

Initial Application Part I

Received 4/29/21

This application is placed in file for record. It MAY or MAY NOT have been reviewed to be determined Administratively Complete



Occidental Permian LTD.

A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521
P.O. Box 27570, Houston, Texas 77227-7570
Phone 713.215.7000

April 21, 2021

State of New Mexico
Energy, Minerals & Natural Resources Department
Oil Conservation Division
1220 S. St. Frances Dr.
Santa Fe, NM 87505

RE: Pressure Maintenance Project
North Hobbs Unit
Well No. 233
API 30-025-28410
Letter K, Section 33, T-18S, R-38E
Lea County, NM

To Mr. Richard Ezeanyim, Chief Engineer:

Occidental Permian Ltd. respectfully request administrative approval, without hearing, to commence injection (water, CO₂, and produced gas) per the authorized Order No. R-6199-F. In support of this request please find the following documentation:

- Administrative Application Checklist
- Form C-108 with miscellaneous data attached
- An Injection Well Data Sheet with Wellbore Schematic
- Form C-102
- Map

*** Per Order No. R-6199-F, this application is eligible for administrative approval without notice or hearing ***

If you have any questions regarding this application, please contact me at 832-646-4450 or email Jose_Gago@oxy.com.

Sincerely,

A handwritten signature in blue ink that reads 'Jose Gago'.

Jose Gago
Regulatory Engineer

DATE IN 4/29/21	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO. pBL2111949196
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]"

[A] Location - Spacing Unit - Simultaneous Dedication"
☐ NSL ☐ NSP ☐ SD"

PMX-299

Check One Only for [B] or [C]"

[B] Commingling - Storage - Measurement"
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM"

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery"
☐ WFX ☒ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR"

[D] Other: Specify _____ Á

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

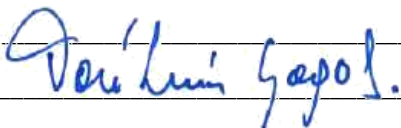
Signature

Title

Date

e-mail Address

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: _____ Secondary Recovery X Pressure Maintenance _____ Disposal _____ Storage
Application qualifies for administrative approval? X Yes _____ No
- II. OPERATOR: OCCIDENTAL PERMIAN LTD
ADDRESS: P.O. Box 4294 Houston, TX 77210-4294
CONTACT PARTY: Jose L Gago PHONE: 832-646-4450
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? X Yes _____ No
If yes, give the Division order number authorizing the project: R-6199-F
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: Jose L Gago TITLE: Engineer, Regulatory
SIGNATURE:  DATE: 04/21/2021
E-MAIL ADDRESS: Jose_Gago@oxy.com
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: February 11, 2014 as part of Order No. R-6199-F application

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

C-108 Application Attachment
Occidental Permian Ltd.
North Hobbs Unit No. 233
Lea County, New Mexico

- I. This is a pressure maintenance project. The project qualifies for administrative approval.
- II. OCCIDENTAL PERMIAN Ltd.
P.O. Box 4294 Houston, TX 77210-4294
Contact Party: Jose Gago, 832-646-4450
- III. Injection well data sheet and wellbore schematic has been attached for NORTH HOBBS UNIT NO. 233
- IV. This is an expansion of an existing project authorized under Order No. R-6199-F.
- V. The map with a two mile radius surrounding the injection well and a one half mile radius for area of review is attached.
- VI. In accordance to Order No. R-6199-F Section 4 OCCIDENTAL PERMIAN Ltd certifies that:
The area of review for well "NORTH HOBBS G/SA UNIT #233" (API: 30-25-28410) shows no substantive changes in the information furnished in support of Order No. R-6199-F concerning the status of construction of any well that penetrates the injection interval within the one-half (1/2) mile around the injection well, with the exemption of the wells below:

API	Well Name	Operator	Status after Jan 2014
30-025-07546	NORTH HOBBS G/SA UNIT 331	OCCIDENTAL PERMIAN LTD	P & A
30-025-07548	NORTH HOBBS G/SA UNIT 321	OCCIDENTAL PERMIAN LTD	P & A
30-025-12757	NORTH HOBBS G/SA UNIT 341	OCCIDENTAL PERMIAN LTD	P & A
30-025-23759	CONOCO STATE 001	OXY USA INC	P & A
30-025-24005	CONOCO STATE 004	OXY USA INC	P & A
30-025-28267	NORTH HOBBS G/SA UNIT 342	OCCIDENTAL PERMIAN LTD	P & A
30-025-28951	NORTH HOBBS G/SA UNIT 323	OCCIDENTAL PERMIAN LTD	P & A
30-025-34416	NORTH HOBBS G/SA UNIT 545	OCCIDENTAL PERMIAN LTD	P & A
30-025-35011	NORTH HOBBS G/SA UNIT 734	OCCIDENTAL PERMIAN LTD	P & A
30-025-41578	NORTH HOBBS G/SA UNIT 948	OCCIDENTAL PERMIAN LTD	New Well
30-025-41643	NORTH HOBBS G/SA UNIT 949	OCCIDENTAL PERMIAN LTD	New Well
30-025-43282	NORTH HOBBS G/SA UNIT 693	OCCIDENTAL PERMIAN LTD	New Well
30-025-44718	NORTH HOBBS G/SA UNIT 694	OCCIDENTAL PERMIAN LTD	New Well
30-025-44719	NORTH HOBBS G/SA UNIT 695	OCCIDENTAL PERMIAN LTD	New Well
30-025-44720	NORTH HOBBS G/SA UNIT 697	OCCIDENTAL PERMIAN LTD	New Well
30-025-44721	NORTH HOBBS G/SA UNIT 696	OCCIDENTAL PERMIAN LTD	New Well

- The wellbore diagrams and tabulated well data is attached.
- VII. The area of review is attached.
 - 1. Average Injection Rate 4,000 BWPD / 15,000 MCFGPD
Maximum Injection Rate 9,000 BWPD / 20,000 MCFGPD
 - 2 This will be a closed system.

3. Average Surface Injection Pressure 1,100 PSIG
Maximum Surface Injection Pressure
 Produced Water 1,100 PSIG
 CO2 1,250 PSIG
 CO2 w/produced gas 1,770 PSIG
(In accordance with Order No. R-6199-G, effective 7/18/13)

4. Source Water – San Andres Produced Water
(Analysis previously provided at hearing, Case No. 14981)

- VIII. The information was previously submitted as part of Order No. R-6199-F application
IX. 15% HCL Acid stimulation using straddle packer assembly (PPI – tool) or salt rock as divertor.
Approximately 0.5 to 1.5 bbls per net pay
X. Logs were filed at the time of drilling.
XI. Per our field personnel, no fresh water wells were found within 1 mile of this well.
XII. N/A. This is a pressure maintenance project, not a disposal well.
XIII. Section 3 of Order No. R-6199-F allows the administrative approval, from the Division
Director, of additional injection wells without notice and hearing. Notices to producers and
surface owners for the water/CO2 flood area were provided at the time of the application
and hearing for Order No. R-6199-F.

INJECTION WELL DATA SHEET

OPERATOR: Occidental Permian LTD.

WELL NAME & NUMBER: NORTH HOBBS G/SA UNIT #233

WELL LOCATION:	2380' FSL & 2472' FWL	K	33	18S	38E
	FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Hole Size: 12-1/4" Casing Size: 8-5/8"

Cemented with: 750 sx. or ft³

Top of Cement: Surface Method Determined: Circulated

Intermediate Casing

Hole Size: Casing Size:

Cemented with: sx. or ft³

Top of Cement: Method Determined:

Production Casing

Hole Size: 7-7/8" Casing Size: 5-1/2"

Cemented with: 875 sx. or ft³

Top of Cement: Surface Method Determined: Circulated

Total Depth: 4350' MD

Injection Interval

3900' feet to 4500' - PERFORATED

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEETTubing Size: 2 - 7/8" Lining Material: DuolineType of Packer: 5-1/2" x 2 3/8" 14-20# AS1-X Double Grip injection PackerPacker Setting Depth: 3850' MDOther Type of Tubing/Casing Seal (if applicable): **Additional Data**

1. Is this a new well drilled for injection? Yes X No

If no, for what purpose was the well originally drilled? Producer

2. Name of the Injection Formation: San Andres

3. Name of Field or Pool (if applicable): Hobbs; Grayburg - San Andres

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

Byers (Queen) @ +/- 3680'

Glorieta @ +/- 5300'

WELLBORE DIAGRAM

(updated: 03/04/2021 CER)

Revision 0

WELL# **NORTH HOBBS G/SA UNIT #233**

API# **30-025-28410**

Zone: **San Andres**

Spud: **12/5/1983**

GL elev

3638.8'

NORTH HOBBS G/SA UNIT #233

CEMENT

DEVIATION SURVEYS

DEPTH

DEGREE

Surface Casing

Cement with 500 sx HOWCO Lite + 2% CaCl₂ + 1/4#/sx flocele lead and 250 sx Class "C" + 2% CaCl₂ tail

CIRCULATED 95 sx TO SURFACE

12-1/4" hole

8-5/8" 24# set at 1582'

Production Casing

Cement with 225 sx Class "C" cement + 5# salt mixed @ 15 ppg, yield 1.34. cemented w/ 450 sx HOWCO lite w/15# salt/sx, followed w/200 sx Class "C" + 2% CaCl mixed @ 14.8 ppg, yield 1.32

Circulated 66 sx on the first stage

Circulated 33 sx on second stage

7-7/8" Hole

Perfs 4053-58, 4089-93, 4098-4103, 4107-12, 4117-24, 4130-33, 4142-47, 4154-60, 4164-69, 4186-91, 4209-14, and 4220-23

5-1/2" 14# set at 4350'

WELL# NORTH HOBBS G/SA UNIT #233
API# 30-025-28410

(updated: 03/04/2021 CER)

Revision 0

Zone: San Andres
Spud: 12/5/1983

GL elev **3638.8'**

NORTH HOBBS G/SA UNIT #233

CEMENT

DEVIATION SURVEYS

Surface Casing

**Cement with 500 sx HOWCO Lite + 2% CaCl₂ + 1/4#/sx flocele
lead and 250 sx Class "C" + 2% CaCl₂ tail**

CIRCULATED 95 s_x TO SURFACE

Production Casing

Cement with 225 sx Class "C" cement + 5# salt mixed @ 15 ppg, yield 1.34. cemented w/ 450 sx HOWCO lite w/15# salt/sx, followed w/200 sx Class "C" + 2% CaCl mixed @ 14.8 ppg, yield 1.32

Circulated 66 sx on the first stage

Circulated 33 sx on second stage

12-1/4" hole

8-5/8" 24# set at 1582'

7-7/8" Hole

Packer set at +/- 3950'

Perfs 4053-58, 4089-93, 4098-4103, 4107-12, 4117-24, 4130-33, 4142-47, 4154-60, 4164-69, 4186-91, 4209-14, and 4220-23

5-1/2" 14# set at 4350'

Wellbore - Propose

printed: 3/4/2021 2:43 PM

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

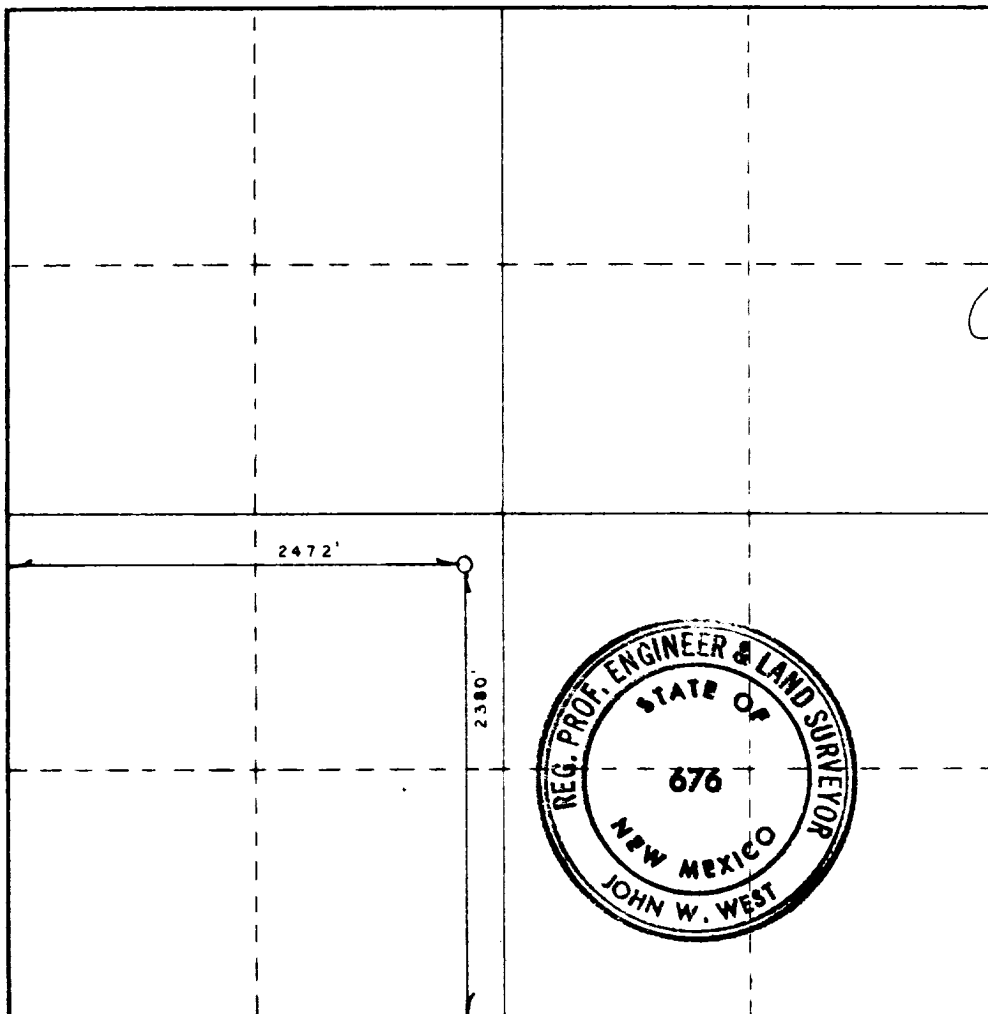
Operator SHELL OIL CO.		Lease NHU <i>Sec. 33</i>		Well No. 233
Unit Letter K	Section 33	Township 18 SOUTH	Range 38 EAST	County LEA
Actual Footage Location of Well:				
2380 feet from the SOUTH line and		2472 feet from the WEST line		
Ground Level Elev. 3638.8	Producing Formation GRAYBURG/SAN ANDRES	Pool HOBBS (GRAYBURG/SAN ANDRES)	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *A. J. Fore*
Position **A. J. FORE**

SUPERVISOR REG. & PERMITTING

Company
SHELL OIL COMPANY

Date
OCTOBER 27, 1983

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
OCTOBER 21, 1983

Registered Professional Engineer and/or Land Surveyor

John W. West

Certificate No **JOHN W. WEST, 676**
RONALD J. EIDSON, 3239



★ NHSAU 233

30-025-28410

AOR

● 2 Mile Radius

● 0.5 Mile Radius

Oil and Gas Wells

Wells - Large Scale

- Miscellaneous
- ★ CO2, Active
- ★ CO2, Cancelled
- ★ CO2, New
- ★ CO2, Plugged
- ★ CO2, Temporarily Abandoned
- ★ Gas, Active
- ★ Gas, Cancelled
- ★ Gas, New
- ★ Gas, Plugged
- ★ Gas, Temporarily Abandoned
- ★ Injection, Active
- ★ Injection, Cancelled
- ★ Injection, New
- ★ Injection, Plugged
- ★ Injection, Temporarily Abandoned
- Oil, Active
- Oil, Cancelled
- Oil, New
- Oil, Plugged
- Oil, Temporarily Abandoned
- △ Salt Water Injection, Active
- △ Salt Water Injection, Cancelled
- △ Salt Water Injection, New
- △ Salt Water Injection, Plugged
- △ Salt Water Injection, Temporarily Abandoned
- Water, Active
- Water, Cancelled
- Water, New
- Water, Plugged
- Water, Temporarily Abandoned
- undefined

OCD Districts and Offices

OCD District Offices

★

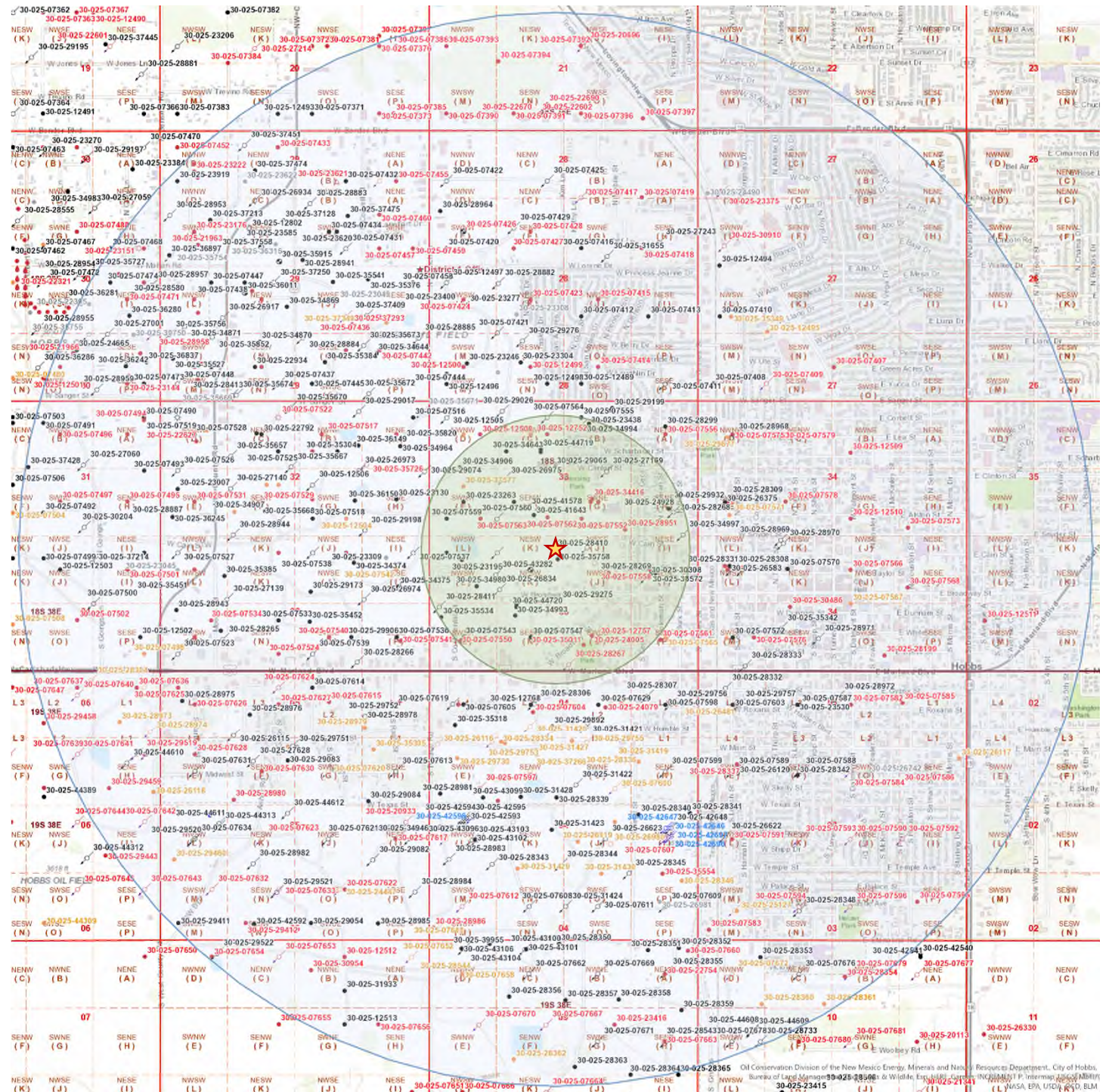
Public Land Survey System

PLSS Second Division

1

PLSS First Division

1



API NUMBER	OPERATOR	LEASE NAME	WELL NO.	WELL TYPE	STATUS	FTG. N/S	N/S	FTG. E/W	E/W	UNIT	SEC.	TSHP.	RNG.	DATE DRILLED	TVD (ft)	HOLE SIZE (in)	CSG. SIZE (in)	SET AT (ft)	SX. CMT.	CMT. TOP (ft)	MTD.	COMPLETION	REMARKS
30-025-23759	OXY USA INC	CONOCO STATE	001	Oil	Plugged, Site Released	1980	N	2130	E	G	33	18S	38E	26046	7075	17 12.25 8.75 0	13.375 9.625 7 4.5	418 3799 7075 7010	410 350 900 845	Surf 1089 3658 Surf	Circ Calc Calc Circ	6611'-6975' UPPER BLINEBRY 6585'-6600' TUBB (GAS) 5871'-6029' DRINKARD	Well Plugged on 05/29/2019

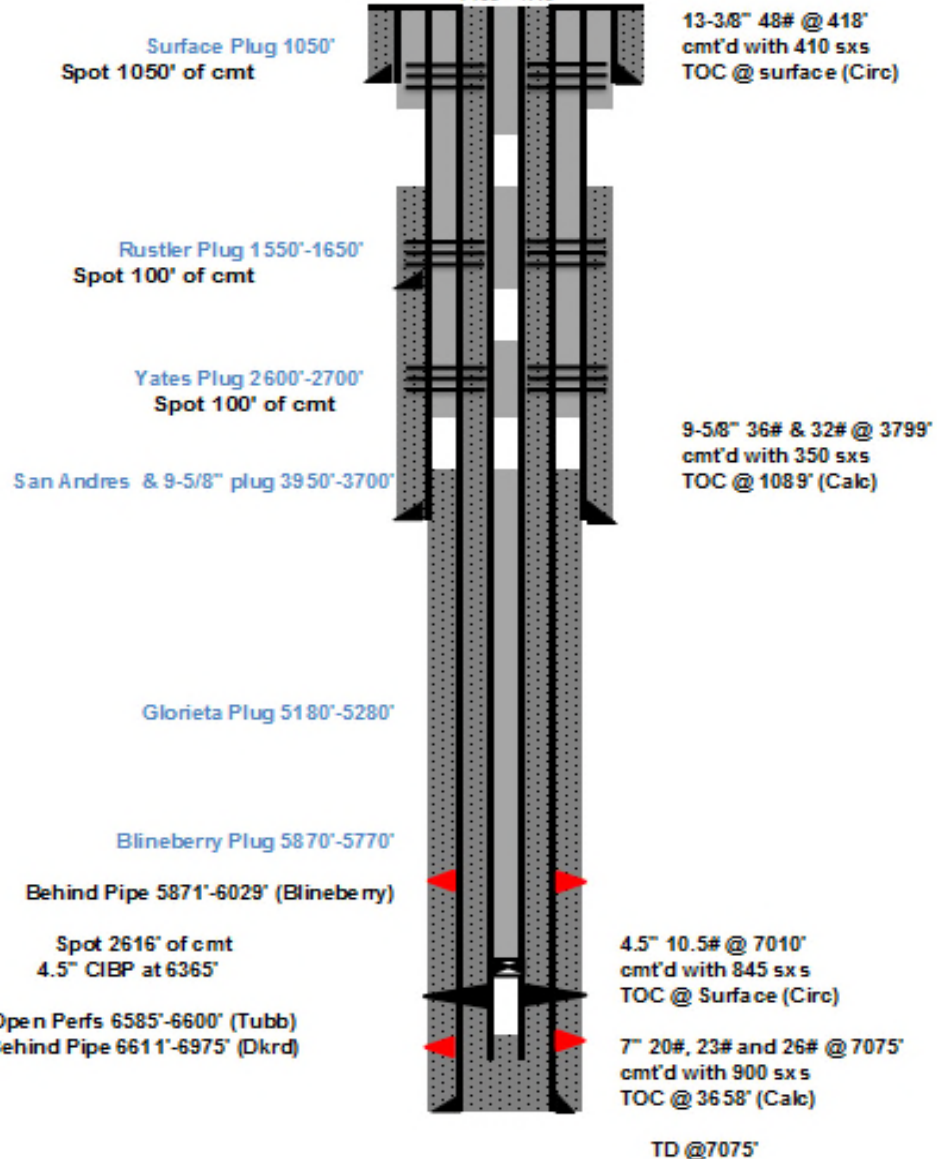


Conoco St 1

API# 30-025-23759

TWN 18-S; RNG 38-E

Prod - TAd



API NUMBER	OPERATOR	LEASE NAME	WELL NO.	WELL TYPE	STATUS	FTG. N/S	N/S	FTG. E/W	E/W	UNIT	SEC.	TSHP.	RNG.	DATE DRILLED	TVD (ft)	HOLE SIZE (in)	CSG. SIZE (in)	SET AT (ft)	SX. CMT.	CMT. TOP (ft)	MTD.	COMPLETION	REMARKS
30-025-24005	OXY USA INC	CONOCO STATE	004	Oil	Plugged, Not Released	688	S	2111	E	O	33	18S	38E	26318	7080	17	13.375	378	350	Surf	Circ	6611'-6961' DRINKARD	Well Plugged on 06/05/2019
																12.25	9.625	3800	350	1250	Calc	6523'-6534' TUBB (GAS)	
																8.75	7	7080	600	3400	Calc	5814'-6029' UPPER BLINEBRY	



Conoco St 4

API# 30-025-24005

TWN 18-S; RNG 38-E

Prod - TAd

Surface Plug 400'

13-3/8" 48# @ 378'
cmt'd with 350 sxs
TOC @ surface (Circ)

Rustler Plug 1650'
Spot 1650' of cmt

Yates Plug 2605'-2730'
Spot 125' of cmt

San Andres and 9-5/8 Plug 3660'-3853'
Spot 196' of cmt

9-5/8" 36# & 32# @ 3800'
cmt'd with 350 sxs
TOC @ 1250' (Calc)

Glorieta Plug 5120'-5250'
TOC @ 5120'
Spot 100' of cmt

TOC @ 5760'
7" CIBP at 5800'

5814'-6029' (Blinebry)

7" CIBP at 6300'

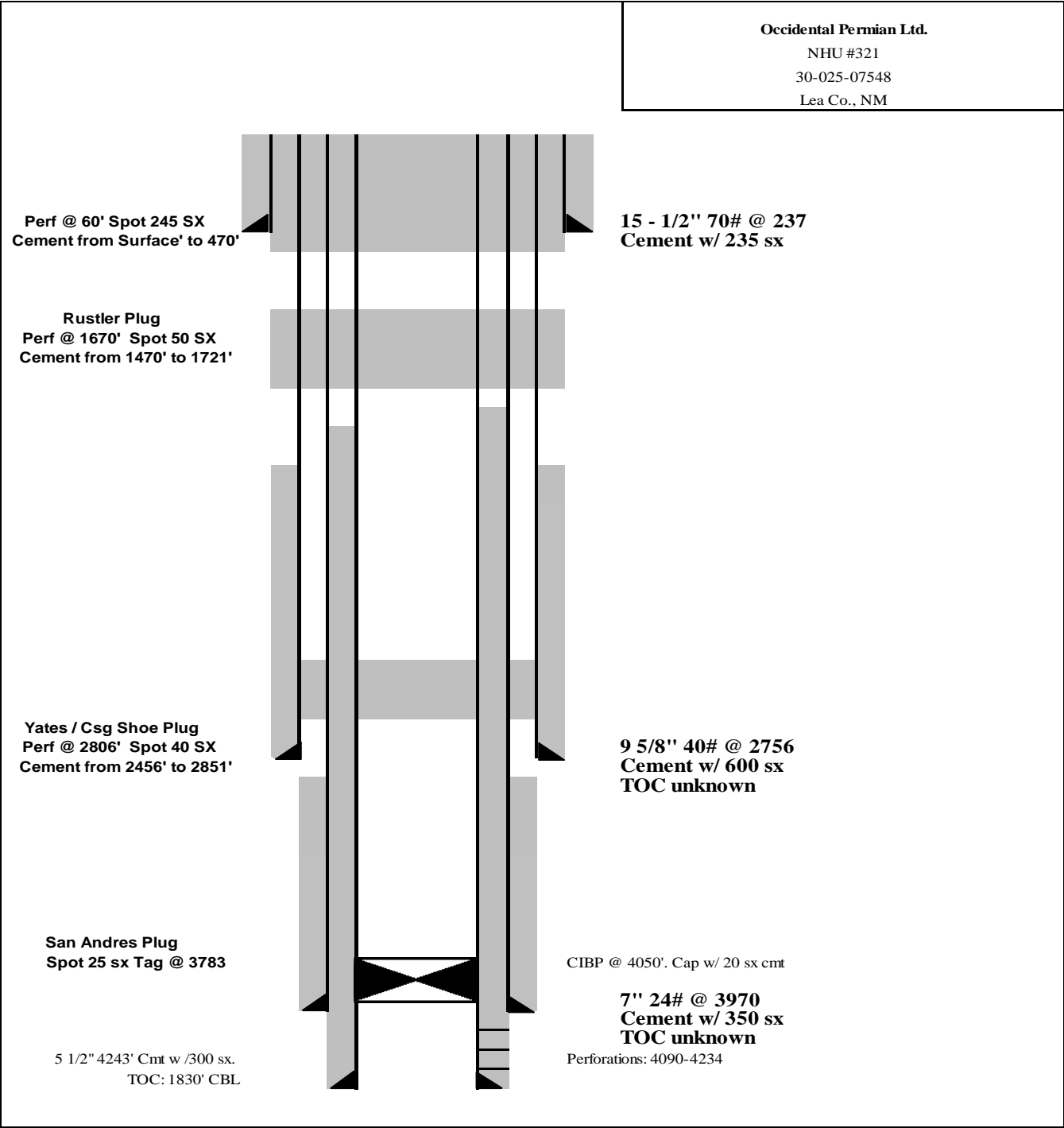
6523'-6534' (Tubb)

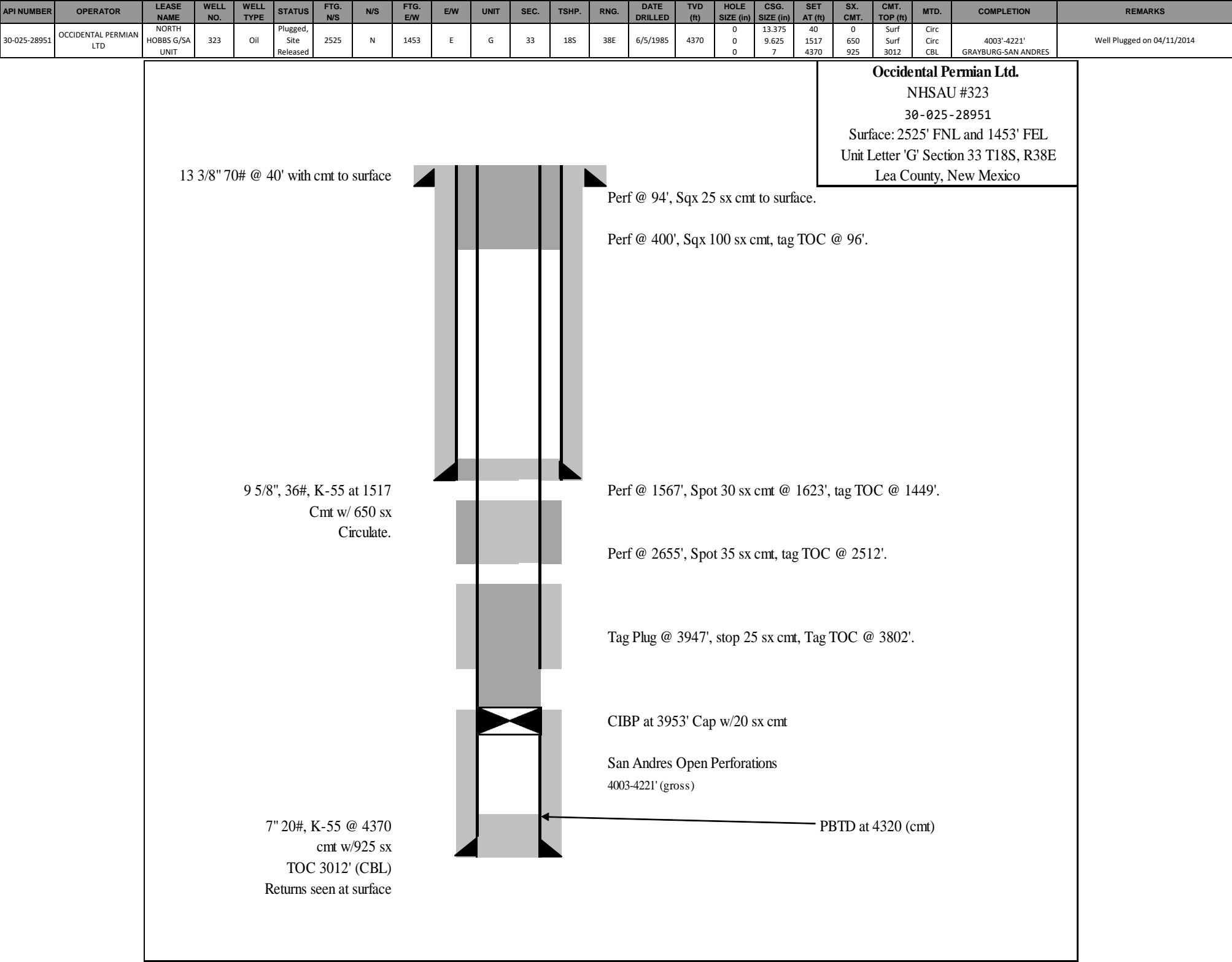
6611'-6961' (Drinkard)

7" 20#, 23# and 26# @ 7080'
cmt'd with 600 sxs
TOC @ 3400' (Calc)

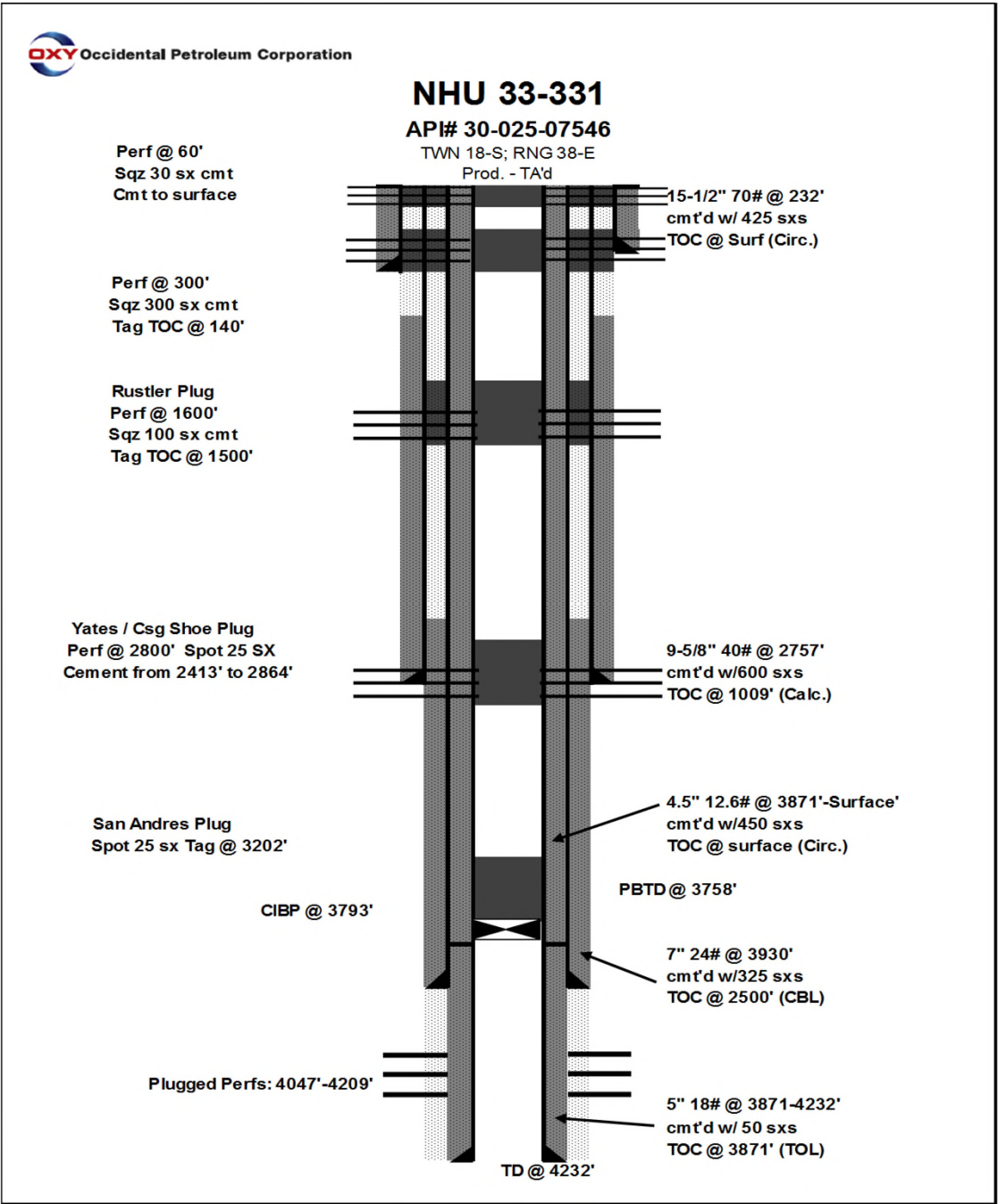
PBTD @ 7040'

API NUMBER	OPERATOR	LEASE NAME	WELL NO.	WELL TYPE	STATUS	FTG. N/S	N/S	FTG. E/W	E/W	UNIT	SEC.	TSHP.	RNG.	DATE DRILLED	TVD (ft)	HOLE SIZE (in)	CSG. SIZE (in)	SET AT (ft)	SX. CMT.	CMT. TOP (ft)	MTD.	COMPLETION	REMARKS
30-025-07548	OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	321	Oil	Plugged, Site Released	1980	N	1980	E	G	33	18S	38E	11/18/1932	4244	0 0 0	15.5 9.625 7 5.5	237 2756 3970 4243	235 600 350 300	Surf 0 0 1830	Calc 0 0 CBL	4090'-4234' GRAYBURG-SAN ANDRES	There are no records of bit size or hole size. Cement tops for 9 5/8" and 7" casing could not be calculated. Well Plugged on 04/11/2014





API NUMBER	OPERATOR	LEASE NAME	WELL NO.	WELL TYPE	STATUS	FTG. N/S	N/S	FTG. E/W	E/W	UNIT	SEC.	TSHP.	RNG.	DATE DRILLED	TVD (ft)	HOLE SIZE (in)	CSG. SIZE (in)	SET AT (ft)	SX. CMT.	CMT. TOP (ft)	MTD.	COMPLETION	REMARKS
30-025-07546	OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	331	Oil	Plugged, Site Released	1920	S	1780	E	J	33	18S	38E	10/1/1931	4234	15.500 9.625 7.000 5 7	15.500 9.625 7.000 5 4.5	425 2757 3928 4232 3871	425 425 325 50 450	Surf Surf Surf 3871 Surf	Circ Calc CBL Circ Circ	4047'-4054' GRAYBURG-SAN ANDRES	Well Plugged on 02/25/2019 and site released on 10/11/2019



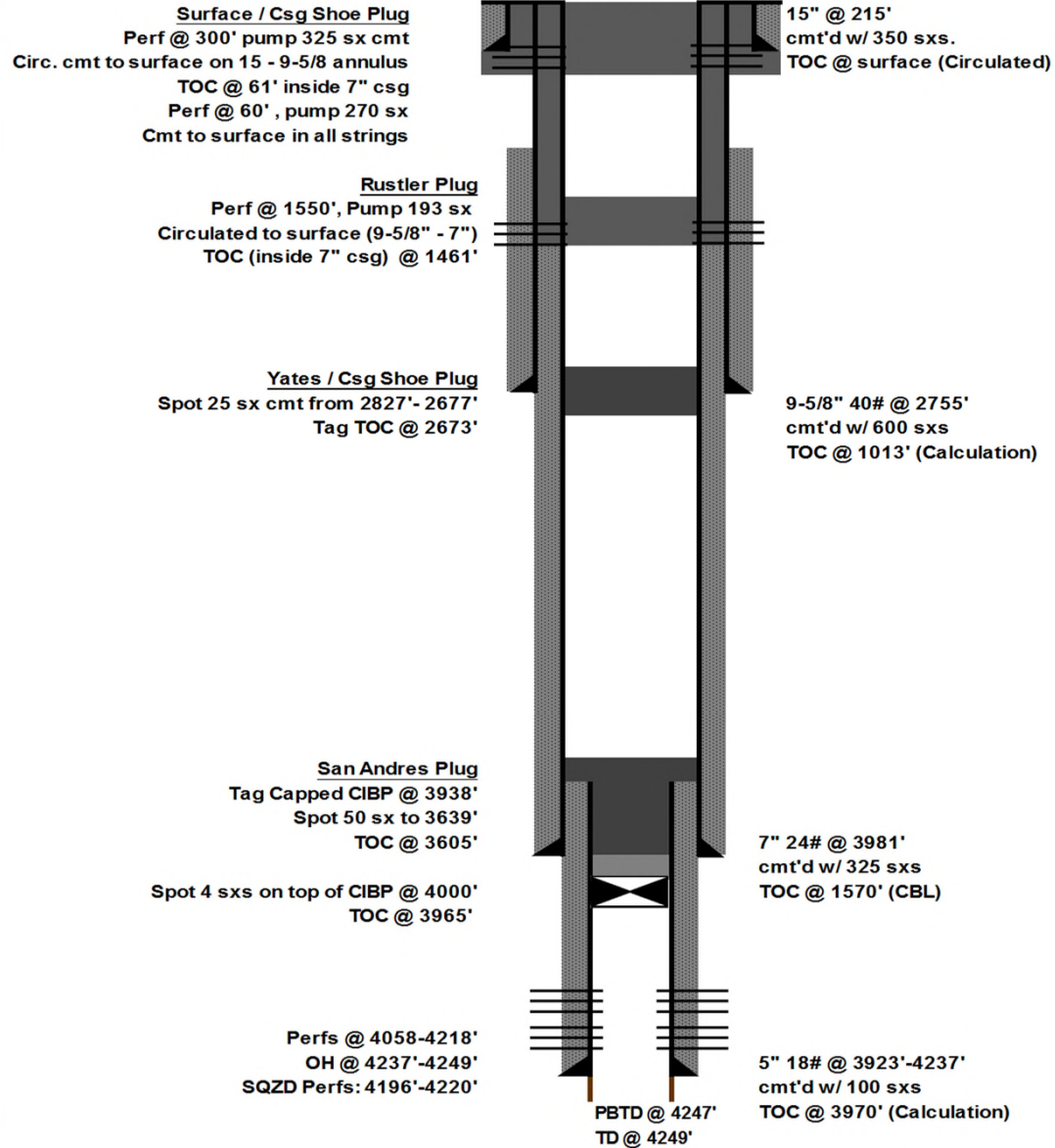
API NUMBER	OPERATOR	LEASE NAME	WELL NO.	WELL TYPE	STATUS	FTG. N/S	N/S	FTG. E/W	E/W	UNIT	SEC.	TSHP.	RNG.	DATE DRILLED	TVD (ft)	HOLE SIZE (in)	CSG. SIZE (in)	SET AT (ft)	SX. CMT.	CMT. TOP (ft)	MTD.	COMPLETION	REMARKS	
30-025-12757	OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	341	Oil	Plugged, Site Released	660	S	1980	E	O	33	18S	38E	10/17/1931	4247	0	15	215	350	Surf	Circ	4058'-4220'	Well Plugged on 03/05/2019	
																0	9.625	2755	600	1013				Calc
																0	7	3981	325	1570				CBL
																0	5	4237	100	3970				Calc



API# 30-025-12757

TWN 19-S; RNG 38-E

Prod- TA



API NUMBER	OPERATOR	LEASE NAME	WELL NO.	WELL TYPE	STATUS	FTG. N/S	N/S	FTG. E/W	E/W	UNIT	SEC.	TSHP.	RNG.	DATE DRILLED	TVD (ft)	HOLE SIZE (in)	CSG. SIZE (in)	SET AT (ft)	SX. CMT.	CMT. TOP (ft)	MTD.	COMPLETION	REMARKS	
30-025-28267	OCCIDENTAL PERMIAN LTD	NORTH HOBBS	342	Injection	Plugged, Site Released	125	S	2730	W	O	33	185	38E	10/12/1983	4369	12.250 7.875	8.625 5.500	1565 4380	40 2000	Surf Surf	Circ CBL		4068'-4256' GRAYBURG-SAN ANDRES	Well Plugged on 02/28/2019



Occidental Petroleum Corporation

NHU 33-342

API# 30-025-28267

TWN 18-S; RNG 38-E

Prod- TA

Surface Plug
Perf 60'
Spot cmt from 320' to surface

Rustler / Csg Shoe Plug
Spot 25 sx @ 1633'
Tag TOC @ 1394'

Yates Plug
Spot 25 sx @ 2817'
Tag TOC @ 2550'

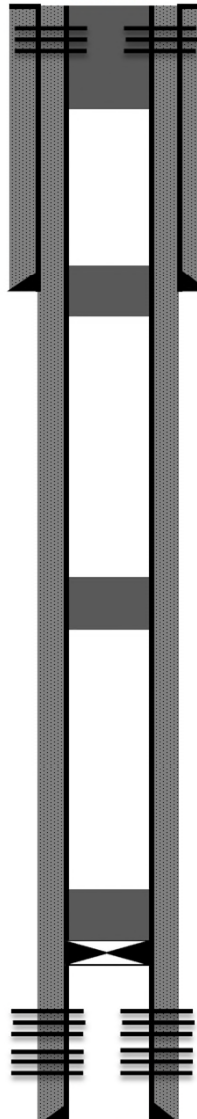
San Andres Plug
Tag capped CIBP @ 3920'
spot 25 sx , TOC @ 3967'

Perfs 4068' to 4256'

8 5/8" 24# @ 1565'
cmt'd w/650 sxs
TOC @ Surface (Circ.)

5 1/2" 14# @ 4380'
cmt'd w/725 sxs
TOC @ 100' (CBL.)

TD @ 4380
PBD @ 3940



API NUMBER	OPERATOR	LEASE NAME	WELL NO.	WELL TYPE	STATUS	FTG. N/S	N/S	FTG. E/W	E/W	UNIT	SEC.	TSHP.	RNG.	DATE DRILLED	TVD (ft)	HOLE SIZE (in)	CSG. SIZE (in)	SET AT (ft)	SX. CMT.	CMT. TOP (ft)	MTD.	COMPLETION	REMARKS
30-025-34416	OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	545	Oil	Plugged, Site	1925	N	2100	E	G	33	185	38E	7/19/1998	4404	8.625 5.500	8.625 5.500	1550 4558	800 1000	Surf Surf	Circ Circ	4275'-4354' GRAYBURG-SAN ANDRES	Well Plugged on 04/11/2014



Occidental Petroleum Corporation

NHU 33-545

API# 30-025-34416

TWN 18-S; RNG 38-E

Prod- Active

Surface Plug
Spot 300' of cmt @ 300'
Cement to surface

Rustler / Csg Shoe Plug
Spot 100' of cmt @ 1600'
TOC @ 1450

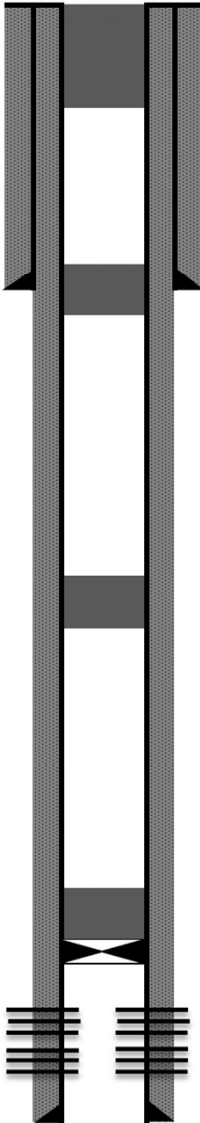
Yates Plug
Spot 100' of cmt from 2800'
TOC @ 2680'

San Andres Plug
CIBP @ 4110 and cap w/ 25 sx TOC @
4010'

Perfs 4160' to 4354'

8 5/8" 24# @ 1550'
cmt'd w/550 sxs
TOC @ Surface (Circ.)

5 1/2" 15.5# @ 4558'
cmt'd w/1000 sxs
TOC @ Surface (Circ.)



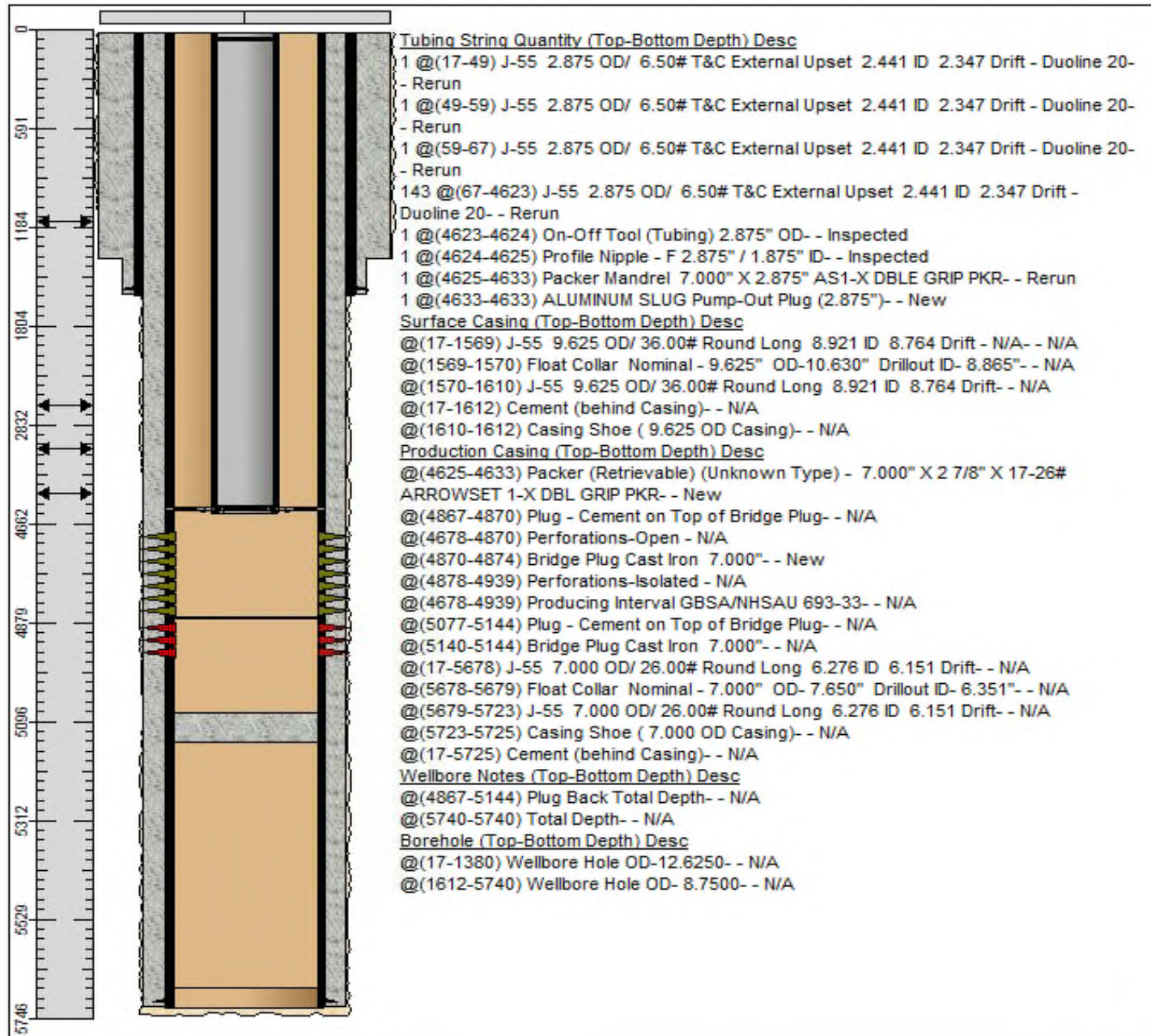
TD @ 4558

PBTD @ 4451

API NUMBER	OPERATOR	LEASE NAME	WELL NO.	WELL TYPE	STATUS	FTG. N/S	N/S	FTG. E/W	E/W	UNIT	SEC.	TSHP.	RNG.	DATE DRILLED	TVD (ft)	HOLE SIZE (in)	CSG. SIZE (in)	SET AT (ft)	SX. CMT.	CMT. TOP (ft)	MTD.	COMPLETION	REMARKS	
30-025-43282	OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA	693	Injection	Active	1880	S	1298	W	L	33	185	38E	6/18/2016	5106	12.625 8.750	9.625 7.000	1569 5724	630 1350	Surf 0	Calc Calc		4678'-4939' GRAYBURG-SAN ANDRES	



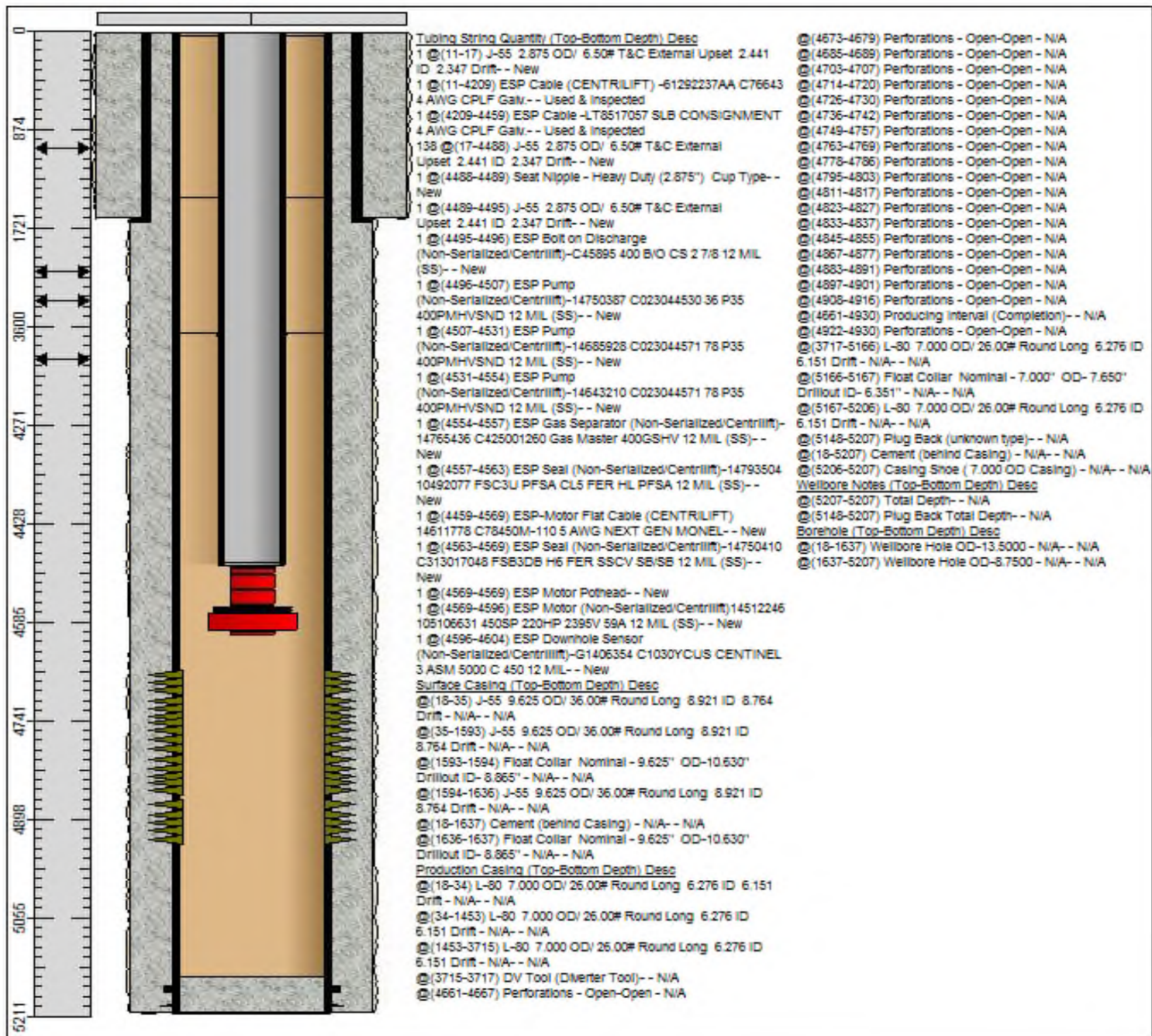
Wellbore Diagram : NHSAU 693-33



API NUMBER	OPERATOR	LEASE NAME	WELL NO.	WELL TYPE	STATUS	FTG. N/S	N/S	FTG. E/W	E/W	UNIT	SEC.	TSHP.	RNG.	DATE DRILLED	TVD (ft)	HOLE SIZE (in)	CSG. SIZE (in)	SET AT (ft)	SX. CMT.	CMT. TOP (ft)	MTD.	COMPLETION	REMARKS
30-025-44718	OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	694	Oil	Active	1000	N	2188	W	C	33	185	38E	12/22/2018	4541	13.500 8.750	9.625 7.000	1655 5207	820 1110	Surf 0	Circ Calc	4661'-4930' GRAYBURG-SAN ANDRES	DV tool at 3,717'



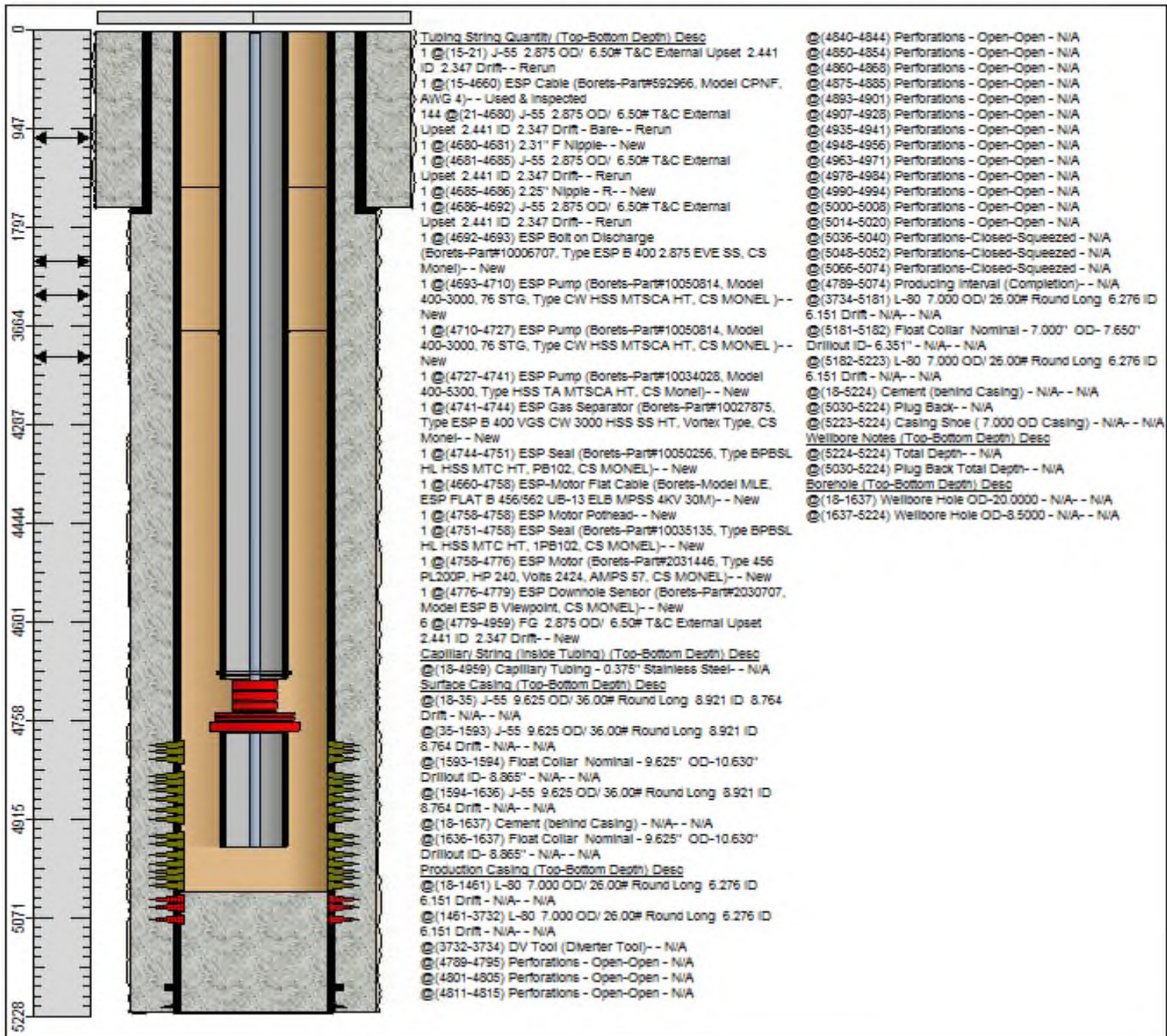
Wellbore Diagram : NNSAU 694-33



API NUMBER	OPERATOR	LEASE NAME	WELL NO.	WELL TYPE	STATUS	FTG. N/S	N/S	FTG. E/W	E/W	UNIT	SEC.	TSHP.	RNG.	DATE DRILLED	TVD (ft)	HOLE SIZE (in)	CSG. SIZE (in)	SET AT (ft)	SX. CMT.	CMT. TOP (ft)	MTD.	COMPLETION	REMARKS
30-025-44719	OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA	695	Oil	Active	950	N	2188	W	C	33	185	38E	12/30/2018	4446	13.500 8.750	9.625 7.000	1637 5224	885 885	Surf 0	Circ Calc	4789'-5074' GRAYBURG-SAN ANDRES	DV tool at 3,735'



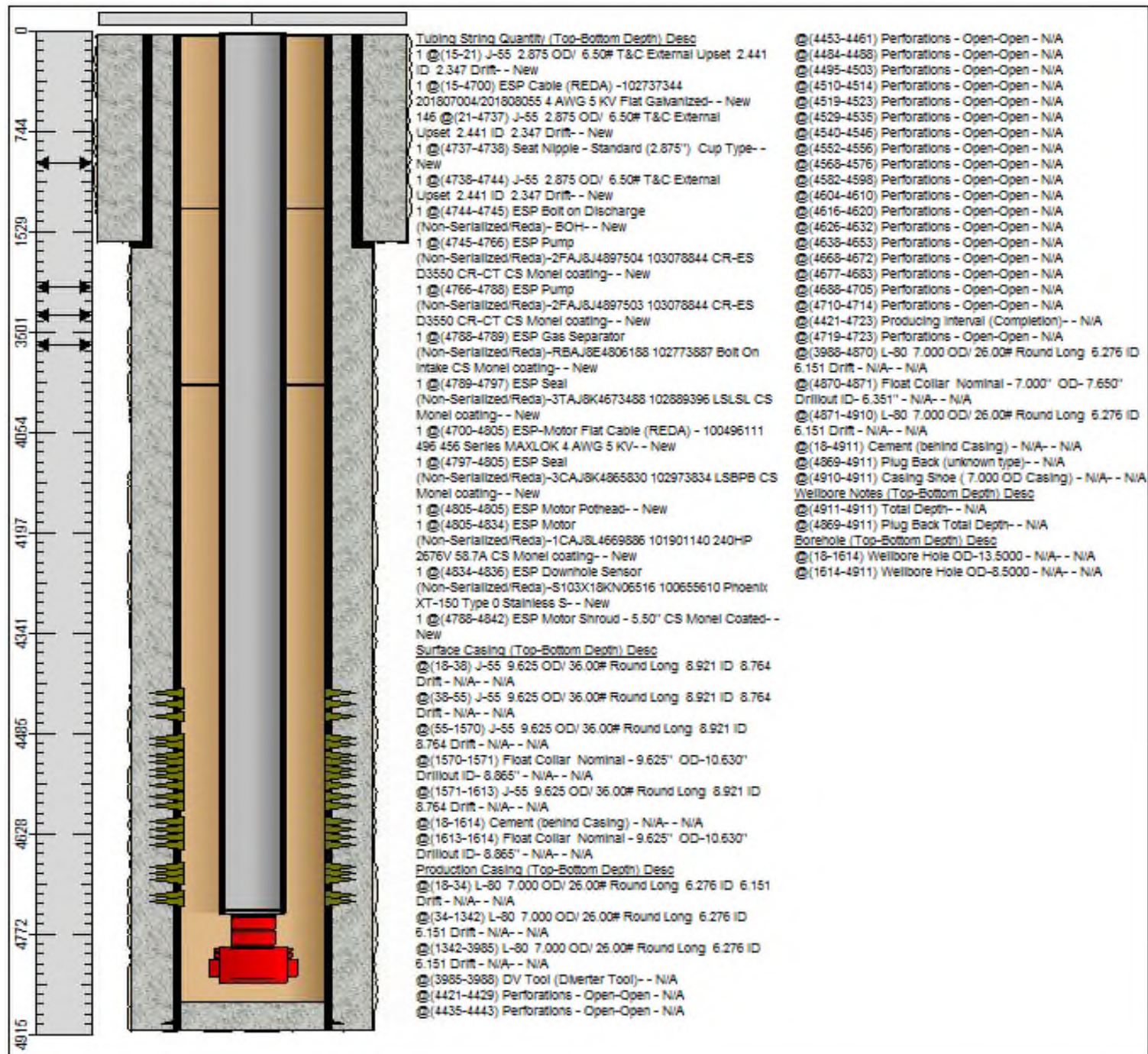
Wellbore Diagram : NHSAU 695-33



API NUMBER	OPERATOR	LEASE NAME	WELL NO.	WELL TYPE	STATUS	FTG. N/S	N/S	FTG. E/W	E/W	UNIT	SEC.	TSHP.	RNG.	DATE DRILLED	TVD (ft)	HOLE SIZE (in)	CSG. SIZE (in)	SET AT (ft)	SX. CMT.	CMT. TOP (ft)	MTD.	COMPLETION	REMARKS	
30-025-44721	OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA	696	Oil	Active	1298	S	1702	W	N	33	185	38E	1/8/2019	4449	13.500 8.750	9.625 7.000	1593 4911	865 1155	Surf 0	Circ Calc		4421'-4723' GRAYBURG-SAN ANDRES	DV tool at 3,987'



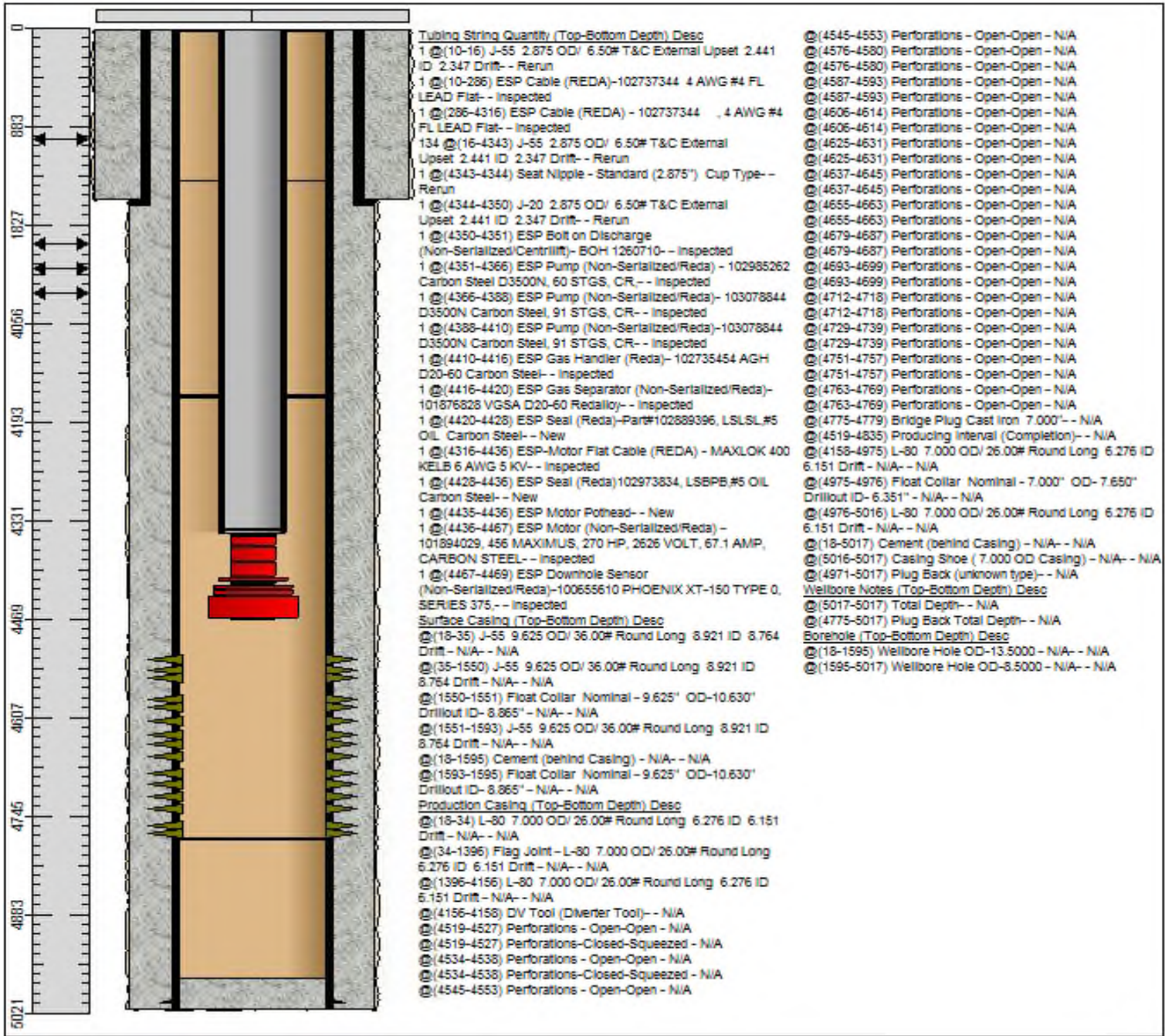
Wellbore Diagram : NHSAU 696-33



API NUMBER	OPERATOR	LEASE NAME	WELL NO.	WELL TYPE	STATUS	FTG. N/S	N/S	FTG. E/W	E/W	UNIT	SEC.	TSHP.	RNG.	DATE DRILLED	TVD (ft)	HOLE SIZE (in)	CSG. SIZE (in)	SET AT (ft)	SX. CMT.	CMT. TOP (ft)	MTD.	COMPLETION	REMARKS
30-025-44720	OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA	697	Oil	Active	1248	S	1702	W	N	33	185	38E	1/15/2019	4469	13.375 8.750	9.625 7.000	1595 5017	865 835	Surf 0	Circ Calc	4519'-4835' GRAYBURG-SAN ANDRES	DV tool at 4,158'



Wellbore Diagram : NHSAU 697-33



API NUMBER	OPERATOR	LEASE NAME	WELL NO.	WELL TYPE	STATUS	FTG. N/S	N/S	FTG. E/W	E/W	UNIT	SEC.	TSHP.	RNG.	DATE DRILLED	TVD (ft)	HOLE SIZE (in)	CSG. SIZE (in)	SET AT (ft)	SX. CMT.	CMT. TOP (ft)	MTD.	COMPLETION	REMARKS	
30-025-35011	OCCIDENTAL PERMIAN LTD	NORTH HOBBS	734	Oil	Plugged, Site Released	511	S	2275	E	O	33	185	38E	5/14/2000	4343	12.25 7.875	8.625 5.500	1543 4383	700 1000	Surf Surf	Circ Circ		4095'-4283' GRAYBURG-SAN ANDRES	Well Plugged on 03/06/2019



Occidental Petroleum Corporation

NHU 33-734

API# 30-025-35011

TWN 18-S; RNG 38-E

Prod- TA

Surface Plug

Perf @ 60'

Spot 40 sx from 320' to surface

Top off with 15sx 5-1/2 - 8-5/8 annular space

Rustler / Csg Shoe Plug

Spot 25 sx @ 1601

Tag TOC 1334'

8 5/8" 24# @ 1543'

cmt'd w/700 sxs

TOC @ Surface (Circ.)

Yates Plug

Spot 25 sx @ 2817'

Tag TOC @ 2557'

San Andres Plug

Tag Capped CIBP @ 398'

Spot 25 sx

Tag TOC @ 3746'

Perfs 4095' to 4283'

5 1/2" 15.5# @ 4383'

cmt'd w/900 sxs

TOC @ Surface (Circ.)

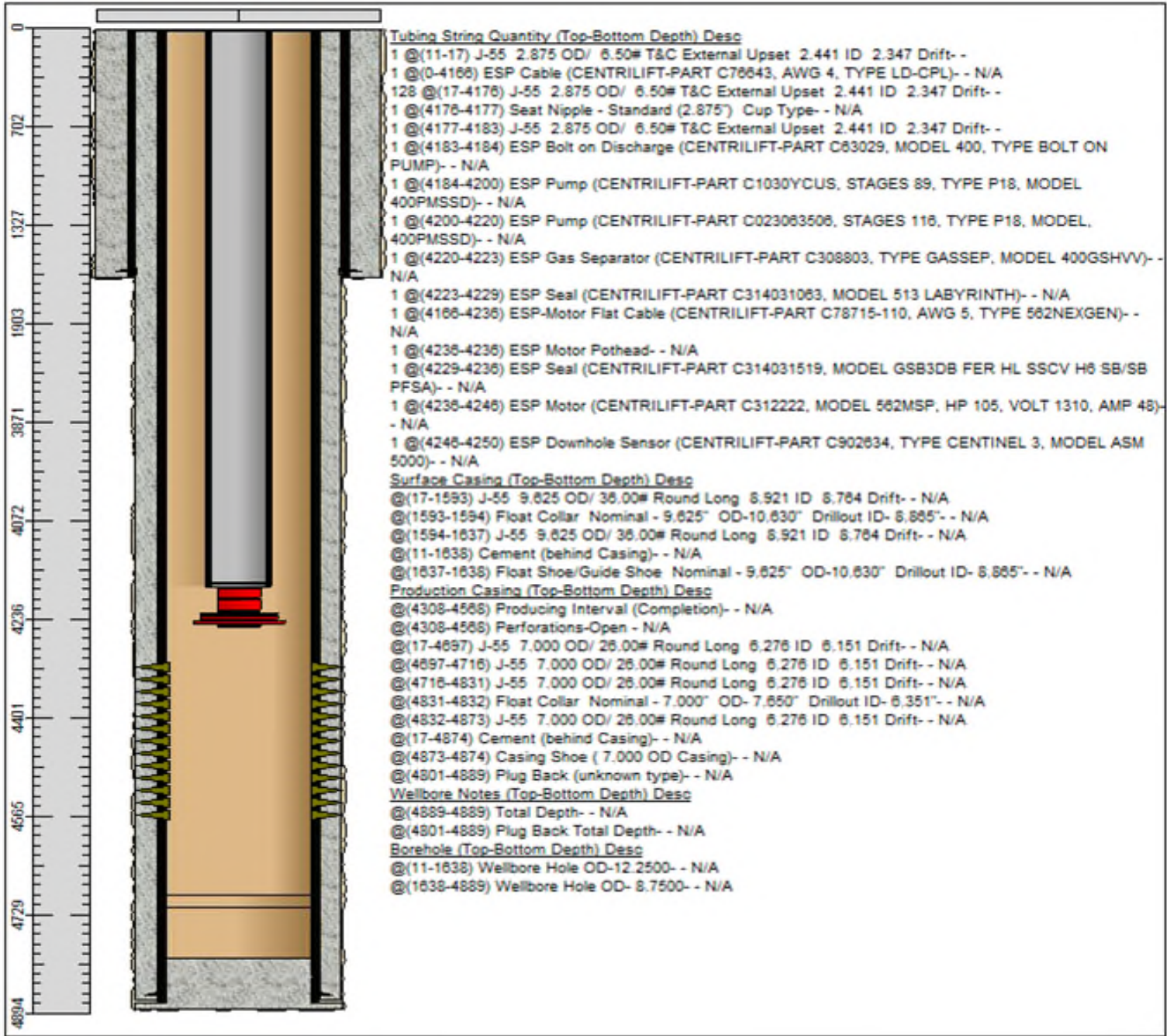
TD @ 4383

PBTD @ 3985

API NUMBER	OPERATOR	LEASE NAME	WELL NO.	WELL TYPE	STATUS	FTG. N/S	N/S	FTG. E/W	E/W	UNIT	SEC.	TSHP.	RNG.	DATE DRILLED	TVD (ft)	HOLE SIZE (in)	CSG. SIZE (in)	SET AT (ft)	SX. CMT.	CMT. TOP (ft)	MTD.	COMPLETION	REMARKS
30-025-41578	OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA	948	Oil	Active	2094	N	1963	W	F	33	18S	38E	3/2/2014	4592	12.250 8.75	9.625 7.000	1638 4859	650 1010	Surf Circ	Circ	4308'-4568' GRAYBURG-SAN ANDRES	DV Tool at 3,779'



Wellbore Diagram : NHSAU 948-33



API NUMBER	OPERATOR	LEASE NAME	WELL NO.	WELL TYPE	STATUS	FTG. N/S	N/S	FTG. E/W	E/W	UNIT	SEC.	TSHP.	RNG.	DATE DRILLED	TVD (ft)	HOLE SIZE (in)	CSG. SIZE (in)	SET AT (ft)	SX. CMT.	CMT. TOP (ft)	MTD.	COMPLETION	REMARKS
30-025-41643	OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA	949	Oil	Active	2243	N	2046	W	F	33	185	38E	3/16/2014	4548.6	12.250 8.750	9.625 7.000	1626 5228	650 940	Surf Surf	Circ Circ	4630'-4885' GRAYBURG-SAN ANDRES	DV tool at 4,020'



Wellbore Diagram : NHSAU 949-33

