Submit 1 Copy To Appropriate District	State of New M	Mexico	Form C-103		
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. 30-015-47108		
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Le	ease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fr		STATE	FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Le	ase No.	
87505 SLINDRY NOTIC	CES AND REPORTS ON WELI	S	7. Lease Name or Uni	it Δgreement Name	
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA	ALS TO DRILL OR TO DEEPEN OR F	PLUG BACK TO A	Voni Fed Com	it Agreement Ivanic	
PROPOSALS.) 1. Type of Well: Oil Well (Gas Well Other		8. Well Number	112H	
Name of Operator Matador Production Company			9. OGRID Number 228937		
3. Address of Operator			10. Pool name or Wil	dcat	
5400 LBJ Freeway Ste 1500, Dal	las, Texas 75240		Jennings;Bone S	pring	
4. Well Location Unit Letter B ::	350 feet from the No	orth line and	2240 feet from the	e <u>East</u> line	
Section 21	26S Township 31E			ounty	
	11. Elevation (Show whether D	OR, RKB, RT, GR, etc.,)		
12. Check A	ppropriate Box to Indicate	Nature of Notice,	Report or Other Dat	a	
NOTICE OF INT			SEQUENT REPO		
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐	PLUG AND ABANDON CHANGE PLANS	REMEDIAL WOR COMMENCE DRI		TERING CASING ☐ ND A ☐	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN		IND A .	
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM	DI C 700 🖼	OTHER			
OTHER: 13. Describe proposed or complete	PLC-708 eted operations (Clearly state al	OTHER:	d give pertinent dates in	cluding estimated date	
	k). SEE RULE 19.15.7.14 NM				
proposed completion or reco		_		-	
Pursuant to Administrative Ord	der PLC-708, Matador P	roduction is addi	ng this well as a w	ell authorized to	
commingle production at the c	entral tank battery locate	ed in in the NE/4	NW/4 of Section 2	21, Township 26S,	
Range 31E, NMPM, Eddy Cou using readings from individual		oduction from th	e subject well will	be allocated	
using readings from marvidual	Well meters.				
Spud Date:	Rig Release l	Date:			
I hereby certify that the information a	bove is true and complete to the	best of my knowledg	e and belief.		
SIGNATURE Brian Fanci	herTITLE	Contract Regulator	ry Analyst _{DATE}	04/26/2021	
Type or print name Brian Fancher	E-mail addro	ess: b <u>fan</u> cher@matado	orresources.com PHONI	E: 940-224-9176	
For State Use Only					
APPROVED BY: Dean R	Molline TITLE Pe	troleum Engineer	DATE_	06/09/2021	
Conditions of Approval (if any):					

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate **District Office**

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		² Pool Code ³ Pool Name			
30-015-47108		97860	97860 JENNINGS; BONE SPRING, '		
⁴ Property Code		⁵ Pr	⁶ Well Number		
328098		VONI	112H		
⁷ OGRID No.		⁸ O _I	⁹ Elevation		
228937		MATADOR PRODUCTION COMPANY			
		4.0			

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	21	26-S	31–E	_	350'	NORTH	2240'	WEST	EDDY
	¹¹ Bottom Hole Location If Different From Surface								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	33	26-S	31-E	_	100'	SOUTH	1650'	WEST	EDDY
¹² Dedicated Acres	12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.								
385.33									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

