TO WATER



Wellhead

Location:

Sample Point:

Catalyst Oilfield Services 11999 E Hwy 158 Gardendale, TX 79758 (432) 563-0727 Fax: (432) 224-1038

Water Analysis Report

Customer:	Southwest Royalty	Sample #:	147486
Area:	Permian Basin	Analysis ID #:	127112
Lease:	Fresh Water Well		

0

Sampling Date:	12/23/2020	Anions	mg/l	meq/l	Cations	mg/l	meq/l
Analysis Date:	12/30/2020	Chloride:	120.9	3.41	Sodium:	37.4	1.62
Analyst:	Catalyst	Bicarbonate:	183.0	3.	Magnesium:	22.1	1.82
TD0 ((1(0))	420.0	Carbonate:			Calcium:	53.2	2.66
TDS (mg/l or g/m3):	430.8	Sulfate:	0.0	0.	Potassium:	11.1	0.28
Density (g/cm3):	1.003	Borate*:	2.0	0.01	Strontium:	1.0	0.02
		Phosphate*			Barium:	0.1	0.
Lludragen Cultida	0				Iron:	0.0	0.
Hydrogen Sulfide:		• • • • • • • • • • • • • • • • • • • •	sed on measured		Manganese:	0.005	0.
Carbon Dioxide:	13	elemental boro	n and phosphorus.				
		pH at time of sampli	pH at time of sampling:				
Comments:		pH at time of analys	is:				
	pH used in Calculation:		6.8	Conductivity (mic	ro-mhos/cm):	602	
		Temperature @ lab	conditions (F):	75	Resistivity (ohm n		16.6113

		Values Calculated at the Given Conditions - Amounts of Scale in lb/1000 bbl										
Temp		Calcite CaCO ₃		Gypsum CaSO ₄ *2H ₂ 0		Anhydrite CaSO ₄		Celestite SrSO ₄		Barite BaSO ₄		
°F	Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount		
80	-0.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
100	-0.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
120	-0.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
140	-0.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
160	-0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
180	0.15	4.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
200	0.34	9.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
220	0.53	14.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		



Catalyst Oilfield Services 11999 E Hwy 158 Gardendale, TX 79758 (432) 563-0727 Fax: (432) 224-1038

Water Analysis Report

Customer:	Southwest Royalty		Sample #:	147483	
Area:	Permian Basin		Analysis ID #:	127109	
Lease:	Fresh Water Well				
Location:	1	0			
Sample Point:	Wellhead				

Sampling Date:	12/23/2020	Anions	mg/l	meq/l	Cations	mg/l	meq/l
Analysis Date:	12/30/2020	Chloride:	125.6	3.54	Sodium:	42.3	1.84
Analyst:	Catalyst	Bicarbonate:	192.8	3.16	Magnesium:	22.3	1.83
TD0 ((1	450.4	Carbonate:			Calcium:	54.8	2.73
TDS (mg/l or g/m3):	452.4 1.003	Sulfate:	0.0	0.	Potassium:	11.6	0.3
Density (g/cm3):	1.003	Borate*:	2.0	0.01	Strontium:	0.9	0.02
		Phosphate*			Barium:	0.1	0.
Hydrogen Sulfide:	0				Iron:	0.0	0.
, ,		*Calculated base			Manganese:	0.005	0.
Carbon Dioxide:	13	elemental boron	and phosphorus.				
0		pH at time of samplin	g: /	6.96			
Comments:		pH at time of analysis	: /				
		pH used in Calculati	on:	6.96			
		Temperature @ lab	conditions (F):	76	Conductivity (mic Resistivity (ohm n		554 18.0505

		Values Calculated at the Given Conditions - Amounts of Scale in lb/1000 bbl										
Temp	Calcite CaCO ₃		Gypsum CaSO ₄ *2H ₂ 0		Anhydrite CaSO ₄		Celestite SrSO ₄		Barite BaSO ₄			
°F	Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount		
80	-0.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
100	-0.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
120	-0.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
140	-0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
160	0.15	3.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
180	0.33	8.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
200	0.52	13.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
220	0.71	17.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		



Catalyst Oilfield Services 11999 E Hwy 158 Gardendale, TX 79758 (432) 563-0727 Fax: (432) 224-1038

Water Analysis Report

Customer:	Southwest Royalty		Sample #:	147484	
Area:	Permian Basin		Analysis ID #:	127110	
Lease:	Fresh Water Well				
Location:	2	0			
Sample Point:	Wellhead				

Sampling Date:	12/23/2020	Anions	mg/l	meq/l	Cations	mg/l	meq/l
Analysis Date:	12/30/2020	Chloride:	103.0	2.91	Sodium:	36.9	1.6
Analyst:	Catalyst	Bicarbonate:	180.6	2.96	Magnesium:	21.7	1.79
	400.7	Carbonate:			Calcium:	52.1	2.6
TDS (mg/l or g/m3):	428.7	Sulfate:	20.0	0.42	Potassium:	11.4	0.29
Density (g/cm3):	1.003	Borate*:	1.9	0.01	Strontium:	1.0	0.02
		Phosphate*			Barium:	0.1	0.
Under an Culfide	0				Iron:	0.0	0.
Hydrogen Sulfide:			sed on measured		Manganese:	0.004	0.
Carbon Dioxide:	17	elemental boro	n and phosphorus				
		pH at time of sampli	ng:	7.19			
Comments:		pH at time of analys	is:				
		pH used in Calcula	tion:	7.19	Conductivity (mic	ro-mhos/cm):	573
		Temperature @ lab conditions (F):		76	Conductivity (micro-mhos/cm): Resistivity (ohm meter):		17.4520

		Values Calculated at the Given Conditions - Amounts of Scale in lb/1000 bbl										
Гетр		Calcite CaCO ₃		Gypsum CaSO ₄ *2H ₂ 0		Anhydrite CaSO ₄		Celestite SrSO ₄		Barite BaSO ₄		
°F	Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount		
80	-0.30	0.00	-2.39	0.00	-2.46	0.00	-2.39	0.00	-0.30	0.00		
100	-0.16	0.00	-2.38	0.00	-2.39	0.00	-2.36	0.00	-0.44	0.00		
120	-0.01	0.00	-2.37	0.00	-2.29	0.00	-2.32	0.00	-0.55	0.00		
140	0.15	2.80	-2.34	0.00	-2.17	0.00	-2.27	0.00	-0.63	0.00		
160	0.32	6.31	-2.31	0.00	-2.04	0.00	-2.22	0.00	-0.69	0.00		
180	0.50	10.16	-2.27	0.00	-1.89	0.00	-2.15	0.00	-0.73	0.00		
200	0.68	14.01	-2.23	0.00	-1.73	0.00	-2.09	0.00	-0.75	0.00		
220	0.86	17.87	-2.19	0.00	-1.55	0.00	-2.02	0.00	-0.75	0.00		



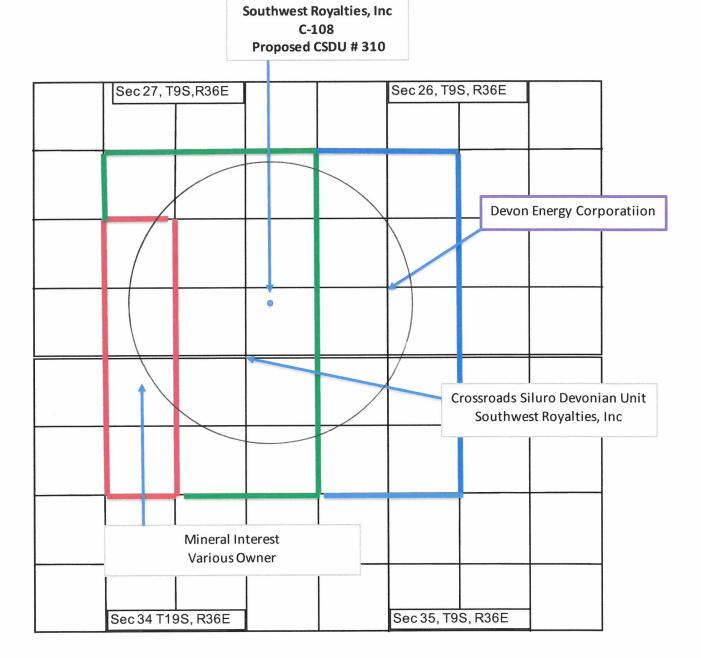
Catalyst Oilfield Services 11999 E Hwy 158 Gardendale, TX 79758 (432) 563-0727 Fax: (432) 224-1038

Water Analysis Report

Customer:	Southwest Royalty		Sample #:	147485	
Area:	Permian Basin		Analysis ID #:	127111	
Lease:	Fresh Water Well				
Location:	3	0			
Sample Point:	Wellhead				

Sampling Date:	12/23/2020	Anions	mg/l	meq/l	Cations	mg/l	meq/l
Analysis Date:	12/30/2020	Chloride:	96.5	2.72	Sodium:	37.6	1.64
Analyst:	Catalyst	Bicarbonate:	197.6	3.24	Magnesium:	22.4	1.84
TDC (mail or alm3):	440.7	Carbonate:			Calcium:	52.5	2.62
TDS (mg/l or g/m3):	1.003	Sulfate:	20.0	0.42	Potassium:	10.9	0.28
Density (g/cm3):	1.003	Borate*:	2.0	0.01	Strontium:	1.1	0.02
		Phosphate*			Barium:	0.1	0.
Hydrogen Sulfide:	0				Iron:	0.0	0.
Carbon Dioxide:	15		sed on measured n and phosphorus.		Manganese:	0.004	0.
0		pH at time of sampli	ng:	7.05			
Comments:		pH at time of analys	is:			i	
		pH used in Calcula	tion:	7.05	Conductivity (mice	ro-mhos/em):	587
E		Temperature @ lab conditions (F):		75	Conductivity (micro-mhos/cm): Resistivity (ohm meter):		17.0358

Values Calculated at the Given Conditions - Amounts of Scale in lb/1000 bbl											
Гетр		Calcite CaCO ₃		Gypsum CaSO ₄ *2H ₂ 0		Anhydrite CaSO ₄		Celestite SrSO ₄		Barite BaSO ₄	
°F	Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount	
80	-0.40	0.00	-2.39	0.00	-2.46	0.00	-2.35	0.00	-0.31	0.00	
100	-0.26	0.00	-2.38	0.00	-2.39	0.00	-2.32	0.00	-0.44	0.00	
120	-0.10	0.00	-2.37	0.00	-2.29	0.00	-2.28	0.00	-0.55	0.00	
140	0.06	1.40	-2.34	0.00	-2.17	0.00	-2.23	0.00	-0.63	0.00	
160	0.23	5.61	-2.31	0.00	-2.04	0.00	-2.18	0.00	-0.69	0.00	
180	0.41	9.81	-2.27	0.00	-1.89	0.00	-2.12	0.00	-0.73	0.00	
200	0.59	14.36	-2.23	0.00	-1.73	0.00	-2.05	0.00	-0.75	0.00	
220	0.78	18.57	-2.19	0.00	-1.56	0.00	-1.98	0.00	-0.75	0.00	



Surface Owner Williams Ranch PO Box 1172 Seagraves, TX 79359

Southwest Royalties, Inc. **OGRID 21355** C-108 CSDU #310 **Notified Parties**

NAME

ADDRESS

CITY STATE ZIP

Williams Ranch

PO Box 1172

Seagraves TX 79359

Surface Owner

Southwest Royalties

PO Box 53570

Midland TX 79705

Operator CSDU

T9S R36E

Section 27 N2,SE4 Section 34 E2

Devon Energy Corporation 333 West Sheridan Ave Oklahoma City, OK 73102

T9S R36E

Section 26 All Section 35 N2

Mineral Owners T9S, R36E

Section 27 SW4 Section 34 NW4

Candace Good Jacob

Revocable Trust

462 Vista Joy

Santa Fe NM 87505

Thomas Jefferson Good III

c/o Susi K Thompson

13301 County Road V

McLean VA 79057

Susi K Thompson 2012

Family Trust

13301 County Road V

McLean VA 79057

Thomas Jefferson Good IV 1222 East Villa Nicole

San Tan Valley AZ 85140

Red Mud Trust

13301 County Road V

McLean VA 79057

El Jefe y Bandito

1222 East Villa Nicole

San Tan Valley AZ 85140



Dear Billy Prichard:

The following is in response to your request for proof of delivery on your item with the tracking number: **7020 3160 0002 2409 0257**.

Item Details

Status: Delivered, Left with Individual

Status Date / Time: March 8, 2021, 9:57 am

Location: MCLEAN, TX 79057

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Shipment Details

Weight: 7.0oz

Recipient Signature

Signature of Recipient: 5. Thompson
Covid 19

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.





Dear Billy Prichard:

The following is in response to your request for proof of delivery on your item with the tracking number: **7020 3160 0002 2409 0271**.

Item Details

Status:

Delivered, Left with Individual

Status Date / Time:

March 8, 2021, 9:56 am

Location:

MCLEAN, TX 79057

Postal Product:

First-Class Mail®

Extra Services:

Certified Mail™ Return Receipt Electronic

Shipment Details

Weight:

7.0oz

Recipient Signature

Signature of Recipient:

S. Thompson Covid 19

Address of Recipient:

13301

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.





Dear Billy Prichard:

The following is in response to your request for proof of delivery on your item with the tracking number: 7020 3160 0002 2409 0264.

Item Details

Status:

Delivered, Left with Individual

Status Date / Time:

March 8, 2021, 1:49 pm

Location:

SAN TAN VALLEY, AZ 85140

Postal Product:

First-Class Mail®

Extra Services:

Certified Mail™

Return Receipt Electronic

Shipment Details

Weight:

7.0oz

Recipient Signature

Signature of Recipient:

C 19 R 2 1 B O 12 2 2 Nm

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.



Remove X

Tracking Number: 70203160000224090295

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

In-Transit

March 13, 2021 In Transit to Next Facility

Get Updates ∨

See More ∨

Remove X

01

Tracking Number: 70203160000224090233

Your item was forwarded to a different address at 8:12 pm on March 8, 2021 in SANTA FE, NM. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.

Alert

March 8, 2021 at 8:12 pm Forwarded SANTA FE, NM

Get Updates ✓

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only 620 For delivery information, visit our ware www.usps.com®. Santa Fe, NM 87505 Certified Mail Fee 240 \$3.60 0634 Extra Services & Fees (check box, П Return Receipt (electronic) 000 \$0.00 Certified Mail Restricted Delivery Postmark \$0.00 Adult Signature Required Adult Signature Restricted Delivery \$ 3760 \$2.20 03/04/2021 CANDACE GOOD JACOB REVOCABLE TRUST 462 VISTA IOY Can't find wh SANTA FE NM 87505 Go to our FAQs section to find answers to your trace.

FAQs



Dear Billy Prichard:

The following is in response to your request for proof of delivery on your item with the tracking number: **7020 3160 0002 2409 0226**.

Item Details

Status: Delivered

Status Date / Time: March 8, 2021, 9:42 am

Location: OKLAHOMA CITY, OK 73102

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Shipment Details

Weight: 7.0oz

Recipient Signature

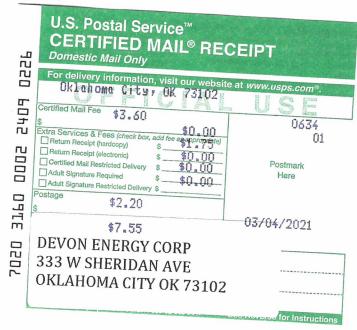
Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.





Dear Billy Prichard:

The following is in response to your request for proof of delivery on your item with the tracking number: **7020 3160 0002 2409 0288**.

Item Details

Status:

Delivered, Left with Individual

Status Date / Time:

March 8, 2021, 1:49 pm

Location:

SAN TAN VALLEY, AZ 85140

Postal Product:

First-Class Mail®

Extra Services:

Certified Mail™

Return Receipt Electronic

Shipment Details

Weight:

7.0oz

Recipient Signature

Signature of Recipient:

C-19 R21BO 1277 Nm

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.





Dear Billy Prichard:

The following is in response to your request for proof of delivery on your item with the tracking number: **7020 3160 0002 2409 0240**.

Item Details

Status: Delivered, Left with Individual

Status Date / Time: March 8, 2021, 9:55 am

Location: MCLEAN, TX 79057

Postal Product: First-Class Mail®

Extra Services: Certified Mail™

Return Receipt Electronic

Shipment Details

Weight: 7.0oz

Recipient Signature

Signature of Recipient:

gnature of Recipient: (oud - 19)

Address of Recipient: 1230 V

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.





March 15, 2021

Dear Billy Prichard:

The following is in response to your request for proof of delivery on your item with the tracking number: **7020 3160 0002 2409 0301**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: March 15, 2021, 10:08 am Location: SEAGRAVES, TX 79359

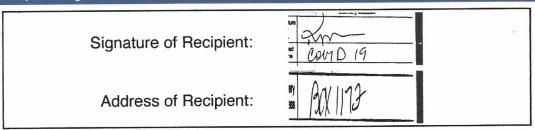
Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Shipment Details

Weight: 7.0oz

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.



U.S. Postal Service™ CERTIFIED MAIL® Domestic Mail Only		
For delivery information, visit ou Highand TX 79710	r website at www.usps.com®.	
Certified Mail Fee \$3.60 Starta Services & Fees (check box, add fee again and the aga	0.00 0.00 0.00 01	
Return Receipt (electronic) \$ \$ Certified Mail Restricted Delivery \$ \$ Adult Signature Required \$ \$ Adult Signature Restricted Delivery \$	0.00 Postmark 1.00 Here 0.00	
Postage \$2.00 \$ Tot \$7.35	03/04/2021	
Sei SOUTHWEST ROYA	LTIES	
Str FO DOX 33370		
City MIDLAND IX 7970.	no sour See neverse for Instructions	
The state of the s	See Neverse for manuactions	
SENDER: COMPLETE THIS SECTION	COMFLETE THIS SECTION ON DE	ELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: 	B. Received by (Printed Name) D. Is delivery address different from it if YES, enter delivery address be	low: □ No
9590 9402 5966 0062 3689 26 2. Article Number (<i>Transfer from service label</i>) 70203160000224090219	□ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery	I Priority Mail Express® I Registered Mail™ I Registered Mail Restricted Delivery I Return Receipt for Merchandise I Signature Confirmation™ I Signature Confirmation Restricted Delivery
PS Form 3811, July 2015 PSN 7530-02-000-9053	Doi	mestic Return Receipt

Affidavit of Publication

STATE OF NEW MEXICO)
) ss
COUNTY OF LEA)

Joyce Clemens being first duly sworn on oath deposes and says that she is Advertising Manager of THE LOVINGTON LEADER, a once a week newspaper of general paid circulation published in the English language at Lovington, Lea County, New Mexico; that said newspaper has been so published in such county continuously and uninterruptedly for a period in excess of Twenty-six (26) consecutive weeks next prior to the first publication of the notice hereto attached as hereinafter shown; and that said newspaper is in all things duly qualified to publish legal notices within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico.

That the notice which is hereto attached, entitled Legal Notice was published in a regular and entire issue of THE LOVINGTON LEADER and not in any supplement thereof, for one (1) day(s), beginning with the issue of January 28, 2021 and ending with the issue of January 28, 2021.

And that the cost of publishing said notice is the sum of \$ 59.07 which sum has been (Paid) as Court Costs.

Joyce Clemens, Advertising Manager Subscribed and sworn to before me this 28th day of January, 2021.

Gina Fort

Notary Public, Lea County, New Mexico My Commission Expires June 30, 2022



LEGAL NOTICE

Southwest Royalties, Inc., Ogrid 21355 PO Box 53570, Midland, TX 79705 has filed C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval to convert the U D Sewyer #10, API 30-025-24285, 986 FSL x 1000 FFL. Unit Letter "P", Section 27, 198, R36E, Lea County, New Mexico from and dry and abandoned well to a Crossroads Siluro Devonian Unit # 310 Pressure Maintenance injection well. The proposed injection interval would be the Devonian formation through open hole from 12130'-12350'. Injection fluid will be produced water from the Crossroads Siluro Devonian Unit oil wells in the area. Anticipated average injection volume is 6000 BWPD with a maximum anticipated volume of 10,000 BWPD. Anticipated minimum injection pressure is 0(zero)psi with a maximum injection pressure of 2426 psi. The Crossroads Siluro Devonian Unit pressure maintenance was approved by Case 12418 Order R-11641 approved by NMOCD 8/27/2001.

The Crossroads Siluro Devonian Units is comprised of the following legal description:

Township 9 South, Range 36 East Section 27 North 2 Southeast 4 Section 34 East 2

The well is located approximately 7 miles east-south-east of Crossroads, New Mexico.

All interested parties opposing the aforementioned must file objections with New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505 within 15 days. Additional information can be obtained by contacting Billy Prichard at 432-934-7680.

Published in the Lovington Leader January 28, 2021

Exhibit F