

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
ANTERO 14 FED	721H	300254663000X1	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	715H	300254695300X1	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	705H	300254652500S1	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	710H	300254690700X1	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	703H	300254673700S1	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	704H	300254682300S1	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	707H	300254652700X1	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	713H	300254695100X1	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	724H	300254695200X1	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	729H	300254652900X1	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	708H	300254652800X1	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	701H	300254652400S1	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	702H	300254668600S1	NMNM108503	NMNM108503	EOG

Notice of Intent

Type of Submission: Notice of Intent

Type of Action Commingling (Surface)

Date Sundry Submitted: 04/06/2021

Time Sundry Submitted: 08:49

Date proposed operation will begin: 04/05/2021

Procedure Description: EOG Resources, Inc. ("EOG") respectfully requests approval to surface lease commingle oil & gas from all existing and future wells in Section 11 & 14 in Township 25 South, Range 33 East within the Wolfcamp pool listed below, for Leases NM NM 019859, NM NM 108503, NM NM 124212 and NM NM 108505. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1) i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed_Application_Antero_14_Fed_Com_20210406084911.pdf

Conditions of Approval

Specialist Review

Surface_Commingleing_COA_20210427160438.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: LISA TRASCHER

Signed on: APR 06, 2021 08:49 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: Midland

State: TX

Phone: (432) 247-6331

Email address: lisa_trascher@eogresources.com

Field Representative

Representative Name: Lisa Trascher

Street Address: 5509 Champions Drive

City: Midland

State: TX

Zip: 79706

Phone: (432)247-6331

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BLM Point of Contact

BLM POC Name: Jonathon W Shepard

BLM POC Phone: 5752345972

Disposition: Approved

Signature: Jonathon Shepard

BLM POC Title: Petroleum Engineer

BLM POC Email Address: jshepard@blm.gov

Disposition Date: 04/27/2021