Submit 1 Copy To Appropriate District Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	30-015-47057         5. Indicate Type of Lease         STATE       FEE         6. State Oil & Gas Lease No.
SUNDRY NOTICES (DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATI PROPOSALS.)	<ol> <li>Lease Name or Unit Agreement Name</li> <li>Voni Fed Com</li> </ol>	
<i>'</i>	Well 🛛 Other	8. Well Number 223H
2. Name of Operator Matador Production Company		9. OGRID Number 228937
<ol> <li>Address of Operator</li> <li>5400 LBJ Freeway Ste 1500, Dallas</li> </ol>	s, Texas 75240	10. Pool name or Wildcat Purple Sage;Wolfcamp (Gas)
	S Township 31E Range	2086 <sub>feet from the</sub> East <sub>line</sub>
	1. Elevation (Show whether DR, RKB, RT, GR, etc	.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK		PLUG AND ABANDON		REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON		CHANGE PLANS		COMMENCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING		MULTIPLE COMPL		CASING/CEMENT JOB	
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM					
OTHER:		PLC-707	$\overline{\mathbf{A}}$	OTHER:	
12 Describe answered as a	1	stad amanations (Classic	-+-+11 -	antinent dataile and size neutinent datas including actionstal	1.4.4

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pursuant to Administrative Order PLC-707, Matador Production is adding this well as a well authorized to commingle production at the central tank battery located in in the NW/4 NE/4 of Section 21, Township 26S, Range 31E, NMPM, Eddy County, New Mexico. All production from the subject well will be allocated using readings from individual well meters.

Spud Date:	Rig Release Date:
I hereby certify that the information above is true and	complete to the best of my knowledge and belief.
SIGNATURE Brian Fancher	Contract Regulatory Analyst
Type or print name Brian Fancher For State Use Only	E-mail address: bfancher@matadorresources.com PHONE: 940-224-9176
APPROVED BY: Dean R Mollure Conditions of Approval (if any):	TITLE Petroleum EngineerDATE06/09/2021

District I
1625 N French Dr , Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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District III
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Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code Ga 30 015 47057 **Property Code** Well Number 223H VONI FED COM 328098 Operator Name OGRID No. Elevation 00 MATADOR PRODUCTION COMPANY 3192 て <sup>10</sup>Surface Location East/West line UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the County 21 26-S31-E 350' NORTH 2086' EAST EDDY В <sup>11</sup>Bottom Hole Location If Different From Surface East/West lin UL or lot no. Township Lot Id Feet from the North/South lin Feet from the County Section Range EAST 240' SOUTH 2310 EDDY 2 33 26-S 31-E <sup>2</sup>Dedicated Acres Joint or Infill Consolidation Code <sup>5</sup>Order No. 770.49

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

