Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	WELL API NO. 30-025-47665
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No. V0-7302-1 & V0-7323-1
SUNDRY NOTICES (DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION	7. Lease Name or Unit Agreement Name Getty 5 Fed Com	
PROPOSALS.) 1. Type of Well: Oil Well 🔀 Gas	Well 🗌 Other	8. Well Number 508H
2. Name of Operator EOG Resourc	es, Inc.	9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 2267, Midland, TX 79	9702	Triste Draw; Bone Spring, East
4. Well Location Unit Letter N : 275 Section 5	5feet from theSouth	1650 feet from the West line NMPM Lea County
	Elevation (Show whether DR, RKB, RT, GR, etc	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF II	NTENTION TO:	SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK		ALTERING CASING	G 🗌
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLI	NG OPNS.	P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT JO	ОВ 🗌		
DOWNHOLE COMMINGLE						
CLOSED-LOOP SYSTEM						
OTHER:			OTHER: PLC-	·642		Х

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pursuant to Administrative Order PLC-642, EOG Resources, Inc. ("EOG") respectfully request to add this well authorized to commingle production at the central tank battery located in the SESE of Section 5, Township 25 South, Range 33 East, Lea County, NM. All production from the subject well will be allocated using readings from individual well meters.

Denied - PLC-642 does not allow for the addition of wells via sundry. An application to amend PLC-642 will need to be submitted. - DM

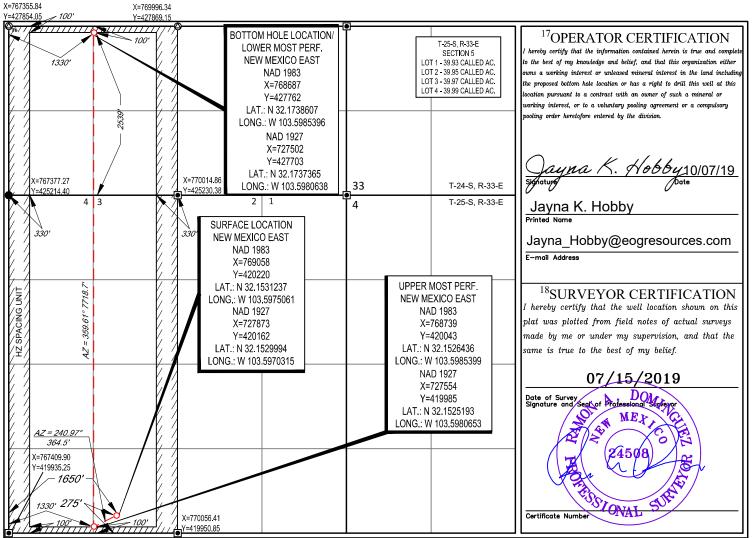
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and c	complete to the best of my knowledge and belief.	
SIGNATURE Lisa Trascher	TITLE_Regulatory Specialist	_DATE_ 6/22/2021
Type or print name Lisa Trascher For State Use Only	_ E-mail address: lisa_trascher@eogresources.com	PHONE: 432-347-6331
APPROVED BY: Conditions of Approval (if any):	TITLE	_DATE

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Paintier II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Phone: (505) 334-6178 Phone: (505) 334-6178 Phone: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (501 476 2460 Fe/ (501 476 2466)	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 08/28/2020 RECEIVED	FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office
Phone: (505) 476-3460 Fax: (505) 476-3462	WELL LOCATION AND ACREAGE DEDICATION PLAT	

	¹ API Numbe)25-4766	-	² Pool Code		³ Pool Name TRISTE DRAW; BONE SPRING, EAST				
30	-025-	J2 3- 4/00	2	96682						
⁴ Property			⁵ Property Name					6N	Vell Number	
[325943	1		GETTY 5 FED COM 508H					508H		
⁷ OGRID	No.		⁸ Operator Name					,	⁹ Elevation	
7377			EOG RESOURCES, INC. 3457'				3457'			
					¹⁰ Surface Lo	ocation				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Ν	5	25-S	33-E	-	275'	SOUTH	1650'	WEST	LEA	
UL or lot no.	Section	n Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
I K	32	24-5	33-E	_	2530'	SOUTH	1330'	WEST	LEA	

K	32	24-S	33–E	—	2539'	SOUTH	1330'	WEST	LEA
¹² Dedicated Acres 480.26	¹³ Joint or 1	nfill ¹⁴ Co	onsolidation Co	de ¹⁵ Ord	er No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



S:\SURVEY\EOG_MIDLAND\GETTY_5_FED_COM\FINAL_PRODUCTS\LO_GETTY_5_FED_COM_508H.DWG 10/4/2019 12:00:52 PM rdomingu